

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TOMB RAIDER 12	111H	3001557241	NMNM022080	NMNM140383	DEVON

Notice of Intent

Sundry ID: 2881617

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/05/2025

Date proposed operation will begin: 11/05/2025

Type of Action: Other

Time Sundry Submitted: 02:14

Procedure Description: Sundry submittal at request of CFO. Devon Energy Production Co., L.P. (Devon) respectfully requests approval for a gas lift system regarding the subject wells. Gas will go into a pipeline system designed for gas injection for gas lift systems installed on wells from various reservoirs and leases. Each well within the system will be equipped with an individual injection meter, enabling tracking of injection volumes separate from the gas production of each well. The projected injection volumes are approximately 1,200 MCF per day for each well. Devon acknowledges that this gas is not royalty-free and the concept of beneficial use does not apply in this context. Please see attached supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Belloq_Aleutian_Mesh_Gas_Lift_120_GL_PFD_20251105141106.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHELSEY GREEN

Signed on: NOV 05, 2025 02:10 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 WEST SHERIDAN AVENUE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-8595

Email address: CHELSEY.GREEN@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 12/19/2025

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

BELLOQ 11-2 FED STATE COM 223H, US Well Number: 3001545276, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 231H, US Well Number: 3001545277, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 FEDERAL 222H, US Well Number: 3001545275, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 234H, US Well Number: 3001545278, Case Number: NMNM140385, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 214H, US Well Number: 3001545570, Case Number: NMNM0405444, Lease Number: NMNM0405444,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 514H, US Well Number: 3001546705, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 713H, US Well Number: 3001546757, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 613H, US Well Number: 3001546759, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 734H, US Well Number: 3001546756, Case Number: NMNM142979, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 714H, US Well Number: 3001546764, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 702H, US Well Number: 3001546763, Case Number: NMNM105775397, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 Fed State Com 812H, US Well Number: 3001546762, Case Number: NMNM105775397, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 733H, US Well Number: 3001546758, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 611H, US Well Number: 3001547285, Case Number: NMNM105775397, Lease Number: NMNM0404441,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 211H, US Well Number: 3001546964, Case Number: NMNM142987, Lease Number: NMNM77079,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 212H, US Well Number: 3001546965, Case Number: NMNM142988, Lease Number: NMNM121955,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 213H, US Well Number: 3001546966, Case Number: NMNM142990, Lease Number: NMNM77046,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

MALDIVES 15-27 FED COM 234H, US Well Number: 3001547061, Case Number: NMNM143573, Lease Number: NMNM0405444,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

MALDIVES 15-27 FED COM 236H, US Well Number: 3001547062, Case Number: NMNM143573, Lease Number: NMNM0405444,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

MALDIVES 15-27 FED COM 235H, US Well Number: 3001547084, Case Number: NMNM143573, Lease Number: NMNM0405444,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11-2 FED STATE COM 811H, US Well Number: 3001547284, Case Number: NMNM105775397, Lease Number: NMNM0404441,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 Fed State Com 701H, US Well Number: 3001547286, Case Number: NMNM105775397, Lease Number: NMNM0404441,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 812H, US Well Number: 3001547405, Case Number: NMNM105770719, Lease Number: NMNM121955,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 811H, US Well Number: 3001547404, Case Number: NMNM106349967, Lease Number: NMNM77046,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 612H, US Well Number: 3001547397, Case Number: NMNM105770719, Lease Number: NMNM121955,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 611H, US Well Number: 3001547396, Case Number: NMNM106349967, Lease Number: NMNM77046,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 702H, US Well Number: 3001547394, Case Number: NMNM105770719, Lease Number: NMNM121955,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

ALEUTIAN 10-3 FED COM 701H, US Well Number: 3001547393, Case Number: NMNM106349967, Lease Number: NMNM77046,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 121H, US Well Number: 3001556528, Case Number: NMNM140384, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 122H, US Well Number: 3001556529, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 124H, US Well Number: 3001556655, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 215H, US Well Number: 3001556908, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 123H, US Well Number: 3001556530, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 534H, US Well Number: 3001557027, Case Number: NMNM0404441, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

