

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36248

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Trinity Burrus Abo Unit

8. Well Number 025

9. OGRID Number

330608

10. Pool name or Wildcat

Trinity;Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION WELL

2. Name of Operator

Roughhouse Operating, LLC

3. Address of Operator

16051 Addison Rd, Suite 300, Addison, Texas 75001

4. Well Location

Unit Letter I: 2310' feet from the South line and 330' feet from the East line.

Section 12 Township 12S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3789'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: REPAIR WELL

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well will not pass MIT due to pressure on the annulus.

Propose to: Pull 2 7/8" 6.6# Tubing and 5 1/2" Packer

Bleed down backside until dead.

Unseat packer and trip out of hole, pressure test tubing to find hole.

Pick up new 5 1/2" packer and run tubing back in hole to +/- 9000'.

Set packer and drop standing valve and pressure test tubing to 2500#.

Pressure test casing to 500# for 30 minutes.

If tubing and casing hold, notify NMOCD to come witness MIT test in the next 24 hours.

If casing does not hold, pull tubing and packer, pick up a Retrievable Bridge Plug and Test packer and run back in the well to hunt for a leak in the casing.

Dependent upon results of test, either squeeze the casing leak or propose to plug and abandon the well.

Spud Date:

5/20/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Traci Folmar TITLE Production Reporting Analyst DATE 12/4/2025Type or print name Traci Folmar E-mail address: tfolmar@roughhouseoperating.com PHONE: 972-768-6426
For State Use OnlyAPPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any): _____



Trinity Burrus Abo Unit #25

API 30-025-36248 Lea County, New Mexico

PROPOSE TO PULL TUBING, INSPECT, AND REPLACE ANY DAMAGED TUBING:

NOTIFY OCD 24 HOURS PRIOR TO ANY WORK DONE

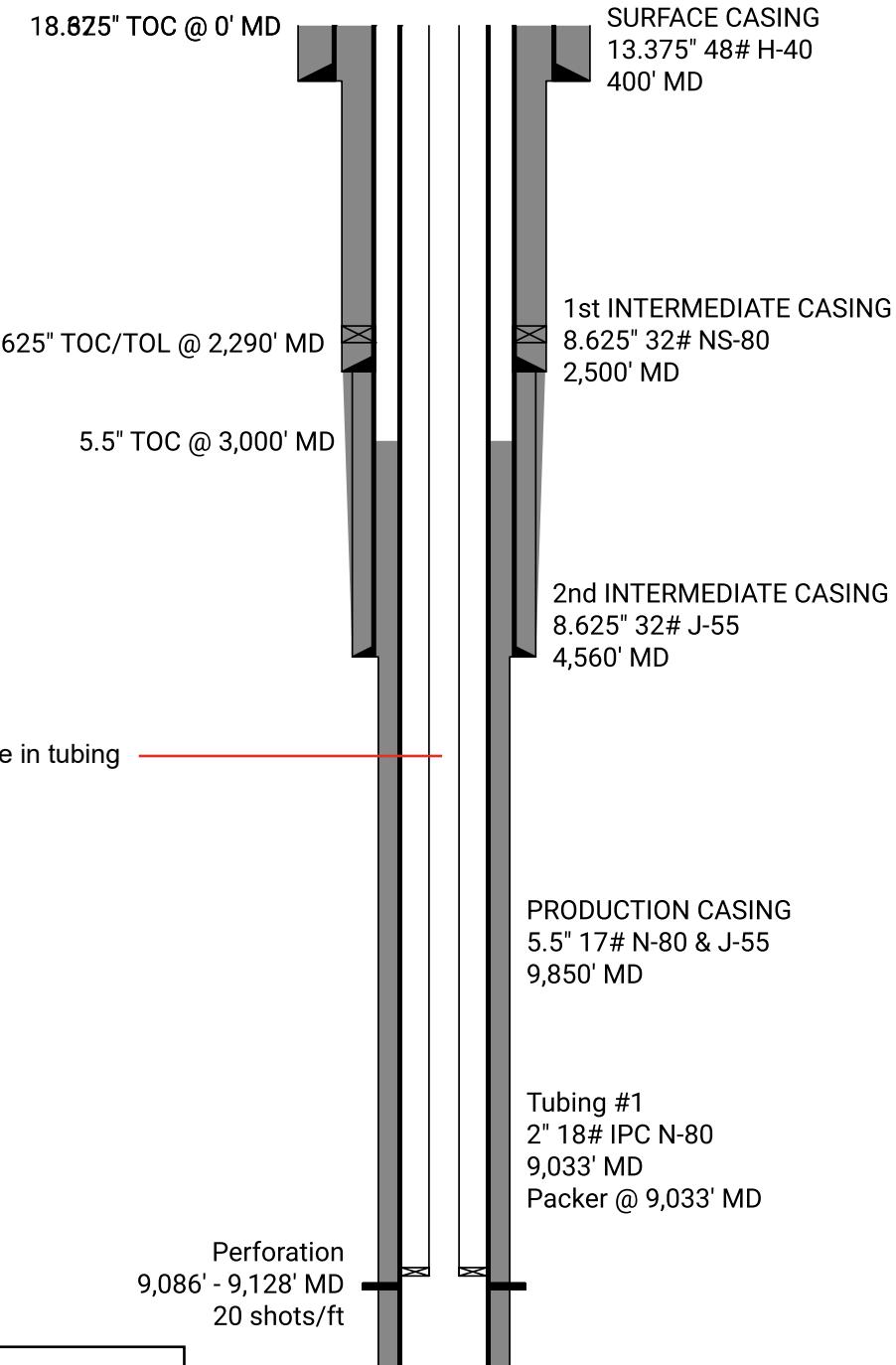
1. Pre-Job Preparation

- Review Work Permit & Safety Plan: Confirm job scope, hazards, and emergency procedures.
- Shut-In Well: Close master valve and bleed off pressure from tubing and annulus.
- Verify Zero Pressure: Use calibrated gauges to confirm well is depressurized.
- Rig Up Workover Equipment: Ensure 3000# BOP stack and pressure control equipment
- Conduct Safety Meeting: Review roles, communication signals, and contingency plans.

