

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-23042
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10603
7. Lease Name or Unit Agreement Name Blanco Com A
8. Well Number 6A
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>I</u> : <u>1460</u> feet from the <u>South</u> line and <u>1180</u> feet from the <u>FEL</u> line Section <u>36</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6046'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> BH Repair <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company repaired the bradenhead on the subject well per the attached summary and current wellbore schematic.

Spud Date:

Rig Release Date:

3/30/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician – Sr. DATE 4/6/2021

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

3004523042 – BLANCO COM A 6A**BH Repair**

3/16/21 – (BH 60#, CP 50# & TP 35#) MIRU. ND WH. NU BOP & test, ok. Pull tbg hanger. TIH & tag fill @ 5475'. TOO H & tbg. SDFN.

3/17/21 – (BH 50#, CP 50#) PU 7" pkr @ set @ 30', PT from surface to 30', good. TOO H & LD pkr. PU 7" scrapper and tally to 2949'. TOO H w/scrapper. TIH w/RBP, set @ 2900'. TOO H. PU & TIH w/7" pkr, set @ 2849'. PT RBP to 600#, good. Unset pkr & load hole. Attempt to PT csg, est inj rate of ½ BPM @ 380#. TOO H. Reset pkr @ different depths to locate csg holes. Found hole in csg from 76' to 108'. TOH & LD pkr. SDFN.

3/18/21 – (BH 0#, CP & TP 0#) RU W/L. Run CBL from 2850' to surface, found TOC @ 660'. **Verbal approval from Monica Kuehling, NMOCD to perf @ 271' & sqz cmt to surface.** TIH & perf csg @ 271'. TOO H. RD W/L. PU 7" pkr & set @ 139'. Est inj rate down tbg @ 1-1/2" BPM @ 200#, no returns to surface out BH. Unset pkr, TOO H & LD pkr. **Notified Monica Kuehling, NMOCD received verbal approval to load csg from 328' & bullhead cmt.** TIH w/tbg to 328'. RU cmtrs. Mix & pump cmt sqz w/114 sx (131 cf – 23 bbls) = 1.15 yld Class G neat cmt. Cmt to surface on 7" csg annulus. LD tbg. SIW with 800#. RD cmtrs. WOC. SD for weekend.

3/22/21 – (BH 0#, CP 30#) RU power swivel. MU 6-1/4" bit on 3-1/2" DC's. TIH & tag cmt @ 15'. Break circ & drill out good cmt to 114'. Circ hole clean. PT csg to 500#, negative test. Retest – 170# drop in 10 mins. Continue to drill out cmt from 114' to 210'. Circ hole clean. PUH to 200'. SIW. SDFN.

3/23/21 – (BH 0#, CP & TP 0#) TOO H w/DC's & bit. RU W/L. Run CBL from 200' to surface, good cmt in annulus 74' to surface. RD W/L. **Notified Brandon Powell, NMOCD of plans to re-sqz w/finer grained cmt from 110' to surface.** TIH w/open ended tbg to 110'. RU cmtrs. Mix & pump cmt sqz w/30 sx (23 cf – 4 bbls) = 0.76 yld Ultra fine micro matrix cmt w/1.5LB of CFR-3: Sqzd cmt to cover csg holes. LD tbg. SIW with 1000#. RD cmtrs. WOC. SD for few days.

3/26/21 – (BH 0#, CP 0#) RU power swivel. TIH w/6-1/4" bit, tag solid cmt @ 15'. D/O cmt to 37', cmt too soft. Circ hole clean. TOO H w/bit. SIW. WOC. SD for weekend. **Notified Monica Kuehling, NMOCD of plans to WOC and MIT next week.**

3/29/21 – (BH 0#, CP & TP 0#) TIH w/6-1/4" bit. D/O cmt to 110'. PT csg to 520#, good. Continue to D/O cmt from 210' to 328'. LD power swivel. PT csg to 540#, good. Circ hole clean. TOO H w/bit. TIH w/tbg to 2900'. SIW. SDFN. **Scheduled witnessed MIT w/John Durham, NMOCD for 3/30/2021.**

3/30/21 – (BH 0#, CP & TP 0#) RU Wellcheck. **Conduct charted MIT on csg and BH test witnessed by John Durham, NMOCD via facetime. PT csg to 560#/30 mins. Good test.** RD Wellcheck. PU power swivel. Unload well. C/O to RBP & latch onto. Release RBP. LD power swivel. TOO H w/RBP. TIH w/prod tbg, tag fill @ 5475'. Est circ w/airmist & C/O to PBTD @ 5500'. Land BHA @ 5375', SN @ 5373' with 170 jts 2-3/8" 4.7# J-55 T&C upset tubing. ND BOP. NU WH. Pump 5 bbl pad & drop ball. PT tbg to 500#/15 mins. Pump off ck @ 900#. Unload well, purged up tbg. RD. Rig released.