Aleutian 10 3 Fed Com 126H, US Well Number: 3001556372, Case Number: NMNM140384, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 531H, US Well Number: 3001556904, Case Number: NMNM140384, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 532H, US Well Number: 3001556905, Case Number: NMNM140384, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 214H, US Well Number: 3001556380, Case Number: NMNM140383, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 535H, US Well Number: 3001556975, Case Number: NMNM140383, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 536H, US Well Number: 3001556976, Case Number: NMNM140385, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BELLOQ 11 2 FED STATE COM 537H, US Well Number: 3001556977, Case Number: NMNM140385, Lease Number: NMNM0404441,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

TOMB RAIDER 12 1 FED 111H, US Well Number: 3001557241, Case Number: NMNM140383, Lease Number: NMNM022080,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

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W-012
WELLHEAD

V-101 - V-112
3 PHASE SEPARATOR

F-201 - F-202
HEATER TREATER

C-301 - C-302
VRU

TK-413
SKIM TANK

TK-451 - TK-453
OIL TANK

TK-401 - TK-403
WATER TANK

C-311
AIR COMPRESSOR

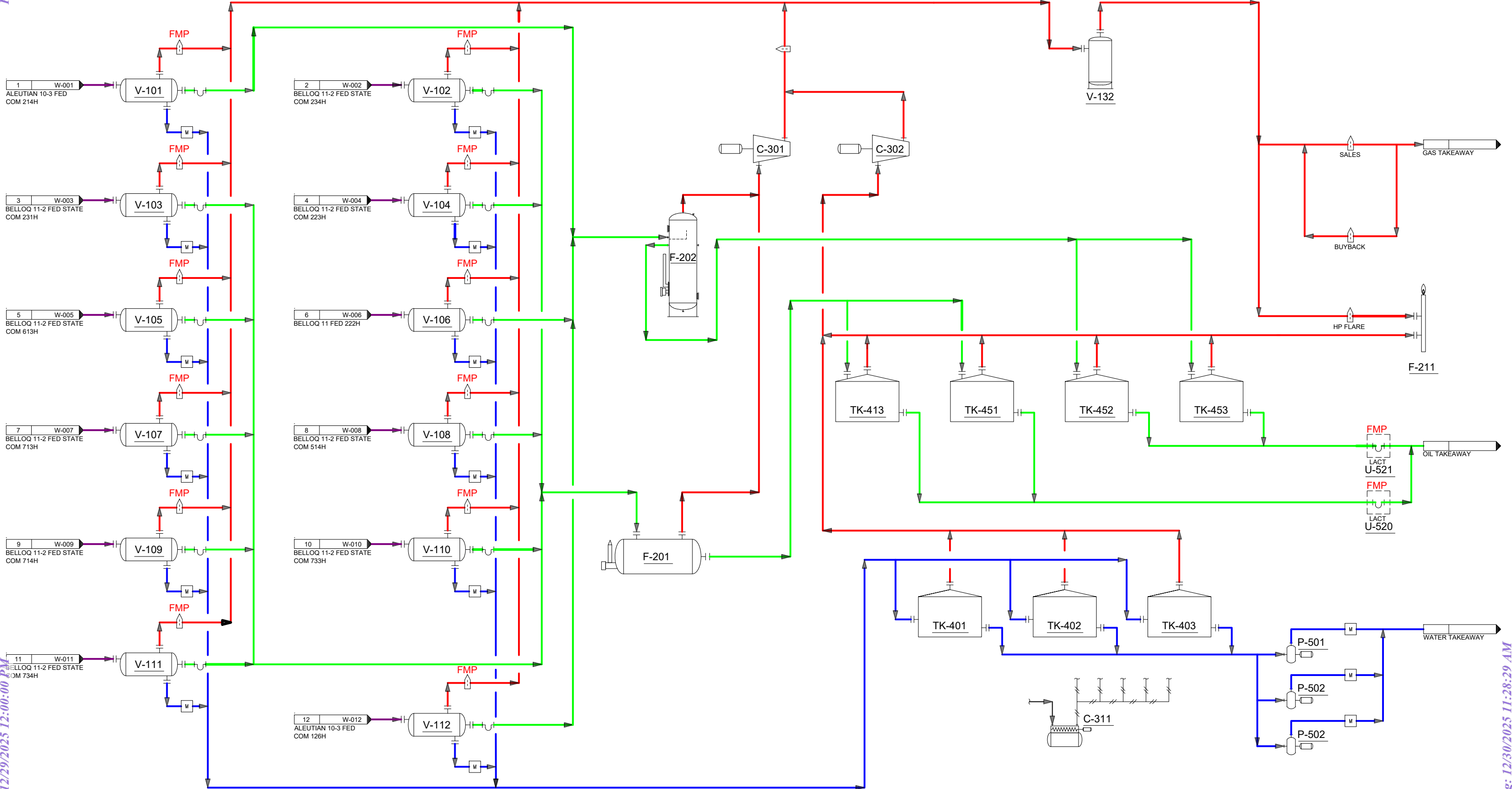
V-132
2 PHASE SEPARATOR

U-520 - U-521
LACT

P-501 - P-503
WATER TRANSFER PUMP

C-321
GAS LIFT COMP

F-211
HP/LP FLARE



- NOTES:
- ORIFICE METER
 - COROLIS METER
 - MAGNETIC METER
 - GAS
 - OIL
 - WATER
 - FULL WELL STREAM
 - INSTRUMENT AIR
 - FMP FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	DRAWN	APPROVED
A	INITIAL RELEASE		KR	PM
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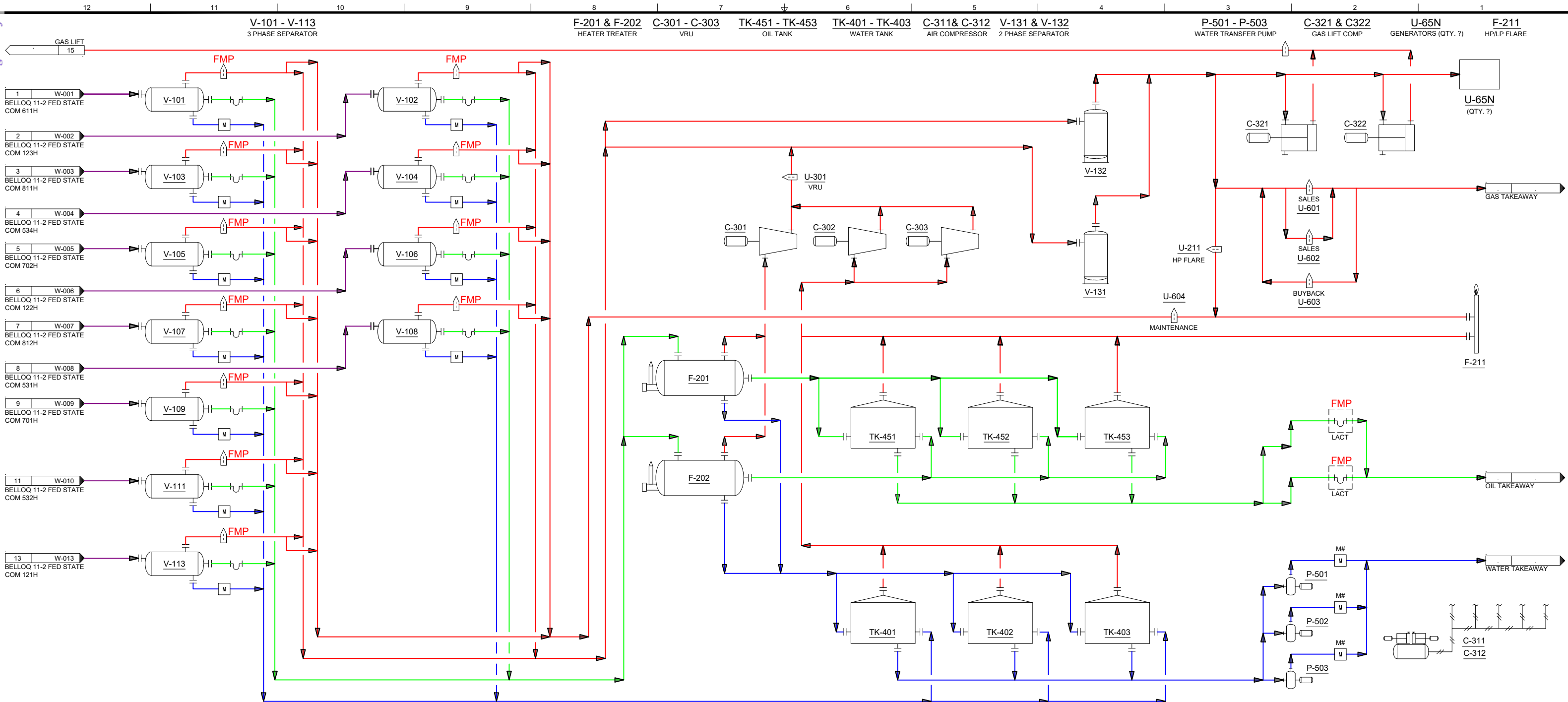
DBBU - SPINE DESIGN - REV 3.1

