

Well Name: RED HILLS NORTH UNIT	Well Location: T25S / R34E / SEC 7 / SWNW / 32.146554 / -103.515653	County or Parish/State: LEA / NM
Well Number: 704	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108499	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532433	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2880968

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 11/03/2025	Time Sundry Submitted: 07:44
Date Operation Actually Began: 06/24/2025	

Actual Procedure: EOG TA'D THIS WELL ON 6/25/2025. PLEASE FIND THE ATTACHED FINAL WELLBORE DIAGRAM AND WELL WORK DONE

SR Attachments

Actual Procedure

RHNU\_704\_WELL\_WORK\_TO\_TA\_20251103074403.pdf

SR Conditions of Approval

Specialist Review

TA\_COA\_20251121190119.pdf

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Lease Number: NMNM108499	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532433	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE

Signed on: NOV 03, 2025 07:44 AM

Name: EOG RESOURCES INCORPORATED

Title: Senior Regulatory Administrator

Street Address: 5509 Champions Dr.

City: MidlandState: TX

Phone: (432) 686-6996

Email address: KRISTINA\_AGEE@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 11/21/2025

Signature: Jonathon Shepard

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNW / 2080 FNL / 560 FWL / TWSP: 25S / RANGE: 34E / SECTION: 7 / LAT: 32.146554 / LONG: -103.515653 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNW / 2080 FNL / 560 FWL / TWSP: 25S / SECTION: / LAT: 32.146554 / LONG: 103.515653 ( TVD: 0 feet, MD: 0 feet )

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

**RED HILLS NORTH UNIT #704**

**30-025-32433**

WELL WORK TO TA WELL:

6/24/2025      MIRU WOR, ND WH & NU BOP, POOH W/ TBG & LAY DOWN BHA.

6/25/25      MIRU WL, RIH W/ GR & JB TO 12,183', POOH WL

RIH W/ 5.5" CIBP, SET CIBP @ 12,155', PU 25', RIH TAG CIBP, POOH WL

LOAD CSG W/ 63 BBLS, TEST TO 600 PSI FOR 15 MIN, GOOD TEST.

