

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30556
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO STATE COM DY
8. Well Number 001A
9. OGRID Number 372286
10. Pool name or Wildcat BLANCO MV/BASIN FRC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5892'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Enduring Resources IV LLC	
3. Address of Operator 200 Energy Court Farmington NM 87401	
4. Well Location Unit Letter_H _____: 1975' feet from the __N__ line and 660' feet from the __E__ line Section 36 Township 31N Range 12W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5892'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	RETURN TO PRODUCTION ☐	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for wellbore cleanout. An updated well schematic is attached.

EOT: 4887' MD
 Seat Nipple Top: 4866' MD
 Rod Pump btm: 4880
 Job Start: 08.23.2022
 Job End: 08.26.2022

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 9/12/22

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

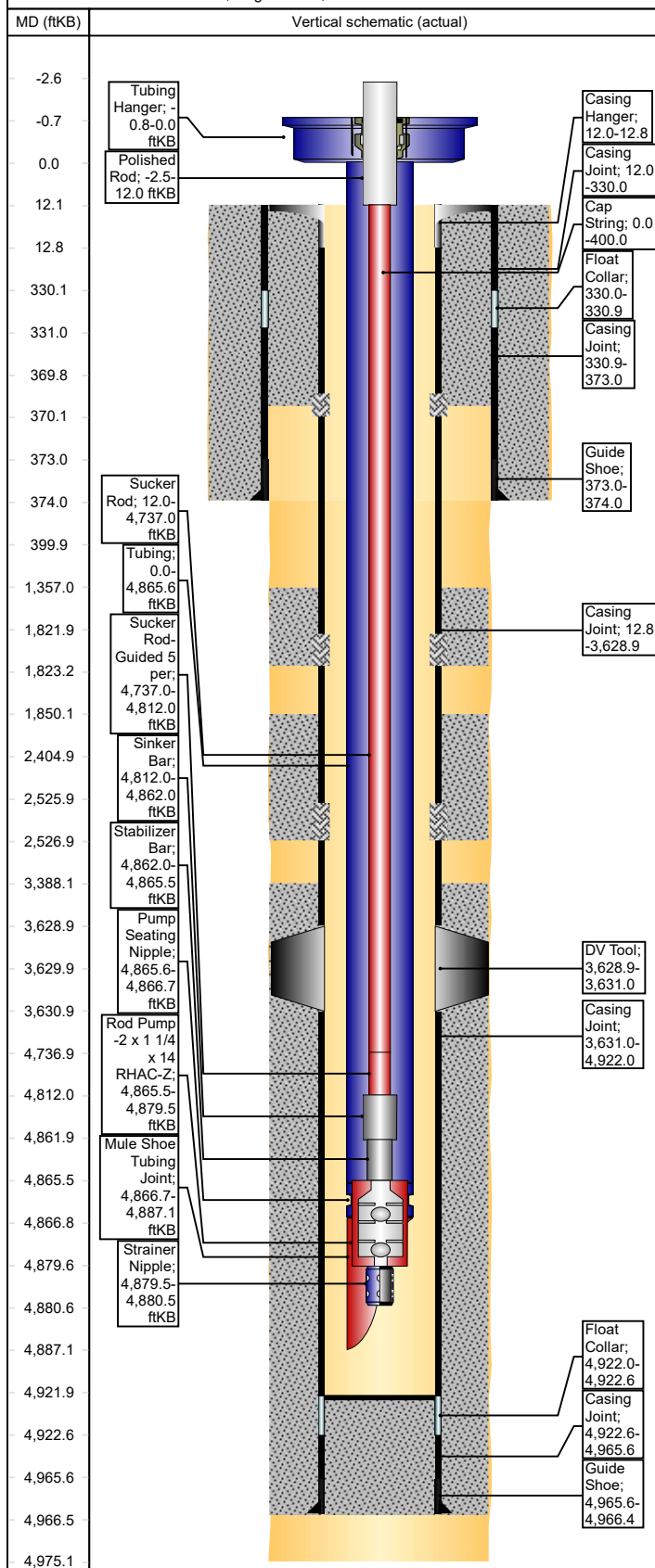


Wellbore Schematic - Components and Cement

Well Name: New Mexico Com DY-1A

API/UWI 30-045-30556		County San Juan	State/Province New Mexico		Surface Legal Location N1/2, SE1/4, NE1/4, Section 36, T31N, R12W, 23rd PM, San Juan County, New Mexico		
Spud Date 6/14/2001	On Production Date	Abandon Date		Ground Elevation (ft) 5,892.00	Original KB Elevation (ft) 5,904.00	Total Depth (All) (ftKB) Original Hole - 4,975.0	PBTD (All) (ftKB) Original Hole - 4,922.0