PROCESS FLOW DIAGRAM

BELLOQ 11 CTB 1

FILE NAME: 120-02-PFD

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- NOTES:
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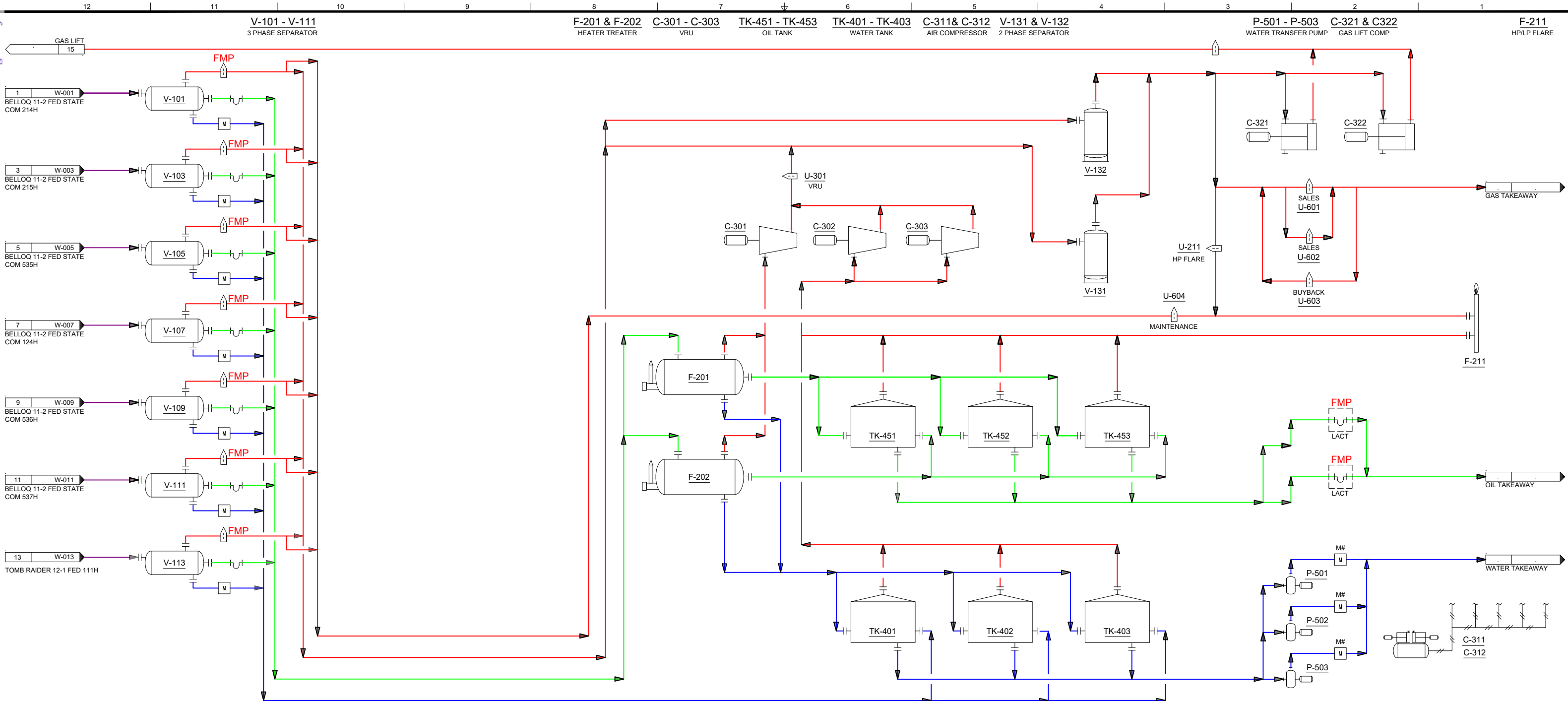
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PROCESS FLOW DIAGRAM
BELLOQ 11 CTB 2 - MESH GAS LIFT

