

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 220
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OCCIDENTAL PERMIAN LTD	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter C : 1425 feet from the NORTH line and 1480 feet from the WEST line Section 4 Township 19S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OAP <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOI Objective - Pull flowing well equipment. Add new perforations. Acidize new and existing perforations. Run new ESP equipment and return well to production.

Well failed BHT 6/7/2023. Rigged up on 8/2/2023 to perform repairs. Subsequent Report to account for work performed filed on 10/23/25. Subsequent Report Action ID #: 519490

Please see detailed planned procedure and current/proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 10/23/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Objective: Pull flowing well equipment. Add new perforations. Acidize new and existing perforations. Run new ESP equipment and return well to production.

Job Plan:

1. POOH w/ flowing equipment.
2. PU & RIH w/ bit to PBTD 4455'.
3. RU WL.
4. Add perforations approx. 4410'-4445'.
5. Acidize new & existing perforations.
6. PU & RIH w/ ESP Equipment.
7. Return well to production.

WELLBORE DIAGRAM
(updated: 11/13/2024 PHN)
Revision 0

WELL# **SOUTH HOBBS G/SA UNIT #220**
API# 30-025-29891

Zone: San Andres
Spud: 5/21/1987

GL elev 3616'

SOUTH HOBBS G/SA UNIT #220

CEMENT	DEPTH	DEVIATION SURVEYS
		16" @ 41' Cmt with 8 sx
Remedial Cmt Sqz #4 (08/23) <u>Perf @ 1280'</u> Unable to sqz into perfs Spot 25 sx across sqz holes, sqz 1000 psi	Perf @ 1280'	
Remedial Cmt Sqz #2 (06/87) <u>Perf @ 1350'</u> Cement with 368 sx Class C w/ microbond CIRCULATED 35 sx TO SURFACE USIT/CBL ran 06/23 indicates poor bond above 1300'	Perf @ 1350'	ECP @ 1354' <u>Surface Casing</u> 10-3/4" 40.5# set at 1449' Cement with 1200 sx Class C x 1% CaCl ₂ Circ 550 sx to Surf 14-3/4" hole
Remedial Cmt Sqz #3 (08/23) <u>Perf @ 2280'</u> Sqz with 400 sx cmt, sqz held	Perf @ 2280'	
Remedial Cmt #1 TOC @ 2650' (USIT/CBL ran 06/23)		
Remedial Cmt Sqz #1 (06/87) <u>Perf @ 3250'</u> Sqz with 200 sx Class C w/ 2% CaCl ₂	Perf @ 3250'	9-7/8" Hole
Primary Cmt TOC @ 3365' (CBL)		
		DV Tool @ 3920' 2-7/8" tubing w/ on/off tool 5.5" Packer at 4170'
		Perfs: 4205' - 4215', 4235' - 4245', 4255' - 4265', 4275' - 4285', 4295' - 4305', 4315' - 4325', 4335' - 4345', 4355' - 4365', 4375' - 4385', 4395' - 4405'; 4 JSPF & 90 deg ph.
Production Casing 7" 23# set at 4479' Cement first stage of cement 250 sx microbond, unable to open DV-tool		<u>Partial Liner</u> 5-1/2" 15.5# J-55 FJ Liner from 3786' to 4455'. TOC 3786' (CBL).
Primary Cmt TOC @ 3365' (CBL)	PBTD 4184' TD 4479'	

The wellbore diagram illustrates the vertical profile of the well. It shows various casing sections, including surface casing and production casing, along with cement plugs and zones. Perforations are indicated by horizontal bars across the casing wall. The diagram also includes depth measurements and specific notes about cementing operations and production status.

WELLBORE DIAGRAM
(updated: 11/13/2024 PHN)
Revision 0

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API# 30-025-29891

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Primary Cmt TOC @ 3365' (CBL)		ESP Sensor @ 3764' 2-3/8" FG Tailpipe to 4430' 3/8" CT line f/ o' to 4430' DV Tool @ 3920'
		Perfs: 4205' - 4215', 4235' - 4245', 4255' - 4265', 4275' - 4285', 4295' - 4305', 4315' - 4325', 4335' - 4345', 4355' - 4365', 4375' - 4385', 4395' - 4405'; 4 JSPF & 90 deg ph. New Perfs: Approx 4410' - 4445'
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 529859

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 529859
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	12/23/2025