

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-21872</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A-36
8. Well Number 002
9. OGRID Number
10. Pool name or Wildcat <b>Jalmat; TAN-Yates-7 RVRS</b>
4. Well Location Unit Letter <b>J</b> : <b>2310</b> feet from the <b>FSL</b> line and <b>2060</b> feet from the <b>2060</b> line Section <b>36</b> Township <b>24S</b> Range <b>36E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3278'</b>

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE\_Plugging Agent\_DATE\_10/6/2025\_\_

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: (432) 618-1050  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

# Citation Oil & Gas Corp.

**WTR**

**JALMAT**

## STATE A 36 2

JALMAT

LEA COUNTY, NM

**STATUS:** Final Report

Plug and Abandon

9/17/2025

<b>Prior Production:</b>	<b>BOPD</b>	<b>MCFPD</b>	<b>BWPD</b>
<b>Proj. Production:</b>	<b>BOPD</b>	<b>MCFPD</b>	<b>BWPD</b>
<b>Prior Lease:</b>	<b>BOPD</b>	<b>MCFPD</b>	<b>BWPD</b>

### **Prior IPRESS:**

9/11/2025 Day: 1 /

### **Present Operation:**

POOH w/ Rods & Tbg

9/10/25 Halofield rstbts disconnected and moved gas separator away from wellhead, delivered seals to lay down rods and tbg, also covered polylines that were exposed on lease road. Snapp lease load 90 jts of 2-3/8" J55 tbg, (work string)on JMR pipe trailer at citation pipe yard (rack #9), delivered to LOC. Sean Torres w/JMR notified OCD in Hobbs NM of plugging. Received OCD approval.

9/11/25 MI spot rig , held TGSM went over safety procedures, rig inspection, everyone, signed in, RU PU, put out all safety equip, flagged cables, tbg press 50#, csg 150#, bled down tbg press, MI spot plugging equip , RU to pull rods and pmp, unseat pmp. Pooh laying down 105 - 3/4" rods and pump. Tried digging down to get to surface csg valve, unable to dig more than 3', secure well, put TIW valve on tbg and SDFD. Will RD pulling unit in the am and get backhoe to break out hard spot. OCD rep stopped by and checked operation.

### **Well Test Data**

Run Time:	Oil:	Water:	Gas:	TP:	CP:	FAP:	LWTR:	InjWtr:
9/15/2025	Day: 2 /							

### **Present Operation:**

RIH w/gauge ring ,RIH w/CIBP , Continue plugging well

Friday (9/12/25) held TGSM , review JSA, RDPU and move away from WH, check well head press, tbg and csg 90#, NU flowline to steel pit and blew well down, MI backhoe and dug out cellar. To expose 13-3/8" csg was cut off and filled w/cement, notified OCD (Robert Trujillo) gave ok to continue plugging well, had backhoe backfill cellar, MIRU PU NDW HNUP BOP work TAC finally got unset, PUH 15' and got stuck, work for about an hour finally got free, pooh LD 80 jts 2-3/8" tbg, 2-3/8" tac 9 jts 2-3/8" tg, SN, perf sub ,1 ma jt open ended. MIRU WL trk, unable to remove setting screw on junk basket to change gauge ring, secure well close bop, will continue plugging operations on 9/15/25.

### **Well Test Data**

Run Time:	Oil:	Water:	Gas:	TP:	CP:	FAP:	LWTR:	InjWtr:
9/16/2025	Day: 3 /							

### **Present Operation:**

RIH tag TOC, Notify OCD, Continue plugging well

Monday (9/15/25) held TGSM,review JSA,check csg press 0#, RURIH w/gauge ring in 4-1/2" csg to 2600', POOH LD gauge ring, RURIH w/4-1/2" cibp and set at 2586', as instructed by Robert Trujillo w/ocd (perfs from 2636' - 2772), set CIBP 50' above top perfs, pooh ld wireline, pick up workstring , 80 jts 2-3/8" 4.7# j-55 8rd eue tbg , tag CIBP at 2586', pooh stand back 79 jts in derrick, miru 3rd coast wireline service rurih w/ cbl tool, run cbl tool from 2586' to surface, top of cmt at 1300' as shown on cbl, sent cbl to Robert Trujillo w/ ocd in Hobbs n.m. , talked to Robert Trujillo w/ ocd, ok'd to continue plugging well, said to spot 25 sxs class "c" neat cmt, rdmo 3rd coast wireline service, rih w/ tbg to top of CIBPat 2586', circulate 42 bbls 9.5# mlf (21sacks), spot 25 sxs class "c" cmt from 2586' to 2210', displaced w/ 8.4 bbls, puh stand back 20 stands (40 jts) in derrick, ld 11 jts , 27 jts in well, will tag top of cmt in the am. Secure well close bop ,SDFD.