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PROCESS FLOW DIAGRAM
BELLOQ 11 CTB 3 - MESH GAS LIFT

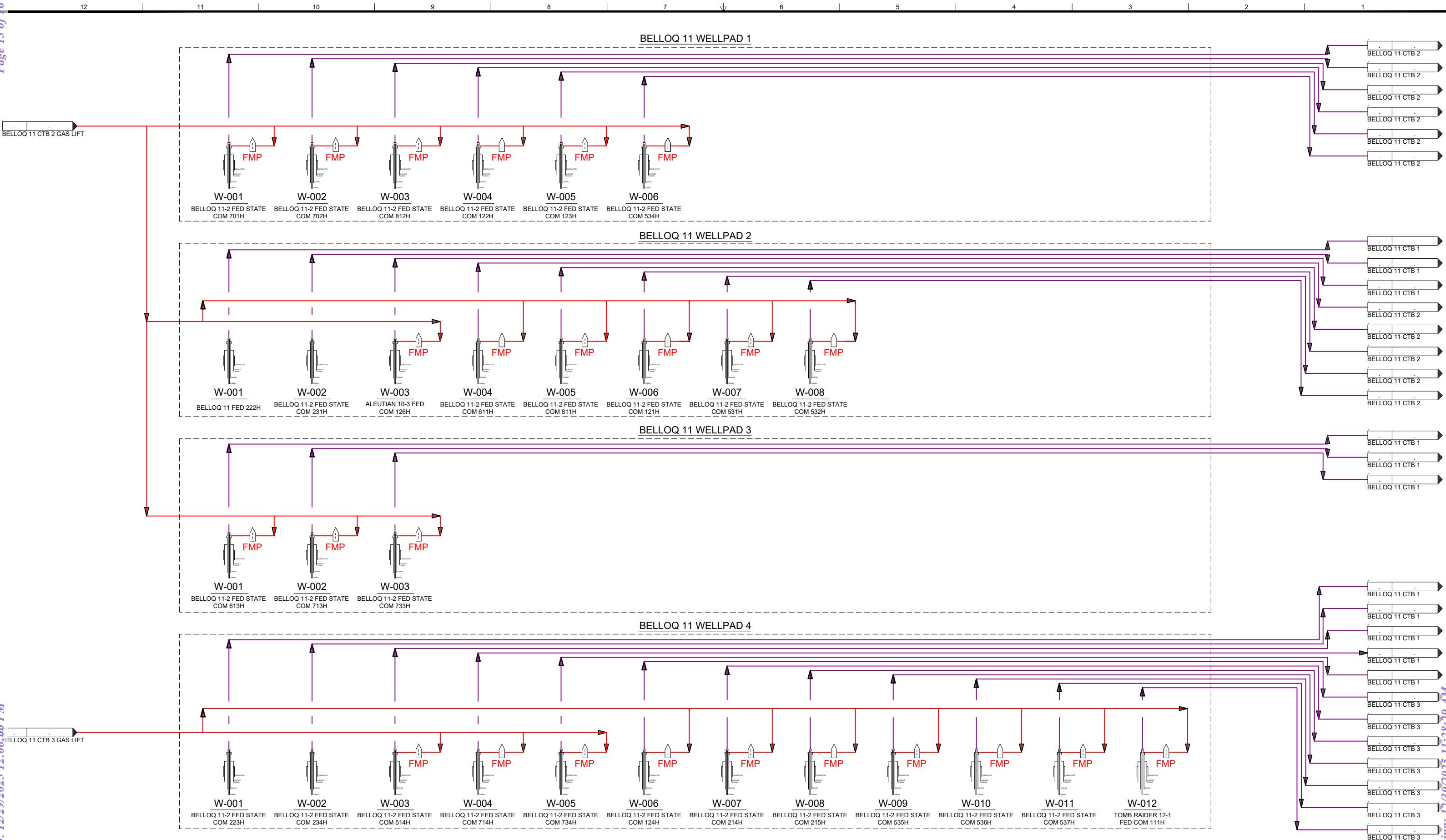
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120-02-PFD

