

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		WELL API NO. 30-025-39095
2. Name of Operator SOUTHWEST ROYALTIES, INC.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>1010</u> feet from the <u>West</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name Central Drinkard Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,489' GR		8. Well Number #436
		9. OGRID Number 21355
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU the well service unit.

NU the BOP.

POOH tbg Hydro testing to 5,000 psi.

Identify and replace the damaged jt of tbg.

RIH w/ tbg & pkr.

ND the BOP.

Secure the well and Inform NMOCD for MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 07/09/2025

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

CURRENT Wellbore Schematic

Printed: 8/19/2025

Page 1

Central Drinkard Unit # 436**Well ID: 2606-436****API # 30-025-39095**

Central Drinkard Unit # 436, 8/19/2025

660 FNL & 1010 FWL	GL Elev:	3,489.00	KOP:	
			EOC:	
County, State: Lea, NM			Fill Depth:	
Aux ID:			PBTD:	
'KB' correction: ; All Depths Corr To:			TD:	6,790.00
			BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,233.00	12/1/2008
7.8750	1,233.00	6,790.00	12/3/2008

Surface Casing**Date Ran:** 12/2/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	28	8.6250	24.00	J55	1,233.00	0.00	1,233.00

Production Casing**Date Ran:** 8/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50	J55	6,786.00	0.00	6,786.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,233.00	8.625	11.000	Circ	10 - Lead	530	C	
0.00	6,790.00	5.500	7.875	Est	20 - Lead	1300	C	15.50

Zone and Perfs**Comments / Completion Summary**

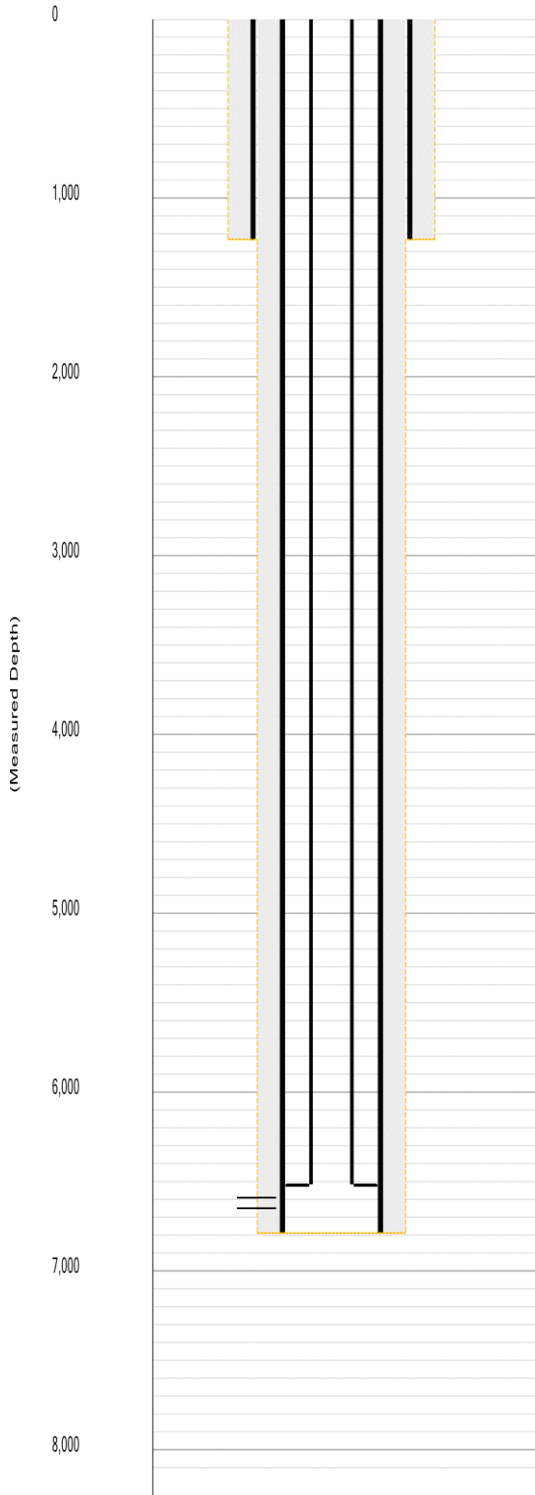
6600-6668 Acdzd w/ 3000 gals 15% NEFE HCL. Re-acdzd w/ 5000 gals 15% HCL.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
6,600.00	6,668.00	Drinkard	A	7/27/2009			

