

<b>Well Name:</b> WARREN UNIT	<b>Well Location:</b> T20S / R38E / SEC 20 / NWSE / 32.5567132 / -103.1696256	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 28	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC031670B	<b>Unit or CA Name:</b> WARREN UNIT - MCKEE	<b>Unit or CA Number:</b> NMNM71052A
<b>US Well Number:</b> 3002507831	<b>Operator:</b> HILCORP ENERGY COMPANY	

## Subsequent Report

**Sundry ID:** 2889643

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 01/07/2026

**Date Operation Actually Began:** 12/16/2025

**Type of Action:** Workover Operations

**Time Sundry Submitted:** 12:19

**Actual Procedure:** We rigged up to repair the wellbore due to a failed MIT test. The repair did not go as planned and we were unable to remedy the issue. This SR will summarize operations performed and we will be sending an NOI to plug the well shortly. A current wellbore diagram, as well as the daily reports for operations are attached. 12/16/25: MIRU, NDNU, Test casing (failed), release packer 12/17/25: Scan out of whole with tubing, RIH with bailer and WS 12/18/25: Finish RIH with bailer to tag fill @ 9004'; POOH; RIH with RBP and tubing to try and locate casing leak 12/19/25: Continue operations to locate casing leak. 12/20/25: Continue operations to locate casing leak, found leak from 4184'-4247', tried to EIR but unable to. 12/21/25: Squeeze hole; spot cmt (50 sx) across hole, set packer @ 3959 and pressure up to 2000psi, sqz 5.5 bbl into csg 12/22/25: Release packer, TOH, attempt to drill out cmt but cmt still green, secure well 12/23/25: Drill out cmt to 4320', tested squeeze several times to 600 psi, did not test good, attempt to resqueeze casing, spot cmt over hole 12/29/25: RIH and drill out cmt to 4243', tested good, drill out to 4276', tested good, drill out to 4330', test and lost 20 psi 12/30/25: RIH and retrieve RBP, test entire casing, failed test 12/31/25: Attempt to isolate casing leak 01/02/26: RIH and acidize leak area w/200 gal of 15% acid, establish injection rate of 0.5 bbl/min, pump 50 bbl at 1.8 bbl/min at 2300 psi, no returns 01/05/26: Attempt to test well at several depths, would not test 01/06/26: Tested casing in several locations, leaks found 4160'-6761'; RIH w/bit to TOC @ 6792' Plan to send NOI to secure the well in order to RD and get a P&A rig over to the well and plug the wellbore.

Well Name: WARREN UNIT

Well Location: T20S / R38E / SEC 20 / NWSE / 32.5567132 / -103.1696256

County or Parish/State: LEA / NM

Well Number: 28

Type of Well: INJECTION - ENHANCED RECOVERY Allottee or Tribe Name:

Lease Number: NMLC031670B

Unit or CA Name: WARREN UNIT - MCKEE

Unit or CA Number: NMNM71052A

US Well Number: 3002507831

Operator: HILCORP ENERGY COMPANY

## SR Attachments

### Actual Procedure

WARREN\_UNIT\_028\_CURRENT\_WBD\_POST\_WO\_FOR\_SR\_1\_7\_26\_20260107120952.pdf

WARREN\_UNIT\_028\_Daily\_Reports\_for\_WO\_operations\_1\_7\_26\_20260107120952.pdf

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ANGELA KOLIBA

Signed on: JAN 07, 2026 12:18 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory/Operations Tech

Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 591-1244

Email address: ANGELA.KOLIBA@HILCORP.COM

## Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

## BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/08/2026

Signature: Zota Stevens

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			8. Well Name and No.
2. Name of Operator			9. API Well No.
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

12/29/25: RIH and drill out cmt to 4243', tested good, drill out to 4276', tested good, drill out to 4330', test and lost 20 psi  
12/30/25: RIH and retrieve RBP, test entire casing, failed test  
12/31/25: Attempt to isolate casing leak  
01/02/26: RIH and acidize leak area w/200 gal of 15% acid, establish injection rate of 0.5 bbl/min, pump 50 bbl at 1.8 bbl/min at 2300 psi, no returns  
01/05/26: Attempt to test well at several depths, would not test  
01/06/26: Tested casing in several locations, leaks found 4160'-6761'; RIH w/bit to TOC @ 6792'

Plan to send NOI to secure the well in order to RD and get a P&A rig over to the well and plug the wellbore.

