

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		WELL API NO. 30-025-39805
2. Name of Operator SOUTHWEST ROYALTIES, INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>932</u> feet from the <u>North</u> line and <u>558</u> feet from the <u>West</u> line Section <u>32</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,466' GR		8. Well Number #441
		9. OGRID Number 21355
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU the well service unit.

NU the BOP.

POOH tbg hydro testing to 5,000 psi.

Identify and replace the damaged jt of tbg.

RIH w/ tbg & pkr.

ND the BOP.

Secure the well and Inform NMOCD for MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 07/09/2025
 Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

CURRENT**Wellbore Schematic**

Printed: 1/5/2026

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Central Drinkard Unit # 441**Well ID: 2606-441****API # 30-025-39805**

Central Drinkard Unit # 441, 1/5/2026

932 FNL & 558 FWL	GL Elev: 3,466.00	KOP:	
Section 32, Township 21S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID:		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	6,775.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,247.00	8/21/2010
7.8750	1,247.00	6,775.00	8/23/2010

Surface Casing**Date Ran:** 8/22/2010

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00	J55	1,247.00	0.00	1,247.00

Production Casing**Date Ran:** 8/22/2010

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50	J55	6,730.00	0.00	6,730.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,247.00	8.625	11.000	Circ	10 - Lead	640		
Lead: 1.75 yld, 13.5 ppg lead & 200sx 1.34 yld, 14.8 ppg tail.								
0.00	6,730.00	5.500	7.875	Est	20 - Lead	1419		15.50

Zone and Perfs**Drinkard****Comments / Completion Summary**

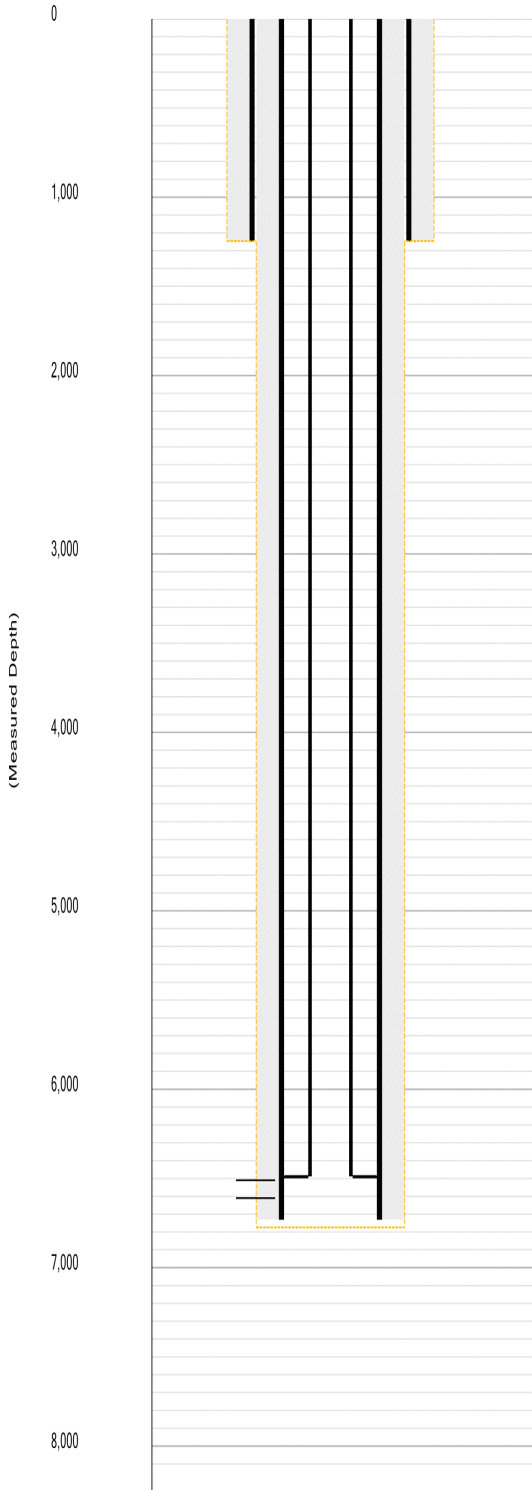
6523-6627 3000 bbls 15% HCL.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
6,523.00	6,627.00	Drinkard	A	9/23/2010			