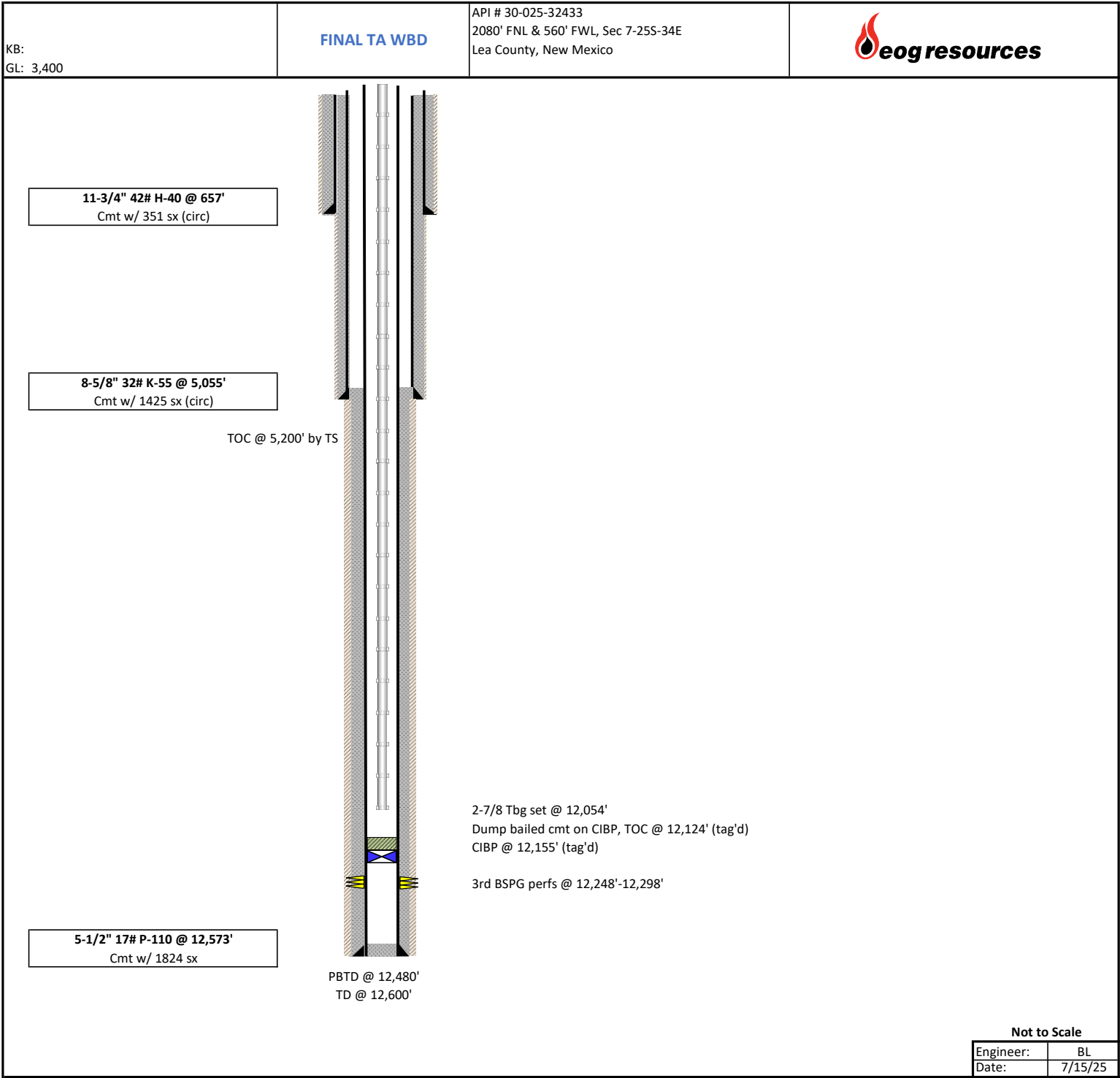
MADE TWO RUNS W/ DUMP BAILER, DUMP 35' CMT ON CIBP, POOH RDMO WL.

TIH W/ 2.875" TBG, TAG TOC @ 12,124'.

PUH, EOT @ 12,054'. CIRC 259 BBLS PKR FLUID. ND BOP, NU WH, RDMO WOR.

RU NIGHT HAWK DIGITAL CHART RECORDER. TEST 5-1/2 CSG 550 PSI FOR 30 MIN, END AT 532 PSI, GOOD TEST – APPROVED BY HOBBS BLM.