### Location of Well

0. SHL: NWSE / 1980 FSL / 2310 FEL / TWSP: 20S / RANGE: 38E / SECTION: 20 / LAT: 32.5567132 / LONG: -103.1696256 ( TVD: 0 feet, MD: 0 feet )  
BHL: NWSE / 1980 FSL / 2310 FEL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

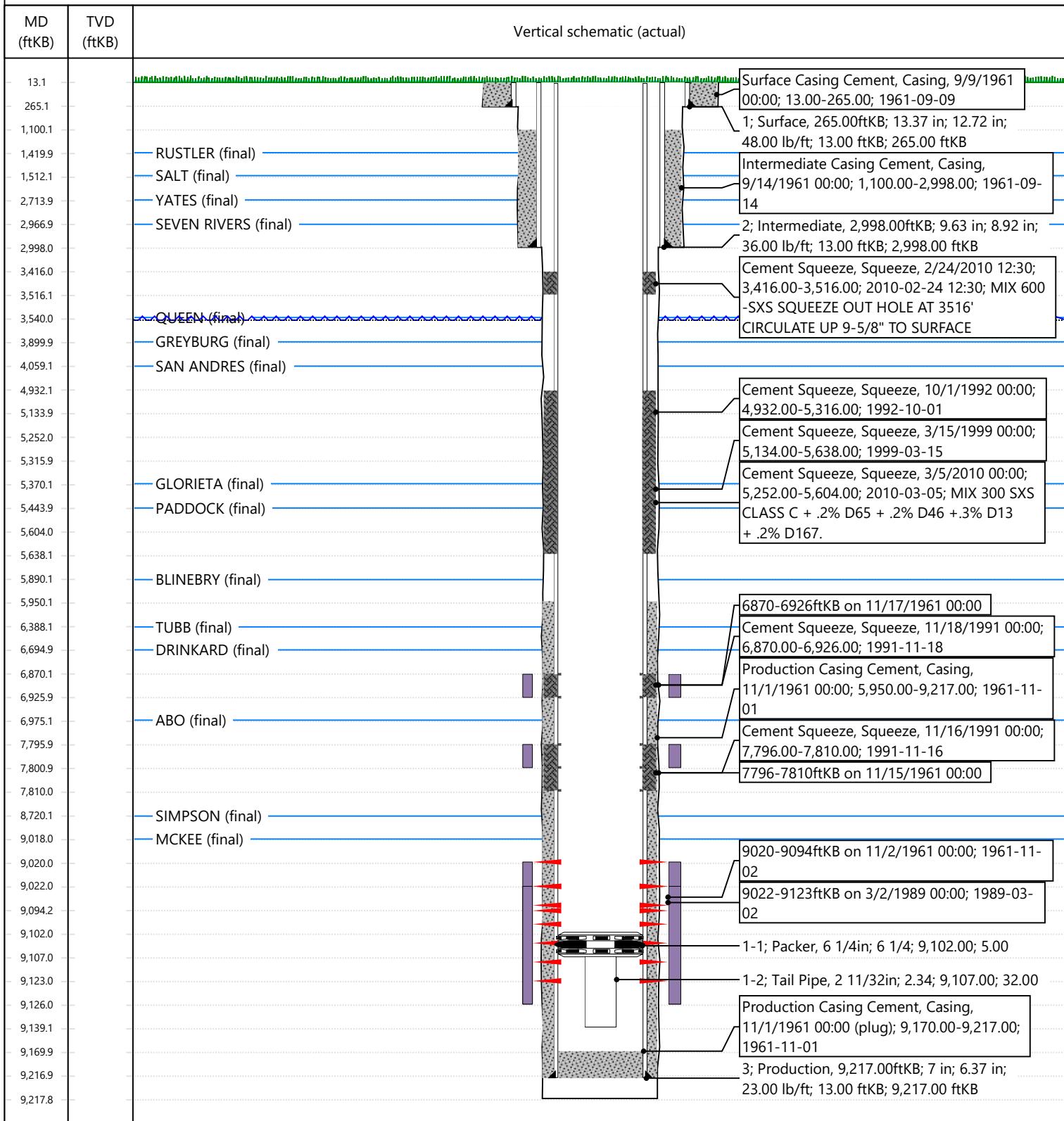


## Current Schematic - Version 3

Well Name: WARREN UNIT 028

API / UWI 3002507831	Surface Legal Location Sec. 20, T20S,R38E	Field Name Warren	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,553.00	Original KB/RT Elevation (ft) 3,566.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 3/19/2010 17:00	Set Depth (ftKB) 8,989.57	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/7/1961 00:00

