

Well Name: SAN JUAN 29-6 UNIT	Well Location: T29N / R6W / SEC 21 / SWSE / 36.70702 / -107.46483	County or Parish/State: RIO ARRIBA / NM
Well Number: 24A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080379A	Unit or CA Name: SAN JUAN 29-6 UNIT--FR, SAN JUAN 29-6 UNIT--MV	Unit or CA Number: NMNM78416A, NMNM78416E
US Well Number: 3003921252	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: MAY 12, 2025 01:02 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 05/13/2025
Signature: Kenneth Rennick	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 1165 FSL / 1775 FEL / TWSP: 29N / RANGE: 6W / SECTION: 21 / LAT: 36.70702 / LONG: -107.46483 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 1165 FSL / 1775 FEL / TWSP: 29N / SECTION: / LAT: 36.70702 / LONG: 107.46483 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #24A

API: 3003921252

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 28

Jobs

Actual Start Date: 8/9/2024 End Date: 3/6/2025

Report Number 15	Report Start Date 3/3/2025	Report End Date 3/3/2025
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

LOAD UP EQUIPMENT F/SJ 29-6 U-5A AND MOVED.

SPOT IN EQUIPMENT, RU WSU.

RD HORSE H, WAITED 30 MIN FOR WIND TO SLOW DOWN, UNSET PUMP AND TOH W/22'x1 1/4" PR

4'-3/4" PONY

141-3/4" RODS

7-1 1/4" K BARS

SHEERTOOL

8'-3/4" GUIDED PONY

PUMP W/8'x1" GA.

ND WH, NU BOP, RU RIG FLOOR, INSTALL TWC, PT BOP BY WELLCHECK, LOW 250 PSI, HIGH 2500 PSI- ALL GOOD.

PULLED OUT TBG HANGER, TOH W/118 JTS, SN, SLOTTED JT, 10' SUB W/BP. TIH W/3 7/8" JUNK MILL AND 50 STS TO

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 16	Report Start Date 3/4/2025	Report End Date 3/4/2025
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 100 PSI.

TBG 0 PSI.

BH 0 PSI.

BDT 2 MIN.

TIH W/9 STS, PICK UP 6 JTS, TAG FILL@3914', 22' OF FILL TO CBP, RU PS ON JT#124.

KI AIR AND MIST, STABLISH GOOD CIRCULATION IN 20 MIN, C/O FILL TO CBP@3936' MILL OUT CBP IN 1 HR, MILL NEXT CIBP AT 3960' IN 2.5 HRS, MILL 2ND CIBP AT 3985' IN 3 HRS, CIRCULATED CLEAN, RETURNS SHOW PLUG SHAVES AND SOME SAND AT TIMES, KO AIR UNIT, RD SWIVEL.

PICK UP 51 JTS, TAG AT 5524', 39' OF FILL TO PBTD, LD 1 JT, TOH W/35 STS TO 3357' (LT@3405').

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number 17	Report Start Date 3/5/2025	Report End Date 3/5/2025
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 100 PSI.

BH 0 PSI.

BDT 3 MIN.

TIH W/35 STS, RU SWIVEL ON JT#177, TAG FILL@5520', MADE 4' OF FILL OVERNIGHT.

KI AIR UNIT AND MIST, STABLISH GOOD CIRCULATION IN 35 MIN, MILL LEFTOVERS FROM PLUG AND C/O FILL TO PBTD AT 5560', HARD FILL, RETURNS SHOW PLUG PARTS AND ABOUT 1/4 OF A CUP PER BUCKET SAMPLES, CIRCULATED WELL CLEAN, KO AIR UNIT.

LD 6 JTS, RD SWIVEL, TOH W/33 STS TO 3357', LT@3405'

SISW, WINTERIZED EQUIPMENT, SDFN.

DROVE BACK TO TOWN.

Report Number 18	Report Start Date 3/6/2025	Report End Date 3/6/2025
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 150 PSI.

TBG 0 PSI.

BH 0 PSI.

BDT 5 MIN.

TOH W/53 STS AND JUNK MILL. MU BHA, TIH W/PROD= BP, 10' TBG SUB, SLOTTED MJ, SN, 173 JTS (2 3/8" J-55), LAND TBG@5466'.38

RD RIG FLOOR, ND BOP, NU WH.

BUCKET TEST PUMP- ALL GOOD, TIH W/REBUILD PUMP= 2"x1 1/4"x11'x15' RHAC-Z HVR (W/8'x1" GAS ANCHOR), 8'-3/4" GUIDED PONY, SHEER TOOL, 9-1 1/4" K BARS (ADD 2), 206- 3/4" RODS (ADD 65 RODS), 8', 6', 2'- 3/4" PONYS, 22'x1 1/4" PR. LOAD AND PT TBG TO 600 PSI- HELD GOOD, LONG STROKE TO 500 PSI, RU HORSE H, SPACE IT OUT, RWTP BY JORDAN NELSON.

