

Well Name: SEPTEMBER	Well Location: T24N / R10W / SEC 24 / NENE / 36.30397 / -107.84201	County or Parish/State: SAN JUAN / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM54983	Unit or CA Name: SEPTEMBER	Unit or CA Number: NMNM76391
US Well Number: 300452651800C1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2886116

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/19/2025

Date Operation Actually Began: 11/05/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:46

Actual Procedure: Dugan Production plugged and abandoned the well from 11/05/2025 - 11/13/2025 per the attached procedure.

SR Attachments

Actual Procedure

- September_Com_15_SR_PA_gps_marker_photos_20251209144751.pdf
- September_Com_15_SR_PA_formation_tops_20251209144746.pdf
- September_Com_15_SR_PA_completed_wellbore_schematic_20251209144739.pdf
- September_Com_15_SR_PA_completed_work_20251209144732.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: DEC 19, 2025 08:45 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTONState: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: FarmingtonState: NMZip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

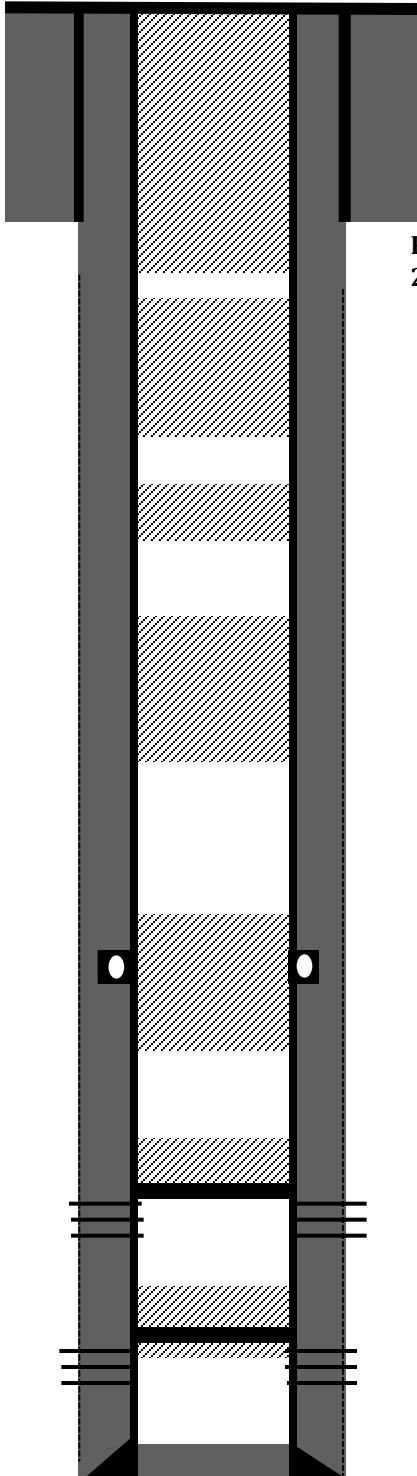
Disposition Date: 12/30/2025

Signature: Kenneth Rennick

- MI & RU Aztec Well Service Rig 481. Spot in and RU cement equipment.
- Check pressures: Tubing 5 psi, Casing 27 psi, BH 0 psi.
- Pull and LD rods and production tubing.
- PU & Tally 2-3/8" work string. Run 4 1/2" string mill to scrape casing to 6256'.
- RIH & set 4 1/2" cement retainer to 6221'. Dakota perforations are from 6271'-6290'.
- Load and circulate hole clean with 110 bbls of water.
- Sting in retainer. Attempt to get injection rate: pressured up to 800 psi. No injection rate.
- **Plug I, Graneros-Dakota:** Spot Plug I inside 4 1/2" casing from 6221' above the CR w/25 sks (28.75 cu ft) Class G neat cement to cover the Dakota & Graneros tops. Displaced with 22.8 bbls of water. WOC overnight. Tagged TOC at 6010'. Good tag. **Plug I, Inside 4 1/2" casing, cement retainer at 6221', 25 sks, 28.75 cu ft, Graneros-Dakota tops, 6010'-6221'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- RIH and set 4 1/2" CR at 5080'. Gallup Perforations @ 5129'-5397'.
- Load and circulate casing clean with 70 bbls of water.
- Sting in retainer. Establish injection rate: 1.2 bbls/min. at 500 psi.
- Run CBL from 5080' to surface. Sent copy of CBL and revised procedure to NMOCD. Copy of communications attached.
- **Plug II, Gallup Perforations:** Sting in CICR at 5080'. Establish injection rate: 1.2 bbls/min at 500 psi. Squeeze Plug II inside 4 1/2" casing, below CICR w/15 sks, 17.25 cu ft, until top perforation at 5129'. Sting out. Spot Plug II inside 4 1/2" casing from 5080' above the CR w/22 sks (25.3 cu ft) Class G neat cement to cover the Gallup perforations. Displaced with 18.5 bbls of water. WOC overnight. Tagged TOC at 4766' Good tag. **Plug II, Inside 4 1/2" casing, CICR at 5080', 37 sks, 42.55 cu ft, Gallup perforations, 4766'-5129'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug III, Mancos-DV Tool-Gallup:** Spot Plug III inside 4 1/2" casing from 4766' w/54 sks (62.1 cu ft) Class G cement with 1% CaCl to cover the Gallup, DV tool & Mancos top. Displaced with 15.7 bbls of water. WOC 4 hrs. Tagged TOC at 4093'. Good tag. **Plug III, Inside 4 1/2" casing, 54 sks, 62.1 cu ft, Gallup-DV-Mancos, 4093'-4766'.**
- Attempt to pressure test casing to 600 psi. Test failed.
- **Plug IV, Mesaverde-Lower Chacra-Upper Chacra:** Spot Plug IV inside 4 1/2" casing from 2440' w/54 sks, 62.1 cu ft, Class G neat cement to cover the Mesaverde, Lower Chacra & Upper Chacra tops. Displaced with 9.2 bbls of water. WOC overnight. Tagged TOC at 1773. Good tag. **Plug IV, Inside 4 1/2" casing, 54 sks, 62.1 cu ft, Upper Chacra-Lower Chacra-Mesaverde, 1773'-2440'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Pressure test casing to 700 psi for 30 minutes. Good test.**
- **Plug V, Pictured Cliffs:** Spot Plug V inside 4 1/2" casing from 1710' to 1479' w/18 sks, 20.7 cu ft Class G neat cement to cover the Pictured Cliffs top. Displaced with 5.7 bbls of water. **Plug V, Inside 4 1/2" casing, 18 sks, 20.7 cu ft, Pictured Cliffs, 1479'-1710'.**
- **Plug VI, Fruitland-Kirtland-Ojo Alamo:** Spot Plug VI inside 4 1/2" casing from 1112' to 390' w/56 sks, 64.4 cu ft Class G neat cement to cover the Fruitland, Kirtland & Ojo Alamo tops. Displaced with 1.5 bbls of water. **Plug VI, Inside 4 1/2" casing, 56 sks, 64.4 cu ft, Fruitland-Kirtland-Ojo Alamo, 390'-1112'.**
- **Plug VII, surface casing shoe-Surface:** Spot Plug VII inside 4 1/2" casing from 260' to surface w/21 sks, 24.15 cu ft to cover the surface casing shoe to surface. No displacement. WOC 4 hrs. RU welder. Cut wellhead off. Tagged TOC at 0' casing and 31' annulus. Good tag. **Plug VII, Inside 4 1/2" casing, 21 sks, 24.15 cu ft, surface casing shoe, 0-260'.**
- Fill cellar and install dry hole marker with 18 sks, 20.7 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 481. Clean location, move.
- Ashley Schneider with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.

