

Well Name: SD WE 24 FED P23	Well Location: T26S / R32E / SEC 24 / SWSW / 32.021623 / -103.632906	County or Parish/State: LEA / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002543318	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2882904

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 11/17/2025

Time Sundry Submitted: 09:01

Date Operation Actually Began: 01/12/2025

Actual Procedure: Chevron USA Inc has this wellbore temporarily abandoned for the SD WE 24 FEDERAL P23 1H (30-025-43318) and is requesting an additional 12-months temporary abandonment due to water influx and to maintain wellbore integrity while evaluating use of wellbores for shallow injection monitoring, CLGC, or water shutoff before proceeding with P&A of wellbore. Most recent well test was on 9/24/2023 3 - BOPD, 0 - MCF (529 MCF produced and 529 MCF lift gas), 872 - BWPD Please see TA procedure below along with attachments. Procedure: Rigup pulling unit & release pkr and pull production equipment. Rigup slickline unit and run 4.35" GR to 8528'. Pickup 4-3/4" CIBP RIH to 8515' RIH with CBL from 8515' to surface. RIH w/dump bailer and 35' of class H cement on top of CIBP. Rig down slickline unit Test CIBP to 500 psi for 30 minutes RIH w/269 joints of tbg Rig down pulling unit

SR Attachments

Actual Procedure

SD_WE_24_FED_P23_1H_SR_TA_Ext_20251117090024.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20251121212701.pdf

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Operator: CHEVRON USA
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TONY VALLEJO

Signed on: NOV 17, 2025 09:01 AM

Name: CHEVRON USA INCORPORATED

Title: Environmental Regulatory Specialist NM

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (432) 450-1413

Email address: JVALLEJO@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 11/21/2025

Signature: Jonathon Shepard

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Chevron USA Inc has this wellbore temporarily abandoned for the SD WE 24 FEDERAL P23 1H (30-025-43318) and is requesting an additional 12-months temporary abandonment due to water influx and to maintain wellbore integrity while evaluating use of wellbores for shallow injection monitoring, CLGC, or water shutoff before proceeding with P&A of wellbore.

Most recent well test was on 9/24/2023

3 - BOPD, 0 - MCF (529 MCF produced and 529 MCF lift gas), 872 - BWPD

Please see TA procedure below along with attachments.

Procedure:

Rigup pulling unit & release pkr and pull production equipment.

Rigup slickline unit and run 4.35" GR to 8528'.

Pickup 4-3/4" CIBP RIH to 8515'

RIH with CBL from 8515' to surface.

RIH w/dump bailer and 35' of class H cement on top of CIBP. Rig down slickline unit

Test CIBP to 500 psi for 30 minutes

RIH w/269 joints of tbg

Rig down pulling unit

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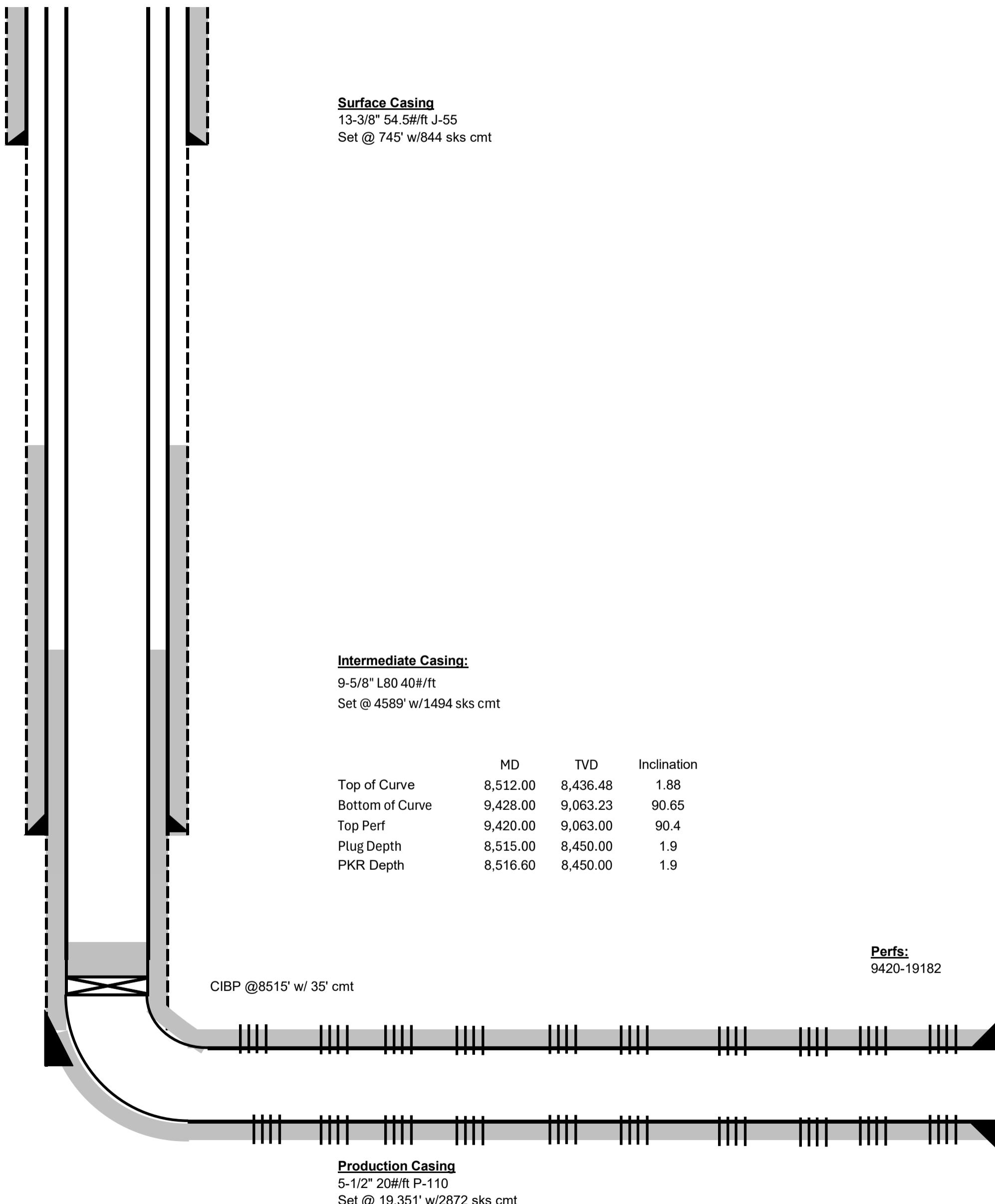
Conditions of Approval for Temporary Abandonment of Wells

