



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

12/18/2025

Well Name: RDX FEDERAL 21**Well Location:** T26S / R30E / SEC 21 /
SESE / 32.0238263 / -103.8808626**County or Parish/State:** EDDY /
NM**Well Number:** 44**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM102917**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3001541193**Operator:** WPX ENERGY PERMIAN
LLC**Subsequent Report****Sundry ID:** 2866308**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 12/09/2025**Time Sundry Submitted:** 05:47**Date Operation Actually Began:** 10/08/2025**Actual Procedure:** null**SR Attachments****Actual Procedure**

Plugging_Record_RDX_Fed_21_44_3160_5_Signed_20251209054750.pdf

Well Name: RDX FEDERAL 21	Well Location: T26S / R30E / SEC 21 / SESE / 32.0238263 / -103.8808626	County or Parish/State: EDDY / NM
Well Number: 44	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM102917	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001541193	Operator: WPX ENERGY PERMIAN LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** DEC 09, 2025 05:47 AM**Name:** WPX ENERGY PERMIAN LLC**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 12/18/2025**Signature:** James A Amos

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMNM102917

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

RDX Federal 21 44

2. Name of Operator

WPX Energy Permian, LLC

9. API Well No.

30-015-41193

3a. Address

333 West Sheridan Ave, Oklahoma City, OK 73102

3b. Phone No. (include area code)

(405)-228-2480

10. Field and Pool or Exploratory Area

Brushy Draw; Delaware, East

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P-21-T26S-R30E 1150 FSL 990 FEL

11. Country or Parish, State

Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached the Subsequent Report

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelton WoodardTitle **Plugging Agent**

Signature

Kelton Woodard

Date

12/8/2025**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Subsequent P&A Report
Devon Energy Production Company, L.P.
RDX Federal 21 44
30-015-41193**

10/8/25 MIRU.

10/9/25 Check Pressures on Well: Tubing 0 psi, Casing 400 psi, Surface 0 psi.

10/13/25 Check Pressures on Well: Tubing 500 psi, Casing 500 psi, Surface 0 psi.

10/14/25 Check Pressures on Well: Tubing 200 psi, Casing 400 psi, Surface 0 psi. Plug (# 1) Spot (25 sxs) class (C) cement From (7334) to (7081). RIH and set CIBP @ 5624'. Plug (# 2) Spot (25 sxs) class (C) cement From (5624) to (5379).

10/15/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 3) Spot (25 sxs) class (C) cement From (4573) to (4320). Plug (# 4) Spot (25 sxs) class (C) cement From (3500) to (3247).

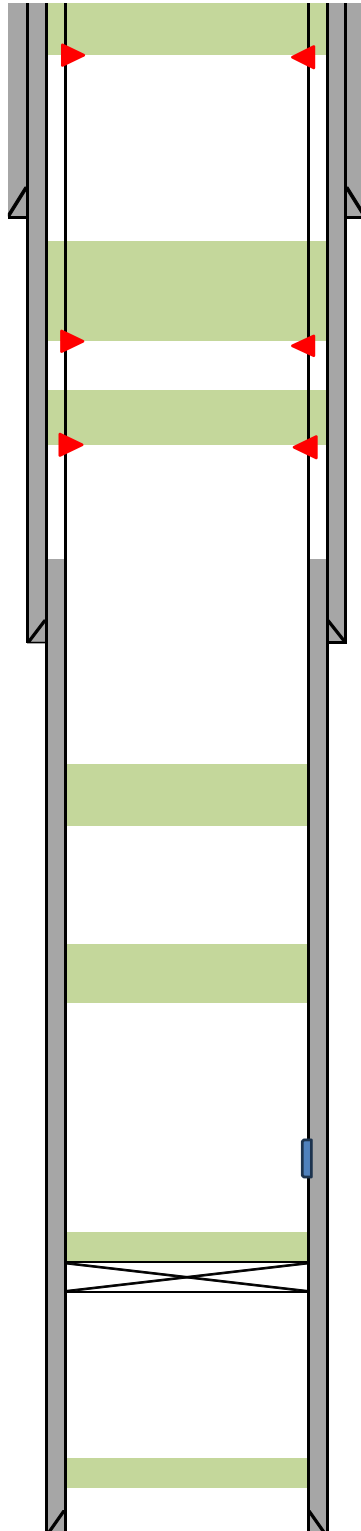
10/16/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 3140'. RIH and perf'd @ 1750'. Plug (# 5) Squeezed (40sxs) class (C) cement from (1750) to (1640). RIH and tagged TOC @ 1620'. RIH and perf'd @ 1250'. Plug (# 6) Squeezed (165sxs) class (C) cement from (1250) to (800).

10/17/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 780'. RIH and perf'd @ 100'. Plug (# 7) Rigged up pump and circulated (40 sxs) class (C) cement from (100) to surface. RDMO.

12/5/25 Cutoff wellhead and anchors. Install above ground P&A Marker.

Author:	Shyanne @ JMR	Well No.	44
Well Name	RDX Federal 21	API #:	30-015-41193
Field/Pool	Brushy Draw; Delaware, East	Location:	Sec 21, T26S, R30E
County	Eddy		1150 FSL & 990 FEL
State	NM	GL:	3027'
Spud Date	7/21/2013		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	54.5#	J55	968	17 1/2	1,090	0'
Intermediate	9 5/8	40#	J55	3,428	12 1/4	1,040	0'
Production	5 1/2	17#	N80	7,413	7 7/8	400	2450'



Plug (# 7) Rigged up pump and circulated (40 sxs) class (C) cement from (100) to surface.
Perf'd @ 100'.

Tagged TOC @ 780'.

Plug (# 6) Squeezed (165sxs) class (C) cement from (1250) to (800).
Perf'd @ 1250'.

Tagged TOC @ 1620'.

Plug (# 5) Squeezed (40sxs) class (C) cement from (1750) to (1640).
Perf'd @ 1750'.

TOC @ 2450'.

Tagged TOC @ 3140'.

Plug (# 4) Spot (25 sxs) class (C) cement From (3500) to (3247).

Plug (# 3) Spot (25 sxs) class (C) cement From (4573) to (4320).

DV Tool @ 5519'

Plug (# 2) Spot (25 sxs) class (C) cement From (5624) to (5379).
Set CIBP @ 5624'.

Plug (# 1) Spot (25 sxs) class (C) cement From (7334) to (7081).

Formation Tops	
Alluvium	
Rustler	861
Salado	1200
Castile	1700
Lamar Lime	3418
Delaware	3457
Bell Cyn Sand	3457
Cherry Cyn Sand	4523
Brushy Cyn Sand	5589
Bone Spring	7253



GPS Map Camera



Malaga, NM, United States 

Refinery Rd, Malaga, NM 88263, United States

Lat 32.023826, Long -103.880874

Friday, 05/12/2025 09:41 AM GMT-06:00

Note : Captured by GPS Map Camera











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536262

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 536262
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/9/2026