## Original Hole, WARREN UNIT 028 [Vertical]





## Daily Reports

## Well Name: WARREN UNIT 028

API / UWI 3002507831	Surface Legal Location Sec. 20, T20S, R38E	Field Name Warren	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,566.00	RKB to GL (ft) 13.00	Original Spud Date 9/7/1961 00:00	Rig Release Date 12/19/1961 00:00	PBTD (All)	Total Depth All (TVD)

## Expense Workover, 12/16/2025 - 1/6/2026

Job Category Expense Workover	Job Name WARREN UN #028 - REG - MIT REPAIR - HIT	Primary Job Type TUBING REPAIR	Actual Start Date 12/16/2025	End Date 1/6/2026
Report Number 1	Report Start Date 12/16/2025	Report End Date 12/17/2025	Ops and Depth @ Morning Report	AFE Number 955-05116

Last 24hr Summary  
MIRU CHECK PSI NDNU TEST CSG RELEASE PKR

24hr Forecast  
SCAN TBG OUT TRUCK IN WS START IN W/ RBP PKR AND WS

Daily Job Total (Cost) 13,360.02	Cumulative (Cost) 13,360.02
-------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	12:00	MOVED ALL EQUIPMENT AND SPOTTED RIG ON LOCATION
12:00	12:30	HAD JSA/RIG INSPECTION SM. TALKED ABOUT THE 9 LIFE SAVING RULES, SLIPS, TRIPS, AND FALLS, PINCH POINTS, SUSPENDED LOADS, ROTATING PARTS, H2S, RIGGING UP
12:30	14:00	RIGGED PU AND RU UP. CHANGED TOOLS FOR 2-3/8" TBG
14:00	17:00	CHECKED THE WELLS PRESSURE. TBG HAD 0 PSI. CSG HAD SLIGHT BLOW. NOT ENOUGH TO REGISTER ON GUAGE. ND TBG HANGER FLANGE. NU BOP. PUMPED 180 BBLS OF TREATED FRESH WATER TO LOAD CSG. PRESSURED UP TO 500 PSI AND PSI DROPPED TO 0. STARTED TO PUMP AGAIN. PRESSURED UP TO 300 PSI AT 1.5 BBLS/MIN. AT 183 BBLS THE WELL STARTED TO CIRCULATE UP THE TBG. STOPPED PUMPING. STARTED TO RELEASE PKR. NEUTRAL WAS 48 POINTS ON THE WEIGHT INDICATOR. TURNED TBG TO RELEASE PKR AND WORKED IT UP TO 58 POINTS. JARRED ON PKR SEVERAL TIMES AND IT RELEASED AT 52 POINTS. PULLED TBG UP. THEN WENT BACK DOWN PKR WAS FREE. LD 10' AND 6' SUBS. SECURED WELL.
17:00	18:00	TRAVEL HOME
18:00	06:00	SDFN

Report Number 2	Report Start Date 12/17/2025	Report End Date 12/18/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
SCAN TBG OUT TRUCK IN WS RIH W/BAILER AND WS

24hr Forecast  
FINISH RIH W/ WS. TOH RIH W/ RBP/ PKR AND WS TEST CSG

Daily Job Total (Cost) 13,971.62	Cumulative (Cost) 27,331.64
-------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS. PINCH POINTS, SUSPENDED LOADS, ROTATING PARTS, H2S
07:15	13:00	OPENED WELL. CHECKED PSI. TBG AND CASING WERE BOTH ON A VACUUM. RU GT'S TBG SCANNERS. SCANNED 294 JOINTS OF 2-3/8" IPC TBG. 15-RB, 88-GB, 11-BB, 180-YB. RD TBG SCANNERS. CHANGED ALL EQUIPMENT FOR 2-7/8" TBG.
13:00	17:30	TRUCKED IN OIL DOG WS. REMOVED THE BAD 2-3/8" TBG. TRUCKED IN 293 JOINTS OF 2-7/8" TBG. RACKED AND TALLIED TBG. PICKED UP AND RIH W/6-1/8" BIT, BAILER AND 160 JOINTS. SECURED WELL
17:30	19:00	TRAVEL HOME
19:00	06:00	SDFN

