

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 20215. Lease Serial No. **JIC424**6. If Indian, Allottee or Tribe Name
JICARILLA APACHE**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **LOGOS/10**2. Name of Operator **ENDURING RESOURCES LLC**9. API Well No. **3004321158**3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-122210. Field and Pool or Exploratory Area
Los Medanos/WILDCAT

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 6/T22N/R5W/NMP11. Country or Parish, State
SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for rod pump repair. Tubing was inspected and re-ran. An updated well schematic is attached.

EOT: 6229.7 MD

Seat Nipple Top: 6191.7 MD

Rod Pump btm: 6192.8 MD

Job Start: 06.2.2022

Job End: 06.5.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Permitting Technician
Title

Signature

Date **06/20/2022****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer

Title

07/01/2022

Office **RIO PUERCO**

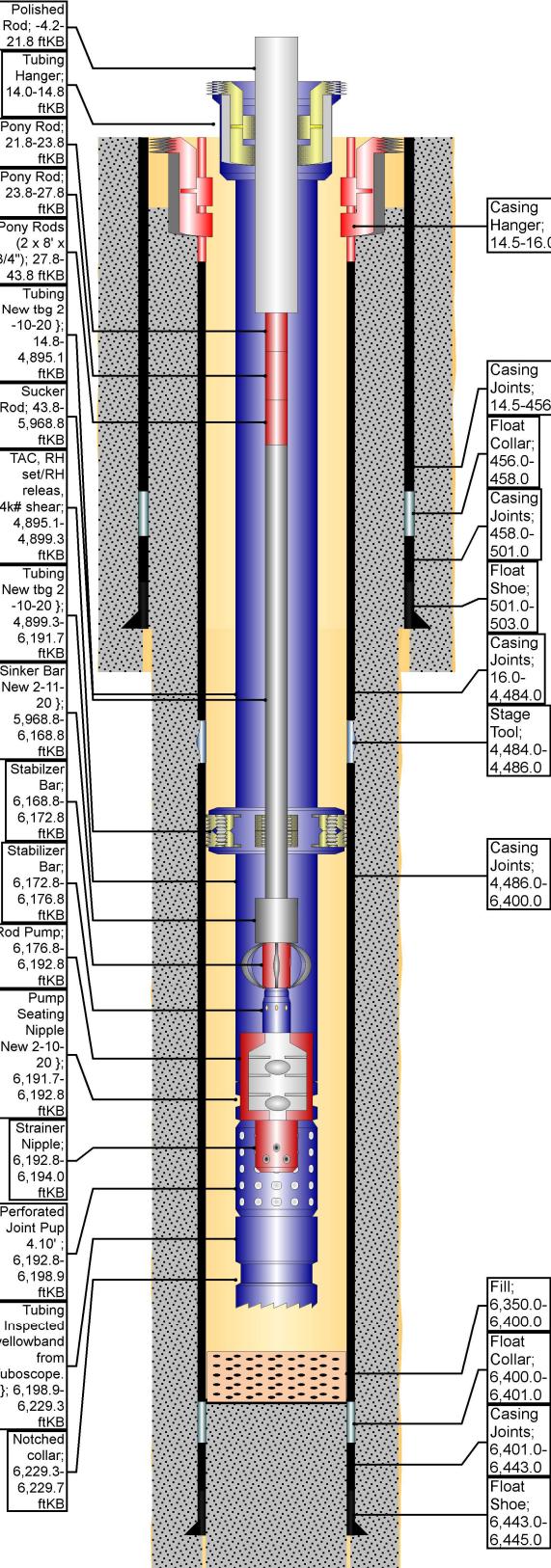
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WellView®