RHNU #704







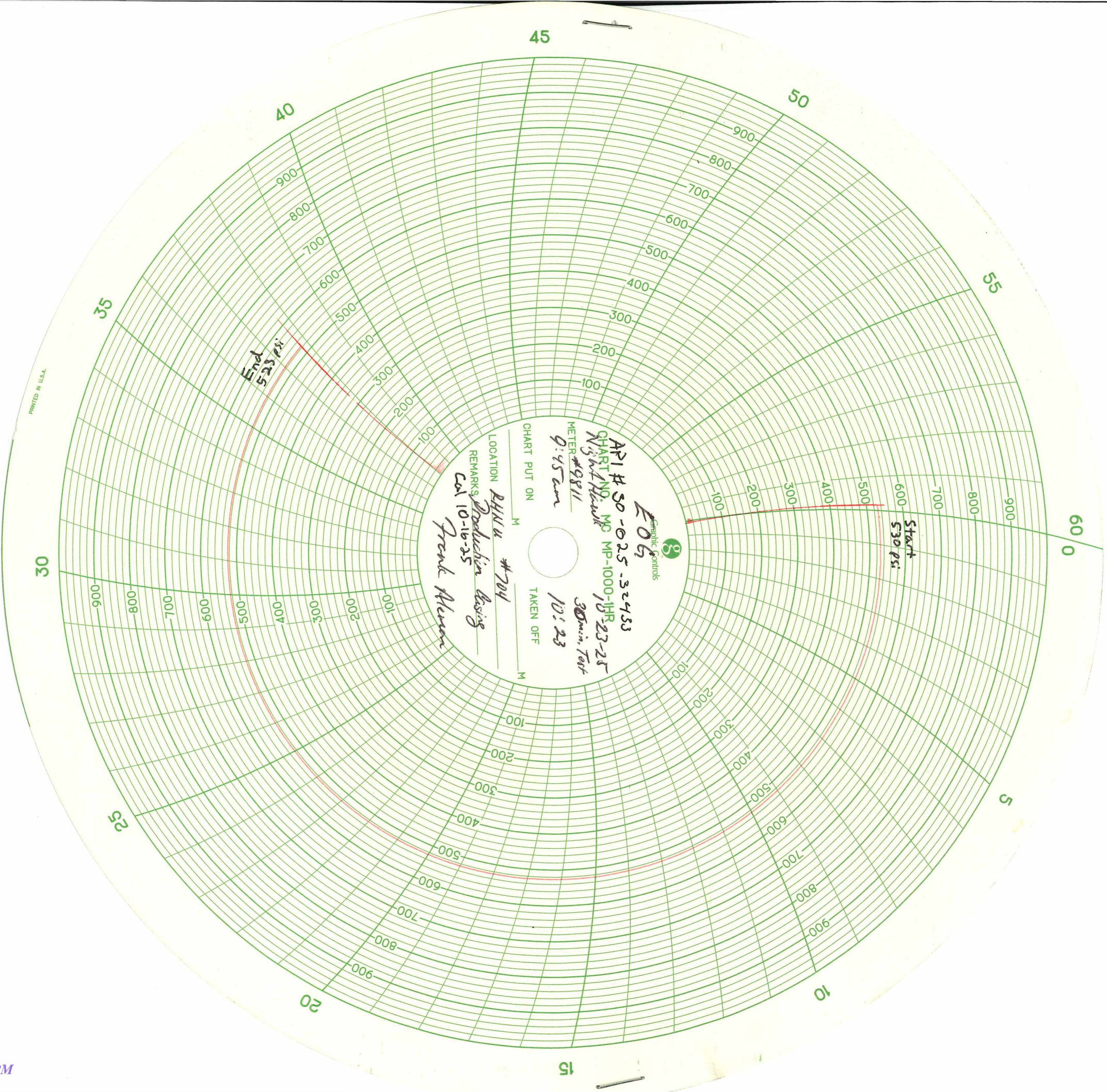
## Detailed Job Breakdown

RHNU 704H



Well Name	API	Sec-Twn-Rng	Test Date	Initial PSI	Final PSI	Test Result	Consultant
RHNU #704	30-025-32433	7-25S-34E	10/23/2025	530	523	GOOD	Roberto N.

30 minute test  
Time between bold marks is 5 minutes  
Engineer: Brice Letcher







**CALIBRATION  
CERTIFICATE**

Cert Date: 10/16/2025  
Due Date: 10/16/2026

**Customer:** NIGHTHAWK & COMPLETION SERVICES  
**Model:** RECORDER 12"  
**Serial:** 9811

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/03/2025) Due Date (04/03/2028) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

Input Type/ Range: 1,000#		Color: RED	
Pen Number: 2			
Descending			
Applied:	Reading:	Applied:	Reading:
0	0	1006	1000
200	200	798	800
500	500	496	500
806	800	198	200
1006	1000	0	0

5405 W INDUSTRIAL AVE.  
MIDLAND, TX 79706  
(432) 697-7801 (432) 520-3564

Technician:



## JOB REPORT

## COMPANY DETAILS

Company: EOG  
Contact: MIKE THOMPSON  
Phone:

