

Form 3160-3  
(October 2024)FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. <b>NMNM15296</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			7. If Unit or CA Agreement, Name and No.
2. Name of Operator <b>FLAT CREEK RESOURCES LLC</b>			8. Lease Name and Well No. <b>BOMBSITE BS FED COM</b> <b>002H</b>
3a. Address <b>777 MAIN STREET, SUITE 3600, FORT WORTH, TX 761</b>		3b. Phone No. (include area code) <b>(817) 310-8570</b>	9. API Well No. <b>30-015-57599</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SWSE / 620 FSL / 2324 FEL / LAT 32.1533657 / LONG -104.2800639</b> At proposed prod. zone <b>NWNE / 15 FNL / 1984 FEL / LAT 32.1809515 / LONG -104.2784989</b>			10. Field and Pool, or Exploratory <b>Cottonwood Draw/Bone Spring</b>
14. Distance in miles and direction from nearest town or post office* <b>5.5 miles</b>			11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC 3/T25S/R26E/NMP</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>620 feet</b>		16. No of acres in lease	12. County or Parish <b>EDDY</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>30 feet</b>		17. Spacing Unit dedicated to this well <b>959.36</b>	13. State <b>NM</b>
19. Proposed Depth <b>6972 feet / 15574 feet</b>		20. BLM/BIA Bond No. in file <b>FED: NMB001675</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>3341 feet</b>		22. Approximate date work will start* <b>02/02/2026</b>	23. Estimated duration <b>60 days</b>
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature (Electronic Submission)	Name (Printed/Typed) <b>CORY WALK / Ph: (817) 310-8570</b>	Date <b>07/21/2025</b>
Title <b>Permitting Agent</b>		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) <b>CODY LAYTON / Ph: (575) 234-5959</b>	Date <b>11/07/2025</b>
Title <b>Assistant Field Manager Lands &amp; Minerals</b>		
Office <b>Carlsbad Field Office</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 57599</b>	Pool Code <b>97494</b>	Pool Name <b>COTTONWOOD DRAW, BONE SPRING (O)</b>
Property Code <b>338329</b>	Property Name <b>BOMBSITE BS FED COM</b>	Well Number <b>2H</b>
OGRID No. <b>374034</b>	Operator Name <b>FLAT CREEK RESOURCES LLC</b>	Ground Level Elevation <b>3341'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	3	25-S	26-E	-	620' S	2324' E	N 32.1533657	W 104.2800639	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	15' N	1984' E	N 32.1809515	W 104.2784989	EDDY

Dedicated Acres <b>959.36</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>30-015-xxxxx (1H)</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidated Code <b>C</b>
Order Numbers <b>NSP will be filed</b>			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	25-S	26-E	-	2233' S	1985' E	N 32.1577838	W 104.2788614	EDDY

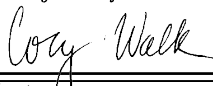

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	3	25-S	26-E	-	2582' N	1990' E	N 32.1593559	W 104.2788368	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	100' N	1984' E	N 32.1807178	W 104.2785025	EDDY

Unitized Area or Area of Uniform Intrest <b>-</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>   <b>7-2-25</b>		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   <b>7/1/2025 2:37:36 PM</b>	
Signature <b>Cory Walk</b>		Signature and Seal of Professional Surveyor <b>Cory Walk</b>	
Print Name <b>cory@permitswest.com</b>		Certificate Number	Date of Survey <b>05/09/2025</b>
E-mail Address			

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="checked" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
Property Name and Well Number		<input type="checkbox"/> As Drilled	

**BOMBSITE BS FED COM 2H**

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=557823 Y=419534  
LAT.: N 32.1533657  
LONG.: W 104.2800639

NAD 1927  
X=516640 Y=419477  
LAT.: N 32.1532464  
LONG.: W 104.2795640

620' FSL 2324' FEL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=558194 Y=421141  
LAT.: N 32.1577838  
LONG.: W 104.2788614

NAD 1927  
X=517012 Y=421084  
LAT.: N 32.1576644  
LONG.: W 104.2783614

2233' FSL 1985' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=558201 Y=421713  
LAT.: N 32.1593559  
LONG.: W 104.2783368

NAD 1927  
X=517019 Y=421656  
LAT.: N 32.1592365  
LONG.: W 104.2783368

2582' FNL 1990' FEL

**LAST PERF. POINT (LPP)**

NEW MEXICO EAST  
NAD 1983  
X=558301 Y=429484  
LAT.: N 32.1807178  
LONG.: W 104.2785025

NAD 1927  
X=517119 Y=429427  
LAT.: N 32.1805987  
LONG.: W 104.2780020

100' FNL 1984' FEL

**BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=558302 Y=429569  
LAT.: N 32.1809515  
LONG.: W 104.2784989

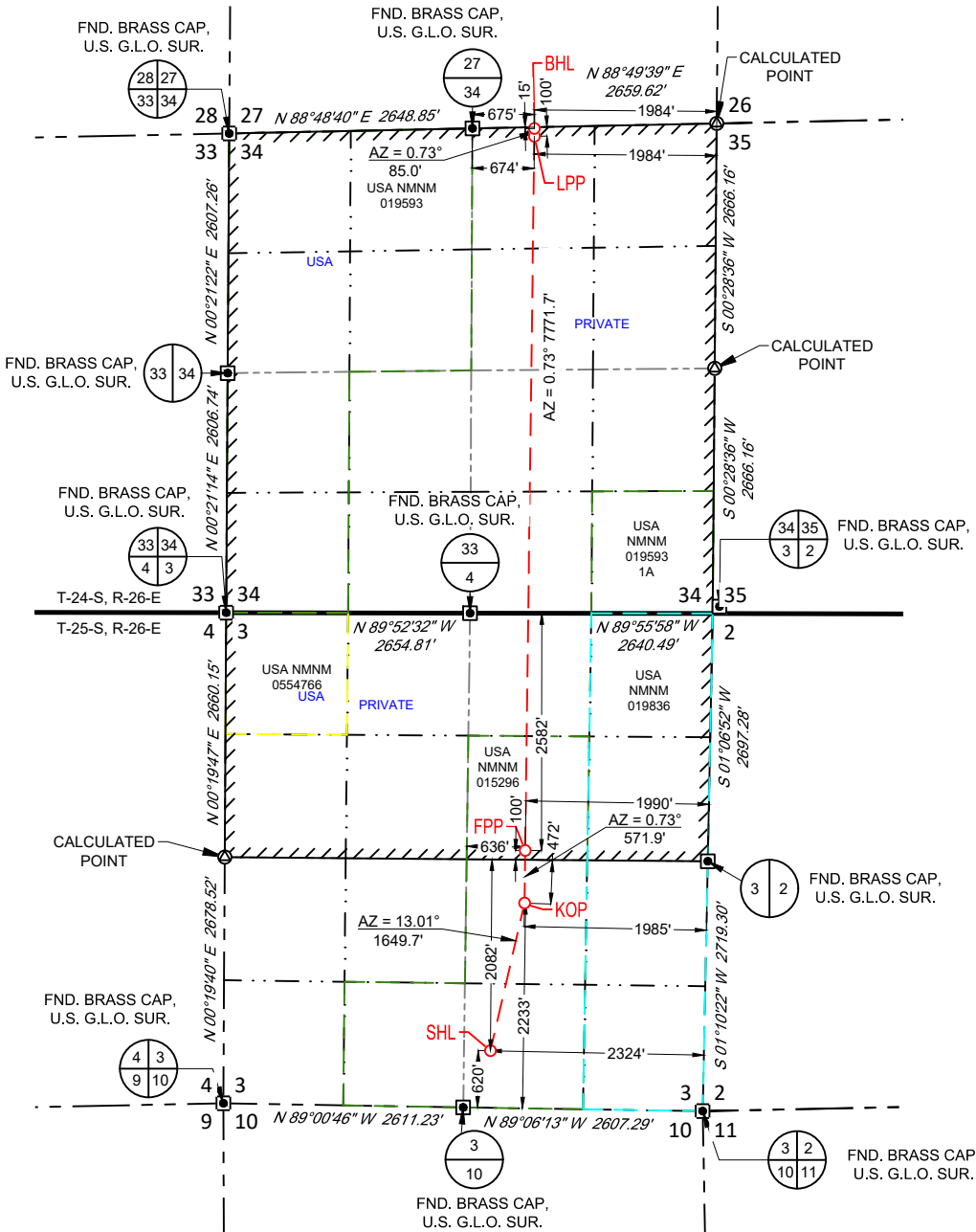
NAD 1927  
X=517120 Y=429512  
LAT.: N 32.1808325  
LONG.: W 104.2779983

15' FNL 1984' FEL

The survey plat shows a grid system with section numbers 26, 27, 33, 34, 35, 4, 3, 9, 10, 11. Key features include:  
- A dashed red line representing the well path from SHL to BHL.  
- Survey points marked with circles and crosses, labeled SHL, KOP, FPP, LPP, and BHL.  
- Bearings and distances along the well path: AZ = 0.73°, 15', 100', 674', 15', 100', 675', 15', 100', 674'.  
- Section boundaries and corner locations with coordinates.  
- Township and Range information: T-24-S, R-26-E; T-25-S, R-26-E.  
- USNMNM corner markers with their respective IDs.



SECTION 3, TOWNSHIP 25-S, RANGE 26-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=557823 Y=419534  
LAT.: N 32.1533657  
LONG.: W 104.2800639  
620' FSL 2324' FEL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=558194 Y=421141  
LAT.: N 32.1577838  
LONG.: W 104.2788614  
2233' FSL 1985' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=558201 Y=421713  
LAT.: N 32.1593559  
LONG.: W 104.2783368  
2582' FNL 1990' FEL

**LAST PERF. POINT (LPP)**

NEW MEXICO EAST  
NAD 1983  
X=558301 Y=429484  
LAT.: N 32.1807178  
LONG.: W 104.2785025  
100' FNL 1984' FEL

**BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=558302 Y=429569  
LAT.: N 32.1809515  
LONG.: W 104.2784989  
15' FNL 1984' FEL

LEASE NAME & WELL NO.: BOMBSITE BS FED COM 2H

SECTION 3 TWP 25-S RGE 26-E SURVEY N.M.P.M.  
COUNTY EDDY STATE NM  
DESCRIPTION 620' FSL & 2324' FEL

DISTANCE & DIRECTION  
FROM INT. OF US-62/US-180, & WHITES CITY RD., GO EAST ON WHITES  
CITY ROAD ±5.5 MILES, THENCE NORTH (LEFT) ON MEANS RD. ±2.2  
MILES, THENCE EAST (RIGHT) ON PRICKLY PEAR RD. ±2.8 MILES,  
THENCE NORTH (LEFT) ON A LEASE RD. ±1.1 MILES, THENCE WEST  
(LEFT) ON A PROPOSED RD. ±647 FEET TO A POINT ±410 FEET  
SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



7/1/2025 2:37:38 PM

Ramon A. Dominguez, P.S. No. 24508



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description Effective May 25, 2021

**I. Operator:** Flat Creek Resources, LLC **OGRID:** 374034 **Date:** 07 / 01 / 2025

**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Bombsite BS Fed Com 1H		O-3-25S-26E	645' S 2341' E	730	1540	1825
Bombsite BS Fed Com 2H		O-3-25S-26E	620' S 2324' E	730	1540	1825
Bombsite BS Fed Com 3H		O-3-25S-26E	596' S 2307' E	730	1540	1825
Bombsite BS Fed Com 4H		O-3-25S-26E	571' S 2290' E	730	1540	1825

**IV. Central Delivery Point Name:** Bombsite Pad Tank Battery [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Bombsite BS Fed Com 1H		June 1, 2026	July 14, 2026	September 15, 2026	November 1, 2026	November 15, 2026
Bombsite BS Fed Com 2H		June 2, 2026	July 4, 2026	September 15, 2026	November 1, 2026	November 15, 2026
Bombsite BS Fed Com 3H		June 3, 2026	June 24, 2026	September 15, 2026	November 1, 2026	November 15, 2026
Bombsite BS Fed Com 4H		June 4, 2026	June 14, 2026	September 15, 2026	November 1, 2026	November 15, 2026

**VI. Separation Equipment:** ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:** ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:** ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**  
**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.** ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:** ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.



### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.** ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.** ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Rodney Littleton</i>
Printed Name:	Rodney Littleton
Title:	VP of Drilling
E-mail Address:	rlittleton@freedomenergy.com
Date:	July 1, 2025
Phone:	817-310-8570
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	



## VI. SEPARATION EQUIPMENT

Flat Creek Resources, LLC, will install:

- four 48" OD x 15', 500#, 3 phase separators
- one 96" OD x 20', 250# heater treater
- four 750 BBL water tanks
- three 750 BBL oil tanks
- one 15'6" x 30', 1000 BBL gun barrel
- one 72" OD x 15' gas scrubber
- one vapor recovery tower
- one vapor recovery unit
- vapor recovery piping for oil and water tanks

System is designed to capture 120% of the expected gas volume from separation all the way through the vapor recovery equipment.

## VII. OPERATIONAL PRACTICES

### NMAC 19.15.27.8 (A) Venting & Flaring of Natural Gas

1. Flat Creek Resources will comply with NMAC 19.15.27.8 – venting and flaring of gas during drilling, completion, or production that constitutes waste as defined in 19.15.2 is banned.

### NMAC 19.15.27.8 (B) Venting & Flaring During Drilling

1. Flat Creek will combust gas if technically feasible during drilling operations using best industry practices.
2. A flare stack with a 100% capacity for expected volume will be set on the pad greater than 100 feet from the nearest well head and storage tank.
3. In an emergency, Flat Creek will vent the gas in order to avoid substantial impact. Flat Creek will report vented or flared gas to the NMOCD.

### NMAC 19.15.27.8 (C) Venting & Flaring During Completion or Recompletion

1. Facilities will be built and ready from the first day of flowback.
2. Test separator will properly separate gas and liquids. Temporary test separator will be used initially to process volumes. In addition, separator will be tied into flowback tanks which will be tied into the gas processing equipment for sale down a pipeline.
3. Should the facility not be ready to process gas or the gas does not meet quality standards then the flowback will be delayed until the facility and pipeline are ready.

### NMAC 19.15.27.8 (D) Venting & Flaring During Production

Flat Creek will not vent or flare natural gas except:

1. During and emergency or malfunction.
2. To unload or clean-up liquid holdup in a well to atmospheric pressure, provided
  - a. Flat Creek does not vent after the well achieves a stabilized rate and pressure
  - b. Flat Creek will be on-site while unloading liquids by manual purging and take all reasonable actions to achieve a stabilized rate and pressure as soon as possible
  - c. Flat Creek will optimize the system to minimize gas venting if the well is equipped with a plunger lift or auto control system
  - d. Best management practices will be used during downhole well maintenance
3. During the following activities unless prohibited
  - a. Gauging or sampling a storage tank or low-pressure production vessel
  - b. Loading out liquids from a storage tank
  - c. Repair and maintenance
  - d. Normal operations of a gas-activated pneumatic controller or pump
  - e. Normal operation of a storage tank but not including venting from a thief hatch
  - f. Normal operation of a dehydration units
  - g. Normal operations of compressors, engines, turbines, valves, flanges, & connectors
  - h. During bradenhead, packer leakage test, or production test lasting less than 24 hours
  - i. When natural gas does not meet the gathering line specifications

- j. Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities

#### NMAC 19.15.27.8 (E) Performance Standards

1. Flat Creek used a safety factor to design the separation and storage equipment. The equipment will be routed to a vapor recovery system and uses a flare as back up to startup, shutdown, maintenance, or malfunction of the VRU system.
2. Flat Creek will install a flare that will handle the full volume of vapors from the facility in case of VRU failure. It will have an auto-ignition system.
3. Flare stacks will be appropriately sized and designed to ensure proper combustion efficiency
  - a. Flare stacks installed or replaced will be equipped with an automatic ignitor or continuous pilot.
  - b. Flare stacks will be located greater than 100 feet from well head and storage tanks and securely anchored
4. Flat Creek will conduct an AVO inspection on all components for leaks and defects every week.
5. Flat Creek will make and keep records of AVO inspection available to the NMOCD for at least 5 years.
6. Flat Creek may use a remote or automated monitoring technology to detect leaks and releases in lieu of AVO inspections with prior NMOCD approval.
7. Facilities will be designed to minimize waste.
8. Flat Creek will resolve emergencies as promptly as possible.

#### NMAC 19.15.27.8 (F) Measuring or Estimating Vented and Flared Natural Gas

1. Flat Creek will have meters on both the low pressure and high-pressure sides of the flares. Volumes will be recorded in the SCADA system.
2. Flat Creek will install equipment to measure the volume of flared natural gas that has an average production of greater than 60 MCFD.
3. Flat Creek's measuring equipment will conform to industry standards.
4. Measurement system will be designed such that it cannot be bypassed except for inspections and servicing the meters.
5. Flat Creek will estimate the volume of vented or flared gas using a methodology that can be independently verified if metering is not practicable due to low flow rate or pressure.
6. Flat Creek will estimate the volume of vented and/or flared gas based on the results of an annual GOR test for wells that do not require measuring equipment reported on form C-116.
7. Flat Creek will install measuring equipment whenever the NMOCD determines that metering is necessary.

### **VIII. BEST MANAGEMENT PRACTICES**

Flat Creek Resources, LLC, will minimize venting during maintenance by:

1. System will be designed and operated to route storage tank and process equipment emissions to the VRU. If the VRU is not operable, then the vapors will be routed to the flare.
2. Scheduling maintenance for multiple tasks to minimize the need for blowdowns.
3. After completion of maintenance, gas will be flared until it meets pipeline specifications.



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Drilling Plan Data Report

11/07/2025

APD ID: 10400106062

Submission Date: 07/21/2025

Highlighted data  
reflects the most  
recent changes

Operator Name: FLAT CREEK RESOURCES LLC

Well Name: BOMBSITE BS FED COM

Well Number: 002H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
16741022	QUATERNARY	3341	0	0	OTHER : Caliche	USEABLE WATER	N
16741023	CASTILE	3315	26	26	ANHYDRITE	USEABLE WATER	N
16741024	TOP SALT	2319	1022	1022	SALT	NONE	N
16741025	BASE OF SALT	1684	1657	1663	SALT	NONE	N
16741026	LAMAR	1544	1797	1808	LIMESTONE	NONE	N
16741027	BELL CANYON	1479	1862	1876	SANDSTONE	NONE	N
16741028	CHERRY CANYON	569	2772	2854	SANDSTONE	NONE	N
16741029	BRUSHY CANYON	-421	3762	3921	SANDSTONE	NONE	N
16741030	BONE SPRING LIME	-1966	5307	5588	LIMESTONE	NATURAL GAS, OIL	N
16741031	BONE SPRING 1ST	-2949	6290	6608	SANDSTONE	NATURAL GAS, OIL	N
16741032	BONE SPRING 2ND	-3121	6462	6780	SHALE	NATURAL GAS, OIL	N
16741033	BONE SPRING 2ND	-3461	6802	7123	SANDSTONE	NATURAL GAS, OIL	Y

## Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 20000

**Equipment:** A 20,000', 10,000 psi BOP stack will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer, and an annular preventer (5000-psi WP). Both units will be hydraulically operated, and the ram type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with 43 CFR 3172.

Requesting Variance? YES

**Variance request:** Variance is requested for the use of BOP Break Testing as described in the attached document. Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using

Operator Name: FLAT CREEK RESOURCES LLC

Well Name: BOMBSITE BS FED COM

Well Number: 002H

a 4" OD steel line).

**Testing Procedure:** 1. Use water to test BOPs. 2. Make up test assembly (test plug) and set in the wellhead profile. Ensure the casing valve is left open. Monitor the casing valve outlet while testing for potential leak past the test plug. 3. Circulate through the choke/kill lines, choke manifold, standpipe manifold, and valves to ensure that all lines are full of water. This will prevent pressure drop (compression) while testing. 4. Line up test unit and test rams, valves and lines as per the chart below. 5. Pressure tests must be low and high, respectively, and the pressure should stabilize with minimum bleed off within 10 minutes. If a test plug is utilized, no bleed-off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Pressure should be recorded on a chart recorder. 6. Any equipment that does not pass the pressure test must be reported to the drilling supervisor. Equipment must be repaired and retested. 7. Continue with pressure testing until all equipment has been tested as per the specific rig requirements. 8. Rig down test assembly. 9. All tests and drills to be recorded in the drilling log.

Choke Diagram Attachment:

Choke\_Rev\_20250716093602.pdf

BOP Diagram Attachment:

10M\_BOP\_5M\_Annular\_Diagram\_20250716093611.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	450	0	450	3341	2891	450	J-55	45.5	ST&C	9.9	17	DRY	39.2	DRY	39.2
2	INTERMEDIATE	9.875	7.625	NEW	API	N	0	1780	0	1770	0	1571	1780	OTHER - P-110 HC	29.7	BUTT	7.8	7.5	DRY	13	DRY	13
3	PRODUCTION	6.75	5.5	NEW	NON API	N	0	15574	0	6972	0	-3631	15574	OTHER - P-110 HC	20	OTHER - TCBC-HT	3.4	3.5	DRY	4.3	DRY	4.3

Casing Attachments

Operator Name: FLAT CREEK RESOURCES LLC

Well Name: BOMBSITE BS FED COM

Well Number: 002H

Casing Attachments

Casing ID: 1StringSURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BS\_2H\_Casing\_Design\_Assumptions\_20250716093701.pdf

Casing ID: 2StringINTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BS\_2H\_Casing\_Design\_Assumptions\_20250716093724.pdf

Casing ID: 3StringPRODUCTION

Inspection Document:

Spec Document:

BS\_2H\_Casing\_Design\_Assumptions\_20250716093749.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BS\_2H\_Casing\_Design\_Assumptions\_20250716093806.pdf

Section 4 - Cement



**Operator Name:** FLAT CREEK RESOURCES LLC**Well Name:** BOMBSITE BS FED COM**Well Number:** 002H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	200	135	1.68	12.8	227	100	35/65 Poz-Premium C	5% bwow Sodium chloride + 6% bentonite gel + 0.4% CPT-503P + 0.125 lbs/sk Dura fiber
SURFACE	Tail		200	450	210	1.34	14.8	281	100	Class C	1% Calcium chloride + 0.25 lb/skv cellophane flake
INTERMEDIATE	Lead		0	1280	250	1.68	12.8	420	50	35/65 Poz-Premium C	5% bwow Sodium chloride + 6% bentonite gel + 0.4% CPT-503P + 0.125 lbs/sk Dura fiber
INTERMEDIATE	Tail		1280	1780	85	1.74	13.5	148	50	Class C	1% calcium chloride + 4% bentonite gel + 0.4% CPT-503P + 0.125 lbs/sk Dura fiber
PRODUCTION	Lead		0	6500	225	2.82	10.4	635	15	Class H	10% bwoc light weight bead + 5% silica fume alternative + 0.2% suspension aid + 0.3% fluid loss additive + 0.3% dispersant + 0.2% cement retarder
PRODUCTION	Tail		6500	1557 4	615	1.42	13.2	873	15	35/65 Poz-Premium H	0.2% CPT-2

### Section 5 - Circulating Medium

**Mud System Type:** Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with 43 CFR 3172:****Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:**

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials (e.g. barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase requirements will always be kept on site.

**Describe the mud monitoring system utilized:** An electronic pit volume totalizer (PVT) mud system will monitor pit volumes for gains or losses, flow rate, pump pressures, and stroke rate.

