



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Sundry Print Report**

11/20/2025

<b>Well Name:</b> COTTON DRAW UNIT	<b>Well Location:</b> T25S / R31E / SEC 1 / SESW / 32.15262 / -103.73209	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 171H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0503	<b>Unit or CA Name:</b> COTTON DRAW UNIT DELAWARE B	<b>Unit or CA Number:</b> NMNM70928G
<b>US Well Number:</b> 3001542503	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP	

**Subsequent Report****Sundry ID:** 2883484**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 11/19/2025**Time Sundry Submitted:** 03:03**Date Operation Actually Began:** 09/17/2025**Actual Procedure:** null**SR Attachments****Actual Procedure**

Plugging\_Record\_Devon\_Cotton\_Draw\_Unit\_171H\_3160\_5\_Signed\_20251119150316.pdf

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<b>US Well Number:</b> 3001542503	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP	

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** JEFF YOUNG**Signed on:** NOV 19, 2025 03:03 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 11/20/2025**Signature:** James A Amos

(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNo. 1004-0137 Expires:  
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

**NMNM0503**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

**Devon Energy Production Company, LP**

3a. Address

**33 West Sheriadan Ave. Oklahoma City, OK 73102**

3b. Phone No. (include area code)

**(405) 228-2480**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Cotton Draw Unit 171H**

9. API Well No.

**30-015-42503**

10. Field and Pool or Exploratory Area

**Cotton Draw; Brushy Canyon**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**N-01-25S-31E 200 FSL 2480FWL**

11. Country or Parish, State

**Eddy, NM**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kelton Woodard**Title **Plugging Agent**

Signature

*Kelton Woodard*

Date

**11/19/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Proposed P&A NOI**  
**Devon Energy Production Company, L.P.**  
**Cotton Draw Unit 171H**  
**30-015-42503**

**9/17/25** MIRU. Check Pressures on Well: Tubing 800 psi, Casing 800 psi, Surface 0 psi. Bleed off tubing start to 800 psi to 0 psi, bleed off casing start 800 psi to 0 psi.

**9/19/25** RIH with CIBP @ 7600'.

**9/22/25** Tag CIBP @ 7600'. Circulate 160bbl MLF. (40 sxs). Plug (# 1) Spot (25 sxs) class (H) cement From (7600) to (7393).

**9/23/25** RIH and tagged TOC @ 7418'. Plug (# 2) Spot (25 sxs) class (C) cement From (6769) to (6516). Plug (# 3) Spot (50 sxs) class (C) cement From (5419) to (4913). RIH and tagged TOC @ 4906'. Plug (# 4) Spot (82 sxs) class (C) cement From (4484) to (3660).

**9/24/25** RIH and tagged TOC @ 3655'. Could not EIR. RIH and perf'd @ 3655'. Rig up wireline and perforated at 3620' (Devon engineer approved). EIR 2.5bbl/min @ 0 psi. Plug (# 5) Squeezed (794sxs) class (C) cement from (3620) to (940).

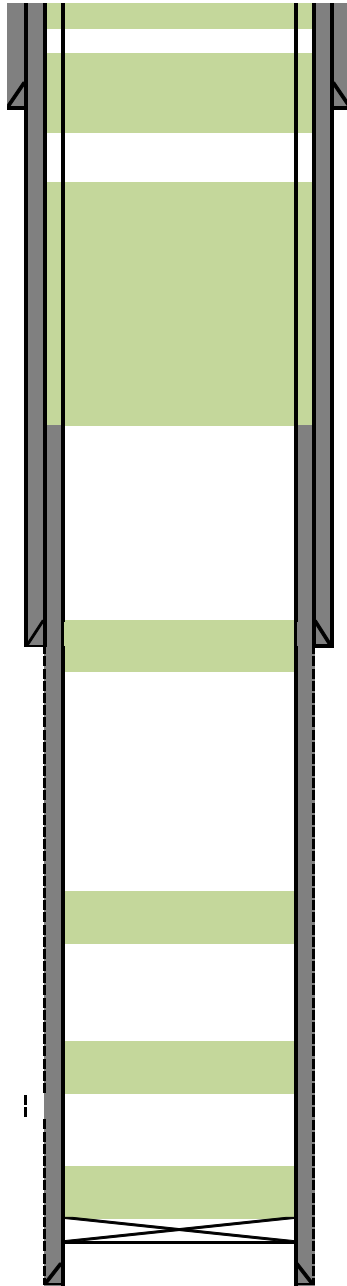
**9/25/25** RIH & Tag @ 932'. RIH and perf'd @ 797'. Plug (# 6) Squeezed (55sxs) class (C) cement from (797) to (610). RIH and perf'd @ 100'. Plug (# 7) Rigged up pump and circulated (35 sxs) class (C) cement from (100) to surface.

**11/18/2025** Cutoff wellhead and anchors install above ground P&A DHM.

Author:	<b>Shyanne @ JMR</b>	Well No.	<b>171H</b>
Well Name	<b>Cotton Draw Unit</b>	API #:	<b>30-015-42503</b>
Field/Pool	<b>Cotton Draw, Brushy Canyon</b>	Location:	<b>Sec 1, T25S, R31E</b>
County	<b>Eddy</b>		<b>200 FSL &amp; 2480 FWL</b>
State	<b>NM</b>	GL:	<b>3449'</b>
Spud Date	<b>8/27/2014</b>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	
Surface	<b>13 3/8</b>	<b>H40</b>	<b>48#</b>	<b>772'</b>	<b>17 1/2</b>	<b>910</b>	<b>surf</b>
Intermediate	<b>9 5/8</b>	<b>K55</b>	<b>40#</b>	<b>4342'</b>	<b>12 1/4</b>	<b>1,700</b>	<b>surf</b>
Production	<b>5 1/2</b>	<b>HCP110</b>	<b>17#</b>	<b>12905'</b>	<b>8 3/4</b>	<b>2,375</b>	<b>surf</b>

Formation Tops	
Rustler	668
Salt	1065
Base of Salt	4169
Bell Cyn	4399
Delaware Bend	4434
Cherry Cyn	5369
Brushy Cyn	6719



Plug (# 7) Rigged up pump and circulated (35 sxs) class (C) cement from (100) to surface.

13 3/8 48# CSG @ 772'

Plug (# 6) Squeezed (55sxs) class (C) cement from (797) to (610). Displaced with (8.5bbls) Shut in pressure (0).

9 5/8 40# CSG @ 4342'

Plug (# 5) Squeezed (794sxs) class (C) cement from (3620) to (940).

Plug (# 4) Spot (82 sxs) class (C) cement From (4484) to (3660).

Plug (# 3) Spot (50 sxs) class (C) cement From (5419) to (4913).

5 1/2 17# CSG @ 12905'

Plug (# 2) Spot (25 sxs) class (C) cement From (6769) to (6516).

Plug (# 1) Spot (25 sxs) class (H) cement From (7600) to (7393).













GPS Map Camera

Google

Jal, New Mexico, Estados Unidos 🇺🇸  
County Rd 1-b, Jal, New Mexico 88252, Estados Unidos  
Lat 32.15262° Long -103.732111°  
sábado, 01/11/2025 10:15 a. m. GMT -06:00















GPS Map Camera



Google

Jal, New Mexico, Estados Unidos 🇺🇸

Buckthorn Rd, Jal, New Mexico 88252, Estados Unidos

Lat 32.122219° Long -103.762735°

sábado, 01/11/2025 11:52 a. m. GMT -06:00



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 528390

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 528390
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/18/2025