Wellbore Schematic - Components and Cement

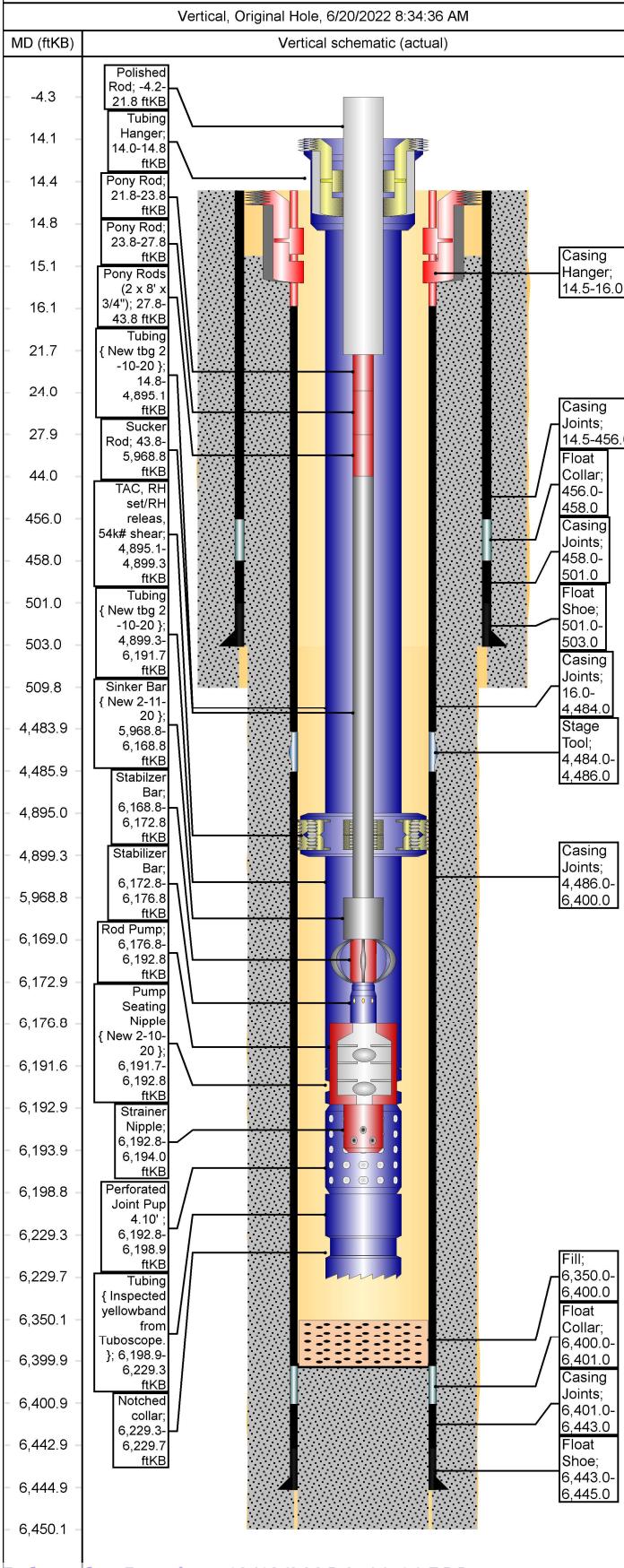
Well Name: LOGOS 10

API/UWI 30-043-21158	County SANDOVAL	State/Province NEW MEXICO	Surface Legal Location (Unit L) NW/4, SW/4, Section 06, Twp 22N, Rng 05W, NMMP																																																																											
Spud Date 10/4/2013	On Production Date 11/20/2013	Abandon Date	Ground Elevation (ft) 6,984.01	Original KB Elevation (ft) 6,998.51	Total Depth (All) (ftKB) Original Hole - 6,450.0	PBTD (All) (ftKB) Original Hole - 6,400.0																																																																								
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WellView®

Wellbore Schematic - Components and Cement

Well Name: LOGOS 10



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Shoe		9 5/8	8.92			2.00

Cement

Surface Casing Cement, Casing, 10/4/2013 14:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 503.0ftKB	10/4/2013 14:00	10/4/2013 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.5	510.0	254 sx(30 bbl) of Type III Cement

Production Casing Cement, Casing, 10/12/2013 14:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 6,445.0ftKB	10/12/2013 14:00	10/12/2013 18:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	4,486.0	6,450.0	Lead: 155 sx Premium Lite HS FM Tail: 150 sx Type III
2	15.0	4,486.0	Lead: 540 sx Premium Lite HS FM Tail: 50 sx Type III

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	12 1/4	14.5	510.0
Production Hole	8 1/2	503.0	6,450.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 127243

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 127243
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/18/2025