Tubing**Date Ran:** 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.3750	4.70	J55	12.06	0.00	12.06
<i>Pup jnt IPC</i>							
Tubing	206	2.3750	4.70	J55	6,491.32	12.06	6,503.38
<i>IPC</i>							
Tubing	1	2.3750	4.70	J55	12.10	6,503.38	6,515.48
<i>Pup jnt IPC</i>							
On-Off Tool	1	2.3750			1.75	6,515.48	6,517.23
<i>1.78 "F" PN</i>							
Packer	1	4.8000			7.22	6,517.23	6,524.45
<i>1-X nickel plated</i>							
Reentry Guide	1	2.3750			0.40	6,524.45	6,524.85



PROPOSED Wellbore Schematic

Printed: 8/19/2025

Page 1

Central Drinkard Unit # 436**Well ID: 2606-436****API # 30-025-39095**

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			EOC:	
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Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,233.00	8.625	11.000	Circ	10 - Lead	530	C	
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Zone and Perfs**Comments / Completion Summary**

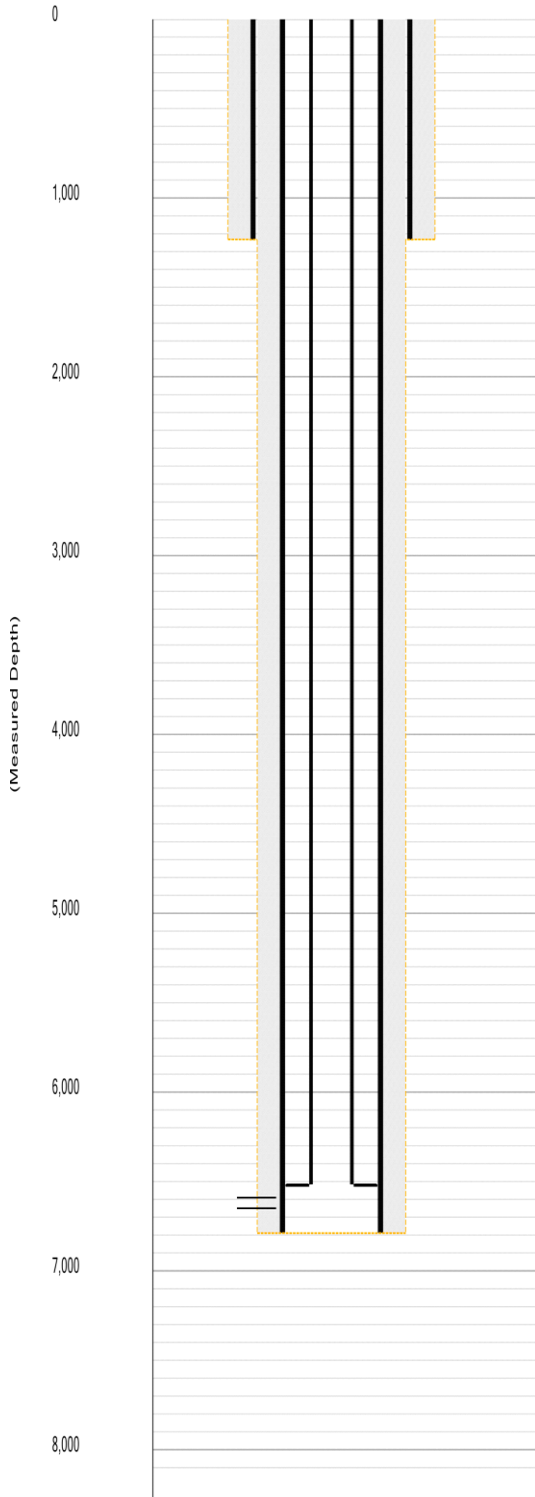
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CONDITIONS

Action 540195

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 540195
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	1/9/2026