

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33782</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>V M HENDERSON</b>	
8. Well Number <b>#016</b>	
9. OGRID Number <b>21355</b>	
10. Pool name or Wildcat <b>PADDOCK</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3499 GR</b>	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	
2. Name of Operator <b>SOUTHWEST ROYALTIES, INC.</b>	
3. Address of Operator <b>P.O. BOX 53570; MIDLAND, TEXAS 79710</b>	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>West</u> line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3499 GR</b>	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**RU the well service unit.****NU the BOP.****POOH W/ tbg & Rods.****RU Wireline.****RIH W/ CIBP Set @ 5,000' (Paddock Perfs 5,152'- 5,236')****Tag CIBP. Dump 35' of Cement (Class C).****Temporarily abandon well for future work.**

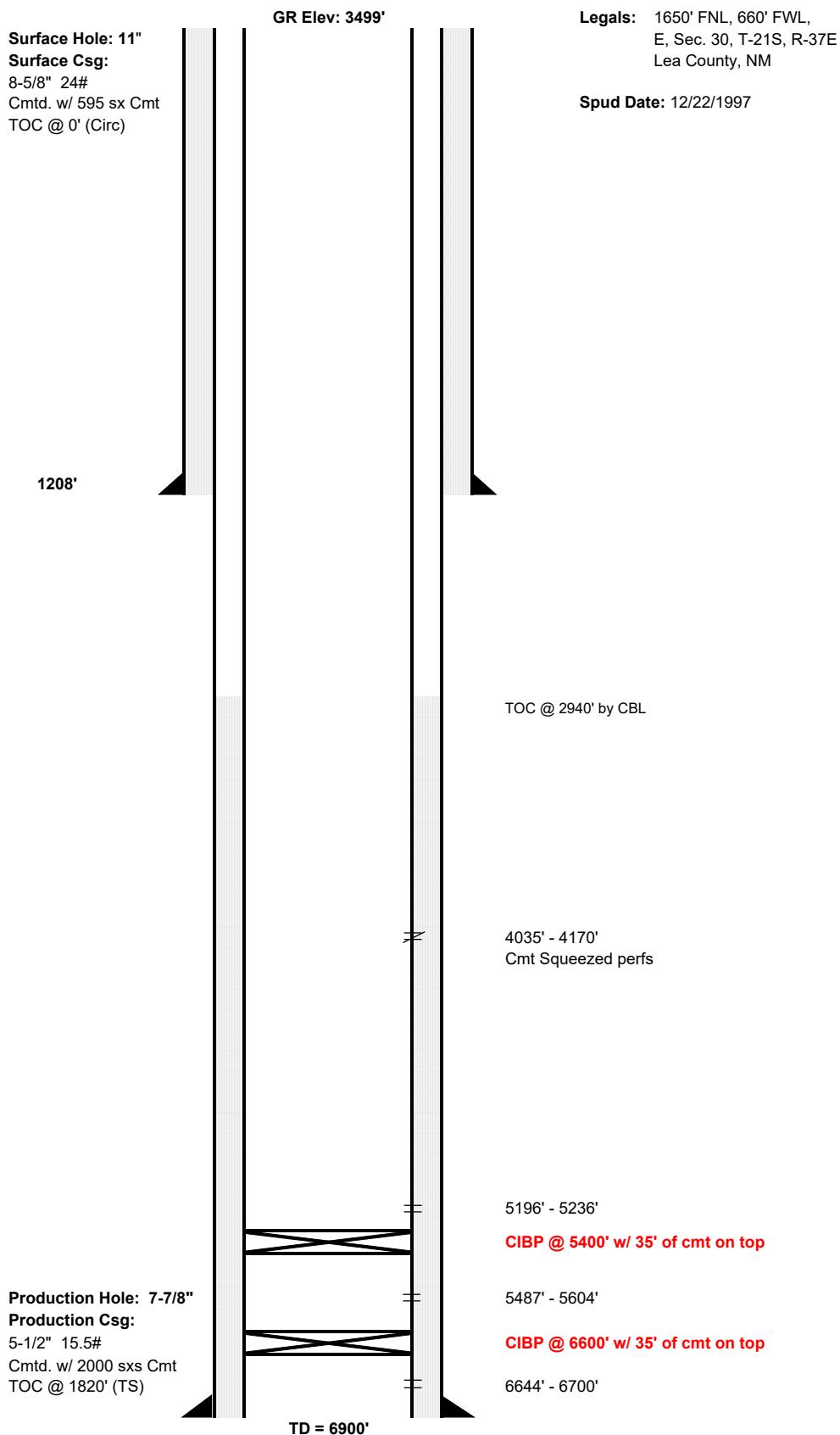
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 10/08/2025Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054**For State Use Only**APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

## SOUTHWEST ROYALTIES, INC.

VM Henderson #016  
30-025-33782

## CURRENT PADDOCK



**SOUTHWEST ROYALTIES, INC.**

VM Henderson #016  
30-025-33782

**Proposed**

Surface Hole: 11"  
Surface Csg:  
8-5/8" 24#  
Cmtd. w/ 595 sx Cmt  
TOC @ 0' (Circ)

GR Elev: 3499'

1208'

Legals: 1650' FNL, 660' FWL,  
E, Sec. 30, T-21S, R-37E  
Lea County, NM

Spud Date: 12/22/1997

TOC @ 2940' by CBL

4035' - 4170'  
Cmt Squeezed perfs

CIBP @ 5052' w/ 35' of cmt on top

5196' - 5236'

CIBP @ 5400' w/ 35' of cmt on top

5487' - 5604'

CIBP @ 6600' w/ 35' of cmt on top

6644' - 6700'

Production Hole: 7-7/8"  
Production Csg:  
5-1/2" 15.5#  
Cmtd. w/ 2000 sxs Cmt  
TOC @ 1820' (TS)

TD = 6900'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 528747

**CONDITIONS**

Operator:  SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 528747
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/26/2025
gcordero	Must submit development plan for well with details and timelines.	12/26/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	12/26/2025
gcordero	CIBP to be set at 5100'	12/26/2025