Completed P & A Schematic

September Com # 15
 API: 30-045-26518
 A-Sec 24 T24N R10W
 990' FNL & 990' FEL
 Bisti Gallup-Basin Dakota
 San Juan County, NM



8-5/8" J-55 24# casing @ 204'. Cemented with 135 sks, 159 Cu.ft Cement.
 Circulated 1 bbl cement to surface

Plug VII, Inside 4 ½" casing, 21 sks, 24.15 Cu.ft, Surface casing shoe, 0-260'

Plug VI, Inside 4 ½" casing, 56 sks, 64.4 Cu.ft, Fruitland-Kirtland-Ojo Alamo, 390'-1112'

Plug V, Inside 4 ½" casing, 18 sks, 20.7 Cu.ft, Pictured Cliffs, 1479'-1710'

Plug IV, Inside 4 ½" casing, 54 sks, 62.1 Cu.ft, Upper Chacra-Lower Chacra-Mesaverde, 1773'-2440'.

Plug III, Inside 4 ½" casing, 54 sks, 62.1 Cu.ft, Gallup-DV-Mancos, 4093'-4766'

Cemented Stage I w/ 525 sks, 50-50 poz. **DV tool @ 4290'**. Stage II w/ 760 sks 65-35-12 cement followed by 50 sks 50-50. Will run CBL to determine TOC behind casing

Plug II, Inside 4 ½" casing, Cement Retainer at 5080', 37 sks, 42.55 Cu.ft, Gallup Perforations, 4766'-5080'

Gallup Perforations @ 5129'-5397'

Plug I, Inside 4 ½" casing, Cement Retainer at 6221', 25 sks, 28.75 Cu.ft, Graneros-Dakota-Dakota Perforations, 6010'-6221'

Dakota Perforated @ 6271'-6290'

4 ½" 10.5 # casing @ 6464', Hole size 7-7/8"

API: 30-045-26518
A-Sec 24 T24N R10W
990' FNL & 990' FEL
Bisti Gallup-Basin Dakota
San Juan County, NM

Formation Tops (Referenced for the P& A)

- **Surface Casing - 204'**
- **Ojo Alamo - 490'**
- **Kirtland - 658'**
- **Fruitland - 1057'**
- **Pictured Cliffs - 1643'**
- **Lewis - 1813'**
- **Chacra Upper- 1970'**
- **Chacra Lower - 2100'**
- **Mesaverde - 2390'**
- **Mancos - 4253'**
- **DV tool - 4290'**
- **Gallup - 5090'**
- **Gallup perforations - 5129'-5397'**
- **Greenhorn - 5990'**
- **Graneros - 6068'**
- **Dakota - 6100'**
- **Dakota Perforations - 6271'-6290'**

Tyra Feil

From: Brian McCann <bmcann@aztecwell.com>
Sent: Monday, November 10, 2025 2:15 PM
To: Aliph Reena
Cc: Alex Robles; Lucero, Virgil S; Tyra Feil; Rennick, Kenneth G; Dean Mestas; Loren.Diede@emnrd.nm.gov; JohnA.Garcia@emnrd.nm.gov; anschneider@blm.gov; Indalecio Roldan
Subject: September Com #15
Attachments: DUGAN SEPTEMBER COM #15 CBL.pdf

CBL for September Com #15 attached

CAUTION: This email originated from outside your organization. Exercise caution.











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541345

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 541345
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/8/2026