

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23461
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State IM Com
8. Well Number #001
9. OGRID Number 372165
10. Pool name or Wildcat Happy Valley; Atoka (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Permian Resources Operating, LLC	
3. Address of Operator 300N. Marienfeld St, Ste 1000, Midland, TX 79701	
4. Well Location Unit Letter <u>I</u> : <u>880</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>22S</u> Range <u>26E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: Temporarily Abandon Ext

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Operating, LLC respectfully requests a 36-month extension to the current temporarily abandoned status of the well pending a good MIT for evaluation of returning the well to production or plugging and abandonment following the companies acquisition by Permian Resources Operating, LLC. The well was tested to 550# for 30-minutes with no decline in pressure. Attachments: MIT chart, NMOCD Bradenhead Test Form, WBD. Test was witnessed by Ronald Heuer of NMOCD.

Spud Date:

10/10/1980

Rig Release Date:

11/28/1980

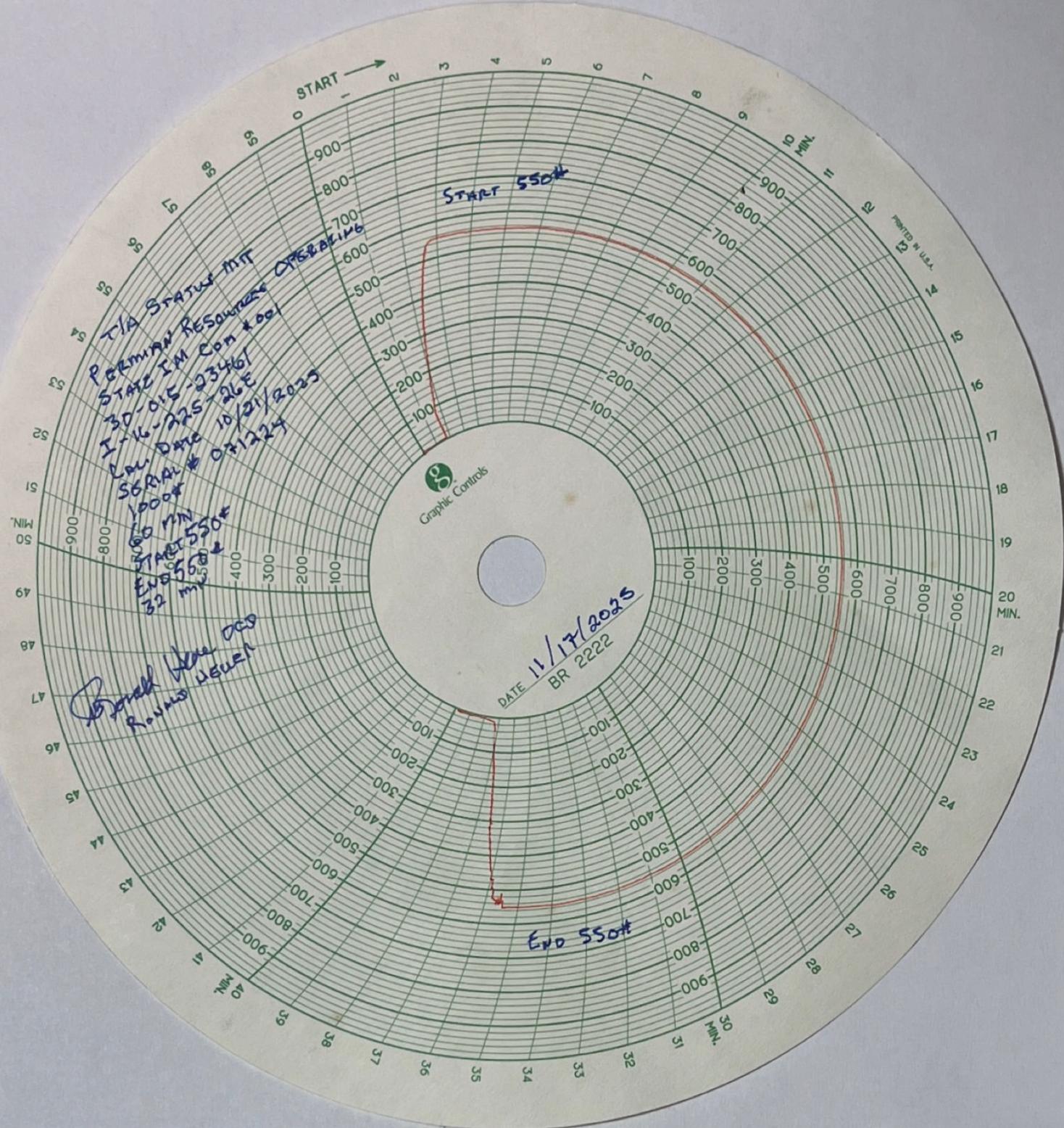
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica Dooling TITLE Regulatory Specialist DATE 11/19/2025