Tubing**Date Ran:** 9/26/2010

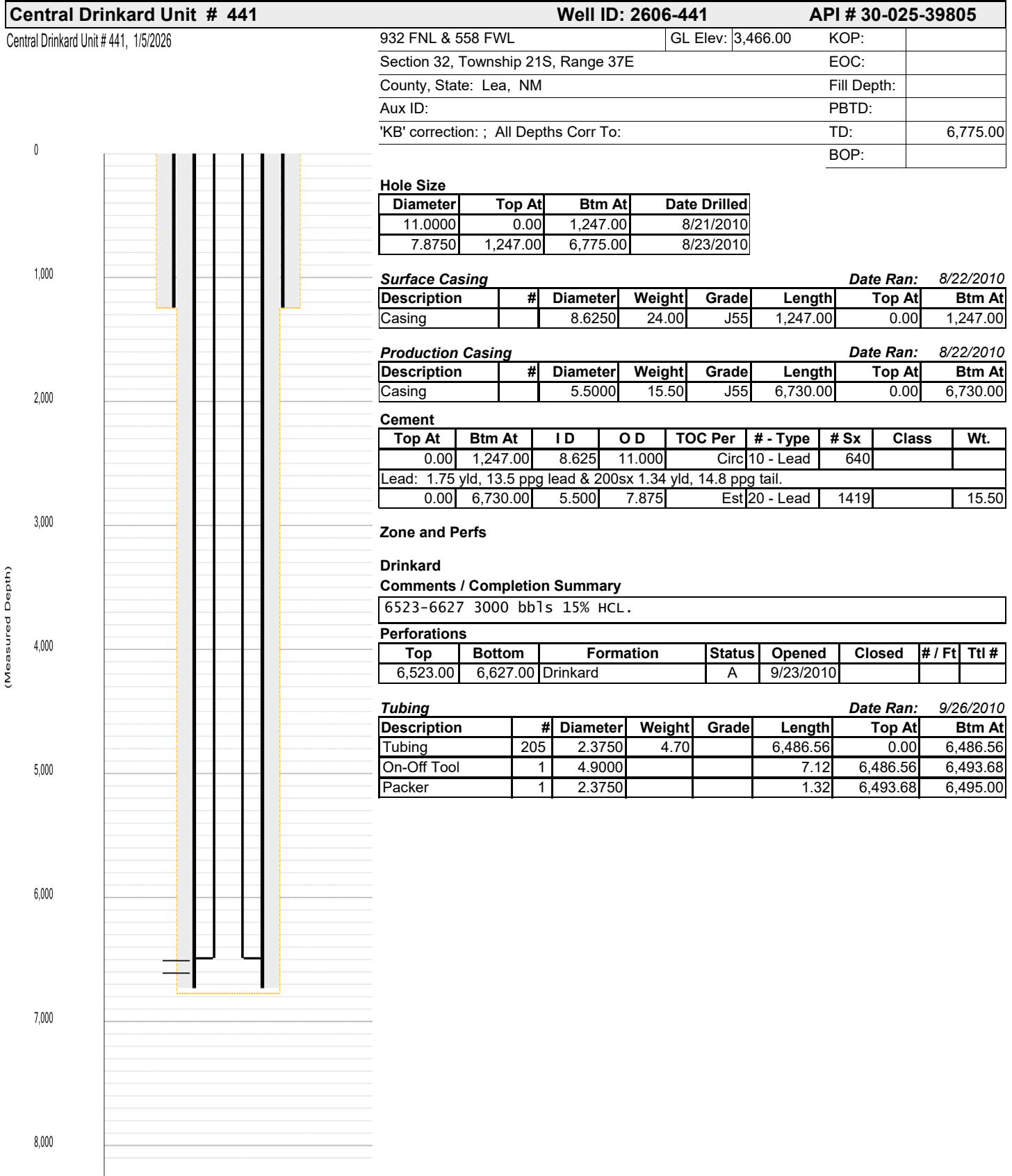
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	205	2.3750	4.70		6,486.56	0.00	6,486.56
On-Off Tool	1	4.9000			7.12	6,486.56	6,493.68
Packer	1	2.3750			1.32	6,493.68	6,495.00



PROPOSED**Wellbore Schematic**

Printed: 1/5/2026

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CONDITIONS

Action 540065

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 540065
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	1/9/2026