

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23495
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SCHUMACHER
8. Well Number 001A
9. OGRID Number 372286
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator Enduring Resources
3. Address of Operator 200 Energy Court Farmington NM 87401
4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>N</u> line and <u>790</u> feet from the <u>W</u> line Section <u>18</u> Township <u>30N</u> Range <u>10W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6129'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for tubing repair. An updated well schematic is attached.

EOT: 5084' MD
Seat Nipple Top: 5082' MD
Rod Pump btm: plunger lift only
Job Start: 08.18.2022
Job End: 08.22.2022

Spud Date: 8/15/1979

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 9/12/22

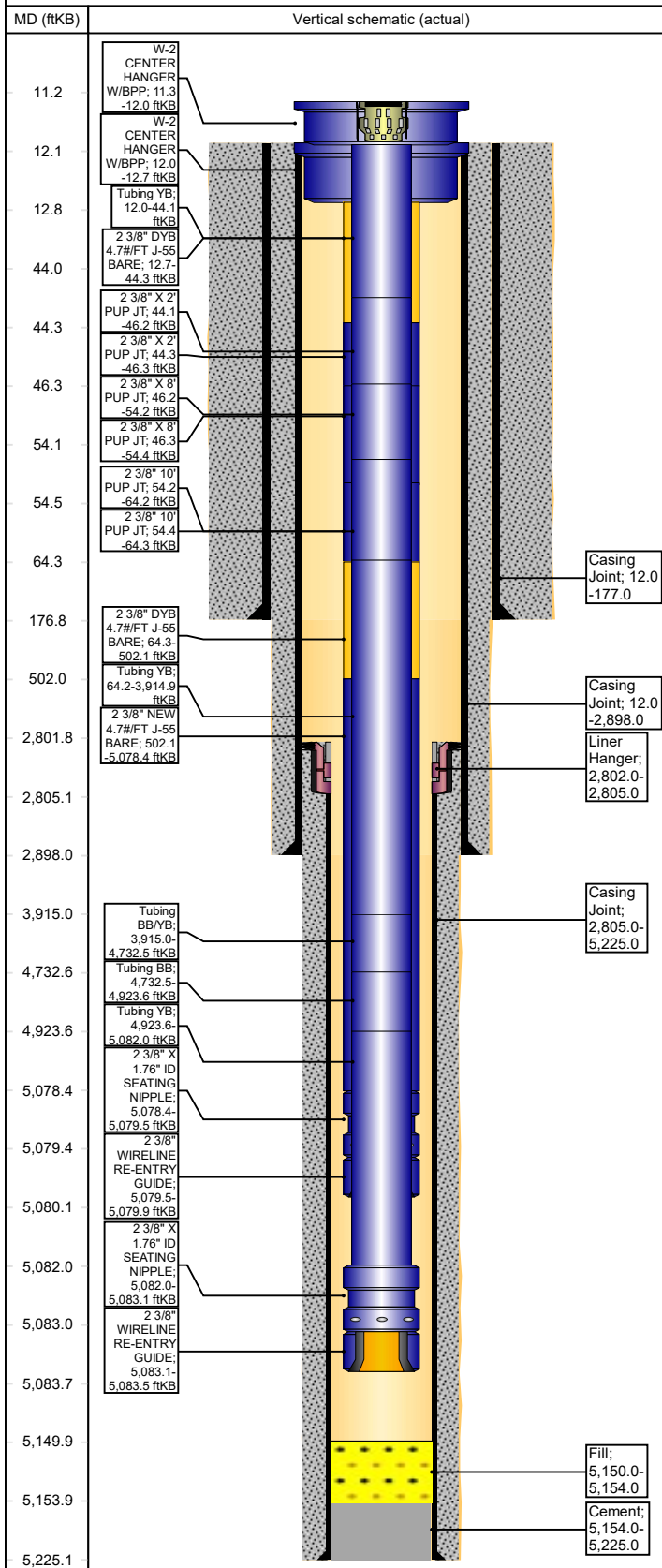
Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

WellView®**Wellbore Schematic - Components and Cement****Well Name: Schumacher 1A**

API/UWI 30-045-23495		County San Juan		State/Province New Mexico		Surface Legal Location	
Spud Date 8/16/1979	On Production Date	Abandon Date	Ground Elevation (ft) 6,129.00	Original KB Elevation (ft) 6,141.00	Total Depth (All) (ftKB) Original Hole - 5,225.0	PBTD (All) (ftKB) Original Hole - 5,150.0	

Land, Original Hole, 9/12/2022 9:15:34 AM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Cement		5,154.0	5,225.0	8/24/1979 00:00
Fill		5,150.0	5,154.0	1/25/2011 00:00

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings**Tubing - Production set at 5,083.5ftKB on 8/22/2022 18:00**

