

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-025-42646</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br><b>19552</b>  |
| 7. Lease Name or Unit Agreement Name<br><b>South Hobbs G/SA Unit</b>                                |
| 8. Well Number <b>257</b>   |
| 9. OGRID Number<br><b>157984</b>  |
| 10. Pool name or Wildcat<br><b>Hobbs; Grayburg - San Andres</b>                                     |

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐

2. Name of Operator  
**Occidental Permian LTD.**

3. Address of Operator  
**P.O. BOX 4294, HOUSTON, TX 77210**

4. Well Location  
 Unit Letter **I**: **2188** feet from the **SOUTH** line and **607** feet from the **EAST** line  
 Section **4** Township **19S** Range **38E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3611' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐ High Casing Pressure ☒  
 OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Objective:** Resolve high casing pressure. Pressure test tubing and packer and replace as needed.

Please find attached detailed job procedure and current/proposed wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 12/16/2025

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713-215-7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

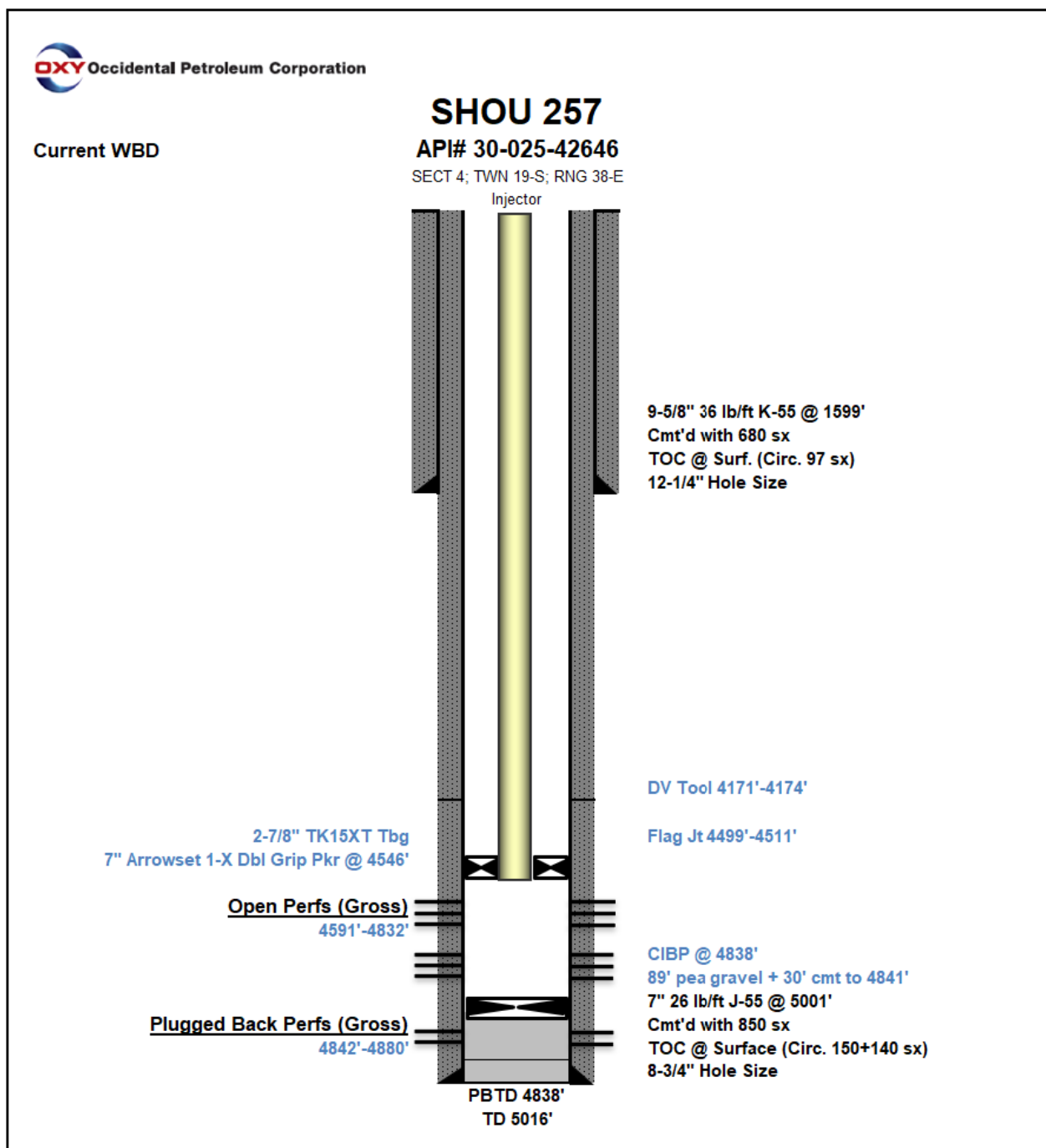
Conditions of Approval (if any):

