

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**  
**Change of Operator**

Form C-145  
Revised May 19, 2017

Permit 405613

**Previous Operator Information**

OGRID: 332148  
Name: TEAM OPERATING, L.L.C.  
Address: PO Box 835  
  
City, State, Zip: Pinehurst, TX 77362

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD  
OGRID: 333122  
Name: Texian Operating Company, LLC  
Address: 8505 Freeport Parkway  
Suite 390  
City, State, Zip: Irving, TX 75063

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Texian Operating Company, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**Texian Operating Company, LLC understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the operator of record of wells in New Mexico, Texian Operating Company, LLC agrees to the following statements:**

1. Initials MT I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials MT I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials MT I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials MT I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials MT I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials MT I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials MT I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials MT For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials MT I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials MT If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials MT No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials MT NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

Signature:



Printed  
Name:

KING TOMLINSON

Title:

PRESIDENT

Date:

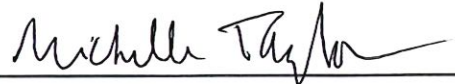
12-29-25

Phone:

281-356-7767

**New Operator**

Signature:



Printed  
Name:

MICHELLE TAYLOR

Title:

SR REGULATORY COORDINATOR

Date:

12-29-25

Phone:

817-505-1275

Permit 405613

NMOC Approval  
Electronic Signature(s): Rob Jackson, District 15  
Date: December 30, 2025



Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
MULTIPLE - See attached list

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.  
8910088420, SKELLY PENROSE A UNIT

8. Well Name and No.  
MULTIPLE - See attached list

9. API Well No.  
MULTIPLE - See attached list

10. Field and Pool or Exploratory Area  
LANGLIE MATTIX

11. Country or Parish, State  
LEA, NEW MEXICO

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
TEXIAN OPERATING COMPANY, LLC

3a. Address  
8505 FREEPORT PKWY STE 390  
IRVING TX 75063

3b. Phone No. (include area code)  
817-633-7777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE - See attached list

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THIS IS NOTIFICATION THAT TEXIAN OPERATING COMPANY, LLC (I0024) IS TAKING OVER OPERATIONS OF THE ATTACHED WELLS.

TEXIAN OPERATING, AS NEW OPERATOR, ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE ATTACHED LEASES.

BOND COVERAGE: BLM BOND NO. NMB106735670

CHANGE OF OPERATOR EFFECTIVE: 06/01/2025

See Conditions of Approval

FORMER OPERATOR: TEAM OPERATING, L.L.C. (24397)

By:   
President - TEAM OPERATING, L.L.C.

Date: 6/11/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JON GRIFFIN

Title LAND MANAGER

Signature 

Date 6/12/25

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER SANCHEZ  
Date: 2025.06.23 13:36:58 -06'00'

