

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number E-066
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8532'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CBM

2. Name of Operator
El Paso E&P Company, L.P.

3. Address of Operator
1001 Louisiana, Rm 2730D, Houston, Texas 77002

4. Well Location

Unit Letter E : 2250 feet from the North line and 542 feet from the West line
Section 04 Township 31N Range 19E NMPM 6th County Colfax

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8532'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

Spud Date:

03/08/11

Rig Release Date:

03/10/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 08/19/11

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 9/13/2011

Conditions of Approval (if any):

03/16/11: Tagged ECP @ 2054'. Drilled and reversed circulated ECP. Fell through @ 2074'. Tagged TD @ 2752'. Circulated hole clean. ND BOP and NU WH. RDMO.

05/11/11: Perforated @ 2492'-2498'. ST acid, 1000 gal 7.5% HCL. ST flush. Broke @ 2746 psi. ST pad, ST 40/70 sand slugs, 400# TTL. ST .25# 16/30 Daniels, 1050# TTL, 30 bbls of fluid. ST .5# 16/30 Daniels, 1640# TTL, 23 bbls of fluid. ST 1# 16/30 Daniels, 3655# TTL, 26 bbls of fluid. ST 2# 16/30 Daniels, 12000# TTL, 43 bbls of fluid. ST 3# 16/30 Daniels, 19655# TTL, 47 bbls of fluid. ST 4# 16/30 Daniels, 10355# TTL, 19 bbls of fluid. Called flush. Cut fluid. ISIP = on vac. 48355# 16/30 Daniels, 400# 40/70, 420000 SCF N2. Job pumped @ 29 bpm downhole, 374 clean bbls. Perforated @ 1969'-1971', 1952'-1953', 1944'-1945', 1928'-1930'. ST acid 1000 gal 7.5% HCL. ST flush. Broke @ 2750 psi. ST pad, ST 40/70 sand slugs, 400# TTL. ST .25# 16/30 Daniels, 865# TTL, 25 bbls of fluid. ST .5# 16/30 Daniels, 1225# TTL, 18 bbls of fluid. ST 1# 16/30 Daniels, 3780# TTL, 27 bbls of fluid. ST 2# 16/30 Daniels, 12000# TTL, 43 bbls of fluid. ST 3# 16/30 Daniels, 20410#, 49 bbls of fluid. ST 4# 16/30 Daniels, 10000# TTL, 18 bbls of fluid. Called flush. Cut fluid. ISIP = 569 psi, 5 min = 383 psi, 10 min = 345 psi, 15 min = 321 psi. 48280 16/30 TTL, 400# 40/70 TTL, 420000 SCF N2 TTL. Job pumped @ 29 BPM downhole, 338 clean bbls. Perforated @ 1376'-1379', 1342'-1349'.

05/12/11: ST acid 1000 gal 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 800# TTL. ST .25# 16/30 Daniels, 810# TTL, 23 bbls of fluid. ST .5# 16/30 Daniels, 1400# TTL, 20 bbls of fluid. ST 1# 16/30 Daniels, 9000# TTL, 64 bbls of fluid. ST 2# 16/30 Daniels, 22000# TTL, 79 bbls of fluid. ST 3# 16/30 Daniels, 30790#, 78 bbls of fluid. ST 4# 16/30 Daniels, 16700# TTL, 30 bbls of fluid. Called flush. Cut fluid. ISIP = 257 psi, 5 min = 157 psi. 80700# 16/30 TTL, 800# 40/70 TTL, 395000 SCF N2 TTL. Job pumped @ 27 BPM downhole, 484 clean bbls. Perforated @ 1240'-1250'. ST acid 1000 gal 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 975# TTL, 28 bbls of fluid. ST .5# 16/30 Daniels, 2660# TTL, 38 bbls of fluid. ST 1# 16/30 Daniels, 9000# TTL, 64 bbls of fluid. ST 2# 16/30 Daniels, 22000# TTL, 79 bbls of fluid. ST 3# 16/30 Daniels, 29365#, 70 bbls of fluid. ST 4# 16/30 Daniels, 16100# TTL, 29 bbls of fluid. Called flush. Cut fluid. ISIP = 262 psi, 5 min = 223 psi, 10 min = 208 psi.. 80100# 16/30 TTL, 500# 40/70 TTL, 415000 SCF N2 TTL. Job pumped @ 38 BPM downhole, 466 clean bbls. . Perforated @ 1142'-1148', 1173'-1175', 1184'-1186'. ST acid 1000 gal 7.5% HCL. ST flush. ST pad. ST .25# 16/30 Daniels, 630# TTL, 18 bbls of fluid. ST .5# 16/30 Daniels, 1345# TTL, 19 bbls of fluid. ST 1# 16/30 Daniels, 9000# TTL, 64 bbls of fluid. ST 2# 16/30 Daniels, 22000# TTL, 79 bbls of fluid. ST 3# 16/30 Daniels, 31025#, 74 bbls of fluid. ST 4# 16/30 Daniels, 14725# TTL, 26 bbls of fluid. Called flush. Cut fluid. ISIP = 332 psi, 5 min = 276 psi, 10 min = 269 psi, 15 min = 262 psi. 78725# 16/30 TTL, No 40/70 , 345000 SCF N2 TTL. Job pumped @ 35 BPM downhole, 440 clean bbls.

05/16/11: NU WH. NU BOP. Tagged fill @ 1200' = 20' of fill. RU PS, AFU. Broke circulation clean to 1220'. Drilled out plug. Fell through. TIH, tagged fill @ 1295' = 15' of fill. Cleaned to 1310'. Drilled out plug. Fell through. TIH. Tagged fill @ 1580' = 20' of fill. Cleaned to 1600'. Drilled out plug. Fell through. TIH. Tagged fill @ 2180' = 20' of fill. Cleaned to 2200'. Drilled out plug. Fell through. TIH. Tagged fill @ 2756' = 20' of fill. Cleaned to PBTD 2776'. Circulated hole clean. Pumped 25 bbls kill tubing. Landed tubing at 2633.83'. ND BOP. NU WH.