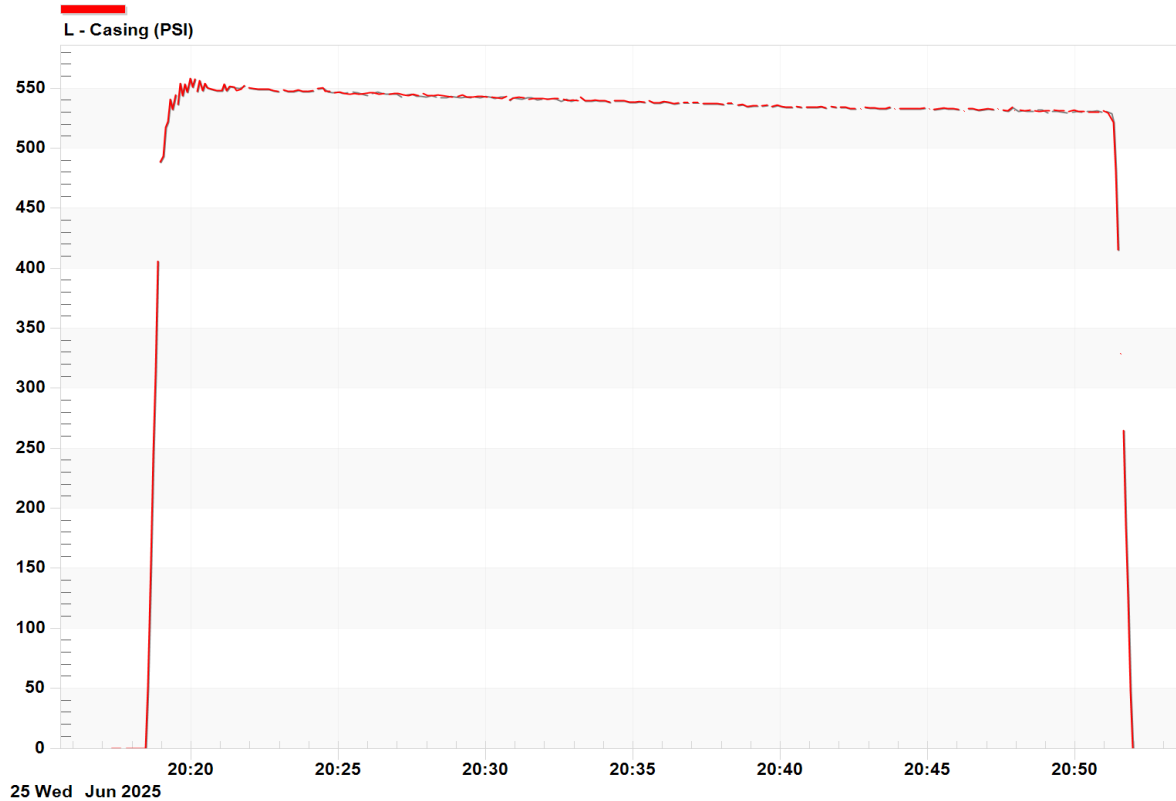
Email:

## JOB DETAILS

DATE 6/25/2025 8:17:13PM  
START TIME 6/25/2025 8:17:13PM  
END TIME 6/25/2025 8:51:59PM  
Ticket#:  
Other:  
Other:

Operator:  
LSD#:  
Licence #:  
Contractor:  
AFE:

Comments:



