

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-30576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1-1242
7. Lease Name or Unit Agreement Name Com
8. Well Number 2R
9. OGRID Number 006515
10. Pool name or Wildcat Harper Hill Fruitland Sand PC (78160)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator PO Box 420, Farmington, NM 87499-0420	
4. Well Location Unit Letter <u>B</u> : <u>907</u> feet from the <u>North</u> line and <u>1575</u> feet from the <u>East</u> line Section <u>2</u> Township <u>29N</u> Range <u>14W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5492'</u> GR	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE January 5, 2026

Type or print name Aliph Reena E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192  
For State Use Only

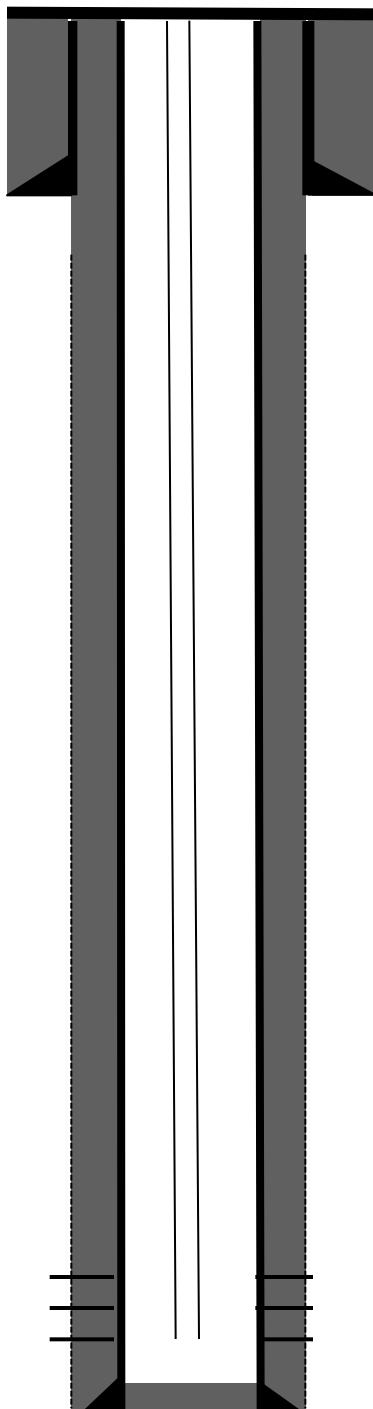
APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 4½" casing scraper to 1070'.
- RIH & set 4½" cement retainer to 1060'. **Pictured Cliffs perforations @ 1100'-1108**
- Load and circulate hole clean.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 1060' to surface.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Surface:** Sting in the cement retainer. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer till top perforation at 1100'. Sting out. Spot inside 4½" casing above cement retainer @ 1060' w/86 sks (98.9 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland tops & surface casing shoe to surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total cement for the plug 106 sks, 121.9 cu ft. **Plug I, Inside 4½" casing, cement retainer at 1060', 106 sks, 121.9 cu ft, Pictured Cliffs-Fruitland-Surface Casing shoe, 0'-1100'.**
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.

**Current Wellbore Schematic**

Com # 002R  
30-045-30576  
Harper Hill FR Sand PC  
907' FNL & 1575' FEL  
B-S02-T29N-R14W  
San Juan County, NM



**7" 23# K-55 casing @ 126' Hole size 9-7/8"**

Cemented w/ 59 Cu.ft Class B, w/ 2% Calcium Chloride. Circ 2 bbls cement to surface

**4 1/2" 10.5# Tex Tube casing @ 1243', Hole size 6-1/4"**

Cemented w/ 133.9 Cu. Ft Class B containing 2% Lodense and 1/4#/sk celloflake, tailed w/ 70.8 Cu. ft containing 1/4#/sk celloflake. Circulate 8 bbls cement.

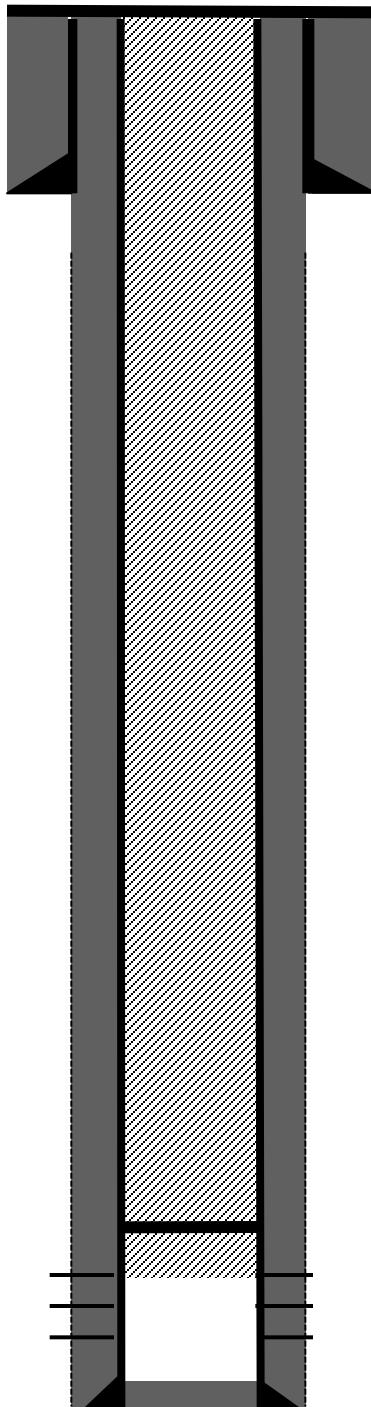
**2-3/8" J-55 Tubing ran to 1186'**

**Pictured Cliffs Perforated @ 1100' - 1108'**

**PBTD at 1212', TD at 1250**

## Planned P & A Wellbore Schematic

Com # 002R  
30-045-30576  
Harper Hill FR Sand PC  
907' FNL & 1575' FEL  
B-S02-T29N-R14W  
San Juan County, NM



7" 23# K-55 casing @ 126' Hole size 9-7/8"  
Cemented w/ 59 Cu.ft Class B, w/ 2% Calcium Chloride. Circ 2 bbls  
cement to surface

**Set 4 1/2" CR @ 1060'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer till top perf.**

**Plug I, Inside 4½" casing, cement retainer at 1060', 106 sks, 121.9 cu ft, Pictured Cliffs-Fruitland-Surface Casing shoe, 0'-1100'.**

**4 1/2" 10.5# Tex Tube casing @ 1243', Hole size 6-1/4"**  
Cemented w/ 133.9 Cu. Ft Class B containing 2% Lodense and  
1/4#/sk celloflake, tailed w/ 70.8 Cu. ft containing 1/4#/sk  
celloflake. Circulate 8 bbls cement.

### Pictured Cliffs Perforated @ 1100' - 1108'

PBTD at 1212', TD at 1250'

**Com # 002R**  
30-045-30576  
Harper Hill FR Sand PC  
907' FNL & 1575' FEL  
B-S02-T29N-R14W  
San Juan County, NM

**Formation Tops (Operator Submitted)**

- **Ojo Alamo - Surface**
- **Kirtland - Surface**
- **Surface Casing - 126'**
- **Fruitland - 782'**
- **Perforations - 1100'-1108'**
- **Pictured Cliffs - 1100'**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 540084

**CONDITIONS**

Operator:  DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID:  6515
	Action Number:  540084
	Action Type:  [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/7/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API # on the marker photo must be clearly legible.	1/7/2026