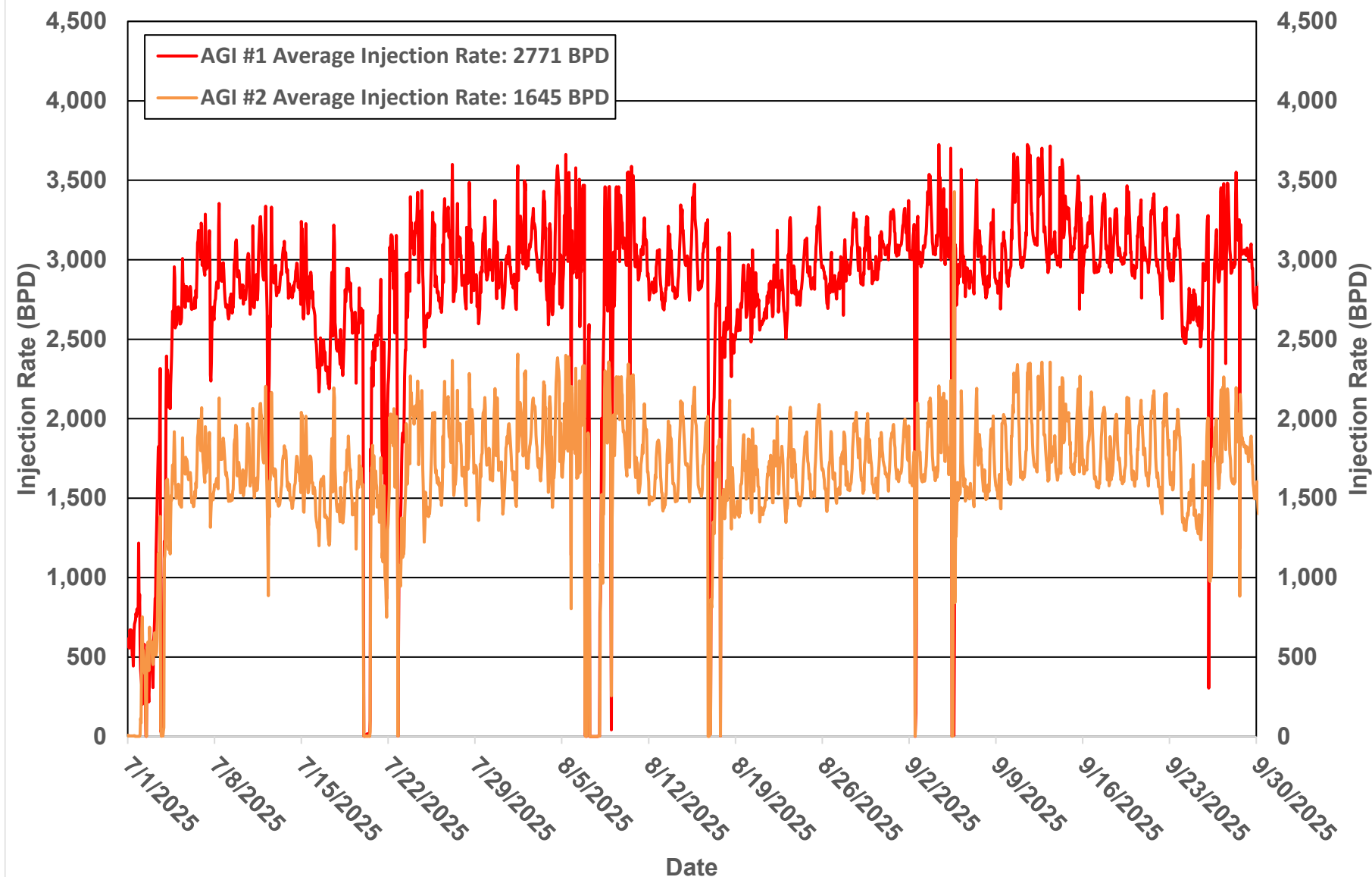
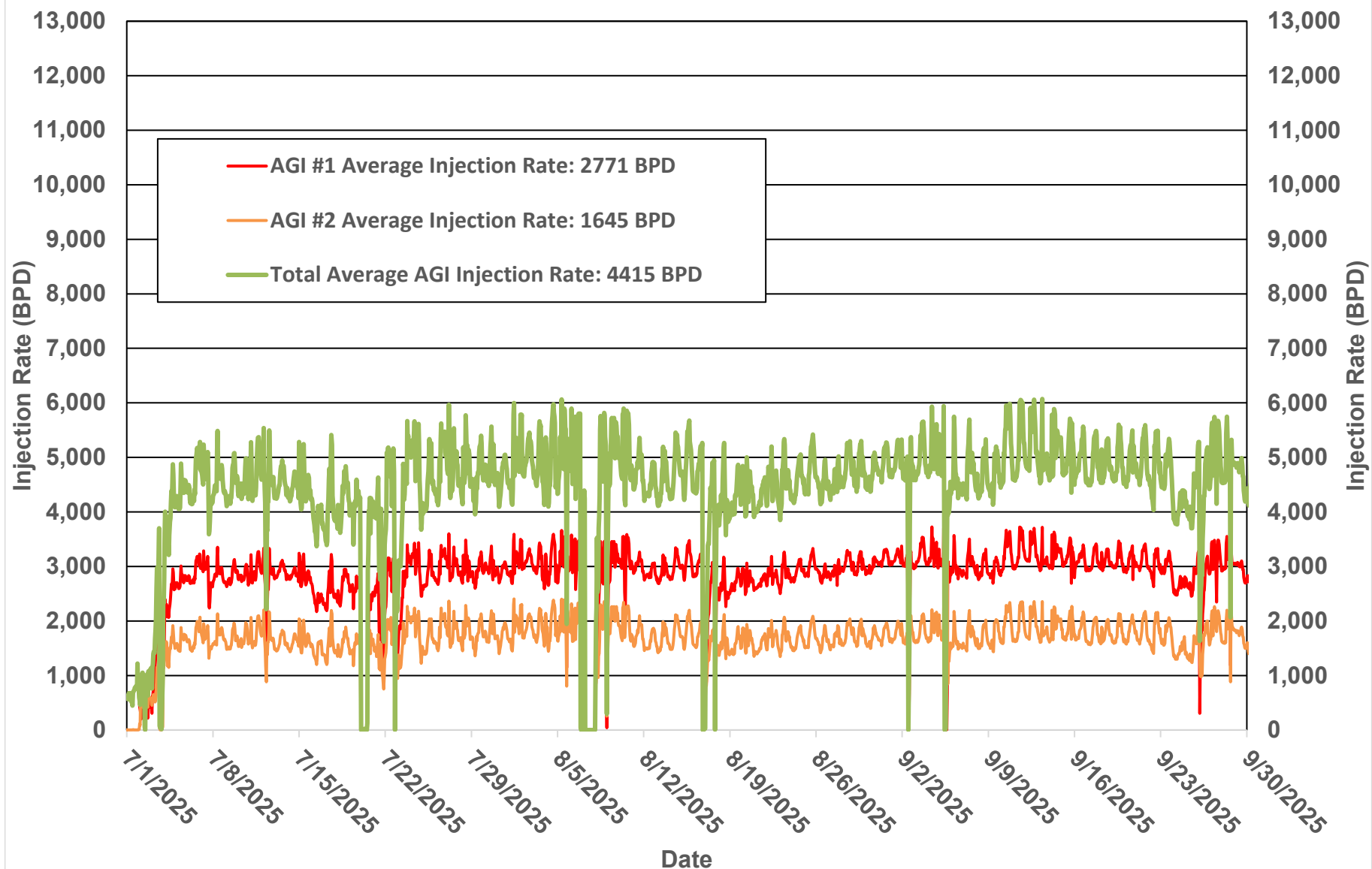


**Figure 1 - Independence AGI #1 and AGI #2