Land, Original Hole, 9/12/2022 12:37:48 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Cap String		0.0	400.0	7/16/2014 11:00

Rod Strings

Rod String on 8/26/2022 11:30

Rod Description Rod String		String Length (ft) 4,883.00	Set Depth (ftKB) 4,880.5	Run Date 8/26/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/4	14.50	-2.5	12.0
189	Sucker Rod	3/4	4,725.00	12.0	4,737.0
3	Sucker Rod-Guided 5 per	3/4	75.00	4,737.0	4,812.0
2	Sinker Bar	1 1/4	50.00	4,812.0	4,862.0
1	Stabilizer Bar	7/8	3.50	4,862.0	4,865.5
	Rod Pump-2 x 1 1/4 x 14 RHAC-Z	2	14.00	4,865.5	4,879.5
1	Strainer Nipple	1	1.00	4,879.5	4,880.5

Tubing Strings

Tubing - Production set at 4,887.1ftKB on 8/26/2022 09:00

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		4,887.86	4,887.1	8/26/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger	7 1/16	0.80	-0.8	0.0		
15	Tubing	2 3/8	4,865.5 6	0.0	4,865.6	L-80	4.70
	Pump Seating Nipple	2 3/8	1.10	4,865.6	4,866.7		
1	Mule Shoe Tubing Joint	2 3/8	20.40	4,866.7	4,887.1	L-80	4.70

Casing Strings

Production Casing, 4,966.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	4 1/2	11.60	J-55	12.0	4,966.4		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	4 1/2	4.00			0.85
Casing Joint	84	4 1/2	4.00	11.60	J-55	3,616.06
DV Tool	1	4 1/2	4.00			2.05
Casing Joint	30	4 1/2	4.00	11.60	J-55	1,291.01
Float Collar	1	4 1/2	4.00			0.60
Casing Joint	1	4 1/2	4.00	11.60	J-55	43.01
Guide Shoe	1	4 1/2	4.00			0.80

Surface, 374.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	8 5/8	24.00	K-55	0.0	374.0		8.10

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
KBGL	1	0.0	0.00			12.00
Casing Joint	8	8 5/8	8.10	24.00	K-55	318.01
Float Collar	1	8 5/8	8.10			0.89
Casing Joint	1	8 5/8	8.10	24.00	K-55	42.10
Guide Shoe	1	8 5/8	8.10			1.00