Type or print name Jessica Dooling E-mail address: jessica.dooling@permianres.com PHONE: 432-999-3072
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____

Conditions of Approval (if any):



State IM COM 1

Location: Sec. 16, 22S-26E, 1880 FSL & 660 FEL

FIELD: Happy Valley
 LEASE/UNIT: OCA Carlsbad FMT
 COUNTY: Eddy

API: 30-015-23461
 ChevNo: EQ6925

DATE CHKD: Jun. 12, 2017
 BY: P.Samuels
 WELL: State IM Com 1
 STATE: New Mexico

SPUD DATE: 10/10/1980
 COMP. DATE:
 CURRENT STATUS: Flowing Well - Gas

KB = 3,600'
 Elevation = 3,580'
 TD = 11904
 PBTD (Original Hole) = 11235

Job Details

Job Category	Start Date	Prog/Actual End Date
Completion	10/10/1980	10/10/1980

Casing Strings

Cap Dia	OD (in)	Wall thickness (in)	Grade	Top Thread	Set Depth (MD) (ft)
13-3/8"	14-1/2"	7/16"			
13-3/8"	14-1/2"	7/16"			
13-3/8"	14-1/2"	7/16"			

Perforations

Date	Top (ft)	Bottom (ft)	Steel Gauge (shot/ft)	Entered Shot Total	Latitude Zone
10/10/1980	10852	10879			
10/10/1980	10879	10894			
10/10/1980	10894	11062			

Other Strings

Run Date	Pull Date	Set Depth (ft)	Comments
			Com

Other in Hole

Date	Top (ft)	Bottom (ft)	Run Date	Pull Date	Comments

13-3/8" 48# H-40
 ST & C csg set @
 687' w/ 730 sx,
 circ w/135 sx

9-5/8" 36# K-55 LT & C csg
 set @ 2878'
 36# S-80 ST & C, 36# J-55,
 K-55 ST & C w/1275 sx, circ
 to surface w/ 1210 sx

DV Tool @ 7766 - 7769'

CIBP @ 10852' w/35' of cmt
 Atoka Perforations: 10872 - 10879', 10883 - 10894', 11038 - 11062', 11070 - 11078', 11092' - 11102' w/ 4 SPF
 CIBP @ 11270 cap w/ 35' cmt, Junk @ 11540'
 Morrow Perforations: 11346' - 11360', 11402 - 11418', 11472 - 11480', 11480 - 11500'; 11534 - 11542' w/ 4 SPF
 CIBP @ 11560'
 Morrow Perforations: 11578 - 11584', 11600-11698', 11716 - 11736', 11764 - 11782', 11806 - 11812' w/ 4 SPF

5-1/2" 20 & 17# N-80 LT&C csg, set @ 11904' w/ 3200 sx cmt, circ to
 surface (cmtd 1st stage with 1500 sx Circ, cmtd 2nd stage w/1700
 sx circ. w/200 sx)

TD 11,904'
 PBTD 11,235'

Jun. 12, 2017

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CONDITIONS

Action 528402

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 528402
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Well must be returned to production or Plugged and Abandoned 12/27	12/26/2025