Injection Rates while Operating**



**Figure 1A - Independence AGI #1 and AGI #2
Total Injection Rates while Operating**



**Figure 1B - Independence AGI #1 and AGI #2
Total Injection Rates while Operating**

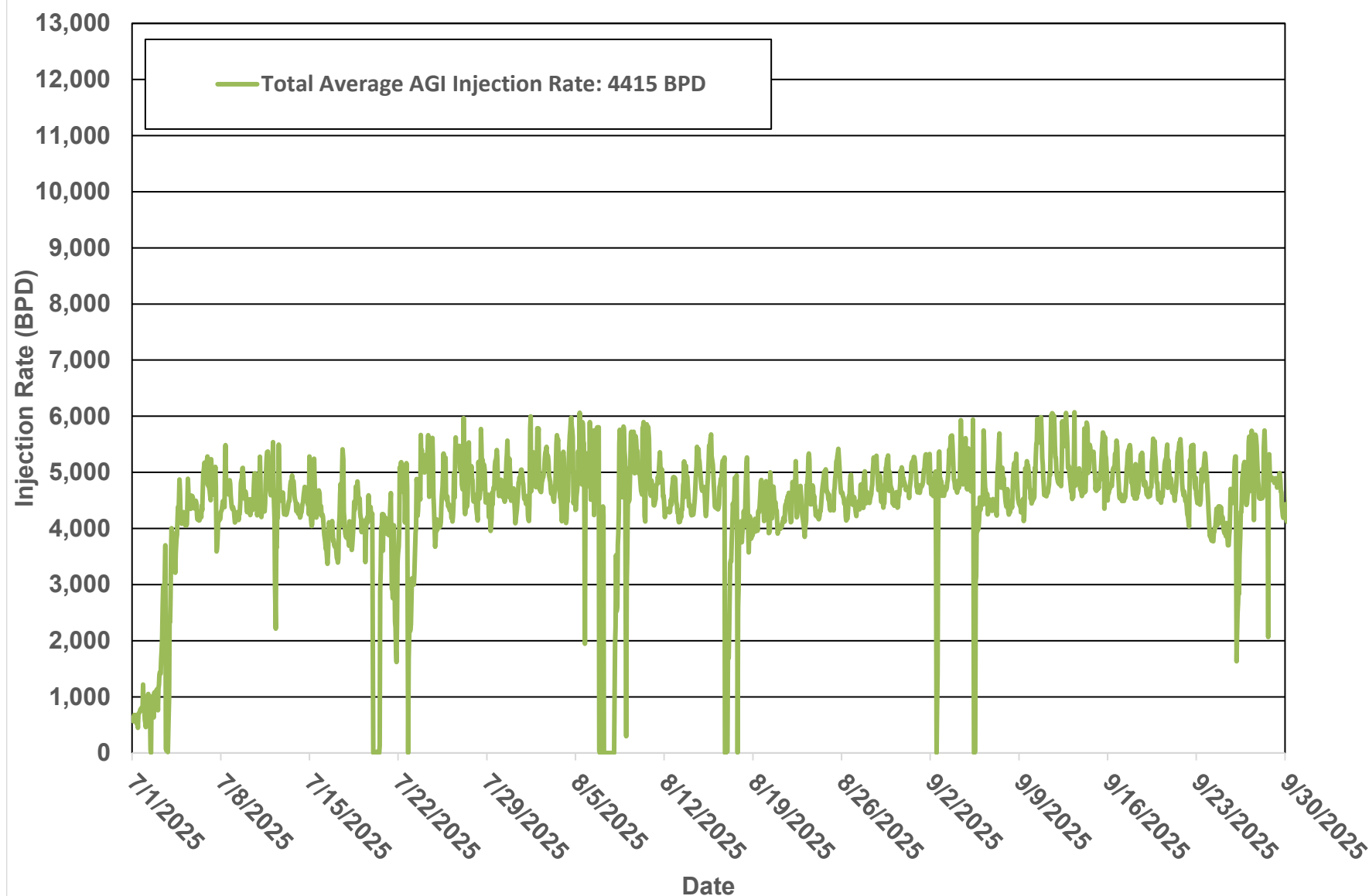