Report Number 3	Report Start Date 12/18/2025	Report End Date 12/19/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
FINISH RIH W/ BAILER TOH W/BALIER. PURIH W/ RBP AND TBG

24hr Forecast  
FINISH RIH W/ TBG SET RBP ABOVE PERFS START TESTING

Daily Job Total (Cost) 13,085.00	Cumulative (Cost) 40,416.64
-------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S,
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S,
07:15	10:30	CHECKED PSI. TBG AND CSG BOTH WERE ON A SLIGHT VACUUM. PICKED UP 152 JOINTS TO TAG FILL AT 9004'.
10:30	14:00	STARTED TO BAIL AT 9004'. REACHED 9029'. STOPPED MAKING HOLE. RU SWIVEL. BAILED DOWN TO 9077'. STOPPED MAKING HOLE. RD SWIVEL.
14:00	16:30	TOH W/ 285 JOINTS, BAILER AND BIT. USED MUD BUCKET FOR CAVITY. HAD 20' OF FILL IN CAVITY. LD MOSTLY IRON SULFATE AND SCALE.
16:30	17:30	PICKED UP THE 7" RBP, RETRIEVING TOOL, 7" PKR. RIH W/SN AND 80 JOINTS. SECURED WELL.
17:30	19:00	TRAVEL HOME.
19:00	06:00	SDFN



## Daily Reports

## Well Name: WARREN UNIT 028

API / UWI 3002507831	Surface Legal Location Sec. 20, T20S, R38E	Field Name Warren	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,566.00	RKB to GL (ft) 13.00	Original Spud Date 9/7/1961 00:00	Rig Release Date 12/19/1961 00:00	PBTD (All)	Total Depth All (TVD)

Report Number 4	Report Start Date 12/19/2025	Report End Date 12/20/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
RIH W/RBP AND PKR LOOK FOR HOLE

24hr Forecast  
ACIDIZE WELL IF NO HOLE FOUND

Daily Job Total (Cost) 10,452.60	Cumulative (Cost) 50,869.24
-------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S,
07:15	10:30	RIH W/220 JOINTS. TIED THE TBG LINE BACK AT 48 POINTS ON WEIGHT INDICATOR. SET RBP AT 8989'
10:30	14:00	CIRCULATED WELL W/330 BBLS OF TREATED FRESH WATER
14:00	18:00	PERFORMED TESTS TO FIND HOLE IN CSG. 1. SET RBP AT 8989' PKR SET AT 8957' TESTED RBP TO 1000 PSI. TESTED GOOD. TESTED CSG. DID NOT TEST, TOH W/ 40 JOINTS. 2. SET PKR AT 7715' TESTED DOWN TBG. TESTED TO 1000 PSI, GOOD TEST. 3. PULLED 36 JOINTS SET PKR AT 6730'. TESTED DOWN TBG TO 1000 PSI. TESTED GOOD. 4. PULLED 42 JOINTS, SET PKR AT 5396'. RIGHT BELOW PREVIOUS HOLE. TESTED DOWN TBG. TESTED TO 1000 PSI. TESTED GOOD. SECURED WELL.
18:00	19:00	TRAVEL HOME
19:00	06:00	SDFN

Report Number 5	Report Start Date 12/20/2025	Report End Date 12/21/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
CONTINUE TO SEARCH FOR HOLE GET INJECTION RATE

