

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM109398**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ENDURING RESOURCES LLC**3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 3/T23N/R8W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **LYBROOK 2308-03L/404H**9. API Well No. **3004535539**10. Field and Pool or Exploratory Area
BASIN MANCOS/BASIN MANCOS11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing repair and gas lift re-installation. An updated well schematic is attached.

EOT: 5,698.8 MD

Packer: 5,606 MD

GLVs: 1 @ 5,567 MD

Orifice Valve: 5,567 MD

Job Start: 06.30.2022

Job End: 07.5.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751Title **Permitting Technician**

Signature

Date

07/25/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **07/29/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

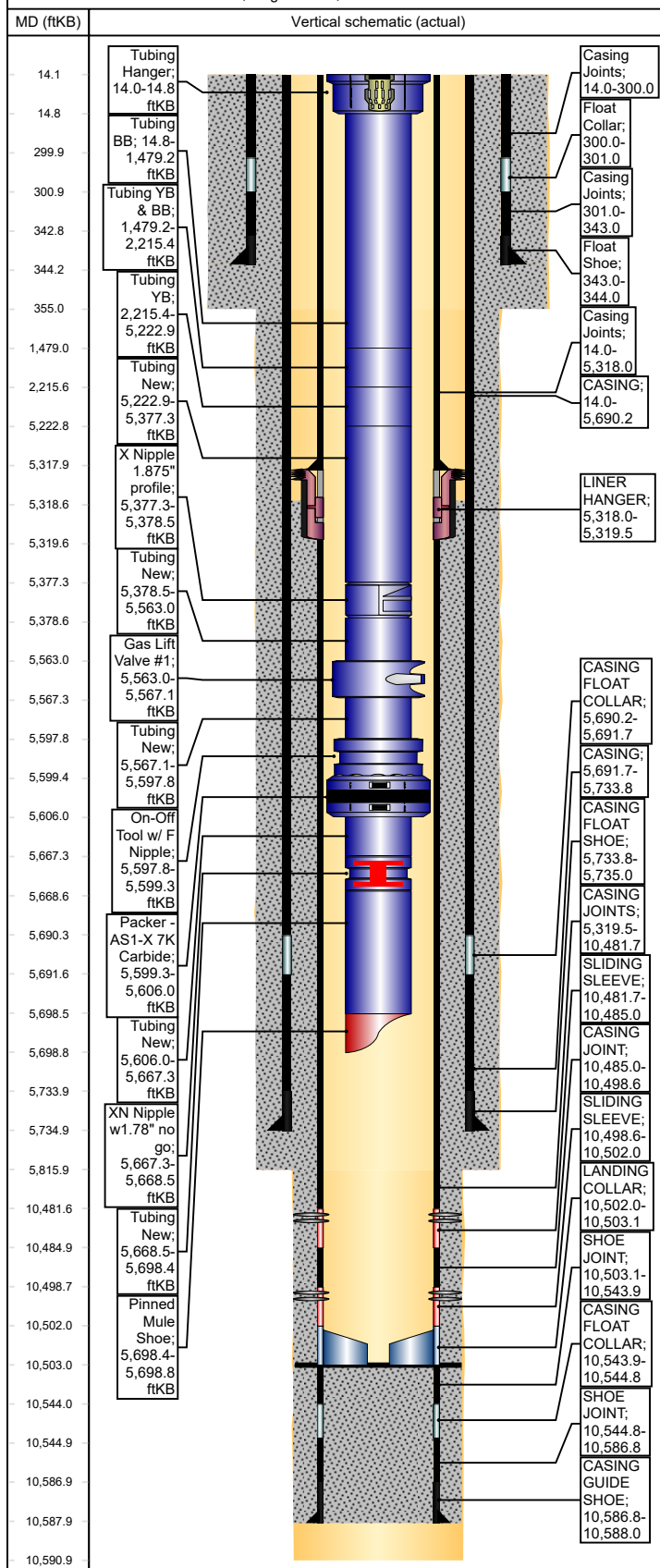


Wellbore Schematic - Components and Cement

Well Name: LYBOOK 2308-03L 404H (FKA CHACO)

API/UWI 30-045-35539		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit L) NW/4, SW/4, Section 03, Twp 23N, Rng 08W, NMPM	
Spud Date 6/26/2014	On Production Date 9/11/2014	Abandon Date		Ground Elevation (ft) 6,871.01	Original KB Elevation (ft) 6,885.01	Total Depth (All) (ftKB) Original Hole - 10,591.0	PBTD (All) (ftKB) Original Hole - 10,503.1