### Circulating Medium Table

Operator Name: FLAT CREEK RESOURCES LLC

Well Name: BOMBSITE BS FED COM

Well Number: 002H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	450	OTHER : Fresh Water Spud Mud	8.8	8.8							
450	1780	SALT SATURATED	10	10							
1780	15574	OTHER : Cut Brine	9.4	9.4							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Gama Ray log and resistivity log. No open and cased hole logs are planned at this time.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,POROSITY-RESISTIVITY LOG,

Coring operation description for the well:

No coring operation is planned.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 3125

Anticipated Surface Pressure: 1559

Anticipated Bottom Hole Temperature(F): 151

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

BS\_H2S\_Plan\_20250716093956.pdf

**Operator Name:** FLAT CREEK RESOURCES LLC

**Well Name:** BOMBSITE BS FED COM

**Well Number:** 002H

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

BS\_2H\_Directional\_Plan\_20250716094012.pdf

**Other proposed operations facets description:**

**Other proposed operations facets attachment:**

BS\_2H\_Anticollision\_Report\_20250716094031.pdf

CoFlex\_Certs\_Rev\_20250716094046.pdf

Wellhead\_Diagram\_20250716094047.pdf

BOP\_Wellhead\_Testing\_v2\_20250716094055.pdf

BS\_WMP\_20250716094107.pdf

BS\_2H\_Drill\_Plan\_20250716105027.pdf

BS\_2H\_Drill\_Plan\_v2\_20251002081048.pdf

BOP\_Break\_Testing\_Variance\_Request\_v2\_20251002081100.pdf

Annular\_Well\_Control\_Procedures\_20251017123348.pdf

**Other Variance request(s)?:** N

**Other Variance attachment:**





# BOMBSITE FED COM BS 2H



## WELL DETAILS: BOMBSITE FED COM BS 2H Plan 1

GL Elev (ft.): 3341.00					
+N/-S 0.00	+E/-W 0.00	Northing 419533.83	Easting 557822.84	Latitude 32.1533657	Longitude -104.2800639

Project: Eddy County, New Mexico  
Site: Bombsite Pad  
Well: BOMBSITE FED COM BS 2H  
Wellbore: Wellbore #1  
Design: Plan 1

### SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	0.00	0.00	Begin Build
2099.95	22.00	17.59	2073.12	198.83	63.03	2.00	17.59	198.39	EOB
5727.85	22.00	17.59	5436.88	1494.28	473.69	0.00	0.00	1490.93	EOH
6827.80	0.00	0.00	6510.00	1693.11	536.72	2.00	180.00	1689.32	Drop & Turn
6957.42	0.00	0.00	6639.62	1693.11	536.72	0.00	0.00	1689.32	KOP
7716.23	91.06	359.61	7117.00	2179.37	533.37	12.00	359.61	2175.60	Landing
15573.73	91.06	359.61	6972.00	10035.34	479.21	0.00	0.00	10031.75	PBHL

### DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
BOMBSITE FED COM BS 2H - LPP	0.00	9950.33	478.14	429484.16	558300.98	32.1807178	-104.2785025
BOMBSITE FED COM BS 2H - SHL	0.00	0.00	0.00	419533.83	557822.84	32.1533657	-104.2800639
BOMBSITE FED COM BS 2H - KOP	6639.62	1607.39	371.33	421141.22	558194.17	32.1577838	-104.2788614
BOMBSITE FED COM BS 2H - BHL	6972.00	10035.34	479.21	429569.17	558302.05	32.1809515	-104.2784989
BOMBSITE FED COM BS 2H - FPP/LP	7117.00	2179.37	533.37	421713.20	558356.22	32.1593559	-104.2783368

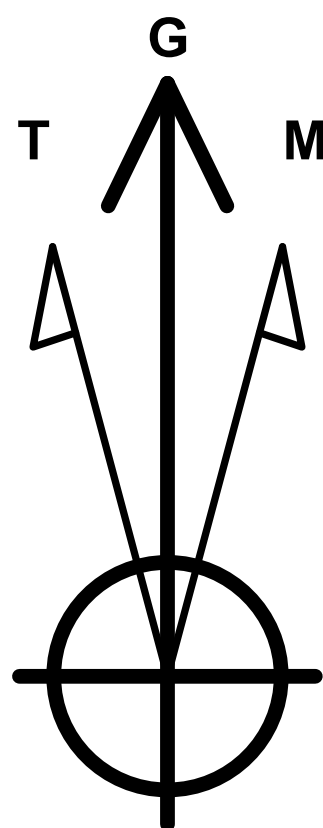
- SHL: 620' FSL 2324' FEL  
0.00 N, 0.00 E

- KOP: 2233' FSL 1985' FEL  
1607.39 N, 371.33 E

- LPP: 100' FNL 1984' FEL  
9950.33 N, 478.14 E

- BHL: 15' FNL 1984' FEL  
10035.34 N, 479.21 E

- FPP/LP: 2582' FNL 1990' FEL  
2179.37 N, 533.37 E

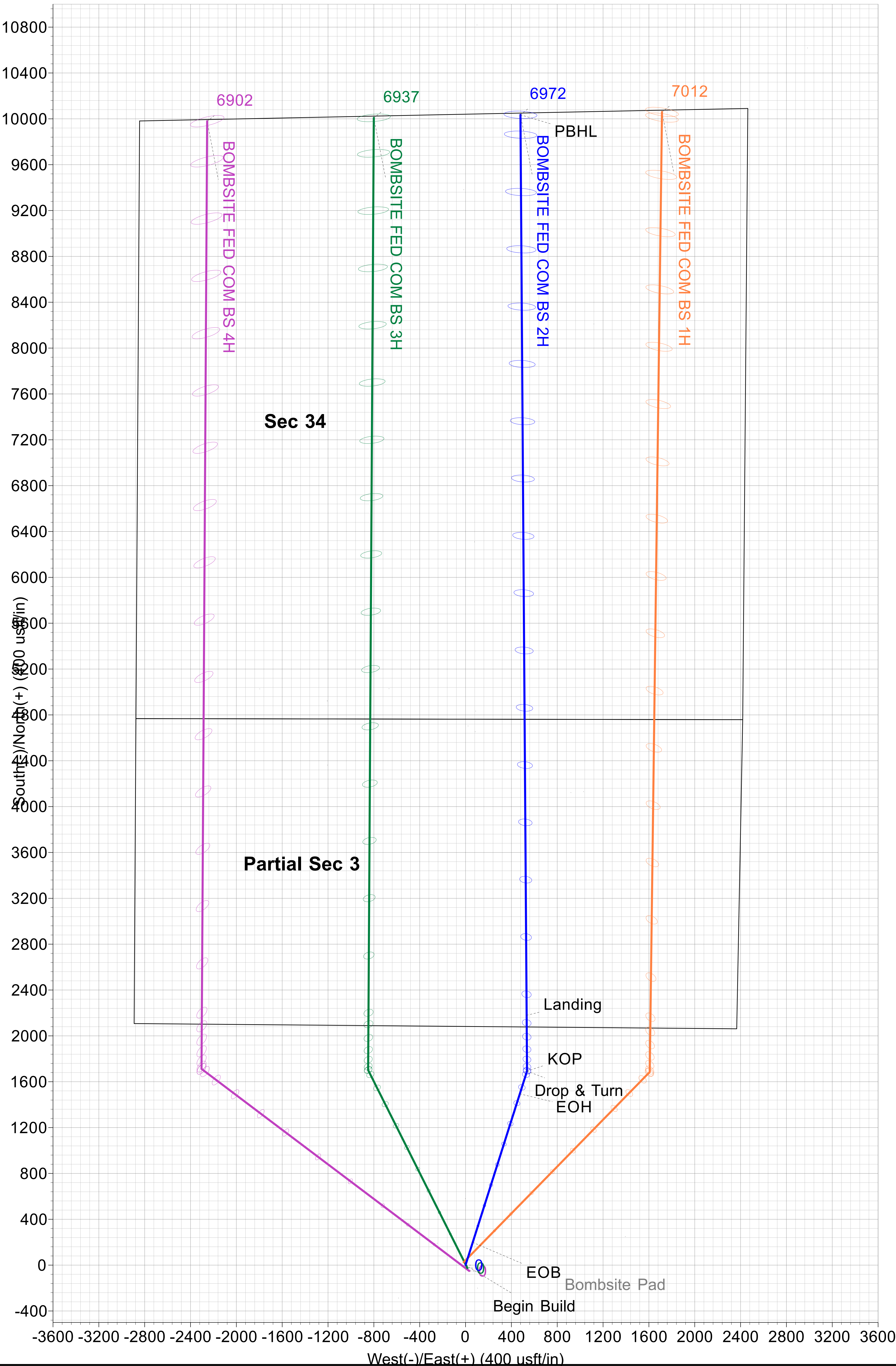
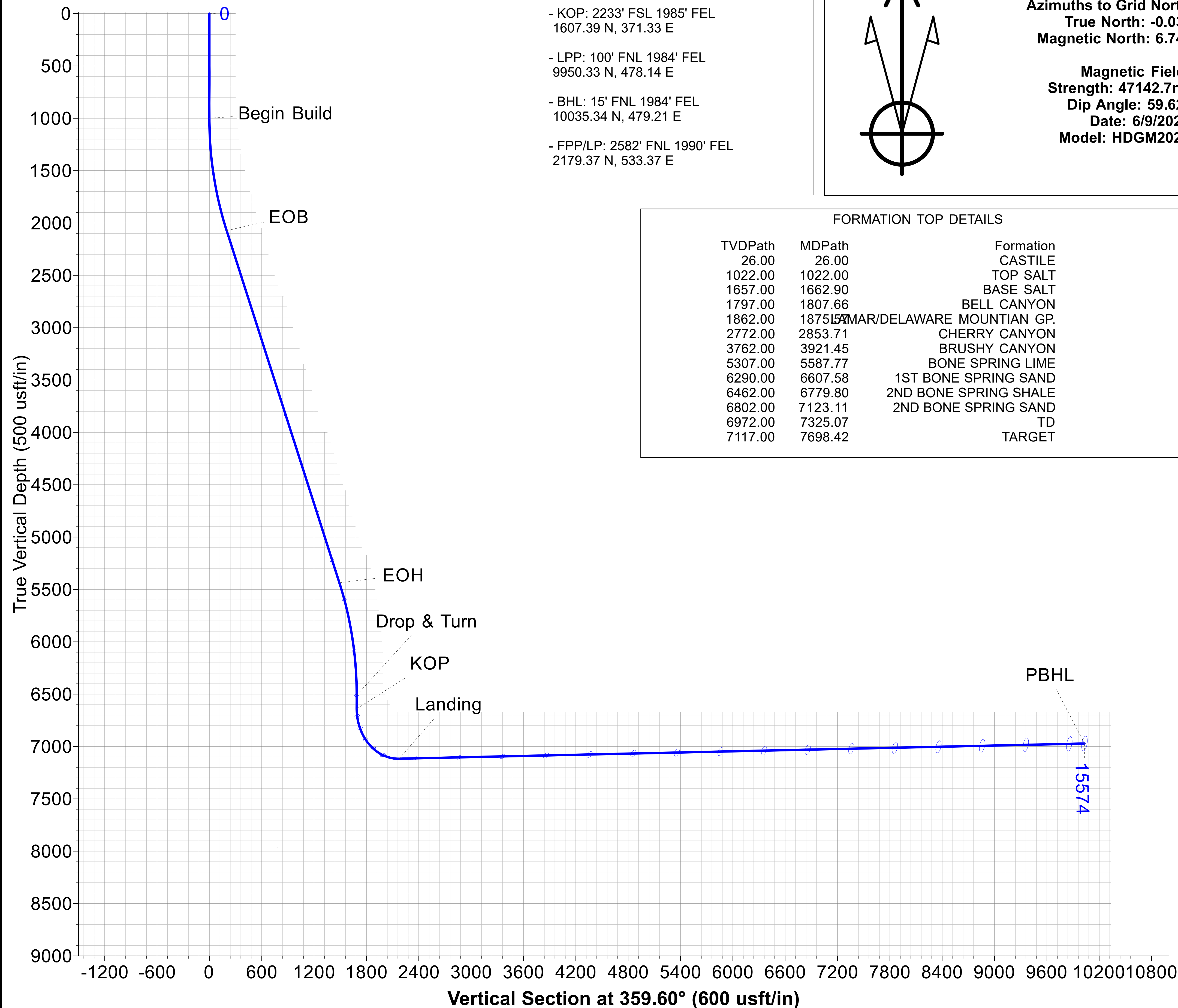


