

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20793	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT	
8. Well Number 403	
9. OGRID Number 331199	
10. Pool name or Wildcat [62180] VACUUM;GRAYBURG-SAN ANDRES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Maverick Permian LLC

3. Address of Operator
1000 Main st STE 2900 Houston, Tx, 77002

4. Well Location
Unit Letter **D** : 330 feet from the **North** line and 660 feet from the **West** line
Section 05 Township **18S** Range **35E** NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

Notify OCD 24 hrs. prior to any work
done, gilbert.cordero@emnrd.nm.gov
so a CO may be assigned.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting for your review the P&A plan for this well.

Spud Date: Rig Release Date:

SEE ATTACHED COA's

MUST BE PLUGGED BY 1/1/27

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arbaz Hussain TITLE Regulatory Analyst DATE 12/15/2025

Type or print name Arbaz Hussain E-mail address: ahussain@dgoc.com PHONE: 832-589-5181
For State Use Only

APPROVED BY: Arbaz Hussain TITLE Staff Manager DATE 12/23/2025
Conditions of Approval (if any):



**East Vacuum GB-SA Unit 403
P&A Procedure**

APPROVED GC
12/23/25

Note: Identified casing leak at 29' in August 2025. Cement squeeze to remedy leak was unsuccessful. Well was subsequently temporarily abandoned. CIBP set @ 4,344' above San Andres perforations. Cement dump bailed on CIBP. Tagged TOC @ 4,324'.

1. MIRU WOR & equipment.
2. ND WH. NU BOP's.
3. Ensure well is dead. Kill well if needed.
4. Run CBL and CIL from 4,324' to surface.

Any cement plug above TOC will require perf and squeeze. Reference CBL run.

Results of CIL may require an additional cement plug or modification to an already proposed cement plug.

Await NMOCD feedback on CIL results before proceeding with abandonment operations.

5. RIH with 2-3/8" workstring and 4-1/2" packer to above CIBP at 4,324'.
6. Set packer and pressure test casing and CIBP to 500 psi for 30 min. Bubble test.
7. Assuming test is successful, begin series of pressure tests to confirm source of casing leak. Pull uphole with test packer and pressure test to 500# for 30 min both above and below packer every 1,000'. Smaller increments may be used once the general area of the leak is known.
8. Bleed off pressure. Release packer. POOH with tubing and packer.
9. The location of the casing leak may require an additional cement plug or modification to an already proposed cement plug.
10. RIH with workstring to 4,324'. Displace well with gel water.

11. San Andres & Grayburg Plug:

Spot 40 sx Class C cement on CIBP at 4,324'. WOC 4 hrs. Tag at 3,928' or higher. Record cement plug top.

12. Yates & B. Salt Plug:

Spot 25 sx Class C cement at 2,923'. WOC 4 hrs. Tag at 2,654' or higher. Record cement plug top.

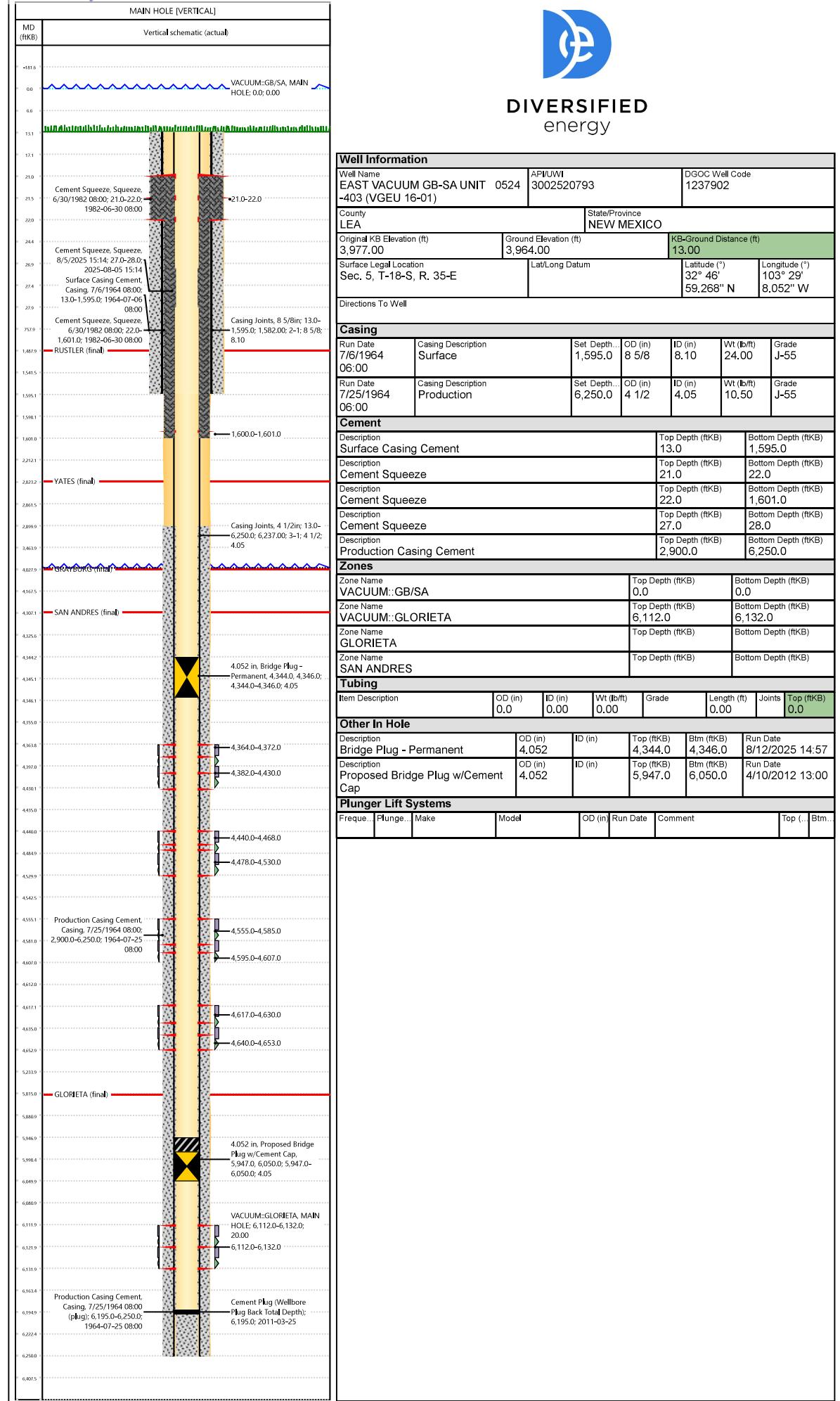
13. T. Salt, Surface Shoe & Rustler Plug (covers prior cement squeeze @ 1,600'):

