

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-28027

5. Indicate Type of Lease Fed Lease
STATE ☒ FEE ☐6. State Oil & Gas Lease No.
V0-2364

7. Lease Name or Unit Agreement Name

Roadrunner

8. Well Number
909. OGRID Number
00651510. Pool name or Wildcat
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter K : 1850 feet from the South line and 1850 feet from the West lineSection 36 Township 24N Range 11W NMPM San Juan County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6540' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plugged and abandoned the well from 11/24/2025 – 11/26/2025 per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 1/2/26Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

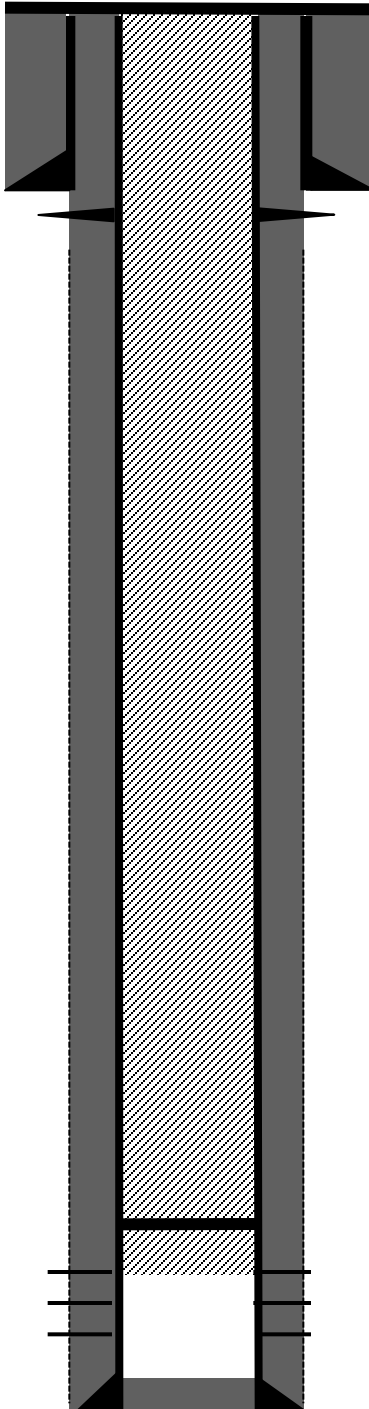
Conditions of Approval (if any)

Dugan Production plugged and abandoned the Roadrunner #90 from **11-24-2025 to 11-26-2025** per the following procedure.

- MI&RU Aztec Well Service Rig 481. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 22 psi, BH 0 psi.
- Pull and LD production rods and tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 909'.
- RIH & set 4½" cement retainer at 873'. Fruitland perforations @ 923' – 952'.
- Load and circulate hole clean with 16 bbls of water.
- Attempt to pressure test casing to 600 psi, test failed.
- Run CBL from 873' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo:** Sting in the cement retainer. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer until the top perforation at 923'. Sting out. Spot inside 4½" casing above cement retainer @ 873' w/56 sks (64.4 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops. Displaced with 0.5 bbl water. WOC overnight. Tagged TOC at 170'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 873', 76 sks, 87.4 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 170'-923'.**
- Check pressures: tbg 0 psi, Csg 0 psi, BH 0 psi.
- **Plug II, Surface casing shoe-surface:** RU Wireline. RIH and shoot squeeze holes at 110'. Established injection rate to surface through BH. RIH with tubing open ended to 170'. Swap to cement. Spot and squeeze Plug II Inside/outside 4½" casing from 170' w/44 sks (50.6 cu ft) Class G neat cement to cover the surface casing shoe to surface. No displacement. WOC 4 hrs. MI&RU welder, cut wellhead off. Tagged TOC at 0' inside, 0' annulus. **Plug II, Inside/outside 4½" casing, perforations at 110', EOT at 170', 44 sks, 50.6 cu ft, surface casing shoe-Surface, 0'-170'.**
- Fill cellar and install dry hole marker with 18 sks, 20.7 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 481. Clean location, move.
- Jason Heslop with NMOCD witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 11/26/2025.**

Completed P & A Wellbore Schematic

Roadrunner # 90
30-045-28027
Basin Fruitland Coal
1850' FSL & 1850' FWL
K-36-T24N-R11W
San Juan County, NM



7" 20#, J-55 casing @ 100': Hole size - 9-7/8"

Cemented with 40 sks, Class B cement, 47.2 Cu.ft. Circ 0.5 bbls cement

Plug II, Inside/outside 4 1/2" casing, Perforations at 110', EOT at 170', 44 sks, 50.6 Cu. ft, Surface Casing Shoe- Surface, 0'-170'.

Set 4 1/2" CR @ 873'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer.

Plug I, Inside 4 1/2" casing, Cement Retainer at 873', 76 sks, 87.4 Cu. ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 170'-923'.

4 1/2" 10.5# J-55 casing @ 1032'. Hole size: 7"

Cement w/ 70 sks Lodense and 50 sks Class B cement. 200 Cu.ft.
Did not circulate cement to surface

Fruitland Coal Perforated @ 932' - 952' w/4 spf

PBTD @ 995', TD 1030'

Roadrunner # 90
30-045-28027
Basin Fruitland Coal
1850' FSL & 1850' FWL
K-36-T24N-R11W
San Juan County, NM

Formation Tops (Referenced for the P &A)

- **Surface Casing – 100'**
- **Ojo Alamo – 250'**
- **Kirtland – 340'**
- **Fruitland – 618'**
- **Perforations – 932'-952'**
- **Pictured Cliffs – 952'**

Tyra Feil

From: Brian McCann <bmcann@aztecwell.com>
Sent: Monday, December 1, 2025 12:46 PM
To: Tyra Feil
Subject: Fwd: Roadrunner 90 CBL
Attachments: dugan_roadrunner_90_cbl.pdf

Here you go. Looks like I did not add you to the email. My apologies
Sent from my iPhone

Begin forwarded message:

From: Brian McCann <bmcann@aztecwell.com>
Date: November 25, 2025 at 1:52:00 PM MST
To: Aliph Reena <Aliph.Reena@duganproduction.com>
Cc: Alex Robles <arobles@aztecwell.com>, "Lucero, Virgil S" <vlucero@blm.gov>, "Rennick, Kenneth G" <krennick@blm.gov>, "Diede, Loren, EMNRD" <Loren.Diede@emnrd.nm.gov>, "Garcia, John, EMNRD" <JohnA.Garcia@emnrd.nm.gov>, jason.heslop@emnrd.nm.gov
Subject: Roadrunner 90 CBL

Roadrunner 90 CBL is attached. TOC is 125ft.

Request perforating at 110FT inside outside plug for surface.

CAUTION: This email originated from outside your organization. Exercise caution.







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 539612

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 539612
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/7/2026