

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36038
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other INJECTION WELL
2. Name of Operator
Roughhouse Operating, LLC
3. Address of Operator
16051 Addison Rd, Suite 300, Addison, Texas 75001
4. Well Location
Unit Letter K: 1650' feet from the South line and 2310' feet from the West line.
Section 22 Township 12S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3801

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: REPAIR WELL [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well will not pass MIT due to pressure on the annulus.
Propose to: Pull 2 7/8" 6.6# Tubing and 5 1/2" Packer
Bleed down backside until dead.
Unseat packer and trip out of hole, pressure test tubing to find hole.
Pick up new 5 1/2" packer and run tubing back in hole to +/- 8950'.
Set packer and drop standing valve and pressure test tubing to 2500#.
Pressure test casing to 500# for 30 minutes.
If tubing and casing hold, notify NMOCD to come witness MIT test in the next 24 hours.
If casing does not hold, pull tubing and packer, pick up a Retrievable Bridge Plug and test packer and run back in the well to hunt for a leak in the casing.
Dependent upon results of test, either squeeze the casing leak or propose to plug and abandon the well.

Spud Date: 11/13/2002 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Traci Folmar TITLE Production Reporting Analyst DATE 12/4/2025

Type or print name Traci Folmar E-mail address: tfolmar@roughhouseoperating.com PHONE: 972-768-6426

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Trinity Burrus Abo Unit #11

API 30-025-36038 Lea County, New Mexico

PROPOSE TO PULL TUBING, INSPECT, AND REPLACE ANY DAMAGED TUBING:

NOTIFY OCD 24 HOURS PRIOR TO ANY WORK DONE

1. Pre-Job Preparation

- Review Work Permit & Safety Plan: Confirm job scope, hazards, and emergency procedures.
- Shut-In Well: Close master valve and bleed off pressure from tubing and annulus.
- Verify Zero Pressure: Use calibrated gauges to confirm well is depressurized.
- Rig Up Workover Equipment: Ensure 3000# BOP stack and pressure control equipment
- Conduct Safety Meeting: Review roles, communication signals, and contingency plans.

2. Pull 2 7/8" 6.6# Tubing and 5 1/2" Packer

- Bleed down backside until dead.
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ROUGHHOUSE OPERATING, LLC

TBAU 11

30-025-36038

18.825" TOC @ 0' MD

SURFACE Casing
13.325" 48# H40 BTC
400' MD

5.5" TOC @ 3,625' MD

INTERMEDIATE Casing
8.625" 32# J55 & HCK55 BTC
4,523' MD

HOLE IN TUBING

PRODUCTION Casing
5.5" 17# N80 BTC
9,240' MD

Tubing
2.875" 6.60# J55 T&C
8,962' MD
Packer @ 8,964' MD

Perforation
9,030' - 9,080' MD

TBAU INJECTION WELL #11
Unit K
Sec 22-12S-38E
1650' FSL & 2310' FWL
Lea County, New Mexico

4/15/2025

Wellbore Diagram by WellboreBuilder.com

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Unit K
Sec 22 - T12S - R 38E
1650' FSL & 2310' FWL
Lea County, New Mexico

4/15/2025

Wellbore Diagram by WellboreBuilder.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533819

CONDITIONS

Operator: Roughhouse Operating, LLC 16051 Addison Road Addison, TX 75001	OGRID: 330608
	Action Number: 533819
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	1/6/2026