RD WSU AND PREPARE EQUIPMENT TO MOVE.

DROVE BACK TOWN.

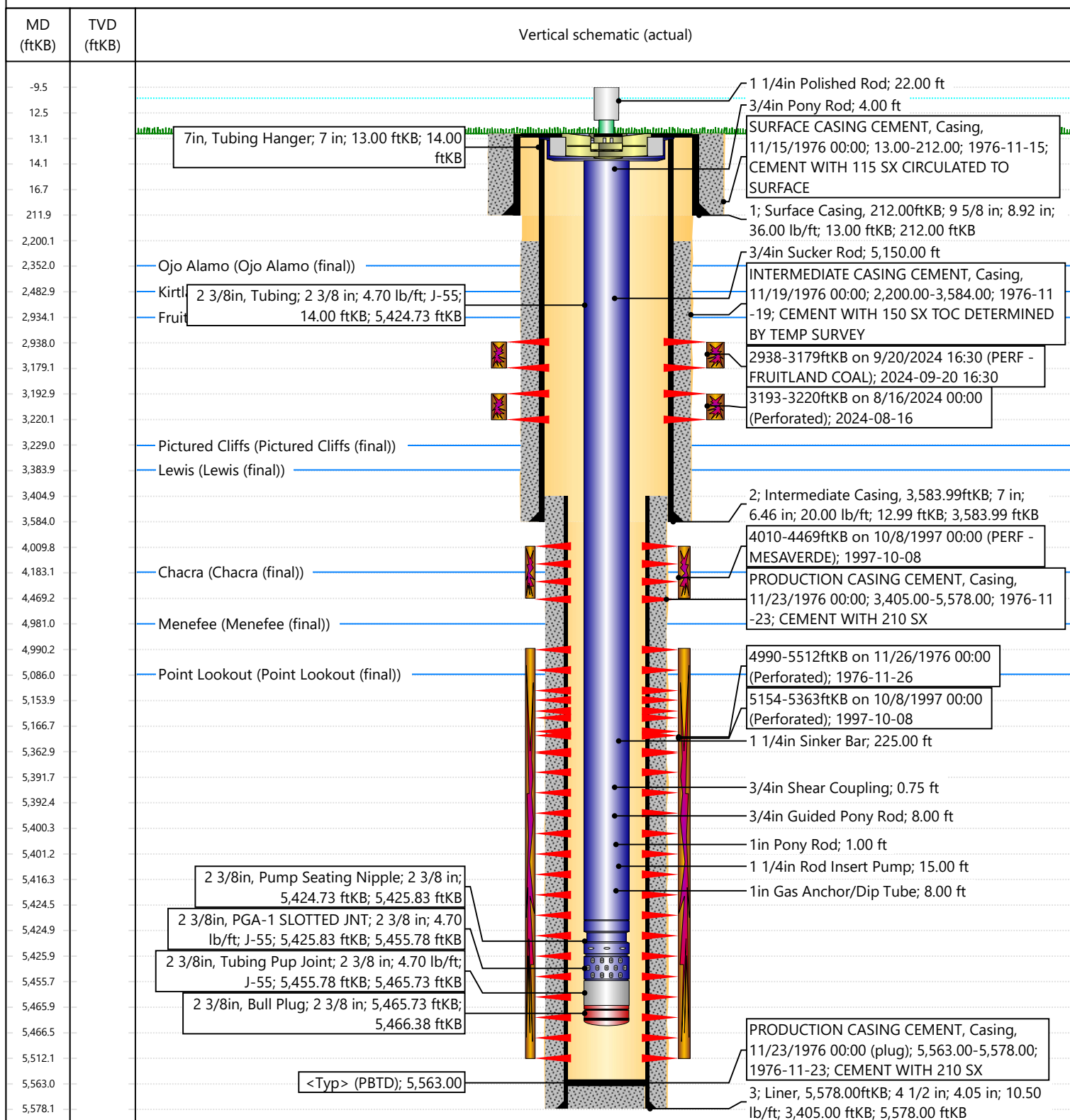


Current Schematic - Version 3

Well Name: SAN JUAN 29-6 UNIT #24A

API / UWI 3003921252	Surface Legal Location 021-029N-006W-O	Field Name MV	Route 1306	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,315.00	Original KB/RT Elevation (ft) 6,328.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 3/6/2025 10:00	Set Depth (ftKB) 5,466.38	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 11/15/1976 00:00

Original Hole, <WellboreIDC> [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 461922

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 461922
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/19/2025