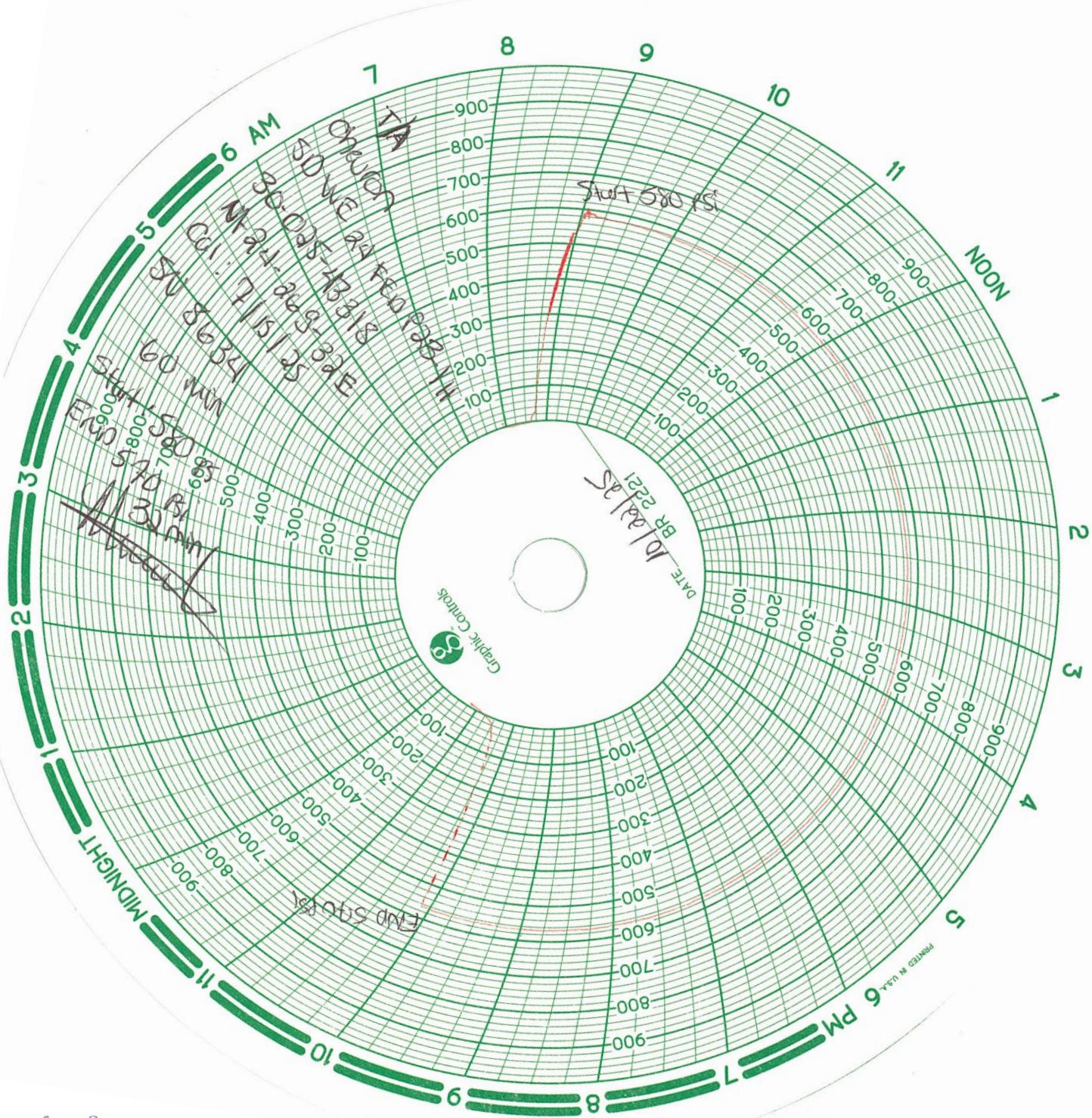
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 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

SD WE 24 Federal P23 1h

API#:	30-025-43318	Spud	8/21/2016
Chevno:	PJ0535	Complete	2/10/2017
Field:	Jennings	Elevation	3133
County	Lea County, NM	KB	33





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 529242

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 529242
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/26/2025