DWG
REV

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		DRAWING No.: 120-01-PFD.dwg	
A INITIAL RELEASE		KR PM	
REV	DESCRIPTION	DATE	DRAWN APPROV
DRAWING REVISION			

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KR	08/21/25
ENGINEERED BY:	DATE:
PM	08/18/25
WBS PROJECT No.:	
120	
DRAWING No.:	
120-01-PFD.dwg	



Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - REV 3.1
PROCESS FLOW DIAGRAM
BELLOQ 11 - MESH GAS LIFT

FILE NAME: 120-01-PFD
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V-101 thru V-114
3PH SEPARATOR

F-201 & 202
HEATER TREATER

V-131 - V-132
SALES GAS SEP

V-141
ULTRA LOW PRESURE SEP.

C-301 & C-302
VAPOR RECOVERY UNIT

TK-401
GUN BARREL

TK-413
SKIM TANK

TK-403 thru 405
WATER TANK

TK-451 thru 453
OIL TANK

P-501 thru P-503
WATER TRANSFER PUMP

P-506
LACT CHARGE PUMP

U-611
LACT

F-211
FLARE

Aleutian 10 Wellpad 3
Aleutian 10-3 Fed Com 612H
Aleutian 10-3 Fed Com 812H
Aleutian 10-3 Fed Com 702H
Aleutian 10 Wellpad 1
Maldives 15-27 Fed Com 235H
Maldives 15-27 Fed Com 236H
Aleutian 10 Wellpad 2
Aleutian 10-3 Fed Com 701H
Aleutian 10-3 Fed Com 811H
Aleutian 10-3 Fed Com 611H
Aleutian 10-3 Fed Com 212H
Aleutian 10-3 Fed Com 211H
Aleutian 10 Wellpad 5
Maldives 15-27 Fed Com 234H
Aleutian 10-3 Fed Com 213H

