

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36248
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
8. Well Number 025
9. OGRID Number 330608
10. Pool name or Wildcat Trinity;Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION WELL2. Name of Operator  
Roughhouse Operating, LLC3. Address of Operator  
16051 Addison Rd, Suite 300, Addison, Texas 75001

4. Well Location

Unit Letter I: 2310' feet from the South line and 330' feet from the East line.

Section 12 Township 12S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL 3789'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: REPAIR WELL ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well will not pass MIT due to pressure on the annulus.

Propose to: Pull 2 7/8" 6.6# Tubing and 5 1/2" Packer

Bleed down backside until dead.

Unseat packer and trip out of hole, pressure test tubing to find hole.

Pick up new 5 1/2" packer and run tubing back in hole to +/- 9000'.

Set packer and drop standing valve and pressure test tubing to 2500#.

Pressure test casing to 500# for 30 minutes.

If tubing and casing hold, notify NMOCD to come witness MIT test in the next 24 hours.

If casing does not hold, pull tubing and packer, pick up a Retrievable Bridge Plug and Test packer and run back in the well to hunt for a leak in the casing.

Dependent upon results of test, either squeeze the casing leak or propose to plug and abandon the well.

Spud Date: 5/20/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Traci Folmar TITLE Production Reporting Analyst DATE 12/4/2025

Type or print name Traci Folmar E-mail address: tfolmar@roughhouseoperating.com PHONE: 972-768-6426

**For State Use Only**

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



## **Trinity Burrus Abo Unit #25**

**API 30-025-36248 Lea County, New Mexico**

**PROPOSE TO PULL TUBING, INSPECT, AND REPLACE ANY DAMAGED TUBING:**

**NOTIFY OCD 24 HOURS PRIOR TO ANY WORK DONE**

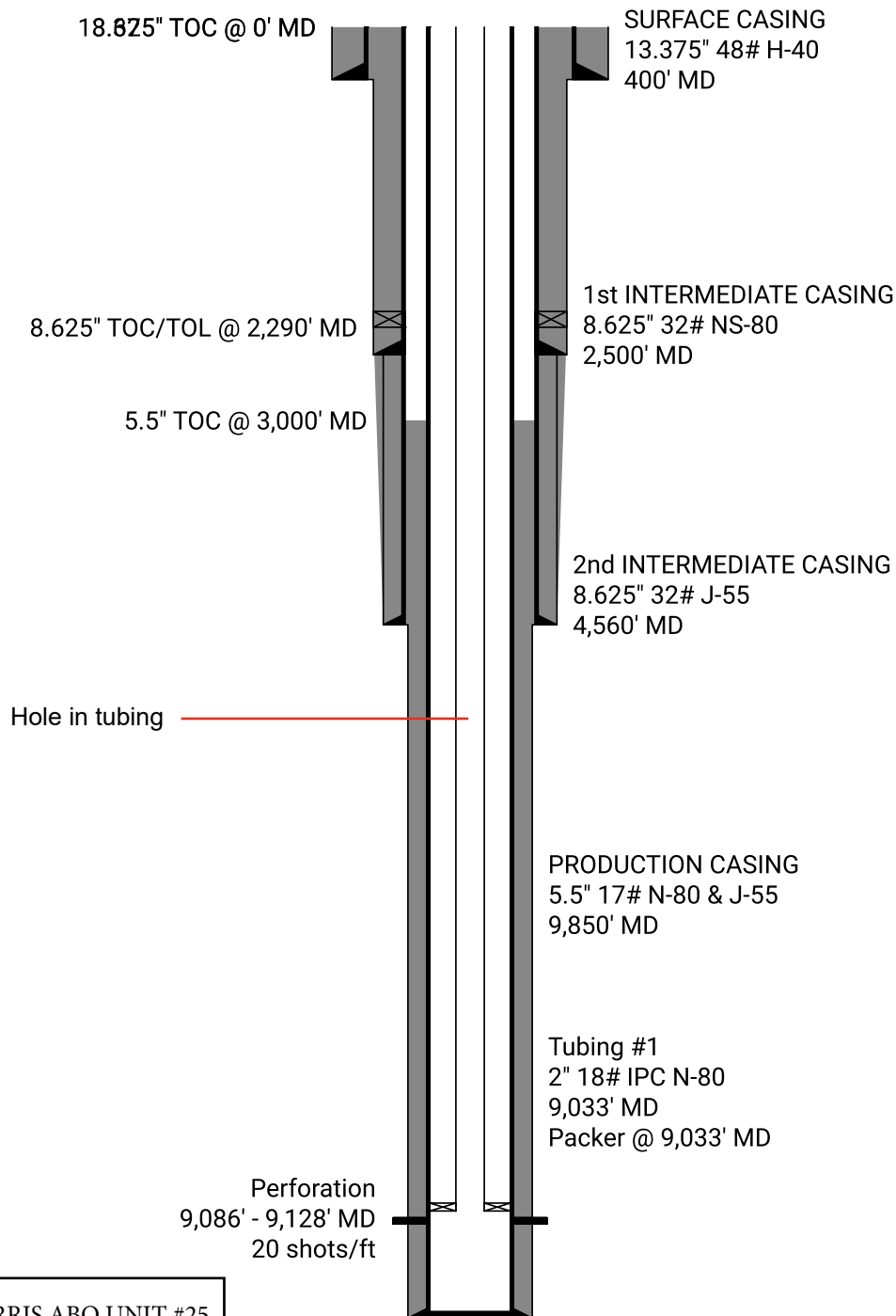
### **1. Pre-Job Preparation**

- Review Work Permit & Safety Plan: Confirm job scope, hazards, and emergency procedures.
- Shut-In Well: Close master valve and bleed off pressure from tubing and annulus.
- Verify Zero Pressure: Use calibrated gauges to confirm well is depressurized.
- Rig Up Workover Equipment: Ensure 3000# BOP stack and pressure control equipment
- Conduct Safety Meeting: Review roles, communication signals, and contingency plans.