Figure 1C - Independence AGI #1 Average Surface Injection Pressure

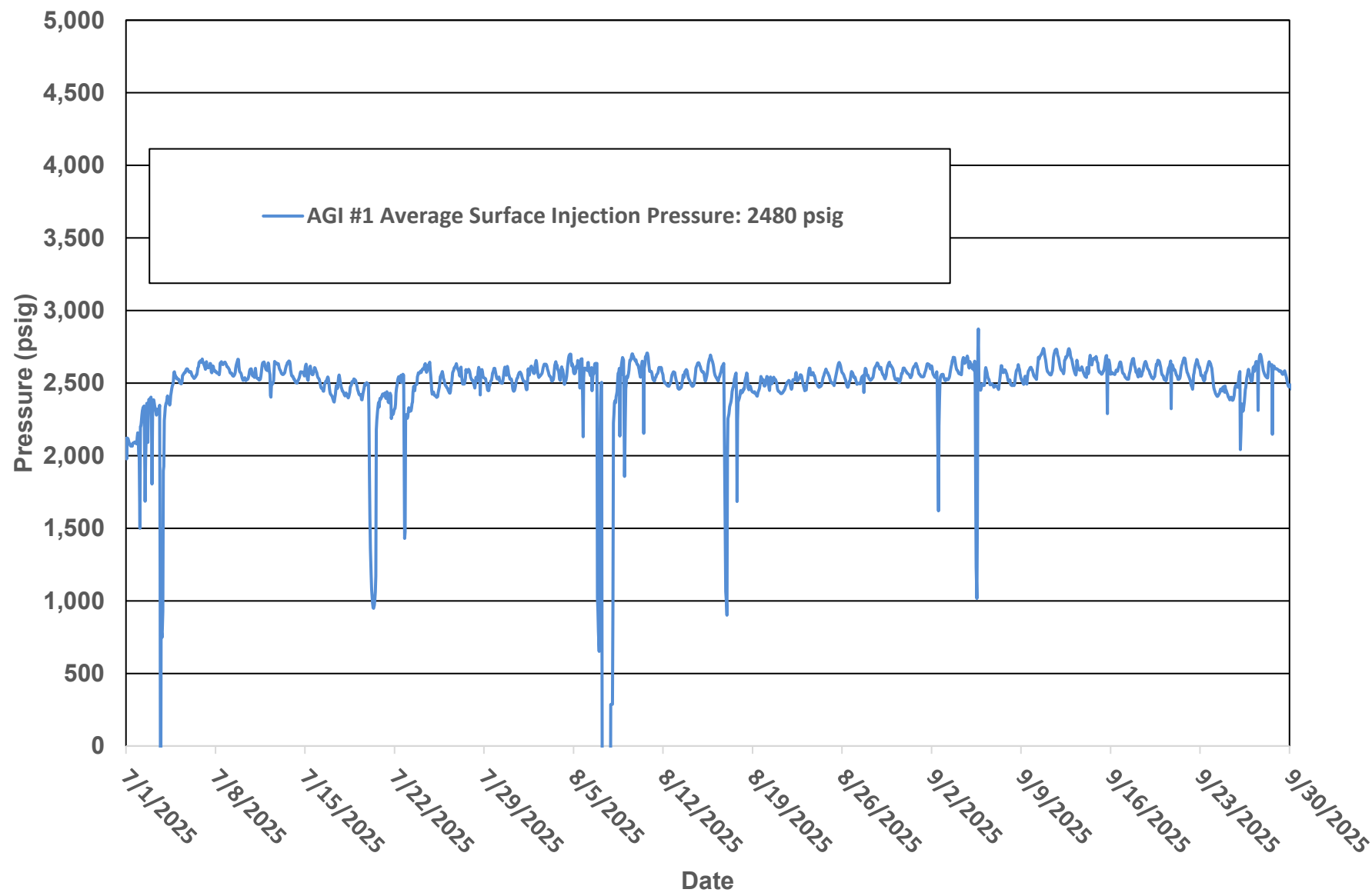
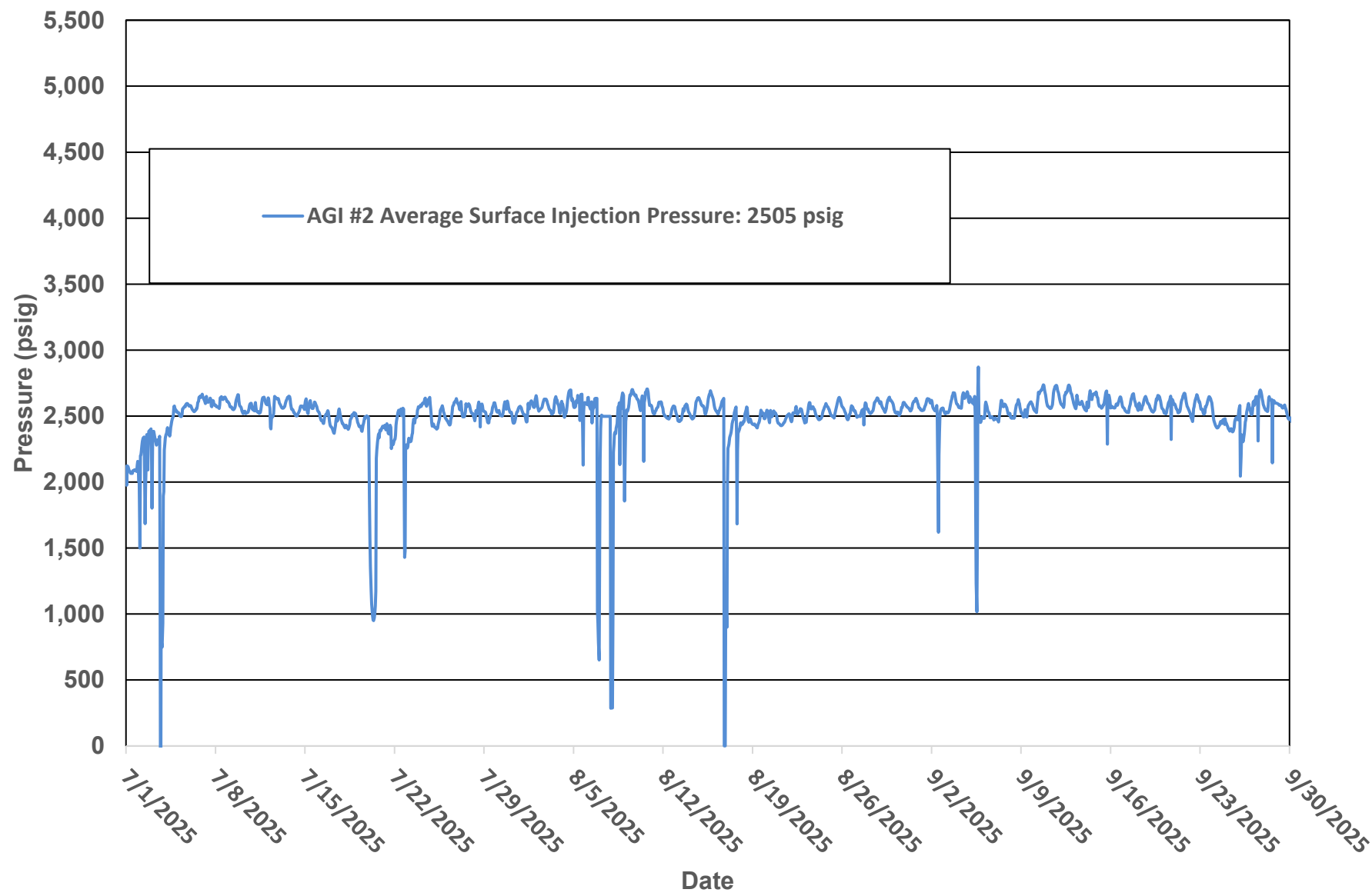