20:17:12

Detailed Job Breakdown

June/25/2025

Casing (PSI)								
Time								
20:17	12.952	0						
20:17	17.952	0						
20:17	22.952	0						
20:17	27.952	0						
20:17	32.952	0						
20:17	37.952	0						
20:17	42.952	0						
20:17	47.952	0						
20:17	52.952	0						
20:17	57.952	0						
20:18	2.952	0						
20:18	7.952	0						
20:18	12.952	0						
20:18	17.952	0						
20:18	22.952	0						
20:18	27.952	0						
20:18	32.952	51						
20:18	37.952	156						
20:18	42.952	246						
20:18	47.952	314						
20:18	52.952	406						
20:18	57.952	489						
20:19	2.952	494						
20:19	7.952	518						
20:19	12.952	522						
20:19	17.952	541						
20:19	22.952	532						
20:19	27.952	544						
20:19	32.952	537						
20:19	37.952	554						
20:19	42.952	544						
20:19	47.952	554						
20:19	52.952	547						
20:19	57.952	558						
20:20	2.952	551						
20:20	7.952	558						
20:20	12.952	547						
20:20	17.952	556						
20:20	22.952	548						
20:20	27.952	554						
20:20	32.952	550						
20:20	37.952	552						
20:20	42.952	549						
20:20	47.952	551						
20:20	52.952	548						
20:20	57.952	550						
20:21	2.952	548						
20:21	7.952	553						

20:21:12

Detailed Job Breakdown

June/25/2025

Casing (PSI)								
Time								
20:21	12.952	548						
20:21	17.952	552						
20:21	22.952	549						
20:21	27.952	551						
20:21	32.952	548						
20:21	37.952	550						
20:21	42.952	549						
20:21	47.952	552						
20:21	52.952	550						
20:21	57.952	550						
20:22	2.952	549						
20:22	7.952	550						
20:22	12.952	549						
20:22	17.952	549						
20:22	22.952	548						
20:22	27.952	549						
20:22	32.952	549						
20:22	37.952	549						
20:22	42.952	549						
20:22	47.952	548						
20:22	52.952	547						
20:22	57.952	547						
20:23	2.952	548						
20:23	7.952	549						
20:23	12.952	549						
20:23	17.952	547						
20:23	22.952	550						
20:23	27.952	548						
20:23	32.952	547						
20:23	37.952	549						
20:23	42.952	549						
20:23	47.952	548						
20:23	52.952	547						
20:23	57.952	548						
20:24	2.952	547						
20:24	7.952	548						
20:24	12.952	547						
20:24	17.952	550						
20:24	22.952	549						
20:24	27.952	550						
20:24	32.952	547						
20:24	37.952	547						
20:24	42.952	547						
20:24	47.952	547						
20:24	52.952	546						
20:24	57.952	547						
20:25	2.952	547						
20:25	7.952	546						

20:25:12

Detailed Job Breakdown

June/25/2025

Casing (PSI)									
Time									
20:25	12.952	545							
20:25	17.952	547							
20:25	22.952	545							
20:25	27.952	547							
20:25	32.952	545							
20:25	37.952	547							
20:25	42.952	545							
20:25	47.952	546							
20:25	52.952	546							
20:25	57.952	545							
20:26	2.952	546							
20:26	7.952	546							
20:26	12.952	546							
20:26	17.952	547							
20:26	22.952	545							
20:26	27.952	546							
20:26	32.952	545							
20:26	37.952	546							
20:26	42.952	545							
20:26	47.952	546							
20:26	52.952	546							
20:26	57.952	546							
20:27	2.952	546							
20:27	7.952	543							
20:27	12.952	544							
20:27	17.952	545							
20:27	22.952	544							
20:27	27.952	545							
20:27	32.952	545							
20:27	37.952	544							
20:27	42.952	544							
20:27	47.952	544							
20:27	52.952	545							
20:27	57.952	543							
20:28	2.952	544							
20:28	7.952	544							
20:28	12.952	544							
20:28	17.952	543							
20:28	22.952	545							
20:28	27.952	543							
20:28	32.952	544							
20:28	37.952	543							
20:28	42.952	543							
20:28	47.952	544							
20:28	52.952	543							
20:28	57.952	543							
20:29	2.952	543							
20:29	7.952	542							