To Wellpad 2

To Wellpad 3

To Wellpad 5

Wellpad CTB

TO GAS PIPELINE

TO WATER PIPELINE

TO OIL PIPELINE

LEGEND		
	ORIFICE METER	OIL
	CORIOVIS METER	GAS
	MAGNETIC METER	WATER

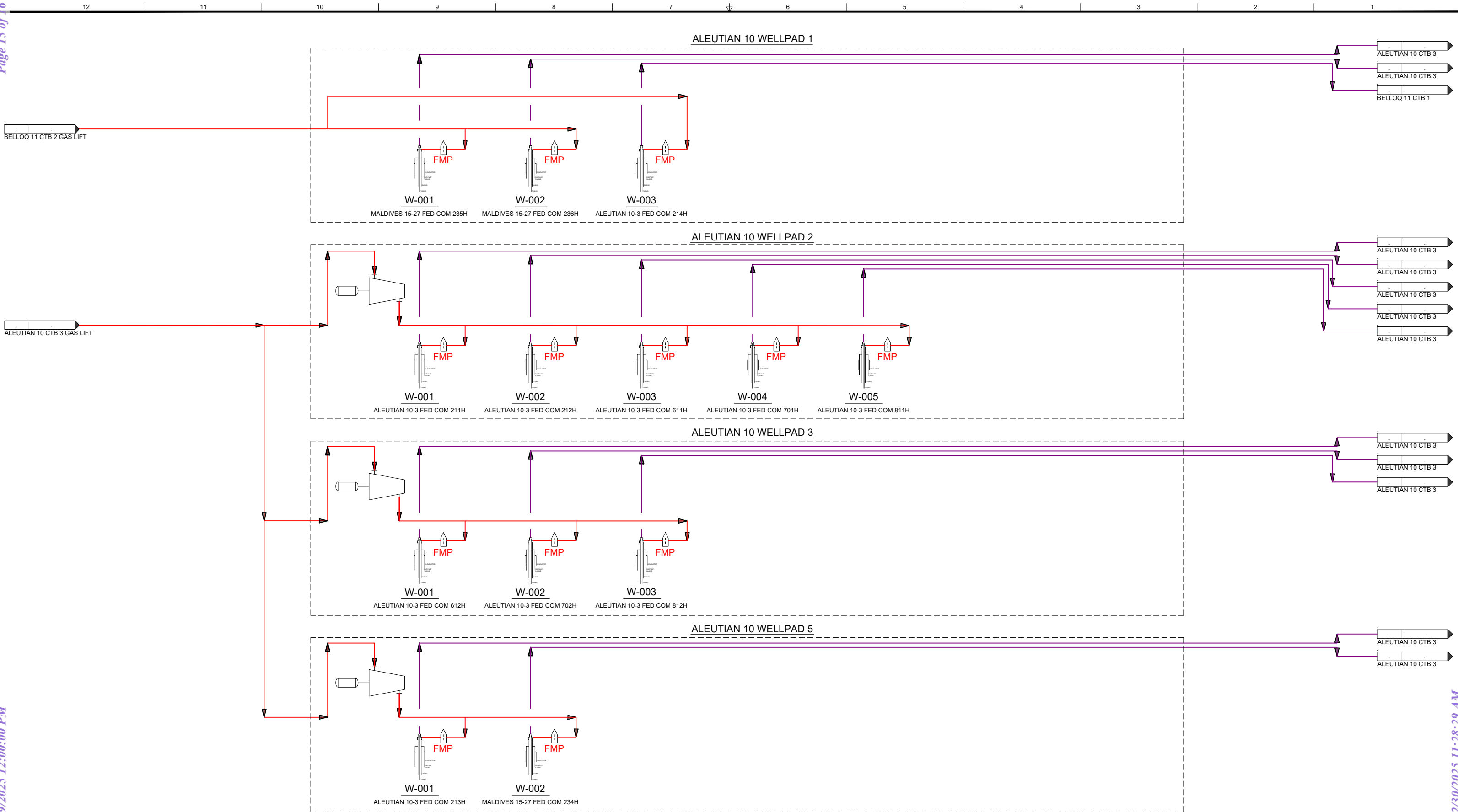
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ISSUED FOR	DATE	BY	DVN	03/26/24
PHA			ENGINEERED BY	DATE
BID			DVN	03/26/24
CONSTRUCTION			APPROVED BY	DATE
AS-BUILT			PM	08/20/25
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333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU - SPINE DESIGN	
COMPLIANCE PROCESS FLOW DIAGRAM	
ALEUTIAN 10 CTB 3 - PHASE 3	
FILE NAME	Aleutian 10 CTB 3_120-01-GL-PFD

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A		INITIAL RELEASE	KR	PM
REV	DESCRIPTION	DATE	DRAWN	APPROV
DRAWING REVISION				

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ENGINEERED BY:	DATE:
PM	08/18/25
WBS PROJECT No.: 120	
DRAWING No.: 120-01-PFD.dwg	



Devon Energy Corporation	
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU - SPINE DESIGN - REV 3.1	
PROCESS FLOW DIAGRAM	
ALEUTIAN 10 CTB 3 - MESH GAS LIFT	
FILE NAME	DWG REV
120-01-PFD	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 538321

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 538321
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY; NOI for downhole work shall be submitted as a C-103G; SR for installing downhole equipment shall be submitted as a C-103R.	12/30/2025