Spot 50 sx Class C cement at 1,890'. WOC 4 hrs. Tag at 1,388' or higher. Record cement plug top.



14. Surface Plug:

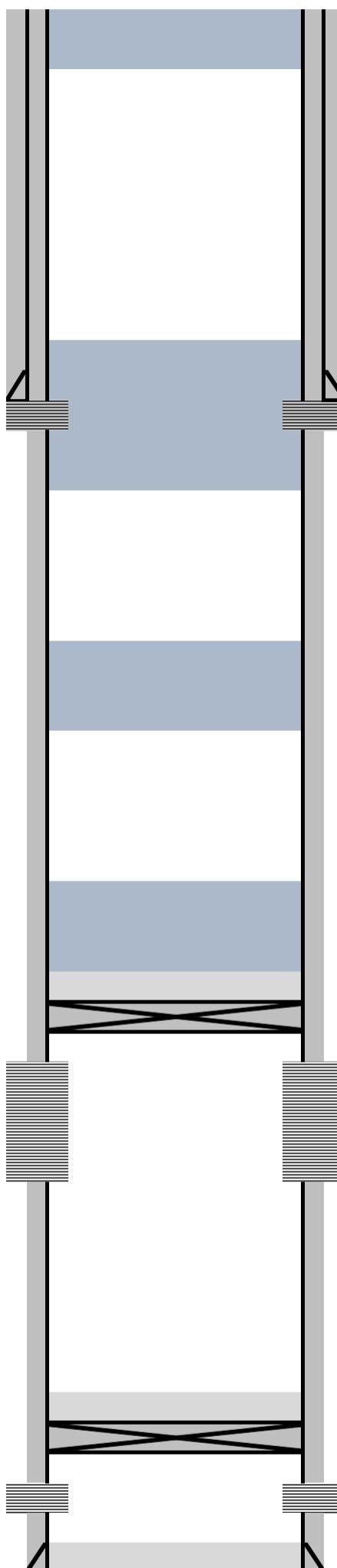
- Spot 30 sx Class C cement plug at 300'. Circulate cement to surface and top fill. WOC 4 hrs. Bubble test.
- 15. Cut wellhead and install AGL dry hole marker.
- 16. RDMO WOR & equipment.



State: New Mexico
County: Lea
Spud Date: 7/6/1964

Maverick Permian LLC
East Vacuum GB-SA Unit 0524-403
API# 30-025-20793

PROPOSED WBD
11/7/2025

MD

Surface Casing:
8 5/8" 24#
Cmt w/ 870 sx

1,595'

Tops obtained from:
Well Record
Offset well 30-025-03055

1,488'	RUSTLER
1,790'	T. SALT
2,754'	B.SALT
2,823'	YATES
4,028'	GRAYBURG
4,307'	SAN ANDRES
5,815'	GLORIETA

Production Casing:
4 1/2" 9.5 & 10.5#
Cmt w/ 950 sx
TOC @ 2,900' (temp log)

6,250'**MD****300'**

SURFACE PLUG
Spot 30 sx of Class C cement @ 300'
Circ cmt to surface and top fill.

Cement Squeeze @ 21'
Cement Squeeze @ 29'

1,388'

T.SALT, SURF SHOE & RUSTLER PLUG
Spot 50 sx of Class C cement @ 1,890'
WOC 4 hrs. Tag and record plug depth.

1,890'

Cement Squeeze @ 1,600'

2,654'

YATES & B.SALT PLUG
Spot 25 sx of Class C cement @ 2,923'
WOC 4 hrs. Tag and record plug depth.

3,928'

SAN ANDRES & GRAYBURG PLUG
CIBP @ 4,344'
TOC @ 4,324'
Run CBL & CIL from TOC to surface
Spot 40 sx of Class C cement @ 4,324'
WOC 4 hrs. Tag and record plug depth.

4,324'

4,344'

4,364'

4,653'

5,947'

6,055'

6,112'

6,195'

TOC @ 5,947'

CIBP @ 6,055'

Glorieta Perforations

6,112' - 6,132'

PBTD @ 6,195'

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CONDITIONS

Action 534701

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 534701
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	12/23/2025
gcordero	A Casing Inspection Log (CIL) is required to be submitted to electronic permitting.	12/23/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	12/23/2025
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	12/23/2025