Petroleum Engineer

Date 06/23/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BLM Office	US Well Number	Category	IID	APD Type	APD/NOS ID	Well Name	Well Number	Operator	Lease Number	Status
Carlsbad	3002510559	FEE	8910088420	NON	FE96AIR1471AHO	SKELLY PN A UN	07	TEAM OPERATING LLC	FEE	TA
Carlsbad	3002510560	FEE	8910088420	NON	FE96AIR1469AHO	SKELLY PN A UN	05	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510562	FEE	8910088420	NON	FE96AIR1467AHO	SKELLY PN A UN	03	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510563	FEE	8910088420	NON	FE96AIR1474AHO	SKELLY PN A UN	09	TEAM OPERATING LLC	FEE	ABD cannot take over
Carlsbad	3002510564	FEE	8910088420	NON	FE96AIR1474AHO	SKELLY PN A UN	10	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002510564	FEE	8910088420	NON	FE96AIR1474AHO	SKELLY PN A UN	01	TEAM OPERATING LLC	FEE	ABD cannot take over
Carlsbad	3002510597	FEE	8910088420	NON	FE96AIR1488AHO	SKELLY PN A UN	26	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002510598	FEE	8910088420	NON	FE96AIR1488AHO	SKELLY PN A UN	24	TEAM OPERATING LLC	FEE	ABD cannot take over
Carlsbad	3002510599	FEE	8910088420	NON	FE96AIR1502AHO	SKELLY PN A UN	40	TEAM OPERATING LLC	FEE	TA
Carlsbad	3002510603	FEE	8910088420	NON	FE96AIR1484AHO	SKELLY PN A UN	22	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510604	FEE	8910088420	NON	FE96AIR1501AHO	SKELLY PN A UN	39	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510607	FEE	8910088420	NON	FE96AIR1489AHO	SKELLY PN A UN	27	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510608	FEE	8910088420	NON	FE96AIR1490AHO	SKELLY PN A UN	28	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002510609	FEE	8910088420	NON	FE96AIR1502AHO	SKELLY PN A UN	37	TEAM OPERATING LLC	FEE	ABD cannot take over
Carlsbad	3002510611	FEE	8910088420	NON	FE96AIR1485AHO	SKELLY PN A UN	23	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002510614	FEDERAL	APD	96AIR1492AHO	SKELLY PN A UN	30	TEAM OPERATING LLC	NMLC032452A	ABD	
Carlsbad	3002510615	FEDERAL	APD	96AIR1491AHO	SKELLY PN A UN	29	TEAM OPERATING LLC	NMLC032452A	POW	
Carlsbad	3002510618	FEE	8910088420	NON	FE96AIR1482AHO	SKELLY PN A UN	20	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510619	FEE	8910088420	NON	FE96AIR1483AHO	SKELLY PN A UN	21	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002510620	FEE	8910088420	NON	FE96AIR1498AHO	SKELLY PN A UN	36	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002510621	FEE	8910088420	NON	FE96AIR1497AHO	SKELLY PN A UN	35	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510625	FEE	8910088420	NON	FE96AIR1479AHO	SKELLY PN A UN	16	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510679	FEDERAL	APD	96AIR1527AHO	SKELLY PN A UN	59	TEAM OPERATING LLC	NMLC032452A	ABD	
Carlsbad	3002510680	FEDERAL	APD	96AIR1519AHO	SKELLY PN A UN	58	TEAM OPERATING LLC	NMLC032452B	POW	
Carlsbad	3002510682	FEE	8910088420	NON	FE96AIR1509AHO	SKELLY PN A UN	47	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510691	FEE	8910088420	NON	FE96AIR1507AHO	SKELLY PN A UN	45	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510696	FEE	8910088420	NON	FE96AIR1513AHO	SKELLY PN A UN	51	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510698	FEDERAL	APD	96AIR1528AHO	SKELLY PN A UN	53	TEAM OPERATING LLC	NMLC032452A	ABD	
Carlsbad	3002510699	FEDERAL	APD	96AIR1515AHO	SKELLY PN A UN	54	TEAM OPERATING LLC	NMLC032452A	POW	
Carlsbad	3002510702	FEE	8910088420	NON	FE96AIR1505AHO	SKELLY PN A UN	43	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002510706	FEE	8910088420	NON	FE96AIR1504AHO	SKELLY PN A UN	42	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002524685	FEE	8910088420	NON	FE96AIR1523AHO	SKELLY PN A UN	63	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002524773	FEE	8910088420	NON	FE96AIR1524AHO	SKELLY PN A UN	64	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002524819	FEE	8910088420	NON	FE96AIR1525AHO	SKELLY PN A UN	65	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002524820	FEE	8910088420	NON	FE96AIR1526AHO	SKELLY PN A UN	66	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002530167	FEE	8910088420	NON	FE96AIR1529AHO	SKELLY PN A UN	68	TEAM OPERATING LLC	FEE	WW
Carlsbad	3002532179	FEE	8910088420	NON	FE96AIR1530AHO	SKELLY PN A UN	71	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533718	FEE	8910088420	NON	FE96AIR1477AHO	SKELLY PN A UN	14	TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533785	FEE	8910088420	NON	FE96AIR1538AHO	SKELLY PN A UN	80	TEAM OPERATING LLC	FEE	ABD cannot take over
Carlsbad	3002533785	FEE	8910088420	NON	FE96AIR1538AHO	SKELLY PN A UN	86	TEAM OPERATING LLC	FEE	POW

Carlsbad	3002533786	FEE	8910088420	NON	FE96AIR1536AHO	SKELLY PNA UN	84 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533913	FEE	8910088420	NON	FE96AIR1532AHO	SKELLY PNA UN	78 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533937	FEE	8910088420	NON	FE96AIR1531AHO	SKELLY PNA UN	77 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533938	FEE	8910088420	NON	FE96AIR1533AHO	SKELLY PNA UN	79 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533939	FEE	8910088420	NON	FE96AIR1540AHO	SKELLY PNA UN	91 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533945	FEE	8910088420	NON	FE98A1223AHO	SKELLY PNA UN	88 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533983	FEE	8910088420	NON	FE96AIR1539AHO	SKELLY PNA UN	90 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533984	FEE	8910088420	NON	FE96AIR1541AHO	SKELLY PNA UN	94 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002533990	FEE	8910088420	NON	FE98A1220AHO	SKELLY PNA UN	92 TEAM OPERATING LLC	FEE	POW
Carlsbad	3002534016	FEE	8910088420	NON	FE98A1221AHO	SKELLY PNA UN	87 TEAM OPERATING LLC	FEE	TA
Carlsbad	3002534019	FEE	8910088420	NON	FE98A1222AHO	SKELLY PNA UN	89 TEAM OPERATING LLC	FEE	TA
Carlsbad	3002534161	FEE	8910088420	NON	FE98A1224AHO	SKELLY PNA UN	93 TEAM OPERATING LLC	FEE	POW

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 405613

1 Well Selected for Transfer

From:	TEAM OPERATING, L.L.C.	OGRID:	332148
To:	Texian Operating Company, LLC	OGRID:	333122

OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
338336	SKELLY PENROSE A UNIT #028	P	L-03-23S-37E	L	30-025-10608			I