24hr Forecast  
PUMP CEMENT

Daily Job Total (Cost) 9,421.84	Cumulative (Cost) 60,291.08
------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S
07:15	13:00	OPENED WELL TO CHECK PSI. TBG AND CSG HAD 0 PSI. OPENED BOP. CONTINUED TO TEST CSG TO FIND LEAK. SET PKR AT 5077'. TESTED DOWN TBG. TESTED GOOD. SET PKR AT 3991'. TESTED DOWN TBG. DID NOT TEST. TESTED ABOVE PKR. TESTED . TESTED GOOD. SET PKR AT 4440'. TESTED DOWN TBG. TESTED GOOD. SET PKR AT 4247' TESTED DOWN TBG. TESTED GOOD. SET PKR 4184'. TESTED DOWN TBG. DID NOT TEST. TESTED ABOVE PKR. TESTED GOOD. SET PKR AT 4216'. TESTED DOWN TBG. DID NOT TEST. TESTED ABOVE PKR. DID NOT TEST. DETERMINED HOLE WAS FROM 4184'-4247'. TESTED EACH TIME TO 600 PSI DOWN TBG, AND 600 PSI DOWN CSG. WATCHED EACH TEST FOR MINIMUM OF 30 MINUTES. SET PKR AT 4151' TRIED TO GET INJECTION RATE. COULD NOT GET A RATE.
13:00	14:30	RELEASED PKR. TOH W/130 JOINTS AND PKR.
14:30	16:00	RIH W/ SN AND 136 JOINTS. END OF TBG OF TBG 4344'. SECURED WELL
16:00	17:00	TRAVEL HOME
17:00	06:00	SDFN

Report Number 6	Report Start Date 12/21/2025	Report End Date 12/22/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
SQUEEZE HOLE IN CSG

24hr Forecast  
TOH W/ PKR RIH W/ BIT COLLARS DRILL CEMENT TEST

Daily Job Total (Cost) 14,535.25	Cumulative (Cost) 74,826.33
-------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S
07:15	08:00	PUMPED 4 SACKS OF SAND ON TOP OF RBP
08:00	10:00	RU THE BIG E'S CEMENT TRUCKS. HAD SFTY MTG. SPOTTED CEMENT ACROSS HOLE (50 SACKS). PULLED 10 STANDS. REVERSED TBG CAPACITY TO CLEAN TBG.
10:00	12:30	TOH W/116 JOINTS. RIH W/ PKR AND 124 JOINTS. SET PKR AT 3959'. RU CEMENT TRUCKS
12:30	14:00	PRESSURED UP TO 2000 PSI. WAITED 20 MIN. PSI DROPPED TO 1000 PSI. PRESSURED UP TO 2000 PSI WAITED FOR 20 MIN. PSI DROPPED TO 1070 PSI. WAITED FOR 20 MINUTES. PPRESSED UP TO 2100 PSI. SHUT WELL IN. SQUEEZED 5.5 BBLS INTO CSG. RD CEMENT TRUCKS. SECURED WELL.
14:00	15:00	TRAVEL HOME
15:00	06:00	SDFN



Hilcorp Energy Company

## Daily Reports

Well Name: WARREN UNIT 028

API / UWI 3002507831	Surface Legal Location Sec. 20, T20S, R38E	Field Name Warren	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,566.00	RKB to GL (ft) 13.00	Original Spud Date 9/7/1961 00:00	Rig Release Date 12/19/1961 00:00	PBTD (All)	Total Depth All (TVD)

Report Number 7	Report Start Date 12/22/2025	Report End Date 12/23/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
RELEASE PKR TOH W/ TBG RIH W/ COLLARS DRILL CEMENT

24hr Forecast  
FINISH DRILLING CEMENT TEST CSG

Daily Job Total (Cost) 10,059.87	Cumulative (Cost) 84,886.20
-------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S
07:15	10:00	CHECKED PSI. TBG AND CSG HAD 0 PSI. RELEASED PKR. TOH W/ 124 JOINTS AND PKR.
10:00	12:00	HOT SHOT BROUGHT WRONG COLLARS. WAITED FOR 3.5" COLLARS
12:00	14:00	RIH W/ 6-1/8" BIT, 4-3.5" DRILL COLLARS, AND 126 JOINTS. TO TAG CEMENT AT 4170'.
14:00	15:30	NIPPLE UP STRIPPER HEAD AND SWIVEL. DRILLED 5' OF CEMENT. CIRCULATED WELL CLEAN TO CHECK CEMENT. CEMENT WAS GREEN. SECURED WELL
15:30	17:00	TRAVEL HOME
17:00	06:00	SDFN

Report Number 8	Report Start Date 12/23/2025	Report End Date 12/24/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
DRILL CEMENT TEST CSG. SQUEEZE AGAIN IF NECESSARY