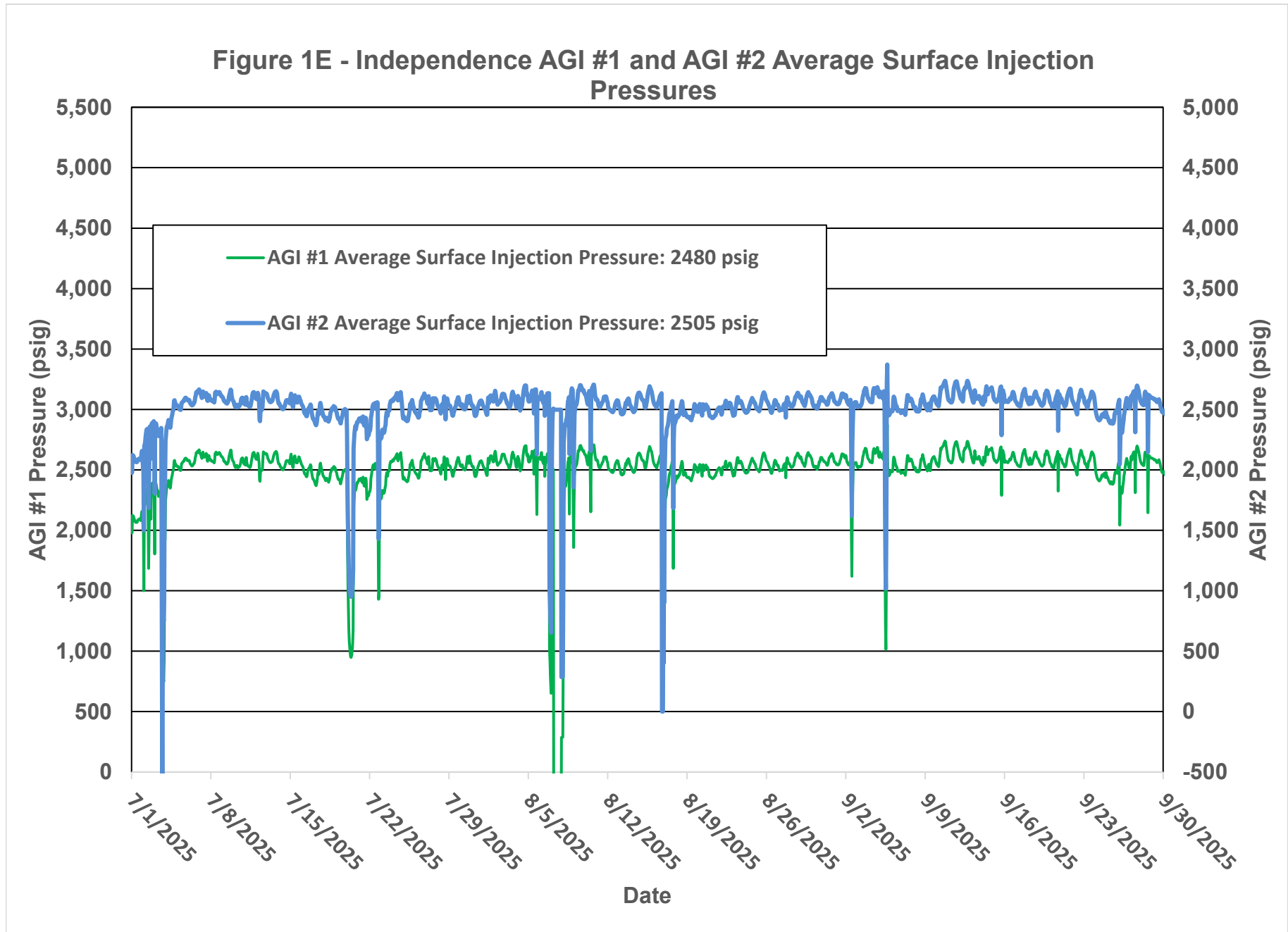


Figure 1D - Independence AGI #2 Average Surface Injection Pressure