20:29:12

Detailed Job Breakdown

June/25/2025

Casing (PSI)								
Time								
20:29	12.952	545						
20:29	17.952	543						
20:29	22.952	543						
20:29	27.952	543						
20:29	32.952	542						
20:29	37.952	543						
20:29	42.952	543						
20:29	47.952	543						
20:29	52.952	543						
20:29	57.952	544						
20:30	2.952	542						
20:30	7.952	543						
20:30	12.952	542						
20:30	17.952	542						
20:30	22.952	542						
20:30	27.952	543						
20:30	32.952	541						
20:30	37.952	543						
20:30	42.952	543						
20:30	47.952	540						
20:30	52.952	543						
20:30	57.952	542						
20:31	2.952	542						
20:31	7.952	543						
20:31	12.952	542						
20:31	17.952	542						
20:31	22.952	542						
20:31	27.952	541						
20:31	32.952	543						
20:31	37.952	541						
20:31	42.952	541						
20:31	47.952	542						
20:31	52.952	542						
20:31	57.952	542						
20:32	2.952	542						
20:32	7.952	541						
20:32	12.952	542						
20:32	17.952	541						
20:32	22.952	542						
20:32	27.952	541						
20:32	32.952	540						
20:32	37.952	541						
20:32	42.952	541						
20:32	47.952	540						
20:32	52.952	540						
20:32	57.952	540						
20:33	2.952	541						
20:33	7.952	540						



20:33:12

Detailed Job Breakdown

June/25/2025

Casing (PSI)									
Time									
20:33	12.952	542							
20:33	17.952	541							
20:33	22.952	540							
20:33	27.952	540							
20:33	32.952	540							
20:33	37.952	540							
20:33	42.952	540							
20:33	47.952	542							
20:33	52.952	540							
20:33	57.952	540							
20:34	2.952	540							
20:34	7.952	540							
20:34	12.952	538							
20:34	17.952	540							
20:34	22.952	539							
20:34	27.952	541							
20:34	32.952	540							
20:34	37.952	539							
20:34	42.952	539							
20:34	47.952	539							
20:34	52.952	538							
20:34	57.952	539							
20:35	2.952	539							
20:35	7.952	540							
20:35	12.952	539							
20:35	17.952	539							
20:35	22.952	539							
20:35	27.952	539							
20:35	32.952	540							
20:35	37.952	540							
20:35	42.952	538							
20:35	47.952	539							
20:35	52.952	538							
20:35	57.952	540							
20:36	2.952	539							
20:36	7.952	540							
20:36	12.952	539							
20:36	17.952	539							
20:36	22.952	537							
20:36	27.952	538							
20:36	32.952	538							
20:36	37.952	538							
20:36	42.952	538							
20:36	47.952	539							
20:36	52.952	538							
20:36	57.952	538							
20:37	2.953	538							
20:37	7.952	538							

20:37:12

## Detailed Job Breakdown

June/25/2025

Casing (PSI)								
Time								
20:37	12.952	538						
20:37	17.952	537						
20:37	22.952	537						
20:37	27.952	538						
20:37	32.952	537						
20:37	37.953	538						
20:37	42.952	537						
20:37	47.952	537						
20:37	52.952	537						
20:37	57.952	537						
20:38	2.952	537						
20:38	7.952	538						
20:38	12.953	537						
20:38	17.952	536						
20:38	22.952	537						
20:38	27.952	537						
20:38	32.952	536						
20:38	37.952	536						
20:38	42.952	537						
20:38	47.953	536						
20:38	52.952	535						
20:38	57.952	536						
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20:39	7.952	536						
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20:39	17.952	536						
20:39	22.953	535						
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20:39	32.952	536						
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20:39	47.952	536						
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20:39	57.953	536						
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20:40	7.952	535						
20:40	12.952	534						
20:40	17.952	535						
20:40	22.952	534						
20:40	27.952	535						
20:40	32.953	535						
20:40	37.952	534						
20:40	42.952	534						
20:40	47.952	535						
20:40	52.952	534						
20:40	57.952	534						
20:41	2.952	534						
20:41	7.953	534						