24hr Forecast  
DRILL CEMENT AND TEST CSG

Daily Job Total (Cost) 18,075.36	Cumulative (Cost) 102,961.56
-------------------------------------	---------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S
07:15	11:00	OPENED WELL. TBG HAD 0 PSI. CSG HAD 0 PSI. RU SWIVEL STARTED TO DRILL CEMENT. STARTED DRILLING AT 4175'. CEMENT FELL OUT AT 4320'. CIRCULATED WELL CLEAN
11:00	12:30	RD SWIVEL. TESTED SQUEEZE SEVERAL TIMES TO 600 PSI. DID NOT TEST GOOD. ND STRIPE HEAD.
12:30	14:00	TOH W/ WS AND COLLARS.
14:00	15:00	RIH W/ SN AND 136 JOINTS
15:00	16:00	WAITED FOR CEMENT TRUCKS
16:00	19:00	SPOTTED BIG E CEMENT TRUCKS. HAD SFTY MTG. SPOTTED CEMENT OVER THE HOLE. TREATER REALIZED THEY ONLY BROUGHT HALF THE LOAD OF CEMENT AND WAS ABLE TO SPOT IT OVER THE HOLE. CEMENT IS 50' ABOVE THE TOP OF THE HOLE. PULLED 20 JOINTS. REVERSED THE TBG CLEAN. TOH W/ 116 JOINTS AND SN. SECURED WELL.
19:00	20:00	TRAVEL HOME
20:00	06:00	SDFN

Report Number 9	Report Start Date 12/29/2025	Report End Date 12/30/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
--------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
RIH W/ BIT COLLARS AND WS. DRILL CEMENT TEST CSG

24hr Forecast  
RIH FOR RBP ACIDIZE LD WS

Daily Job Total (Cost) 9,909.47	Cumulative (Cost) 112,871.03
------------------------------------	---------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S, COLD WEATHER
07:15	09:00	CHECKED WELL. 0PSI IN TBG AND 0 PSI IN CSG. RIH W/ 6 1/8" BIT, 4-3.5" COLLARS, AND 126 JOINTS TO TAG CEMENT AT 4155'.
09:00	17:30	RU SWIVEL AND STRIPPER HEAD. STARED DRILLING CEMENT AT 4155'. AT 4243' CIRCULATED WELL CLEAN. TESTED SQUEEZE. TESTED AT 620 PSI FOR 30 MINUTES. TESTED GOOD. CONTINUED DRILLING. TESTED WELL AGAIN AT 4276'. TESTED TO 600 PSI. WATCHED IT FOR 30 MINUTES, HELD GOOD. CONTINUED DRILLING. FELLOUT AT 4330'. CIRCULATED WELL CLEAN. RD SWIVEL. TESTED WELL AGAIN. PUT 590 PSI. AFTER 30 MINUTES WELL HAD 570 PSI. TOH W/ 40 JOINTS. SECURED WELL.
17:30	19:00	TRAVEL HOME
19:00	06:00	SDFN



## Daily Reports

## Well Name: WARREN UNIT 028

API / UWI 3002507831	Surface Legal Location Sec. 20, T20S, R38E	Field Name Warren	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,566.00	RKB to GL (ft) 13.00	Original Spud Date 9/7/1961 00:00	Rig Release Date 12/19/1961 00:00	PBTD (All)	Total Depth All (TVD)

Report Number 10	Report Start Date 12/30/2025	Report End Date 12/31/2025	Ops and Depth @ Morning Report	AFE Number 955-05116
---------------------	---------------------------------	-------------------------------	--------------------------------	-------------------------

Last 24hr Summary  
RIH TO RETRIEVE RBP. TEST CSG

24hr Forecast  
PREP TO SQUEEZE

Daily Job Total (Cost) 9,909.47	Cumulative (Cost) 122,780.50
------------------------------------	---------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S, COLD WEATHER
07:15	10:30	OPENED WELL. SITP WAS 0 PSI. SICP WAS 0 PSI. TESTED WELL TO 500 PSI FOR 30 MINUTES. TESTED GOOD. TOH W/ 126 JOINTS, LD 4-3.5" DC, AND BIT.
10:30	12:00	RIH W/ RETRIEVING TOOL, PKR AND 128 JOINTS.
12:00	17:30	SET PKR AT 4086'. TESTED DOWN TBG TO 500 PSI. DID NOT TEST. TESTED CSG TO 600 PSI. TESTED GOOD. SET PKR AT 4247'. TESTED CSG TO 600 PSI. TESTED GOOD. TESTED TBG TO 500. DID NOT TEST. SET PKR AT 5461'. TESTED DOWN TBG TO 600 PSI. DID NOT TEST. TESTED CSG TO 600 PSI. TESTED GOOD. SET PKR AT 5651'. TESTED DOWN TBG TO 600 PSI. DID NOT TEST. TESTED CSG TO 600 PSI. TESTED GOOD. SET PKR AT 6985'. TESTED DOWN TBG TO 600 PSI. TESTED GOOD. TESTED CSG TO 600 PSI. DID NOT TEST. RELEASED PRESSURES. SECURED WELL
17:30	19:00	TRAVEL HOME.
19:00	06:00	SDFN