2. Pull 2 7/8" 6.6# Tubing and 5 1/2" Packer

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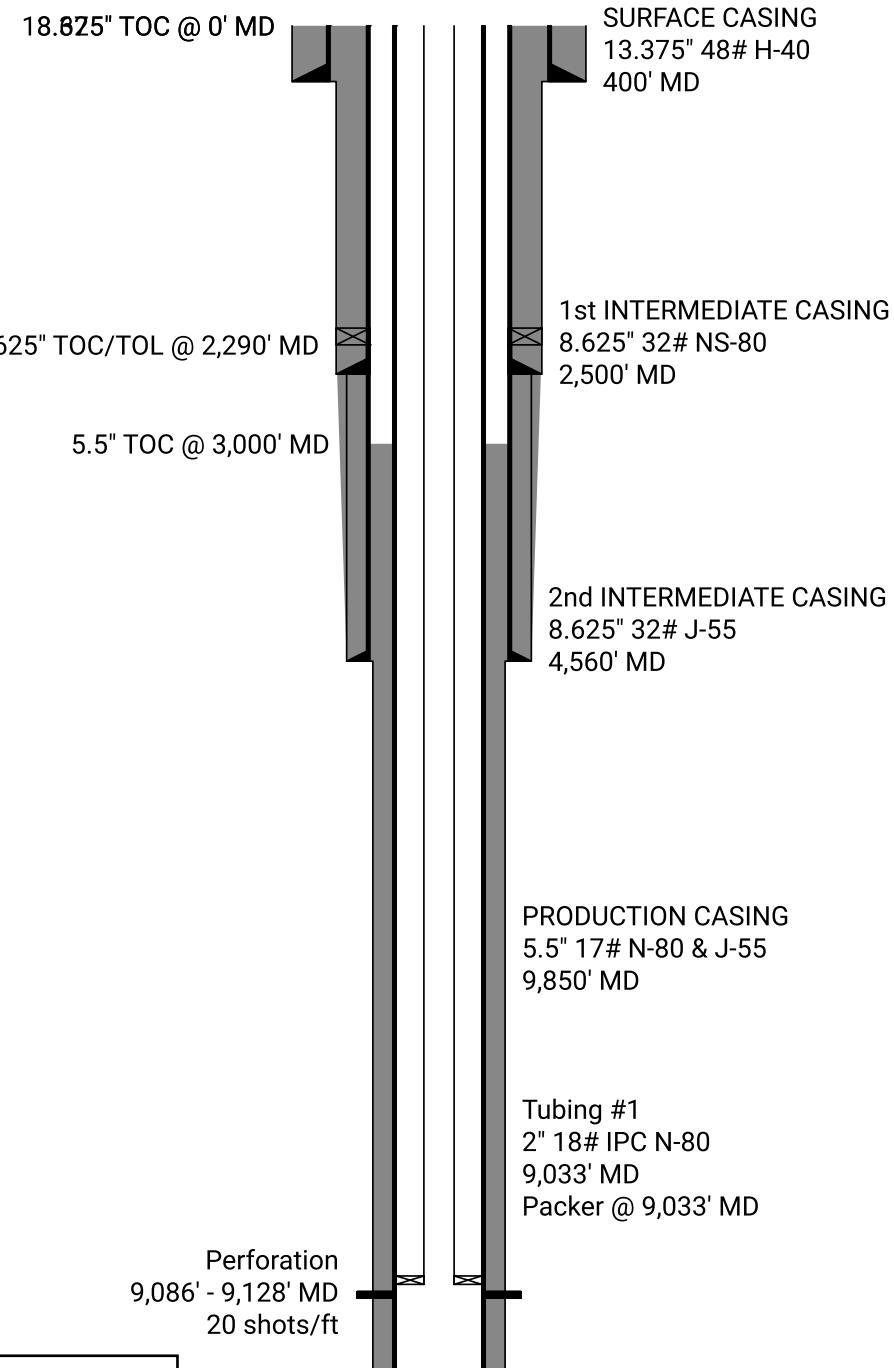
ROUGHHOUSE OPERATING, LLC
TBAU #25 INJECTION WELL
30-025-36248



TRINITY BURRIS ABO UNIT #25
UNIT I-S27-T12S-R38E GL 3,789
2310' FSL 330' FEL
33.2488403, -103.0772324
WOLFCAMP

4/16/2025
Wellbore Diagram by WellboreBuilder.com

ROUGHHOUSE OPERATING, LLC
TBAU #25 INJECTION WELL
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2310' FSL 330' FEL
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4/16/2025
Wellbore Diagram by WellboreBuilder.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533823

CONDITIONS

| | |
|---|---|
| Operator: Roughhouse Operating, LLC 16051 Addison Road Addison, TX 75001 | OGRID: 330608 |
| | Action Number: 533823 |
| | Action Type: [C-103] NOI Workover (C-103G) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| pgoetze | None | 1/6/2026 |