Horizontal, Original Hole, 7/25/2022 11:06:43 AM

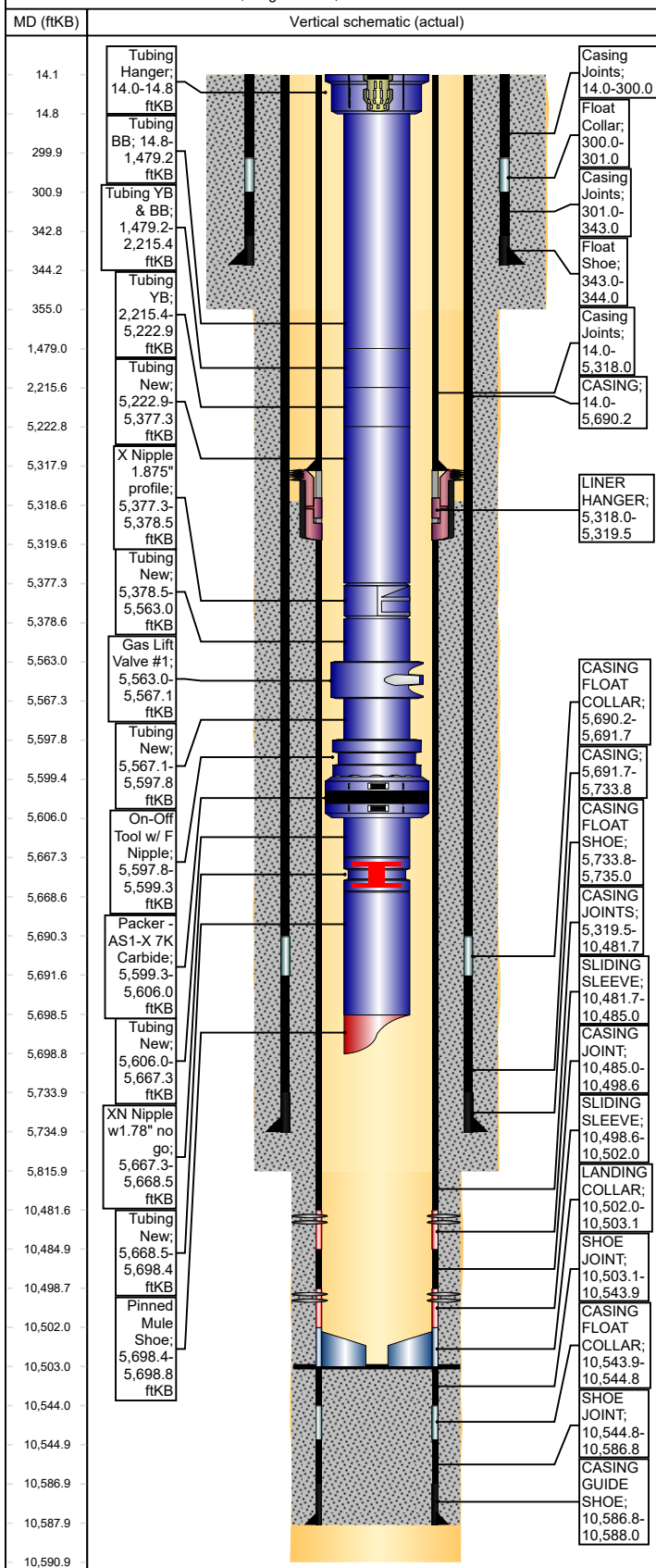




Wellbore Schematic - Components and Cement

Well Name: LYBOOK 2308-03L 404H (FKA CHACO)

Horizontal, Original Hole, 7/25/2022 11:06:45 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	P-110	0.90
SHOE JOINT	1	4 1/2	4.00	0.00	P-110	41.96
CASING GUIDE SHOE	1	4 1/2	4.00	0.00	P-110	1.21

INTERMEDIATE CASING, 5,735.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	14.0	5,735.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING - landing joint - 19.6'		7	6.37	23.00	J-55	0.00
CASING	136	7	6.37	23.00	J-55	5,676.22
CASING FLOAT COLLAR	1	7	6.37	0.00	J-55	1.50
CASING	1	7	6.37	23.00	J-55	42.09
CASING FLOAT SHOE	1	7	6.37	0.00	J-55	1.20

SURFACE CASING, 344.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.0	344.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	7	9 5/8	8.92	36.00	J-55	286.00
Float Collar		9 5/8	8.92	36.00	J-55	1.00
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.00
Float Shoe		9 5/8	8.92	36.00	J-55	1.00

Cement

SURFACE CSG CEMENT, Casing, 6/27/2014 06:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CSG CEMENT	SURFACE CASING, 344.0ftKB	6/27/2014 06:30	6/27/2014 07:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	344.0	225 sx (46 bbls) Type "C"

INTERMEDIATE CSG CEMENT, Casing, 7/5/2014 17:30

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CSG CEMENT	INTERMEDIATE CASING, 5,735.0ftKB	7/5/2014 17:30	7/5/2014 20:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	5,735.0	Lead: 520 sx (133.4 bbl) Tail: 100 sx (23.0 bbl) Cap: 100 sx (12 bbl)

PRODUCTION LINER CEMENT, Casing, 7/11/2014 10:30

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER #1, 10,588.0ftKB	7/11/2014 10:30	7/11/2014 15:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,318.5	10,588.0	Cap: 50 sx (13 bbl) Elastiseal Lead: 260 sx (52.1 bbl) Elastiseal-Foamed Tail: 100 sx (13.8 bbl)

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	12 1/4	14.0	355.0
INTERMEDIATE HOLE	8 3/4	355.0	5,816.0
PRODUCTION HOLE	6 1/8	5,816.0	10,591.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131651

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 131651
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/18/2025