Report Number 11	Report Start Date 12/31/2025	Report End Date 1/1/2026	Ops and Depth @ Morning Report	AFE Number 955-05116
---------------------	---------------------------------	-----------------------------	--------------------------------	-------------------------

Last 24hr Summary  
CONTINUE TO ISOLATE HOLE

24hr Forecast  
PREP TO SQUEEZE

Daily Job Total (Cost) 9,488.06	Cumulative (Cost) 132,268.56
------------------------------------	---------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION.
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, ROTATING PARTS, SUSPENDED LOADS, H2S, COLD WEATHER
07:15	09:00	HAD ISSUES W/ REVERSE UNIT. NOT PUMPING CORRECTLY
09:00	13:00	OPENED WELL. SITP WAS 0, SICP WAS 0. TOH W/ 4 JOINTS. SET PKR AT 6856' TESTED CSG TO 600 PSI. TESTED GOOD. TESTED DOWN TBG TO 600 PSI. DID NOT TEST. SET PKR AT 6889'. TESTED CSG TO 600 PSI. DID NOT TEST. TESTED DOWN TBG TO 600 PSI. DID NOT TEST. SET PKR AT 6921'. TESTED DOWN TBG TO 600 PSI. DID NOT TEST. TRIED TO RELEASE PKR TO RIH W/ 1 MORE JOINT. DID NOT RELEASE.
13:00	15:30	TOH W/217 JOINTS AND PKR. SECURED WELL.
15:30	17:00	TRAVEL HOME
17:00	06:00	SDTF

Report Number 12	Report Start Date 1/2/2026	Report End Date 1/3/2026	Ops and Depth @ Morning Report	AFE Number 955-05116
---------------------	-------------------------------	-----------------------------	--------------------------------	-------------------------

Last 24hr Summary  
RIH W/ PKR ACIDIZE WELL PUMP CEMENT

24hr Forecast  
TOH W/ PKR RIH W/ BIT AND COLLARS DRILL CEMENT

Daily Job Total (Cost) 20,928.58	Cumulative (Cost) 153,197.14
-------------------------------------	---------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, SUSPENDED LOADS, ROTATING PARTS, H2S
07:15	10:00	RIH W/ PKR AND 218 JOINTS. SET PKR AT 6953' TESTED TO 600 PSI. DID NOT TEST. RIH W/ 1 JOINT TO 6985' TESTED TO 600 PSI. TESTED GOOD.
10:00	13:00	RU THE CRAIN ACID TRUCKS. SPOTTED 200 GALLONS OF 15% ACID OVER HOLE. SET PKR AT 6761'. GOT A RATE OF .5 BBL/MIN AT 2400 PSI. PUMPED FLUSH. ISIP 2600 PSI. RD ACID TRUCKS.
13:00	13:30	WAITED FOR CEMENT
13:30	18:30	RU BIG E CEMENT TRUCKS. SPOTTED 50 SACKS OF CEMENT AT 7016'. RD CEMENT TRUCKS. TOH W/48 JOINTS. RU CEMENT TRUCKS. TRIED TO REVERSE TBG CLEAN. PUMPED 50 BBLS AT 1.8 BBLS/ MIN AT 2300 PSI. DID NOT GET ANY RETURNS. RD CEMENT TRUCKS.
18:30	20:00	TOH W/ 172 JOINTS AND PKR. STARTED PULLING TBG WET. PUMPED DOWN TBG AND WELL STARTED TO CIRCULATE. CONTINUED TO TOH. SECURED WELL.
20:00	21:00	TRAVEL HOME
21:00	06:00	SDTM



Hilcorp Energy Company

## Daily Reports

Well Name: WARREN UNIT 028

API / UWI 3002507831	Surface Legal Location Sec. 20, T20S,R38E	Field Name Warren	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,566.00	RKB to GL (ft) 13.00	Original Spud Date 9/7/1961 00:00	Rig Release Date 12/19/1961 00:00	PBTD (All)	Total Depth All (TVD)