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,072.23	5,083.5	8/22/2022		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	W-2 CENTER HANGER W/BPP	7 1/16	0.72	11.3	12.0		
1	Tubing YB	2 3/8	32.10	12.0	44.1	J-55	4.70
1	2 3/8" X 2' PUP JT	2 3/8	2.08	44.1	46.2	J-55	4.70
1	2 3/8" X 8' PUP JT	2 3/8	8.02	46.2	54.2	J-55	4.70
1	2 3/8" 10' PUP JT	2 3/8	9.98	54.2	64.2	J-55	4.70
12	Tubing YB	2 3/8	3,850.75	64.2	3,915.0	J-55	4.70
26	Tubing BB/YB	2 3/8	817.53	3,915.0	4,732.5	J-55	4.70
6	Tubing BB	2 3/8	191.08	4,732.5	4,923.6	J-55	4.70
5	Tubing YB	2 3/8	158.42	4,923.6	5,082.0	L-80	4.60
	2 3/8" X 1.76" ID SEATING NIPPLE	3 1/16	1.10	5,082.0	5,083.1		
	2 3/8" WIRELINE RE-ENTRY GUIDE	3 1/16	0.45	5,083.1	5,083.5		

Casing Strings**Production Liner 1, 5,225.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner 1	4 1/2	10.50	J-55	2,802.0	5,225.0		4.06

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger	1	4 1/2	4.06			3.00
Casing Joint	61	4 1/2	4.06	10.50	J-55	2,420.00

Intermediate Casing 1, 2,898.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing 1	7	23.00	J-55	12.0	2,898.0		6.38

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	68	7	6.38	23.00	J-55	2,886.00

Surface, 177.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	H-40	12.0	177.0		8.91

Casing Components

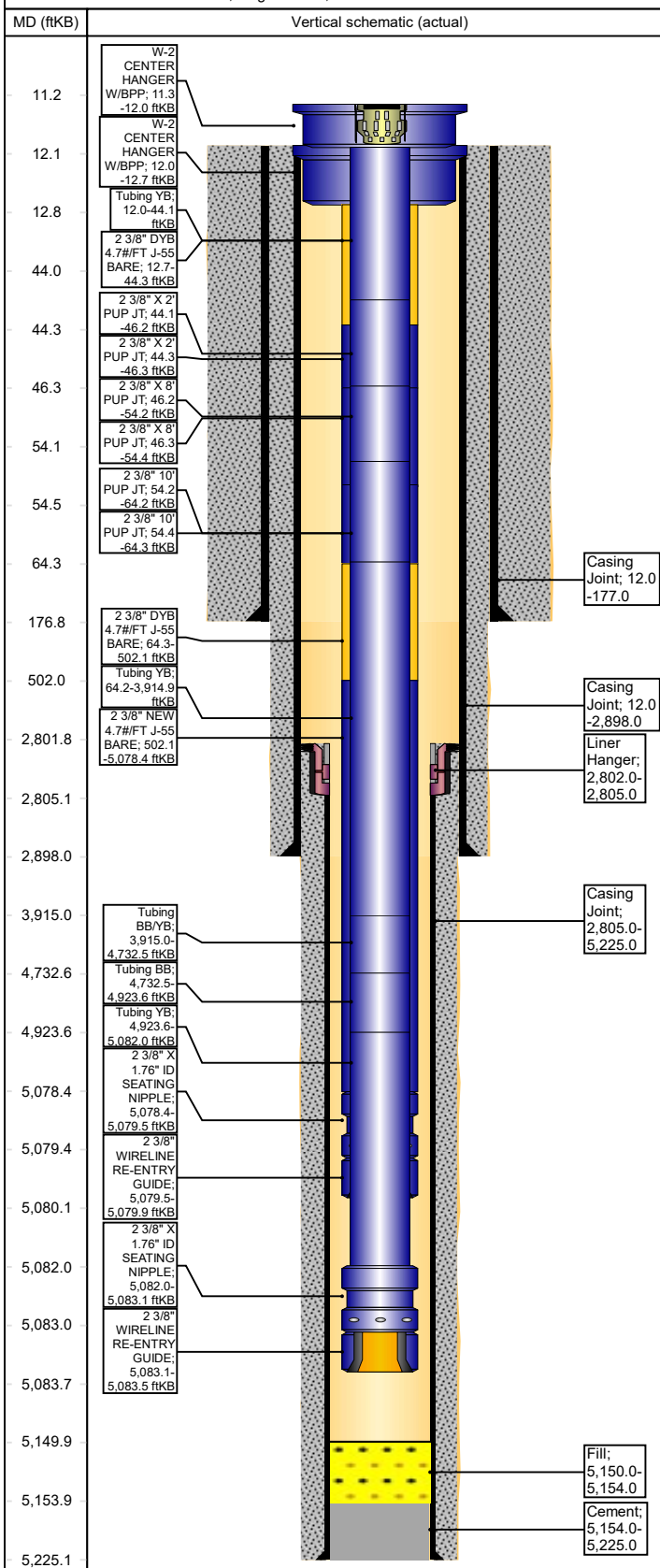
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	4	9 5/8	8.91	36.00	H-40	165.00

Cement**Surface Casing Cement, Casing, <dtmstart>**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 177.0ftKB		

WellView®**Wellbore Schematic - Components and Cement****Well Name: Schumacher 1A**

Land, Original Hole, 9/12/2022 9:15:35 AM

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
	12.0	177.0	

Intermediate Casing Cement, Casing, <dtmstart>

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing 1, 2,898.0ftKB		

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	12.0	2,898.0	

Production Casing Cement, Casing, <dtmstart>

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Liner 1, 5,225.0ftKB		

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	2,802.0	5,225.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
	13 3/4	12.0	177.0
	8 3/4	177.0	2,898.0
	6 1/4	2,898.0	5,225.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 142485

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 142485
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/18/2025