Witnessed MIT chart is attached. A follow-up BH test will be conducted in 30 days, 6 months, and a year from rig off on 3/30/2021.

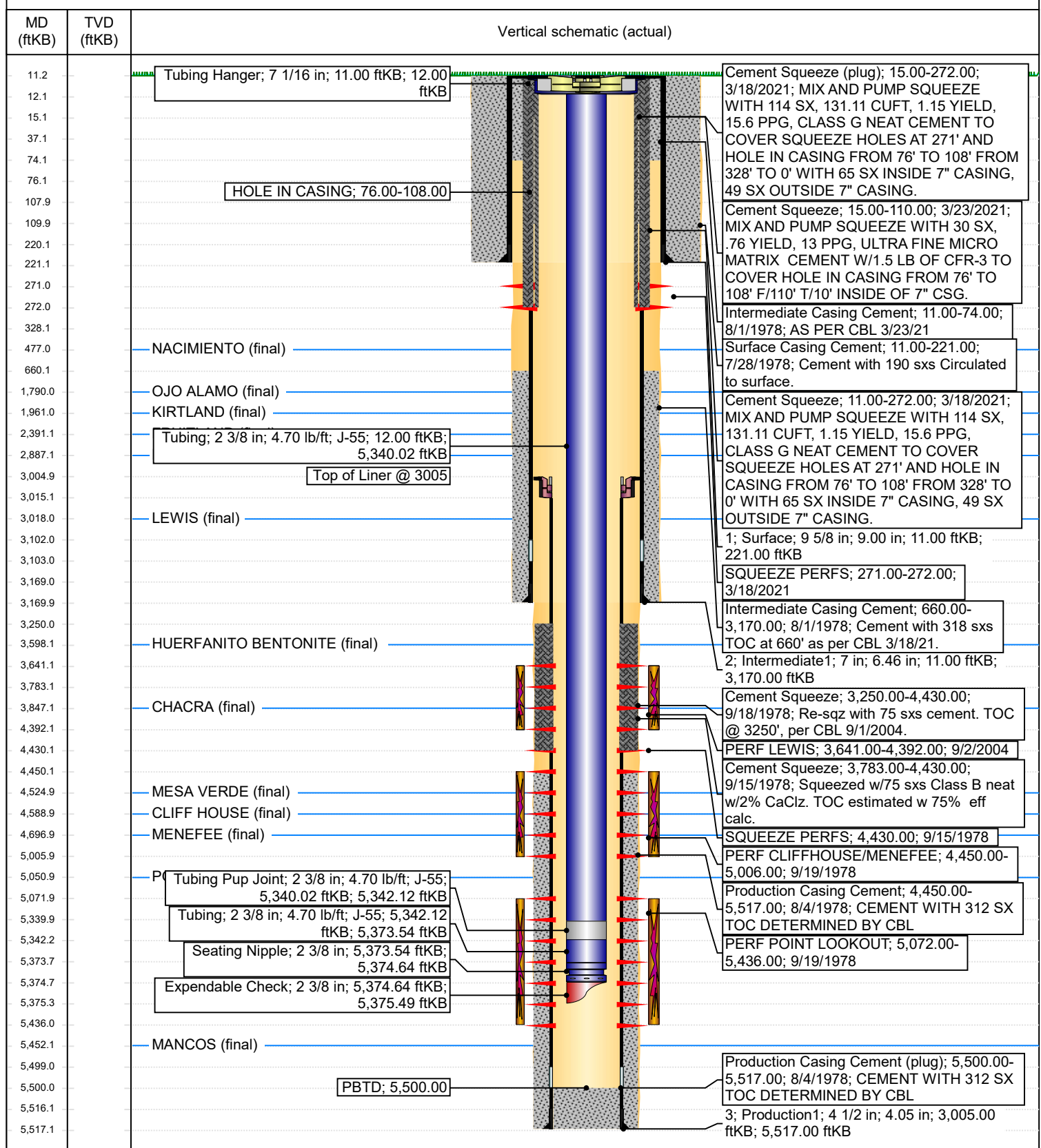


Current Schematic - Version 3

Well Name: BLANCO COM A #6A

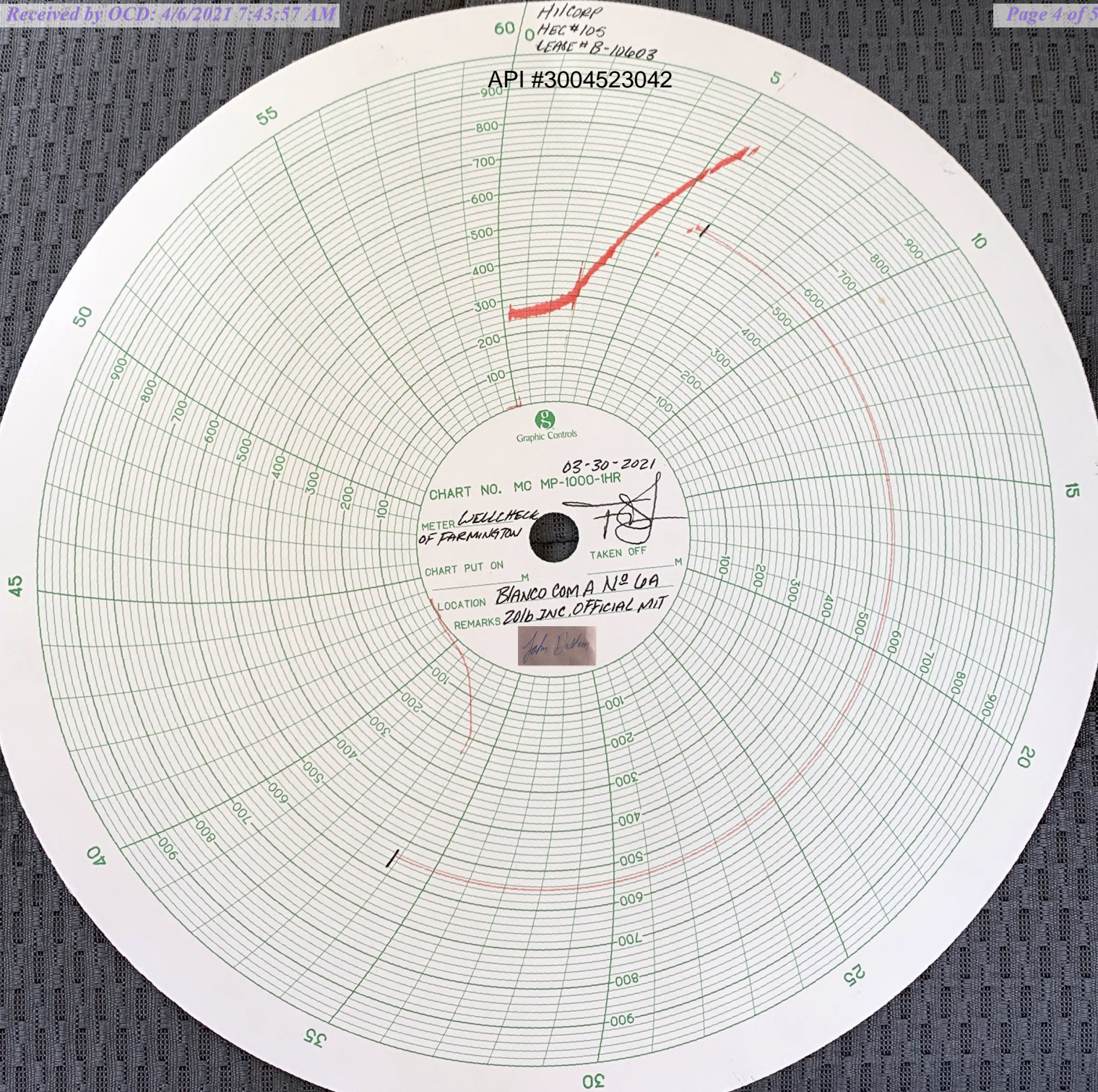
API / UWI 3004523042	Surface Legal Location 036-030N-008W-I	Field Name BLANCO MESAVERDE (PRORAT #0078)	Route 1000	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,046.00	Original KB/RT Elevation (ft) 6,057.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 4/6/2021 7:26:35 AM



Hilcorp
HEC #105
LEASE # B-10603

API #3004523042



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22985

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 22985
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/29/2025