Azimuths to Grid North  
True North: -0.03°  
Magnetic North: 6.74°

Magnetic Field  
Strength: 47142.7nT  
Dip Angle: 59.62°  
Date: 6/9/2025  
Model: HDGM2025

### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
26.00	26.00	CASTILE
1022.00	1022.00	TOP SALT
1657.00	1662.90	BASE SALT
1797.00	1807.66	BELL CANYON
1862.00	1875.57	MAR/DELAWARE MOUNTAIN GP.
2772.00	2853.71	CHERRY CANYON
3762.00	3921.45	BRUSHY CANYON
5307.00	5587.77	BONE SPRING LIME
6290.00	6607.58	1ST BONE SPRING SAND
6462.00	6779.80	2ND BONE SPRING SHALE
6802.00	7123.11	2ND BONE SPRING SAND
6972.00	7325.07	TD
7117.00	7698.42	TARGET



# Flat Creek Resources

Eddy County, New Mexico  
Bombsite Pad  
BOMBSITE FED COM BS 2H

Wellbore #1

Plan: Plan 1



## Standard Plan Report

10 June, 2025

Total Report Version 1.70

COMPASS 5000.16 Build 97

## Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

<b>Project</b>	Eddy County, New Mexico	<b>System Datum:</b>	Mean Sea Level
<b>Map System:</b>	US State Plane 1983		
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Bombsite Pad				
<b>Site Position:</b>		<b>Northing:</b>	419,559.07 usft	<b>Latitude:</b>	32.1534351
<b>From:</b>	Lat/Long	<b>Easting:</b>	557,806.59 usft	<b>Longitude:</b>	-104.2801164
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "		

Well	BOMBSITE FED COM BS 2H					
Well Position	+N/-S	0.00 usft	Northing:	419,533.83 usft	Latitude:	32.1533657
	+E/-W	0.00 usft	Easting:	557,822.85 usft	Longitude:	-104.2800639
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,341.00 usft
Grid Convergence:		0.03 °				

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM2025	6/9/2025	6.77	59.62	47,142.70000000

<b>Design</b>	Plan 1				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	359.60	

<b>Survey Tool Program</b>	<b>Date</b>	6/10/2025			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
0.00	15,573.73	Plan 1 (Wellbore #1)	3_MWD+HRGM	B001Mb: HRGM declination correction only	

Plan Summary										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,099.95	22.00	17.59	2,073.12	198.83	63.03	2.00	2.00	0.00	17.59	
5,727.85	22.00	17.59	5,436.88	1,494.28	473.69	0.00	0.00	0.00	0.00	
6,827.80	0.00	0.00	6,510.00	1,693.11	536.72	2.00	-2.00	0.00	180.00	
6,957.42	0.00	0.00	6,639.62	1,693.11	536.72	0.00	0.00	0.00	0.00	
7,716.23	91.06	359.61	7,117.00	2,179.37	533.37	12.00	12.00	-0.05	359.61	
15,573.73	91.06	359.61	6,972.00	10,035.34	479.21	0.00	0.00	0.00	0.00	BOMBSITE FED COM BS 2H



## Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

Planned Survey													
Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longitude (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	419,533.83	557,822.84	32.1533657	-104.2800639	0.00	0.00	0.00	0.00
Begin Build													
1,100.00	2.00	17.59	1,099.98	1.66	0.53	419,535.49	557,823.37	32.1533703	-104.2800622	1.66	2.00	2.00	0.00
1,200.00	4.00	17.59	1,199.84	6.65	2.11	419,540.48	557,824.95	32.1533840	-104.2800571	6.64	2.00	2.00	0.00
1,300.00	6.00	17.59	1,299.45	14.96	4.74	419,548.79	557,827.59	32.1534068	-104.2800485	14.93	2.00	2.00	0.00
1,400.00	8.00	17.59	1,398.70	26.58	8.42	419,560.41	557,831.27	32.1534388	-104.2800366	26.52	2.00	2.00	0.00
1,500.00	10.00	17.59	1,497.47	41.49	13.15	419,575.32	557,836.00	32.1534798	-104.2800213	41.40	2.00	2.00	0.00
1,600.00	12.00	17.59	1,595.62	59.68	18.92	419,593.51	557,841.76	32.1535297	-104.2800027	59.54	2.00	2.00	0.00
1,700.00	14.00	17.59	1,693.06	81.12	25.71	419,614.95	557,848.56	32.1535887	-104.2799807	80.94	2.00	2.00	0.00
1,800.00	16.00	17.59	1,789.64	105.79	33.54	419,639.62	557,856.38	32.1536565	-104.2799553	105.55	2.00	2.00	0.00
1,900.00	18.00	17.59	1,885.27	133.66	42.37	419,667.49	557,865.21	32.1537331	-104.2799268	133.36	2.00	2.00	0.00
2,000.00	20.00	17.59	1,979.82	164.69	52.21	419,698.52	557,875.05	32.1538184	-104.2798949	164.32	2.00	2.00	0.00
2,099.95	22.00	17.59	2,073.12	198.83	63.03	419,732.66	557,885.87	32.1539122	-104.2798599	198.39	2.00	2.00	0.00
EOB													
2,200.00	22.00	17.59	2,165.89	234.56	74.36	419,768.39	557,897.20	32.1540104	-104.2798232	234.03	0.00	0.00	0.00
2,300.00	22.00	17.59	2,258.61	270.27	85.68	419,804.10	557,908.52	32.1541086	-104.2797866	269.66	0.00	0.00	0.00
2,400.00	22.00	17.59	2,351.33	305.97	96.99	419,839.80	557,919.84	32.1542067	-104.2797500	305.29	0.00	0.00	0.00
2,500.00	22.00	17.59	2,444.05	341.68	108.31	419,875.51	557,931.16	32.1543048	-104.2797133	340.92	0.00	0.00	0.00
2,600.00	22.00	17.59	2,536.76	377.39	119.63	419,911.22	557,942.48	32.1544030	-104.2796767	376.55	0.00	0.00	0.00
2,700.00	22.00	17.59	2,629.48	413.10	130.95	419,946.93	557,953.80	32.1545011	-104.2796401	412.17	0.00	0.00	0.00
2,800.00	22.00	17.59	2,722.20	448.81	142.27	419,982.64	557,965.12	32.1545993	-104.2796034	447.80	0.00	0.00	0.00
2,900.00	22.00	17.59	2,814.92	484.51	153.59	420,018.34	557,976.44	32.1546974	-104.2795668	483.43	0.00	0.00	0.00
3,000.00	22.00	17.59	2,907.64	520.22	164.91	420,054.05	557,987.76	32.1547956	-104.2795302	519.06	0.00	0.00	0.00
3,100.00	22.00	17.59	3,000.36	555.93	176.23	420,089.76	557,999.07	32.1548937	-104.2794935	554.69	0.00	0.00	0.00
3,200.00	22.00	17.59	3,093.08	591.64	187.55	420,125.47	558,010.39	32.1549918	-104.2794569	590.31	0.00	0.00	0.00
3,300.00	22.00	17.59	3,185.80	627.34	198.87	420,161.17	558,021.71	32.1550900	-104.2794203	625.94	0.00	0.00	0.00
3,400.00	22.00	17.59	3,278.52	663.05	210.19	420,196.88	558,033.03	32.1551881	-104.2793836	661.57	0.00	0.00	0.00



## Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

## Planned Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longitude (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,500.00	22.00	17.59	3,371.24	698.76	221.51	420,232.59	558,044.35	32.1552863	-104.2793470	697.20	0.00	0.00	0.00
3,600.00	22.00	17.59	3,463.95	734.47	232.83	420,268.30	558,055.67	32.1553844	-104.2793103	732.82	0.00	0.00	0.00
3,700.00	22.00	17.59	3,556.67	770.18	244.15	420,304.01	558,066.99	32.1554826	-104.2792737	768.45	0.00	0.00	0.00
3,800.00	22.00	17.59	3,649.39	805.88	255.47	420,339.71	558,078.31	32.1555807	-104.2792371	804.08	0.00	0.00	0.00
3,900.00	22.00	17.59	3,742.11	841.59	266.79	420,375.42	558,089.63	32.1556788	-104.2792004	839.71	0.00	0.00	0.00
4,000.00	22.00	17.59	3,834.83	877.30	278.11	420,411.13	558,100.95	32.1557770	-104.2791638	875.34	0.00	0.00	0.00
4,100.00	22.00	17.59	3,927.55	913.01	289.43	420,446.84	558,112.27	32.1558751	-104.2791272	910.96	0.00	0.00	0.00
4,200.00	22.00	17.59	4,020.27	948.71	300.74	420,482.54	558,123.59	32.1559733	-104.2790905	946.59	0.00	0.00	0.00
4,300.00	22.00	17.59	4,112.99	984.42	312.06	420,518.25	558,134.91	32.1560714	-104.2790539	982.22	0.00	0.00	0.00
4,400.00	22.00	17.59	4,205.71	1,020.13	323.38	420,553.96	558,146.23	32.1561696	-104.2790173	1,017.85	0.00	0.00	0.00
4,500.00	22.00	17.59	4,298.43	1,055.84	334.70	420,589.67	558,157.55	32.1562677	-104.2789806	1,053.48	0.00	0.00	0.00
4,600.00	22.00	17.59	4,391.15	1,091.55	346.02	420,625.38	558,168.87	32.1563658	-104.2789440	1,089.10	0.00	0.00	0.00
4,700.00	22.00	17.59	4,483.86	1,127.25	357.34	420,661.08	558,180.19	32.1564640	-104.2789074	1,124.73	0.00	0.00	0.00
4,800.00	22.00	17.59	4,576.58	1,162.96	368.66	420,696.79	558,191.51	32.1565621	-104.2788707	1,160.36	0.00	0.00	0.00
4,900.00	22.00	17.59	4,669.30	1,198.67	379.98	420,732.50	558,202.83	32.1566603	-104.2788341	1,195.99	0.00	0.00	0.00
5,000.00	22.00	17.59	4,762.02	1,234.38	391.30	420,768.21	558,214.14	32.1567584	-104.2787974	1,231.62	0.00	0.00	0.00
5,100.00	22.00	17.59	4,854.74	1,270.09	402.62	420,803.92	558,225.46	32.1568566	-104.2787608	1,267.24	0.00	0.00	0.00
5,200.00	22.00	17.59	4,947.46	1,305.79	413.94	420,839.62	558,236.78	32.1569547	-104.2787242	1,302.87	0.00	0.00	0.00
5,300.00	22.00	17.59	5,040.18	1,341.50	425.26	420,875.33	558,248.10	32.1570528	-104.2786875	1,338.50	0.00	0.00	0.00
5,400.00	22.00	17.59	5,132.90	1,377.21	436.58	420,911.04	558,259.42	32.1571510	-104.2786509	1,374.13	0.00	0.00	0.00
5,500.00	22.00	17.59	5,225.62	1,412.92	447.90	420,946.75	558,270.74	32.1572491	-104.2786143	1,409.76	0.00	0.00	0.00
5,600.00	22.00	17.59	5,318.34	1,448.62	459.22	420,982.45	558,282.06	32.1573473	-104.2785776	1,445.38	0.00	0.00	0.00
5,700.00	22.00	17.59	5,411.05	1,484.33	470.54	421,018.16	558,293.38	32.1574454	-104.2785410	1,481.01	0.00	0.00	0.00
5,727.85	22.00	17.59	5,436.88	1,494.28	473.69	421,028.11	558,296.53	32.1574727	-104.2785308	1,490.93	0.00	0.00	0.00
EOH													
5,800.00	20.56	17.59	5,504.11	1,519.23	481.60	421,053.06	558,304.45	32.1575413	-104.2785052	1,515.84	2.00	-2.00	0.00
5,900.00	18.56	17.59	5,598.33	1,551.14	491.72	421,084.97	558,314.56	32.1576290	-104.2784724	1,547.67	2.00	-2.00	0.00
6,000.00	16.56	17.59	5,693.67	1,579.89	500.83	421,113.72	558,323.67	32.1577081	-104.2784429	1,576.36	2.00	-2.00	0.00
6,100.00	14.56	17.59	5,790.00	1,605.46	508.93	421,139.29	558,331.78	32.1577783	-104.2784167	1,601.86	2.00	-2.00	0.00
6,200.00	12.56	17.59	5,887.21	1,627.80	516.02	421,161.63	558,338.86	32.1578397	-104.2783938	1,624.16	2.00	-2.00	0.00
6,300.00	10.56	17.59	5,985.18	1,646.89	522.07	421,180.72	558,344.91	32.1578922	-104.2783742	1,643.21	2.00	-2.00	0.00
6,400.00	8.56	17.59	6,083.79	1,662.72	527.09	421,196.55	558,349.93	32.1579357	-104.2783580	1,659.00	2.00	-2.00	0.00
6,500.00	6.56	17.59	6,182.91	1,675.25	531.06	421,209.08	558,353.90	32.1579702	-104.2783451	1,671.50	2.00	-2.00	0.00
6,600.00	4.56	17.59	6,282.44	1,684.48	533.98	421,218.31	558,356.83	32.1579955	-104.2783356	1,680.71	2.00	-2.00	0.00
6,700.00	2.56	17.59	6,382.24	1,690.39	535.86	421,224.22	558,358.70	32.1580118	-104.2783296	1,686.61	2.00	-2.00	0.00
6,800.00	0.56	17.59	6,482.20	1,692.98	536.68	421,226.81	558,359.52	32.1580189	-104.2783269	1,689.19	2.00	-2.00	0.00
6,827.80	0.00	0.00	6,510.00	1,693.11	536.72	421,226.94	558,359.56	32.1580192	-104.2783268	1,689.32	2.00	-2.00	0.00
Drop & Turn													

## Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

## Planned Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longitude (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,900.00	0.00	0.00	6,582.20	1,693.11	536.72	421,226.94	558,359.56	32.1580192	-104.2783268	1,689.32	0.00	0.00	0.00
6,957.42	0.00	0.00	6,639.62	1,693.11	536.72	421,226.94	558,359.56	32.1580192	-104.2783268	1,689.32	0.00	0.00	0.00
<b>KOP</b>													
6,975.00	2.11	359.61	6,657.20	1,693.43	536.72	421,227.26	558,359.56	32.1580201	-104.2783268	1,689.65	12.00	12.00	0.00
7,000.00	5.11	359.61	6,682.14	1,695.01	536.71	421,228.84	558,359.55	32.1580244	-104.2783268	1,691.22	12.00	12.00	0.00
7,025.00	8.11	359.61	6,706.97	1,697.88	536.69	421,231.71	558,359.53	32.1580324	-104.2783269	1,694.10	12.00	12.00	0.00
7,050.00	11.11	359.61	6,731.62	1,702.06	536.66	421,235.89	558,359.50	32.1580438	-104.2783270	1,698.27	12.00	12.00	0.00
7,075.00	14.11	359.61	6,756.01	1,707.51	536.62	421,241.34	558,359.46	32.1580588	-104.2783271	1,703.73	12.00	12.00	0.00
7,100.00	17.11	359.61	6,780.09	1,714.24	536.57	421,248.07	558,359.42	32.1580773	-104.2783272	1,710.45	12.00	12.00	0.00
7,125.00	20.11	359.61	6,803.78	1,722.22	536.52	421,256.05	558,359.36	32.1580992	-104.2783274	1,718.43	12.00	12.00	0.00
7,150.00	23.11	359.61	6,827.02	1,731.42	536.46	421,265.25	558,359.30	32.1581246	-104.2783276	1,727.64	12.00	12.00	0.00
7,175.00	26.11	359.61	6,849.75	1,741.83	536.38	421,275.66	558,359.23	32.1581532	-104.2783278	1,738.04	12.00	12.00	0.00
7,200.00	29.11	359.61	6,871.90	1,753.42	536.30	421,287.25	558,359.15	32.1581850	-104.2783280	1,749.63	12.00	12.00	0.00
7,225.00	32.11	359.61	6,893.41	1,766.14	536.22	421,299.97	558,359.06	32.1582200	-104.2783283	1,762.36	12.00	12.00	0.00
7,250.00	35.11	359.61	6,914.23	1,779.98	536.12	421,313.81	558,358.97	32.1582580	-104.2783286	1,776.19	12.00	12.00	0.00
7,275.00	38.11	359.61	6,934.30	1,794.89	536.02	421,328.72	558,358.86	32.1582990	-104.2783289	1,791.10	12.00	12.00	0.00
7,300.00	41.11	359.61	6,953.55	1,810.82	535.91	421,344.65	558,358.75	32.1583428	-104.2783292	1,807.04	12.00	12.00	0.00
7,325.00	44.11	359.61	6,971.95	1,827.75	535.79	421,361.58	558,358.64	32.1583893	-104.2783295	1,823.96	12.00	12.00	0.00
7,350.00	47.11	359.61	6,989.44	1,845.61	535.67	421,379.44	558,358.51	32.1584384	-104.2783299	1,841.82	12.00	12.00	0.00
7,375.00	50.11	359.61	7,005.97	1,864.36	535.54	421,398.19	558,358.38	32.1584900	-104.2783303	1,860.58	12.00	12.00	0.00
7,400.00	53.11	359.61	7,021.49	1,883.95	535.40	421,417.78	558,358.25	32.1585439	-104.2783307	1,880.17	12.00	12.00	0.00
7,425.00	56.11	359.61	7,035.97	1,904.33	535.26	421,438.16	558,358.11	32.1585999	-104.2783311	1,900.55	12.00	12.00	0.00
7,450.00	59.11	359.61	7,049.36	1,925.44	535.12	421,459.27	558,357.96	32.1586579	-104.2783316	1,921.66	12.00	12.00	0.00
7,475.00	62.11	359.61	7,061.62	1,947.22	534.97	421,481.05	558,357.81	32.1587178	-104.2783320	1,943.44	12.00	12.00	0.00
7,500.00	65.11	359.61	7,072.74	1,969.61	534.81	421,503.44	558,357.66	32.1587793	-104.2783325	1,965.83	12.00	12.00	0.00
7,525.00	68.11	359.61	7,082.66	1,992.55	534.66	421,526.38	558,357.50	32.1588424	-104.2783329	1,988.77	12.00	12.00	0.00
7,550.00	71.11	359.61	7,091.37	2,015.98	534.49	421,549.81	558,357.34	32.1589068	-104.2783334	2,012.20	12.00	12.00	0.00
7,575.00	74.11	359.61	7,098.84	2,039.84	534.33	421,573.67	558,357.17	32.1589724	-104.2783339	2,036.06	12.00	12.00	0.00
7,600.00	77.11	359.61	7,105.05	2,064.05	534.16	421,597.88	558,357.01	32.1590389	-104.2783344	2,060.27	12.00	12.00	0.00
7,625.00	80.11	359.61	7,109.99	2,088.55	533.99	421,622.38	558,356.84	32.1591063	-104.2783349	2,084.77	12.00	12.00	0.00
7,650.00	83.11	359.61	7,113.64	2,113.28	533.82	421,647.11	558,356.67	32.1591743	-104.2783354	2,109.50	12.00	12.00	0.00
7,675.00	86.11	359.61	7,115.98	2,138.17	533.65	421,672.00	558,356.50	32.1592427	-104.2783360	2,134.39	12.00	12.00	0.00
7,700.00	89.11	359.61	7,117.03	2,163.14	533.48	421,696.97	558,356.32	32.1593113	-104.2783365	2,159.37	12.00	12.00	0.00
7,716.23	91.06	359.61	7,117.00	2,179.37	533.37	421,713.20	558,356.21	32.1593559	-104.2783368	2,175.60	12.00	12.00	0.00
<b>Landing</b>													
7,800.00	91.06	359.61	7,115.46	2,263.13	532.79	421,796.96	558,355.63	32.1595862	-104.2783385	2,259.35	0.00	0.00	0.00
7,900.00	91.06	359.61	7,113.61	2,363.11	532.10	421,896.94	558,354.95	32.1598610	-104.2783406	2,359.33	0.00	0.00	0.00
8,000.00	91.06	359.61	7,111.77	2,463.09	531.41	421,996.92	558,354.26	32.1601359	-104.2783427	2,459.32	0.00	0.00	0.00

## Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

## Planned Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,100.00	91.06	359.61	7,109.92	2,563.07	530.72	422,096.90	558,353.57	32.1604107	-104.2783447	2,559.30	0.00	0.00	0.00
8,200.00	91.06	359.61	7,108.08	2,663.05	530.03	422,196.88	558,352.88	32.1606855	-104.2783468	2,659.28	0.00	0.00	0.00
8,300.00	91.06	359.61	7,106.23	2,763.03	529.34	422,296.86	558,352.19	32.1609604	-104.2783488	2,759.27	0.00	0.00	0.00
8,400.00	91.06	359.61	7,104.39	2,863.01	528.65	422,396.84	558,351.50	32.1612352	-104.2783509	2,859.25	0.00	0.00	0.00
8,500.00	91.06	359.61	7,102.54	2,962.99	527.97	422,496.82	558,350.81	32.1615101	-104.2783530	2,959.23	0.00	0.00	0.00
8,600.00	91.06	359.61	7,100.69	3,062.97	527.28	422,596.80	558,350.12	32.1617849	-104.2783550	3,059.21	0.00	0.00	0.00
8,700.00	91.06	359.61	7,098.85	3,162.95	526.59	422,696.78	558,349.43	32.1620597	-104.2783571	3,159.20	0.00	0.00	0.00
8,800.00	91.06	359.61	7,097.00	3,262.93	525.90	422,796.76	558,348.74	32.1623346	-104.2783592	3,259.18	0.00	0.00	0.00
8,900.00	91.06	359.61	7,095.16	3,362.91	525.21	422,896.74	558,348.05	32.1626094	-104.2783612	3,359.16	0.00	0.00	0.00
9,000.00	91.06	359.61	7,093.31	3,462.89	524.52	422,996.72	558,347.36	32.1628843	-104.2783633	3,459.15	0.00	0.00	0.00
9,100.00	91.06	359.61	7,091.47	3,562.87	523.83	423,096.70	558,346.67	32.1631591	-104.2783653	3,559.13	0.00	0.00	0.00
9,200.00	91.06	359.61	7,089.62	3,662.85	523.14	423,196.68	558,345.98	32.1634339	-104.2783674	3,659.11	0.00	0.00	0.00
9,300.00	91.06	359.61	7,087.78	3,762.83	522.45	423,296.66	558,345.30	32.1637088	-104.2783695	3,759.10	0.00	0.00	0.00
9,400.00	91.06	359.61	7,085.93	3,862.82	521.76	423,396.65	558,344.61	32.1639836	-104.2783715	3,859.08	0.00	0.00	0.00
9,500.00	91.06	359.61	7,084.09	3,962.80	521.07	423,496.63	558,343.92	32.1642585	-104.2783736	3,959.06	0.00	0.00	0.00
9,600.00	91.06	359.61	7,082.24	4,062.78	520.38	423,596.61	558,343.23	32.1645333	-104.2783757	4,059.04	0.00	0.00	0.00
9,700.00	91.06	359.61	7,080.39	4,162.76	519.69	423,696.59	558,342.54	32.1648081	-104.2783777	4,159.03	0.00	0.00	0.00
9,800.00	91.06	359.61	7,078.55	4,262.74	519.01	423,796.57	558,341.85	32.1650830	-104.2783798	4,259.01	0.00	0.00	0.00
9,900.00	91.06	359.61	7,076.70	4,362.72	518.32	423,896.55	558,341.16	32.1653578	-104.2783818	4,358.99	0.00	0.00	0.00
10,000.00	91.06	359.61	7,074.86	4,462.70	517.63	423,996.53	558,340.47	32.1656327	-104.2783839	4,458.98	0.00	0.00	0.00
10,100.00	91.06	359.61	7,073.01	4,562.68	516.94	424,096.51	558,339.78	32.1659075	-104.2783860	4,558.96	0.00	0.00	0.00
10,200.00	91.06	359.61	7,071.17	4,662.66	516.25	424,196.49	558,339.09	32.1661824	-104.2783880	4,658.94	0.00	0.00	0.00
10,300.00	91.06	359.61	7,069.32	4,762.64	515.56	424,296.47	558,338.40	32.1664572	-104.2783901	4,758.93	0.00	0.00	0.00
10,400.00	91.06	359.61	7,067.48	4,862.62	514.87	424,396.45	558,337.71	32.1667320	-104.2783922	4,858.91	0.00	0.00	0.00
10,500.00	91.06	359.61	7,065.63	4,962.60	514.18	424,496.43	558,337.02	32.1670069	-104.2783942	4,958.89	0.00	0.00	0.00
10,600.00	91.06	359.61	7,063.79	5,062.58	513.49	424,596.41	558,336.34	32.1672817	-104.2783963	5,058.87	0.00	0.00	0.00
10,700.00	91.06	359.61	7,061.94	5,162.56	512.80	424,696.39	558,335.65	32.1675566	-104.2783983	5,158.86	0.00	0.00	0.00
10,800.00	91.06	359.61	7,060.10	5,262.54	512.11	424,796.37	558,334.96	32.1678314	-104.2784004	5,258.84	0.00	0.00	0.00
10,900.00	91.06	359.61	7,058.25	5,362.52	511.42	424,896.35	558,334.27	32.1681062	-104.2784025	5,358.82	0.00	0.00	0.00
11,000.00	91.06	359.61	7,056.40	5,462.50	510.73	424,996.33	558,333.58	32.1683811	-104.2784045	5,458.81	0.00	0.00	0.00
11,100.00	91.06	359.61	7,054.56	5,562.49	510.04	425,096.32	558,332.89	32.1686559	-104.2784066	5,558.79	0.00	0.00	0.00
11,200.00	91.06	359.61	7,052.71	5,662.47	509.36	425,196.30	558,332.20	32.1689308	-104.2784087	5,658.77	0.00	0.00	0.00
11,300.00	91.06	359.61	7,050.87	5,762.45	508.67	425,296.28	558,331.51	32.1692056	-104.2784107	5,758.75	0.00	0.00	0.00
11,400.00	91.06	359.61	7,049.02	5,862.43	507.98	425,396.26	558,330.82	32.1694804	-104.2784128	5,858.74	0.00	0.00	0.00
11,500.00	91.06	359.61	7,047.18	5,962.41	507.29	425,496.24	558,330.13	32.1697553	-104.2784148	5,958.72	0.00	0.00	0.00
11,600.00	91.06	359.61	7,045.33	6,062.39	506.60	425,596.22	558,329.44	32.1700301	-104.2784169	6,058.70	0.00	0.00	0.00
11,700.00	91.06	359.61	7,043.49	6,162.37	505.91	425,696.20	558,328.75	32.1703050	-104.2784190	6,158.69	0.00	0.00	0.00
11,800.00	91.06	359.61	7,041.64	6,262.35	505.22	425,796.18	558,328.06	32.1705798	-104.2784210	6,258.67	0.00	0.00	0.00

## Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

## Planned Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longitude (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,900.00	91.06	359.61	7,039.80	6,362.33	504.53	425,896.16	558,327.37	32.1708546	-104.2784231	6,358.65	0.00	0.00	0.00
12,000.00	91.06	359.61	7,037.95	6,462.31	503.84	425,996.14	558,326.69	32.1711295	-104.2784252	6,458.64	0.00	0.00	0.00
12,100.00	91.06	359.61	7,036.10	6,562.29	503.15	426,096.12	558,326.00	32.1714043	-104.2784272	6,558.62	0.00	0.00	0.00
12,200.00	91.06	359.61	7,034.26	6,662.27	502.46	426,196.10	558,325.31	32.1716792	-104.2784293	6,658.60	0.00	0.00	0.00
12,300.00	91.06	359.61	7,032.41	6,762.25	501.77	426,296.08	558,324.62	32.1719540	-104.2784313	6,758.58	0.00	0.00	0.00
12,400.00	91.06	359.61	7,030.57	6,862.23	501.08	426,396.06	558,323.93	32.1722288	-104.2784334	6,858.57	0.00	0.00	0.00
12,500.00	91.06	359.61	7,028.72	6,962.21	500.40	426,496.04	558,323.24	32.1725037	-104.2784355	6,958.55	0.00	0.00	0.00
12,600.00	91.06	359.61	7,026.88	7,062.19	499.71	426,596.02	558,322.55	32.1727785	-104.2784375	7,058.53	0.00	0.00	0.00
12,700.00	91.06	359.61	7,025.03	7,162.17	499.02	426,696.00	558,321.86	32.1730534	-104.2784396	7,158.52	0.00	0.00	0.00
12,800.00	91.06	359.61	7,023.19	7,262.16	498.33	426,795.99	558,321.17	32.1733282	-104.2784417	7,258.50	0.00	0.00	0.00
12,900.00	91.06	359.61	7,021.34	7,362.14	497.64	426,895.97	558,320.48	32.1736030	-104.2784437	7,358.48	0.00	0.00	0.00
13,000.00	91.06	359.61	7,019.50	7,462.12	496.95	426,995.95	558,319.79	32.1738779	-104.2784458	7,458.47	0.00	0.00	0.00
13,100.00	91.06	359.61	7,017.65	7,562.10	496.26	427,095.93	558,319.10	32.1741527	-104.2784478	7,558.45	0.00	0.00	0.00
13,200.00	91.06	359.61	7,015.81	7,662.08	495.57	427,195.91	558,318.41	32.1744276	-104.2784499	7,658.43	0.00	0.00	0.00
13,300.00	91.06	359.61	7,013.96	7,762.06	494.88	427,295.89	558,317.73	32.1747024	-104.2784520	7,758.41	0.00	0.00	0.00
13,400.00	91.06	359.61	7,012.11	7,862.04	494.19	427,395.87	558,317.04	32.1749773	-104.2784540	7,858.40	0.00	0.00	0.00
13,500.00	91.06	359.61	7,010.27	7,962.02	493.50	427,495.85	558,316.35	32.1752521	-104.2784561	7,958.38	0.00	0.00	0.00
13,600.00	91.06	359.61	7,008.42	8,062.00	492.81	427,595.83	558,315.66	32.1755269	-104.2784582	8,058.36	0.00	0.00	0.00
13,700.00	91.06	359.61	7,006.58	8,161.98	492.12	427,695.81	558,314.97	32.1758018	-104.2784602	8,158.35	0.00	0.00	0.00
13,800.00	91.06	359.61	7,004.73	8,261.96	491.43	427,795.79	558,314.28	32.1760766	-104.2784623	8,258.33	0.00	0.00	0.00
13,900.00	91.06	359.61	7,002.89	8,361.94	490.75	427,895.77	558,313.59	32.1763515	-104.2784644	8,358.31	0.00	0.00	0.00
14,000.00	91.06	359.61	7,001.04	8,461.92	490.06	427,995.75	558,312.90	32.1766263	-104.2784664	8,458.30	0.00	0.00	0.00
14,100.00	91.06	359.61	6,999.20	8,561.90	489.37	428,095.73	558,312.21	32.1769011	-104.2784685	8,558.28	0.00	0.00	0.00
14,200.00	91.06	359.61	6,997.35	8,661.88	488.68	428,195.71	558,311.52	32.1771760	-104.2784705	8,658.26	0.00	0.00	0.00
14,300.00	91.06	359.61	6,995.51	8,761.86	487.99	428,295.69	558,310.83	32.1774508	-104.2784726	8,758.24	0.00	0.00	0.00
14,400.00	91.06	359.61	6,993.66	8,861.85	487.30	428,395.67	558,310.14	32.1777257	-104.2784747	8,858.23	0.00	0.00	0.00
14,500.00	91.06	359.61	6,991.81	8,961.83	486.61	428,495.66	558,309.45	32.1780005	-104.2784767	8,958.21	0.00	0.00	0.00
14,600.00	91.06	359.61	6,989.97	9,061.81	485.92	428,595.64	558,308.76	32.1782753	-104.2784788	9,058.19	0.00	0.00	0.00
14,700.00	91.06	359.61	6,988.12	9,161.79	485.23	428,695.62	558,308.08	32.1785502	-104.2784809	9,158.18	0.00	0.00	0.00
14,800.00	91.06	359.61	6,986.28	9,261.77	484.54	428,795.60	558,307.39	32.1788250	-104.2784829	9,258.16	0.00	0.00	0.00
14,900.00	91.06	359.61	6,984.43	9,361.75	483.85	428,895.58	558,306.70	32.1790999	-104.2784850	9,358.14	0.00	0.00	0.00
15,000.00	91.06	359.61	6,982.59	9,461.73	483.16	428,995.56	558,306.01	32.1793747	-104.2784870	9,458.12	0.00	0.00	0.00
15,100.00	91.06	359.61	6,980.74	9,561.71	482.47	429,095.54	558,305.32	32.1796495	-104.2784891	9,558.11	0.00	0.00	0.00
15,200.00	91.06	359.61	6,978.90	9,661.69	481.79	429,195.52	558,304.63	32.1799244	-104.2784912	9,658.09	0.00	0.00	0.00
15,300.00	91.06	359.61	6,977.05	9,761.67	481.10	429,295.50	558,303.94	32.1801992	-104.2784932	9,758.07	0.00	0.00	0.00
15,400.00	91.06	359.61	6,975.21	9,861.65	480.41	429,395.48	558,303.25	32.1804741	-104.2784953	9,858.06	0.00	0.00	0.00
15,500.00	91.06	359.61	6,973.36	9,961.63	479.72	429,495.46	558,302.56	32.1807489	-104.2784974	9,958.04	0.00	0.00	0.00

## Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

## Planned Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longitude (°)	Vertical Dogleg Section (usft)	Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,573.73	91.06	359.61	6,972.00	10,035.34	479.21	429,569.17	558,302.05	32.1809515	-104.2784989	10,031.75	0.00	0.00	0.00
PBHL													

## Design Targets

## Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BOMBSITE FED COM - plan misses target center by 6972.52usft at 15573.73usft MD (6972.00 TVD, 10035.34 N, 479.21 E) - Point	0.00	0.00	0.00	9,950.33	478.14	429,484.16	558,300.99	32.1807178	-104.2785025
BOMBSITE FED COM - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	419,533.83	557,822.85	32.1533657	-104.2800639
BOMBSITE FED COM - plan misses target center by 186.29usft at 6957.42usft MD (6639.62 TVD, 1693.11 N, 536.72 E) - Point	0.00	0.00	6,639.62	1,607.39	371.33	421,141.22	558,194.17	32.1577838	-104.2788614
BOMBSITE FED COM - plan hits target center - Point	0.00	0.00	6,972.00	10,035.34	479.21	429,569.17	558,302.06	32.1809515	-104.2784989
BOMBSITE FED COM - plan misses target center by 0.01usft at 7716.22usft MD (7117.00 TVD, 2179.37 N, 533.37 E) - Point	0.00	0.00	7,117.00	2,179.37	533.37	421,713.20	558,356.22	32.1593559	-104.2783368

## Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
26.00	26.00	CASTILE			
1,022.00	1,022.00	TOP SALT			
1,662.90	1,657.00	BASE SALT			
1,807.66	1,797.00	BELL CANYON			
1,875.57	1,862.00	LAMAR/DELAWARE MOUNTIAN G			
2,853.71	2,772.00	CHERRY CANYON			
3,921.45	3,762.00	BRUSHY CANYON			
5,587.77	5,307.00	BONE SPRING LIME			
6,607.58	6,290.00	1ST BONE SPRING SAND			
6,779.80	6,462.00	2ND BONE SPRING SHALE			
7,123.11	6,802.00	2ND BONE SPRING SAND			
7,325.07	6,972.00	TD			
7,698.42	7,117.00	TARGET			

Planned Survey Report

<b>Company:</b>	Flat Creek Resources	<b>Local Co-ordinate Reference:</b>	Well BOMBSITE FED COM BS 2H
<b>Project:</b>	Eddy County, New Mexico	<b>TVD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Site:</b>	Bombsite Pad	<b>MD Reference:</b>	3341' GL + 26' KB @ 3367.00usft
<b>Well:</b>	BOMBSITE FED COM BS 2H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan 1	<b>Database:</b>	.Total Directional Production DB

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1000	1000	0	0	Begin Build
2100	2073	199	63	EOB
5728	5437	1494	474	EOH
6828	6510	1693	537	Drop & Turn
6957	6640	1693	537	KOP
7716	7117	2179	533	Landing
15,574	6972	10,035	479	PBHL

Checked By: \_\_\_\_\_

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_

**PECOS DISTRICT  
DRILLING CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	Flat Creek Resources LLC
<b>LOCATION:</b>	Section 3, T.25 S., R.26 E., NMPM
<b>COUNTY:</b>	Eddy County, New Mexico

<b>WELL NAME &amp; NO.:</b>	Bombsite BS Fed Com 1H
<b>ATS/API ID:</b>	ATS-25-2063
<b>APD ID:</b>	10400106032
<b>Sundry ID:</b>	N/a

<b>WELL NAME &amp; NO.:</b>	Bombsite BS Fed Com 2H
<b>ATS/API ID:</b>	ATS-25-2062
<b>APD ID:</b>	10400106062
<b>Sundry ID:</b>	N/a

<b>WELL NAME &amp; NO.:</b>	Bombsite BS Fed Com 3H
<b>ATS/API ID:</b>	ATS-25-2061
<b>APD ID:</b>	10400106064
<b>Sundry ID:</b>	N/a

<b>WELL NAME &amp; NO.:</b>	Bombsite BS Fed Com 4H
<b>ATS/API ID:</b>	ATS-25-2060
<b>APD ID:</b>	10400106065
<b>Sundry ID:</b>	N/a

COA



H2S	No		
Potash	None	None	
Cave/Karst Potential	Low		
Cave/Karst Potential	<input checked="" type="checkbox"/> Critical		
Variance	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	Conventional and Multibowl		
Other	<input type="checkbox"/> 4 String <input type="checkbox"/> 5 String	Capitan Reef None	<input type="checkbox"/> WIPP
Other	Pilot Hole None	<input type="checkbox"/> Open Annulus	
Cementing	Contingency Squeeze None	Echo-Meter None	Primary Cement Squeeze None
Special Requirements	<input type="checkbox"/> Water Disposal/Injection	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry	Waste Prevention Waste MP	
Special Requirements Variance	<input checked="" type="checkbox"/> BOPE Break Testing <input type="checkbox"/> Offline BOPE Testing	<input type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

## A. HYDROGEN SULFIDE

Hydrogen Sulfide (H<sub>2</sub>S) monitors shall be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet **43 CFR part 3170 Subpart 3176**, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

## B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **400 feet** (a minimum of 70 feet into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **14 3/4** inch in diameter.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above.  
**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

❖ In Critical Cave/Karst Areas cement must come to surface on the first three casing strings.
3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
  - Cement to surface. If cement does not circulate, contact the appropriate BLM office. Operator shall provide method of verification.  
**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

**Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.**

### **C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

#### **Option 1:**

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M) psi. Annular which shall be tested to 2100 (70% Working Pressure) psi.**
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7-5/8** inch intermediate casing shoe shall be **5000 (5M) psi.**

#### **Option 2:**

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi.**

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

## D. SPECIAL REQUIREMENT (S)

### Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in **43 CFR part 3170 Subpart 3171**
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

### BOPE Break Testing Variance (Approved)

- BOPE Break Testing is ONLY permitted for 5M psi MASP or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.
- The BLM is to be contacted (**575-361-2822 Eddy County**) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at **21-day** intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR part 3170 Subpart 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.
- The BOPE testing shall be conducted while the rig is stationary.

### Intermediate Break Testing Section:

- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

**EMAIL** or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

**[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV)**

(575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or

if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been



done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

#### C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

#### D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Long Vo (LVO) 11/5/2025

## Hydrogen Sulfide Drilling

### Operations Plan

#### Flat Creek Resources

##### 1 H2S safety instructions to the following:

- Characteristics of H2S
- Physical effects and hazards
- Principal and operation of H2S detectors, warning system and briefing areas
- Evacuation procedures, routes and first aid
- Proper use of safety equipment & life support systems
- Essential personnel meeting medical evaluation criteria will receive additional training on the proper use of 30min pressure demand air packs

##### 2 H2S Detection and Alarm Systems:

- H2S sensor/detectors to be located on the drilling rig floor, in the base of the sub structure / cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may be placed as deemed necessary
- An audio alarm system will be installed on the derrick floor and in the doghouse

##### 3 Windssocks and / Wind Streamers:

- Windssocks at mud pit area should be high enough to be visible
- Windssock on the rig floor and / top of doghouse should be high enough to be visible

##### 4 Condition Flags and Signs:

- Warning sign on access road to location
- Flags to be displayed on sign at entrance to location
  - Green Flag – Normal Safe Operation Condition
  - Yellow Flag – Potential Pressure and Danger
  - Red Flag – Danger (H2S present in dangerous concentrations) Only H2S trained personnel admitted on location

##### 5 Well Control Equipment:

- See Drilling Operations Plan Schematics

##### 6 Communication:

- While working under masks chalkboards will be used for communications
- Hand signals will be used where chalk board is inappropriate
- Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

**7 Drilling Stem Testing:**

- No DST cores are planned at this time

8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubulars good and other mechanical equipment

9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary

**11 Emergency Contacts**


<b>Emergency Contacts</b>		
Carlsbad Police Department	575.887.7551	911
Carlsbad Medical Center	575.887.4100	911
Eddy County Fire Service	575.628.5450	911
Eddy County Sherriff	575.887.7551	911
Lea County Fire Service	575.391.2983	911
Lea County Sherriff	575.396.3611	911
Jal Police Department	575.395.2121	911
Jal Fire Department	575.395.2221	911
Flat Creek Resources	817.731.4100	