### **2. Pull 2 7/8" 6.6# Tubing and 5 1/2" Packer**

- Bleed down backside until dead.
- Unseat packer and trip out of hole, pressure test tubing to find hole.
- Pick up new 5 1/2" packer and run tubing back in hole to +/- 9000'.
- Set packer and drop standing valve and pressure test tubing to 2500#.
- Pressure test casing to 500# for 30 minutes.
- If tubing and casing hold, notify NMOCD to come witness MIT test in the next 24 hours.
- If casing does not hold, pull tubing and packer, pick up a Retrievable Bridge Plug and Test packer and run back in the well to hunt for a leak in the casing.
- Dependent upon results of test, either squeeze the casing leak or propose to plug and abandon the well.

ROUGHHOUSE OPERATING, LLC  
**TBAU #25 INJECTION WELL**  
30-025-36248

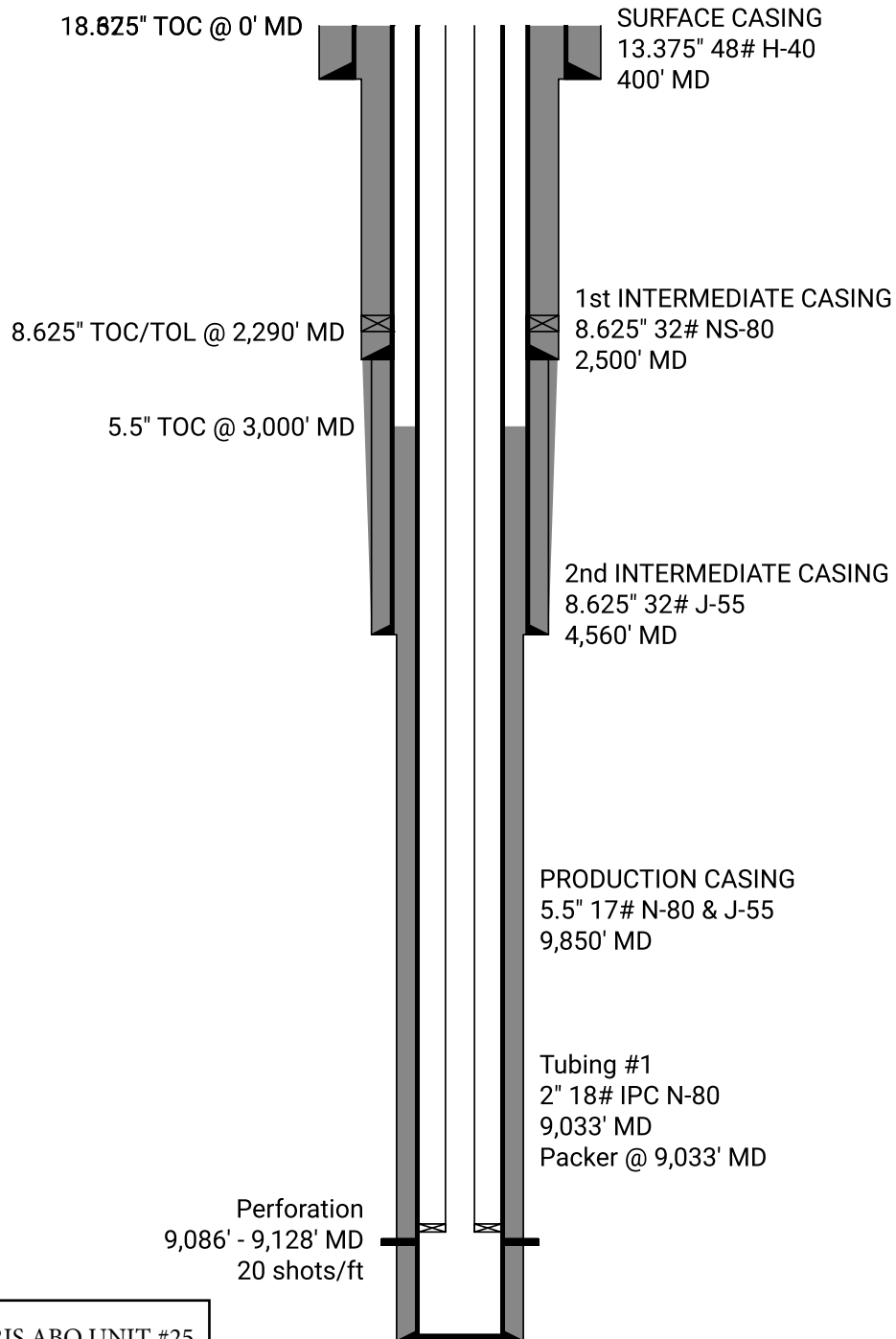


TRINITY BURRIS ABO UNIT #25  
UNIT I-S27-T12S-R38E GL 3,789  
2310' FSL 330' FEL  
33.2488403, -103.0772324  
WOLFCAMP

4/16/2025

Wellbore Diagram by WellboreBuilder.com

ROUGHHOUSE OPERATING, LLC  
**TBAU #25 INJECTION WELL**  
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1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 533823

CONDITIONS

Operator: Roughhouse Operating, LLC 16051 Addison Road Addison, TX 75001	OGRID: 330608
	Action Number: 533823
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	1/6/2026