

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-30576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B1-1242

7. Lease Name or Unit Agreement Name

Com

8. Well Number

2R

9. OGRID Number

006515

10. Pool name or Wildcat

Harper Hill Fruitland Sand PC (78160)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter B : 907 feet from the North line and 1575 feet from the East lineSection 2 Township 29N Range 14W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5492' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE January 5, 2026Type or print name Aliph Reena E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

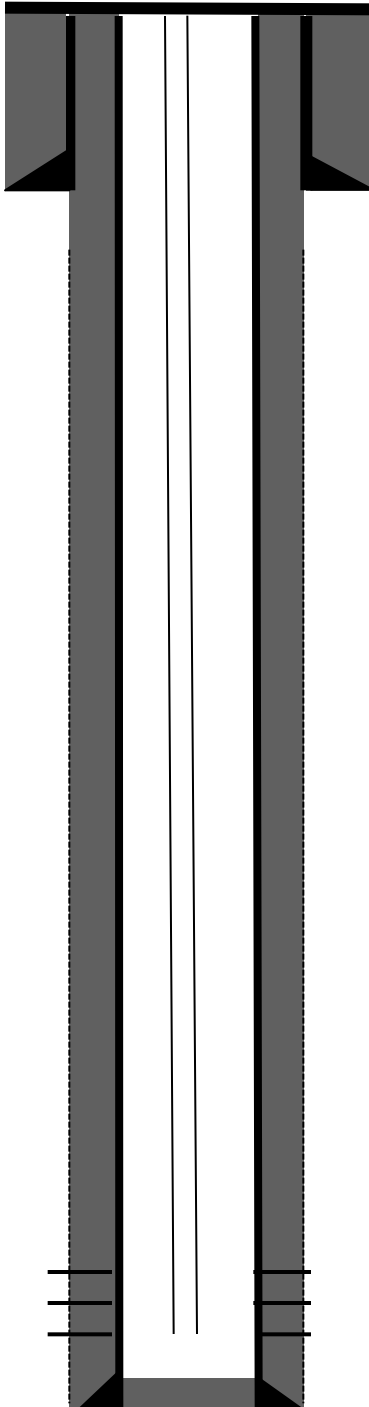
Conditions of Approval (if any):

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 4½" casing scraper to 1070'.
- RIH & set 4½" cement retainer to 1060'. **Pictured Cliffs perforations @ 1100'-1108**
- Load and circulate hole clean.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 1060' to surface.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Surface:** Sting in the cement retainer. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer till top perforation at 1100'. Sting out. Spot inside 4½" casing above cement retainer @ 1060' w/86 sks (98.9 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland tops & surface casing shoe to surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total cement for the plug 106 sks, 121.9 cu ft. **Plug I, Inside 4½" casing, cement retainer at 1060', 106 sks, 121.9 cu ft, Pictured Cliffs-Fruitland-Surface Casing shoe, 0'-1100'.**
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.

Current Wellbore Schematic

Com # 002R
30-045-30576
Harper Hill FR Sand PC
907' FNL & 1575' FEL
B-S02-T29N-R14W
San Juan County, NM



7" 23# K-55 casing @ 126' Hole size 9-7/8"

Cemented w/ 59 Cu.ft Class B, w/ 2% Calcium Chloride. Circ 2 bbls cement to surface

4 1/2" 10.5# Tex Tube casing @ 1243', Hole size 6-1/4"

Cemented w/ 133.9 Cu. Ft Class B containing 2% Lodense and 1/4#/sk celloflake, tailed w/ 70.8 Cu. ft containing 1/4#/sk celloflake. Circulate 8 bbls cement.

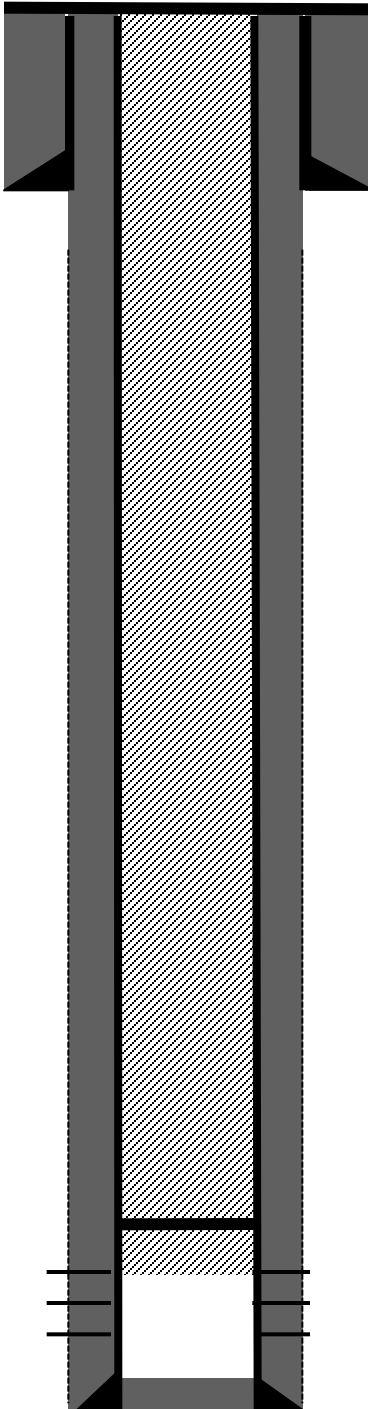
2-3/8" J-55 Tubing ran to 1186'

Pictured Cliffs Perforated @ 1100' - 1108'

PBTD at 1212', TD at 1250

Planned P & A Wellbore Schematic

Com # 002R
30-045-30576
Harper Hill FR Sand PC
907' FNL & 1575' FEL
B-S02-T29N-R14W
San Juan County, NM



7" 23# K-55 casing @ 126' Hole size 9-7/8"

Cemented w/ 59 Cu.ft Class B, w/ 2% Calcium Chloride. Circ 2 bbls cement to surface

Set 4 1/2" CR @ 1060'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer till top perf.

Plug I, Inside 4 1/2" casing, cement retainer at 1060', 106 sks, 121.9 cu ft, Pictured Cliffs-Fruitland-Surface Casing shoe, 0'-1100'.

4 1/2" 10.5# Tex Tube casing @ 1243', Hole size 6-1/4"

Cemented w/ 133.9 Cu. Ft Class B containing 2% Lodense and 1/4#/sk celloflake, tailed w/ 70.8 Cu. ft containing 1/4#/sk celloflake. Circulate 8 bbls cement.

Pictured Cliffs Perforated @ 1100' - 1108'

PBTD at 1212', TD at 1250'

Com # 002R
30-045-30576
Harper Hill FR Sand PC
907' FNL & 1575' FEL
B-S02-T29N-R14W
San Juan County, NM

Formation Tops (Operator Submitted)

- Ojo Alamo - Surface
- Kirtland - Surface
- Surface Casing - 126'
- Fruitland - 782'
- Perforations - 1100'-1108'
- Pictured Cliffs - 1100'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 540084

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 540084
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/7/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API # on the marker photo must be clearly legible.	1/7/2026