20:41:12

## Detailed Job Breakdown

June/25/2025

Casing (PSI)								
Time								
20:41	12.952	534						
20:41	17.952	536						
20:41	22.952	535						
20:41	27.952	534						
20:41	32.952	534						
20:41	37.952	534						
20:41	42.953	535						
20:41	47.952	534						
20:41	52.952	534						
20:41	57.952	534						
20:42	2.952	534						
20:42	7.952	535						
20:42	12.952	534						
20:42	17.953	533						
20:42	22.952	533						
20:42	27.952	534						
20:42	32.952	533						
20:42	37.952	534						
20:42	42.952	533						
20:42	47.952	534						
20:42	52.953	534						
20:42	57.952	534						
20:43	2.952	534						
20:43	7.952	535						
20:43	12.952	534						
20:43	17.952	534						
20:43	22.952	533						
20:43	27.953	534						
20:43	32.952	533						
20:43	37.952	534						
20:43	42.952	534						
20:43	47.952	534						
20:43	52.952	533						
20:43	57.952	535						
20:44	2.953	533						
20:44	7.952	533						
20:44	12.952	533						
20:44	17.952	534						
20:44	22.952	533						
20:44	27.952	533						
20:44	32.952	533						
20:44	37.953	534						
20:44	42.952	533						
20:44	47.952	532						
20:44	52.952	534						
20:44	57.952	535						
20:45	2.952	533						
20:45	7.952	532						

20:45:12

Detailed Job Breakdown

June/25/2025

Casing (PSI)								
Time								
20:45	12.953	533						
20:45	17.952	533						
20:45	22.952	533						
20:45	27.952	533						
20:45	32.952	534						
20:45	37.952	534						
20:45	42.952	533						
20:45	47.953	534						
20:45	52.952	533						
20:45	57.952	533						
20:46	2.952	532						
20:46	7.952	532						
20:46	12.952	531						
20:46	17.952	532						
20:46	22.953	533						
20:46	27.952	532						
20:46	32.952	533						
20:46	37.952	532						
20:46	42.952	532						
20:46	47.952	533						
20:46	52.952	533						
20:46	57.953	532						
20:47	2.952	533						
20:47	7.952	532						
20:47	12.952	532						
20:47	17.952	534						
20:47	22.952	533						
20:47	27.952	531						
20:47	32.953	532						
20:47	37.952	532						
20:47	42.952	531						
20:47	47.952	531						
20:47	52.952	534						
20:47	57.952	531						
20:48	2.952	531						
20:48	7.953	532						
20:48	12.952	532						
20:48	17.952	531						
20:48	22.952	531						
20:48	27.952	532						
20:48	32.952	531						
20:48	37.952	531						
20:48	42.953	532						
20:48	47.952	531						
20:48	52.952	533						
20:48	57.952	531						
20:49	2.952	530						
20:49	7.952	531						

Casing (PSI)									
Time									
20:49	12.952	531							
20:49	17.953	532							
20:49	22.952	531							
20:49	27.952	531							
20:49	32.952	531							
20:49	37.952	531							
20:49	42.952	530							
20:49	47.952	531							
20:49	52.953	531							
20:49	57.952	532							
20:50	2.952	531							
20:50	7.952	531							
20:50	12.952	531							
20:50	17.952	531							
20:50	22.952	531							
20:50	27.953	530							
20:50	32.952	531							
20:50	37.952	530							
20:50	42.952	532							
20:50	47.952	530							
20:50	52.952	531							
20:50	57.952	531							
20:51	2.953	531							
20:51	7.952	530							
20:51	12.952	530							
20:51	17.952	521							
20:51	22.952	481							
20:51	27.952	415							
20:51	32.952	329							
20:51	37.953	265							
20:51	42.952	186							
20:51	47.952	124							
20:51	52.952	48							
20:51	57.952	0							

Sante Fe Main Office  
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Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 529395

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 529395
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/26/2025