Cement

Surface Casing Cement, Casing, 6/16/2001 04:15

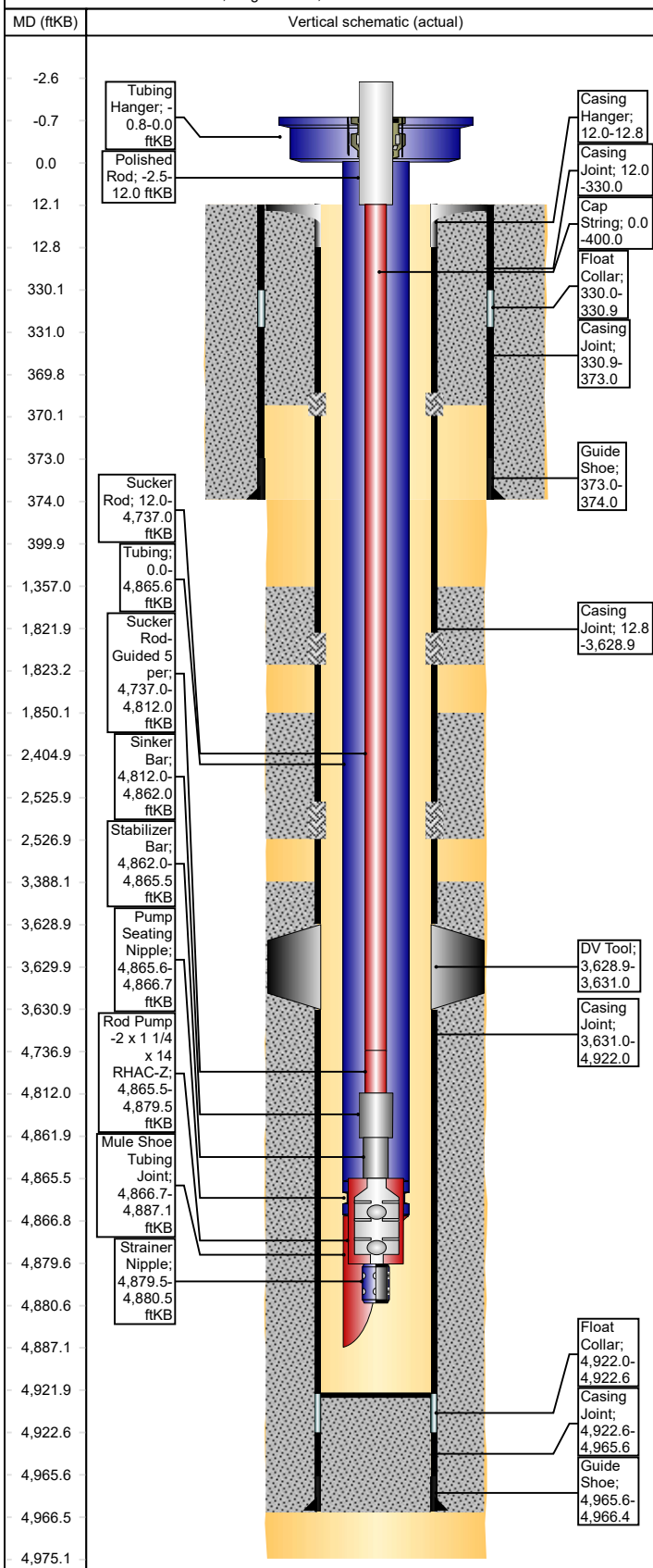
Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 374.0ftKB	6/16/2001 04:15	6/16/2001 05:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	12.0	374.0	

WellView®**Wellbore Schematic - Components and Cement****Well Name: New Mexico Com DY-1A**

Land, Original Hole, 9/12/2022 12:37:49 PM

**Cement****Production Casing Cement, Casing, 6/22/2001 17:00**

Description	String	Cementing Start Date	Cementing End Date
Production Casing, Casing Cement	4,966.4ftKB	6/22/2001 17:00	6/22/2001 19:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	3,630.0	4,966.4	
	3,388.0	3,630.0	
	12.0	370.0	

Cement Squeeze, Squeeze, 2/17/2003 11:00

Description	String	Cementing Start Date	Cementing End Date
Cement Squeeze	Production Casing, 4,966.4ftKB	2/17/2003 11:00	2/17/2003 12:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	369.9	370.1	

Cement Squeeze, Squeeze, 3/22/2014 15:00

Description	String	Cementing Start Date	Cementing End Date
Cement Squeeze	Production Casing, 4,966.4ftKB	3/22/2014 15:00	3/24/2014 17:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	2,526.0	2,527.0	
2	1,822.0	1,823.0	

Cement Squeeze, Casing, 3/22/2014 15:00

Description	String	Cementing Start Date	Cementing End Date
Cement Squeeze	Production Casing, 4,966.4ftKB	3/22/2014 15:00	3/24/2014 17:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	1,850.0	2,527.0	
2	1,357.0	1,823.0	

Cement Squeeze, Squeeze, 7/12/2014 14:30

Description	String	Cementing Start Date	Cementing End Date
Cement Squeeze	Production Casing, 4,966.4ftKB	7/12/2014 14:30	7/12/2014 18:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
	12 1/4	12.0	374.0
	7 7/8	374.0	4,975.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 142492

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 142492
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/18/2025