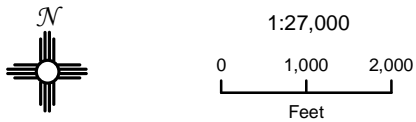


# Flat Creek Resources, LLC

## Bombsite BS Fed Com H2S Map

Section 3, Township 25S, Range 26E  
Eddy County, New Mexico

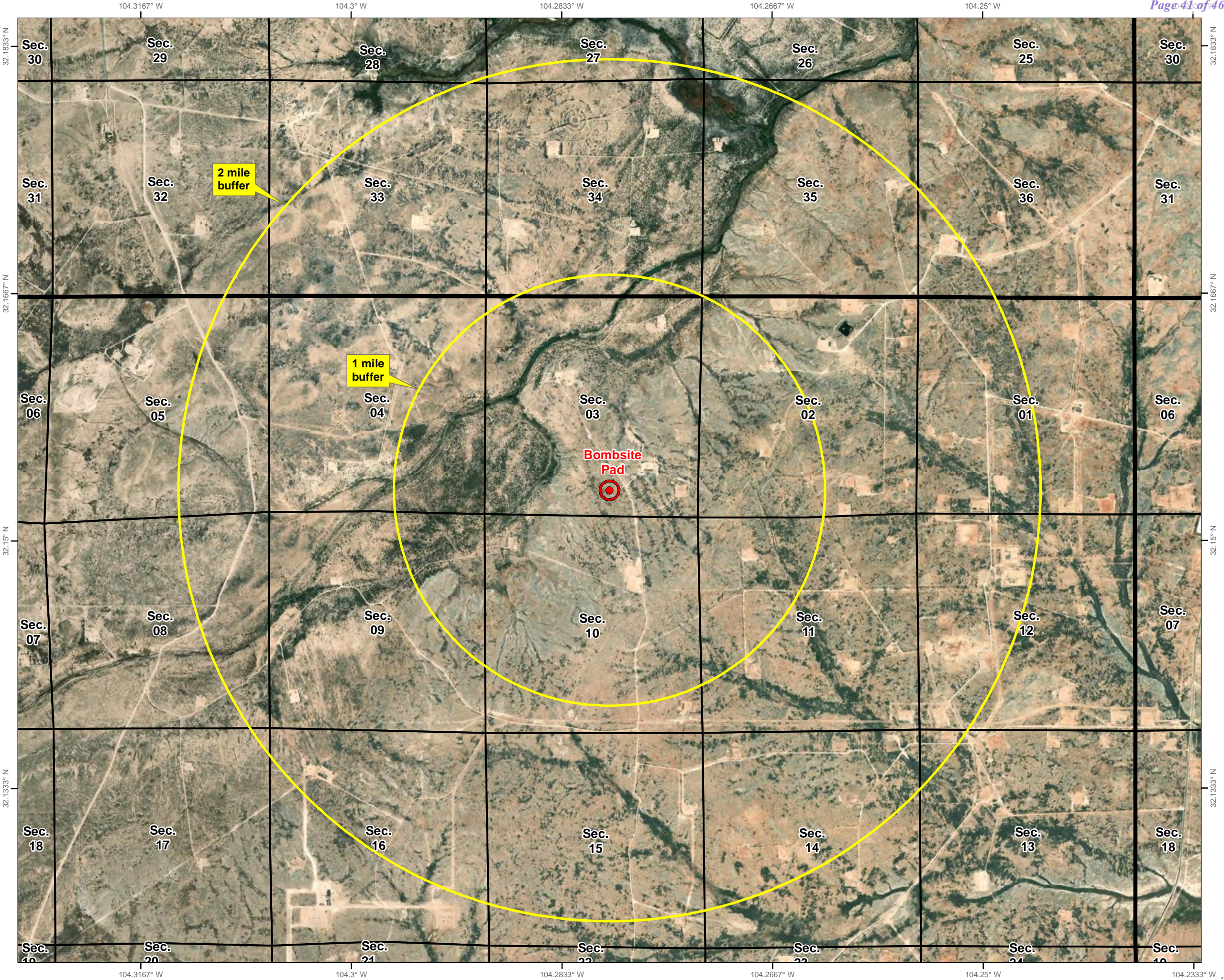
 Pad Center Point



NAD 1983 New Mexico State Plane East  
FIPS 3001 Feet

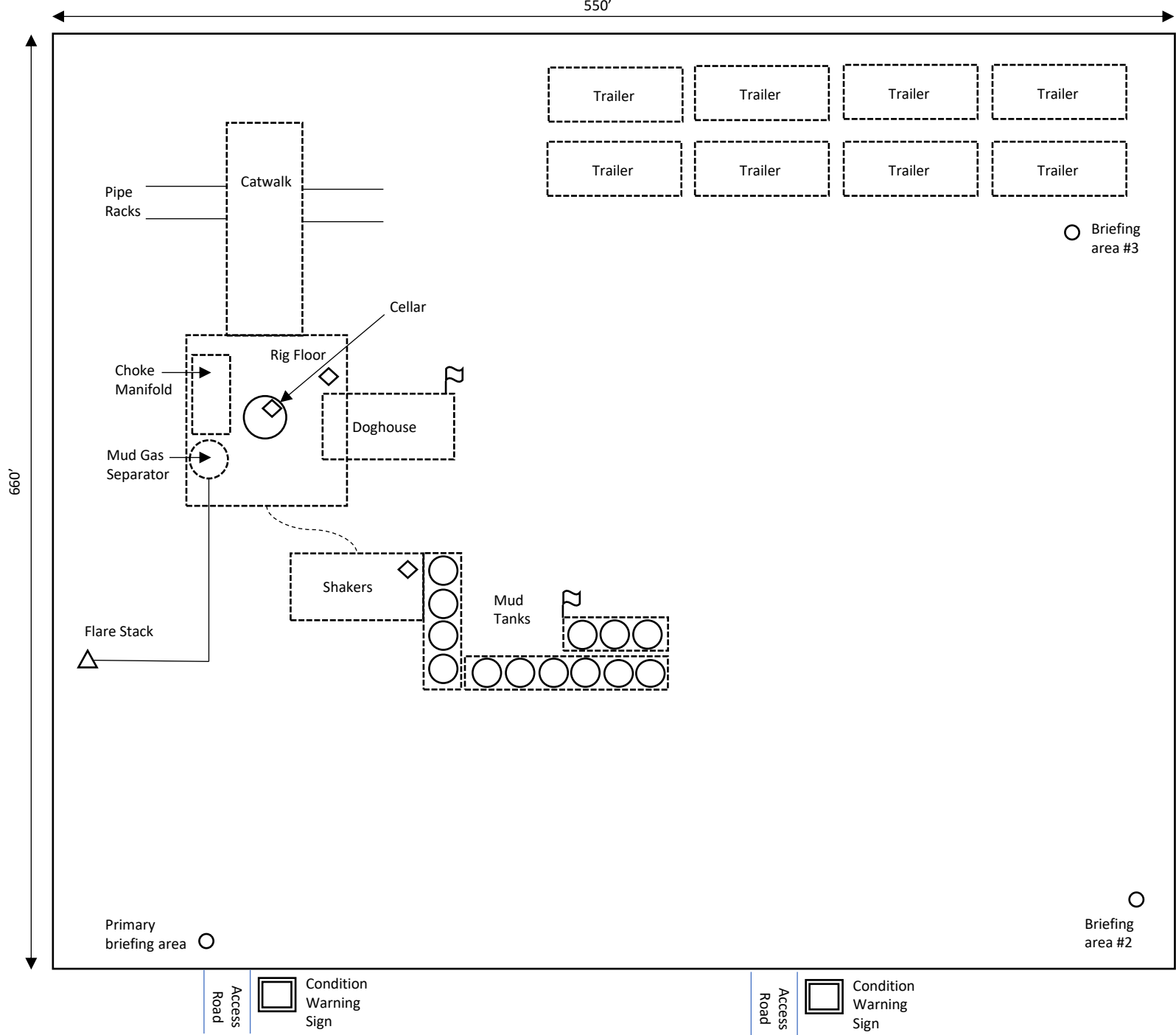
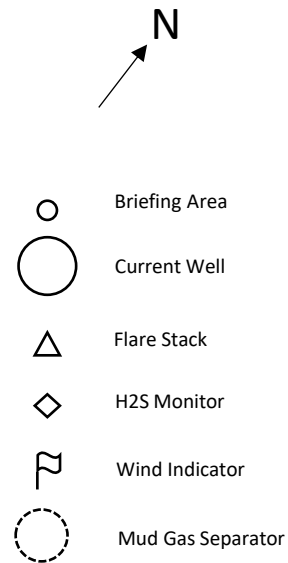


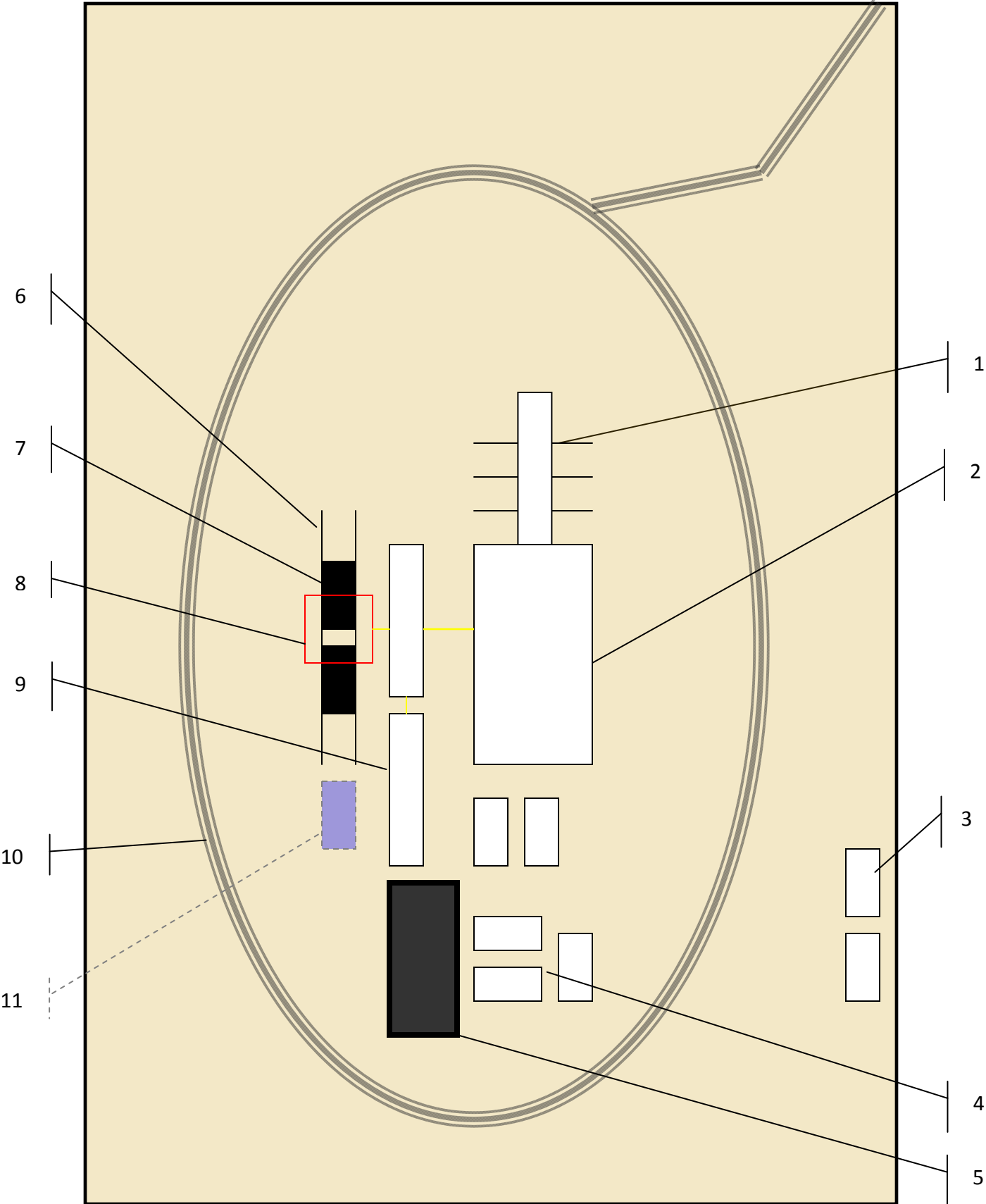
Prepared by Permits West, Inc., July 1, 2025  
for Flat Creek Resources, LLC





Rig Diagram  
Bombsite BS Fed Com Pad  
Flat Creek Resources, LLC  
3-25S-26E  
Eddy County, NM





Schematic Closed Loop Drilling Rig\*

- 1. Pipe Rack
- 2. Drill Rig
- 3. House Trailers/ Offices
- 4. Generator/Fuel/Storage
- 5. Overflow-Frac Tank
- 6. Skids
- 7. Roll Offs
- 8. Hopper or Centrifuge
- 9. Mud Tanks
- 10. Loop Drive
- 11. Generator (only for use with centrifuge)

\*Not drawn to scale: Closed loop system requires at least 30 feet beyond mud tanks. Ideally 60 feet would be available



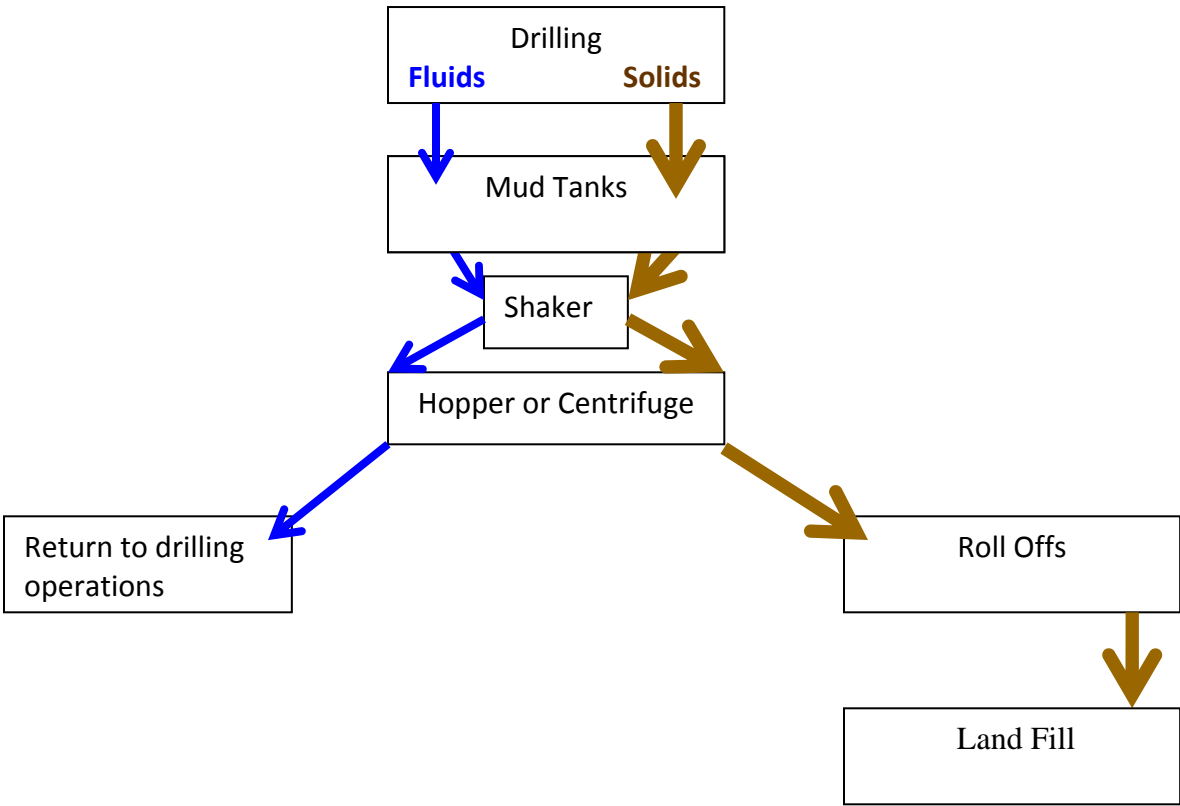
Above: Centrifugal Closed Loop System

**PERMITS WEST, INC.**  
PROVIDING PERMITS for LAND USERS  
37Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120



- Closed Loop Drilling System: Mud tanks to right (1)  
Hopper in air to settle out solids (2)  
Water return pipe (3)  
Shaker between hopper and mud tanks (4)  
Roll offs on skids (5)

Flow Chart for Drilling Fluids and Solids



Photos Courtesy of Gandy Corporation Oil Field Service



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 524569

ACKNOWLEDGMENTS

Operator: Flat Creek Resources, LLC 777 Main St. Fort Worth, TX 76102	OGRID: 374034
	Action Number: 524569
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.
-------------------------------------	--

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 524569

**CONDITIONS**

Operator: Flat Creek Resources, LLC 777 Main St. Fort Worth, TX 76102	OGRID: 374034
	Action Number: 524569
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**CONDITIONS**

Created By	Condition	Condition Date
permitsw	Cement is required to circulate on both surface and intermediate1 strings of casing.	11/8/2025
permitsw	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	11/8/2025
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	12/19/2025
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	12/19/2025
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	12/19/2025
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	12/19/2025