**Objective:** Resolve high casing pressure. Pressure test tubing and packer and replace as needed.

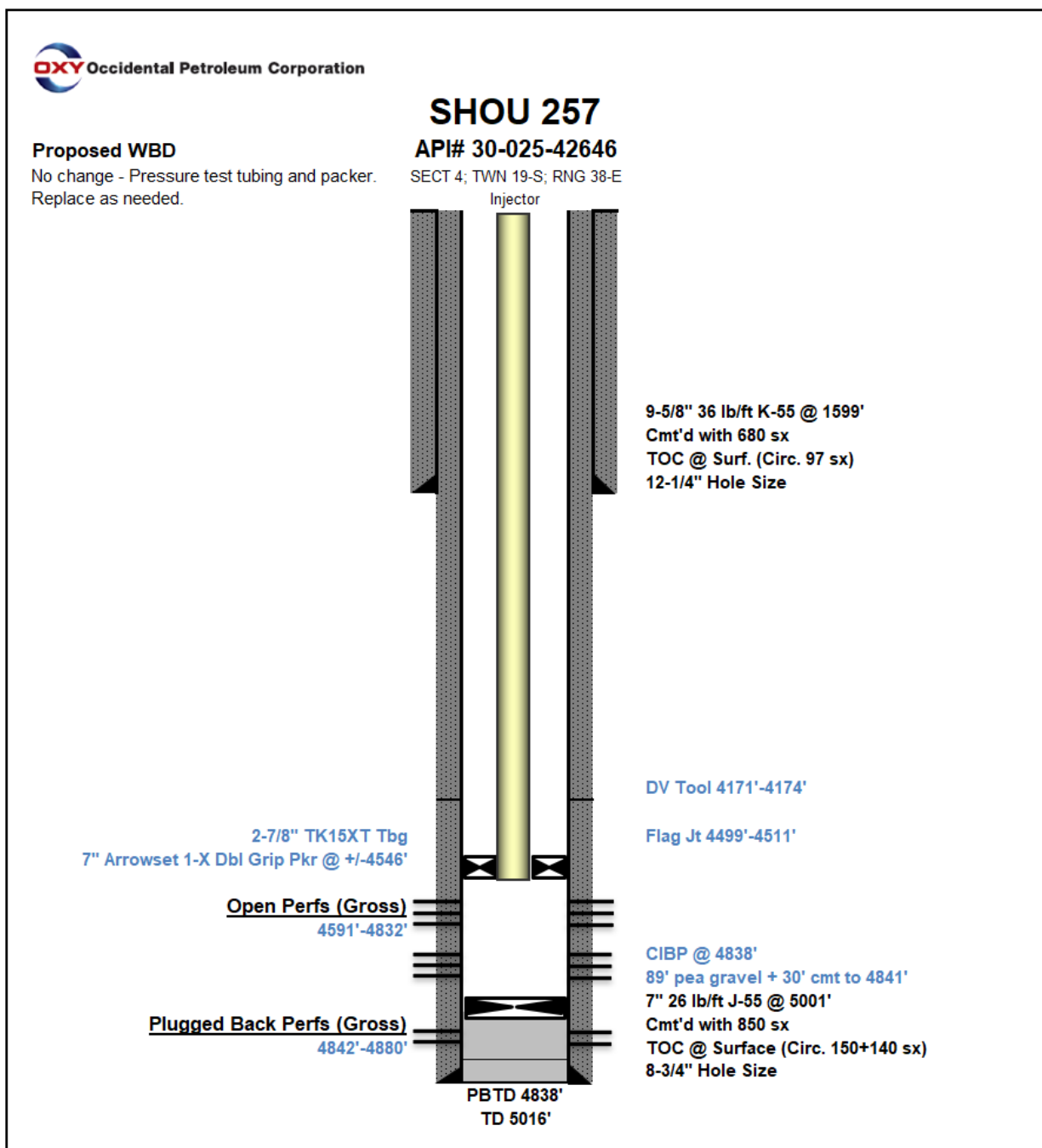
**Job Plan:**

1. Set plug in packer to pressure test tubing.
2. Pressure test packer.
3. Replace as needed, setting packer at the same depth (+/-).
4. Perform MIT test.
5. Return well to injection.

## Current



## Proposed



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

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Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 535401

CONDITIONS

|   |   |
|---|---|
| Operator:<br>OCCIDENTAL PERMIAN LTD<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>157984                              |
|   | Action Number:<br>535401                      |
|   | Action Type:<br>[C-103] NOI Workover (C-103G) |

CONDITIONS

| Created By     | Condition   | Condition Date |
|----------------|---|----------------|
| anthony.harris | Post-workover MIT required with OCD witness   | 1/2/2026       |
| anthony.harris | No Tubing upsize permitted. Packer to be set within 100 feet of uppermost perforation                               | 1/2/2026       |
| anthony.harris | Submit post workover C-103 Subsequent Report summarizing the work performed and attach an updated wellbore diagram. | 1/2/2026       |