Report Number 13	Report Start Date 1/5/2026	Report End Date 1/6/2026	Ops and Depth @ Morning Report	AFE Number 955-05116
---------------------	-------------------------------	-----------------------------	--------------------------------	-------------------------

Last 24hr Summary TEST CSG. LOOK FOR HOLE IF LEAKS.
--------------------------------------------------------

24hr Forecast ISOLATE HOLE W/RBP AND PKR
---------------------------------------------

Daily Job Total (Cost) 12,755.00	Cumulative (Cost) 165,952.14
-------------------------------------	---------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL HOME
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, SUSPENDED LOADS, ROTATING PARTS, H2S
07:15	08:00	CHECKED WELL PRESSURE, CSG WAS ON A VACUUM. LOADED WELL W/ 11 BBLs. TESTED WELL TO 600 PSI. DID NOT HOLD. BLEED PSI DOWN TO PIT.
08:00	12:00	RIH W/ PKR AND 136 JOINTS. SET PKR AT 4343'. TESTED CSG TO 600. DID NOT TEST. TESTED DOWN TBG TO 600 PSI, DID NOT TEST, PULLED UP TO 3959' TESTED CSG. TESTED GOOD. RELEASED PKR. RIH W/ TBG. TAGGED CEMENT AT 6792'. LD 1 JOINT. TESTED DOWN TBG TO 650 PSI. DID NOT TEST GOOD.
12:00	14:00	TOH W/ 212 JOINT AND PKR.
14:00	17:30	RIH W/ RBP PKR AND 212 JOINTS. TRIED SEVERAL TIMES TO SET RBP. SET AT 6761'. LD 1 JOINT. SET PKR AT 6730'. TESTED TO 670 PSI. WATCHED IT FOR 30 MINUTES. DID NOT HOLD. SECURED WELL
17:30	19:00	TRAVEL HOME
19:00	06:00	SDFN

Report Number 14	Report Start Date 1/6/2026	Report End Date 1/7/2026	Ops and Depth @ Morning Report	AFE Number 955-05116
---------------------	-------------------------------	-----------------------------	--------------------------------	-------------------------

Last 24hr Summary CONTINUE TESTING CASING. REPORT FINDINGS
---------------------------------------------------------------

24hr Forecast DRILL OUT CEMENT CIRCULATE CLEAN RIH FOR RBP
---------------------------------------------------------------

Daily Job Total (Cost) 12,755.00	Cumulative (Cost) 178,707.14
-------------------------------------	---------------------------------

Start Time	End Time	Operation
06:00	07:00	TRAVEL TO LOCATION
07:00	07:15	HAD JSA/SM. TALKED ABOUT SLIPS, TRIPS, AND FALLS, PINCH POINTS, SUSPENDED LOADS, ROTATING PARTS, H2S
07:15	12:00	CONTINUED TO ISOLATE HOLE(S) IN CSG. SET RBP AT 6761'. AND PKR AT 6730'. TESTED RBP. DID NOT TEST. MOVED TOOLS TO 6578' FOR RBP, AND 6543' FOR PKR. TRIED TO TEST RBP. DID NOT TEST. MOVED TOOLS TO 5975' FOR RBP AND 5942' FOR PKR. TRIED TO TEST RBP. DID NOT TEST. MOVED TOOLS TO 4415' FOR RBP AND 4382' FOR PKR. TESTED RBP. DID NOT TEST. MOVED TOOLS TO 4160' FOR RBP AND 4127' FOR PKR. TESTED RBP TO 600 PSI. HELD GOOD. TESTED CSG. TESTED GOOD. LET OFFICE KNOW OF FINDINGS.
12:00	15:00	RELEASED PRESSURE TO PIT. RELEASED PKR. RIH RELEASED RBP. TOH W/WS AND TOOLS.
15:00	17:30	PU AND RIH W/ 6-1/8" BIT, 4-3.5" COLLARS , 208 JOINT. TAGGED CEMENT 6792'. RU STRIPPER HEAD AND SWIVEL. SECURED WELL
17:30	19:00	TRAVEL HOME.
19:00	06:00	SDFN

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 541515

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 541515
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	1/9/2026