### **Well Test Data**

Run Time:	Oil:	Water:	Gas:	TP:	CP:	FAP:	LWTR:	InjWtr:
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# *Citation Oil & Gas Corp.*

STATE A 36 2

JALMAT  
LEA COUNTY, NM

STATUS: Final Report  
9/17/2025

## Plug and Abandon

<b>Prior Production:</b>	<b>BOPD</b>	<b>MCFPD</b>	<b>BWPD</b>
<b>Proj. Production:</b>	<b>BOPD</b>	<b>MCFPD</b>	<b>BWPD</b>
<b>Prior Lease:</b>	<b>BOPD</b>	<b>MCFPD</b>	<b>BWPD</b>
<b>Prior IPress:</b>			

9/17/2025 Day: 4 / **Present Operation:** Well plugged

Tues (9/16/25) held TGSM, review JSA, csg press 0#, RURIH tag toc at 2179', called Robert Trujillo w/ ocd in Hobbs NM and told him where we tagged toc, gave ok to continue plugging well, pooh w/ 2-3/8" 4.7# J-55 tbg, rurih w/ 4-1/2" pkr, set at 1000' test below and above pkr at 1000#, good, pooh w/ 33 jts tbg ld 4-1/2" pkr, rih w/ 62 jts tbg to 2000', spot 30 sxs class "c" neat cmt from 2000' to 1547', displace w/ 6 bbls 9.5 mlf, pooh ld 18 jts tbg, to 1420', spot 30 sxs class "c" neat cmt from 1420' to 967', displaced w/ 3.7 bbls 9.5 mlf, pooh , ld 44 jts tbg, rurih w/ 4 -1/2" pkr and 1 jt tbg, rurih and perforate 4-1/2" csg at 350' w/ 4 shot, pooh ld perf gun, pooh ln 1 jt tbg and 4-1/2" pkr, establish pmp rate at 2.5 bpm at 0 # psi, called in report to Robert Trujillo w/ ocd , ok'd to finish plugging well, nd bop, squeeze 160 sxs class "c" neat cmt from 350' to surface, nu wh flange ,RDMO. Plugging rig, well plugged. Will check in the am . JMR has made 1 call to come back , cut WH , anchors, and install marker.

## Well Test Data

Run Time: Oil: Water: Gas: TP: CP: FAP: LWTR: InjWtr:  
10/13/2025 Day: 5 / **Present Operation:**

10/13/2025 Day: 5 / **Present Operation:**

## Well Test Data

Run Time:      Oil:      Water:      Gas:      TP:      CP:      FAP:      LWTR:      InjWtr:

Digitized by srujanika@gmail.com



GPS Map Camera



Google

Jal, New Mexico, Estados Unidos

Jal, New Mexico 88252, Estados Unidos

Lat 32.17662° Long -103.225216°

02/10/2025 01:45 p. m. GMT -06:00



GPS Map Camera

Jal, New Mexico, Estados Unidos 

Jal, New Mexico 88252, Estados Unidos

Lat 32.176614° Long -103.225244°

02/10/2025 01:49 p. m. GMT -06:00

Google





GPS Map Camera



Jal, New Mexico, Estados Unidos 

Jal, New Mexico 88252, Estados Unidos

Lat 32.176617° Long -103.225243°

02/10/2025 01:49 p. m. GMT -06:00



GPS Map Camera



Jal, New Mexico, Estados Unidos 

Jal, New Mexico 88252, Estados Unidos

Lat 32.176617° Long -103.225237°

02/10/2025 01:49 p. m. GMT -06:00



GPS Map Camera



Google

Jal, New Mexico, Estados Unidos 

Jal, New Mexico 88252, Estados Unidos

Lat 32.176616° Long -103.225227°

02/10/2025 01:49 p. m. GMT -06:00

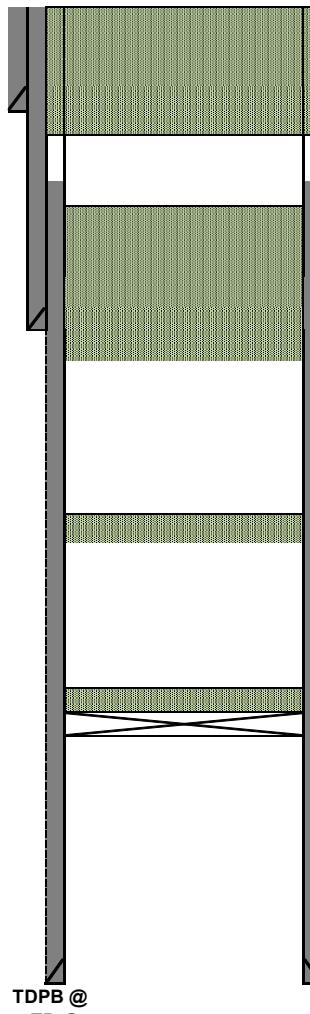


## Plugged WBD

Author:	Shyanne @ JMR
Well Name	State A-36
Field/Pool	Jalimat; TAN-Yates-7 RVRS
County	Lea
State	NM
Spud Date	10/6/2012

Well No. 002  
 API #: 30-025-21872  
 Location: Sec 36, T24S, R36E  
 2310 FSL & 2060 FEL  
 GL: 3278'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8		54.5#	112'	17 1/2	1,600	0
Intermediate	8 5/8"		24#	1200'	12 1/4	1,200	0
Production	4 1/2		10.5#	2800'	7 7/8	425	900'



Plug (# 4) Rigged up pump and circulated (160 sxs) class (c) cement from (350) to surface.

13 3/8 54.5# CSG @ 112'

Plug (# 3) Spot (30 sxs) class (c) cement From (1420) to (967).

8 5/8" 24# CSG @ 1200'

Plug (# 2) Spot (30 sxs) class (c) cement From (2000) to (1547).

Plug (# 1) Spot (25 sxs) class (C) cement From (2586) to (2210).  
 Set CIBP @ 2586'

4 1/2 10.5# CSG @ 2800'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 536495

**CONDITIONS**

Operator:  CITATION OIL & GAS CORP P.O. Box 690688 Houston, TX 770692212	OGRID: 4537
	Action Number: 536495
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	12/29/2025