**Figure 2A - Independence AGI #1 Surface Injection Pressure,
Annular Pressure, and Injection Rate**

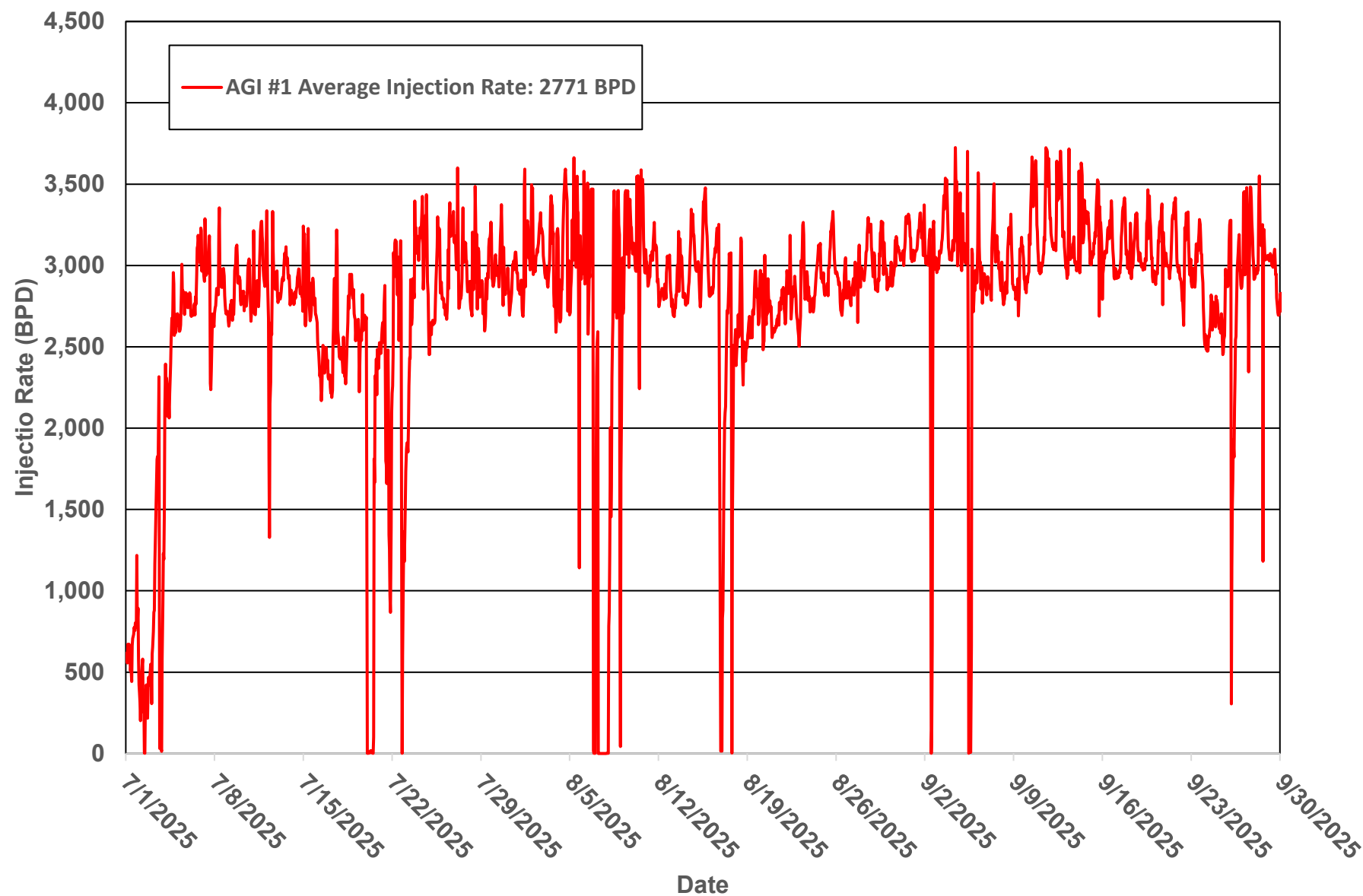


Figure 2B - Independence AGI #1 Average Annular Surface Pressure and Average Surface Injection Pressure

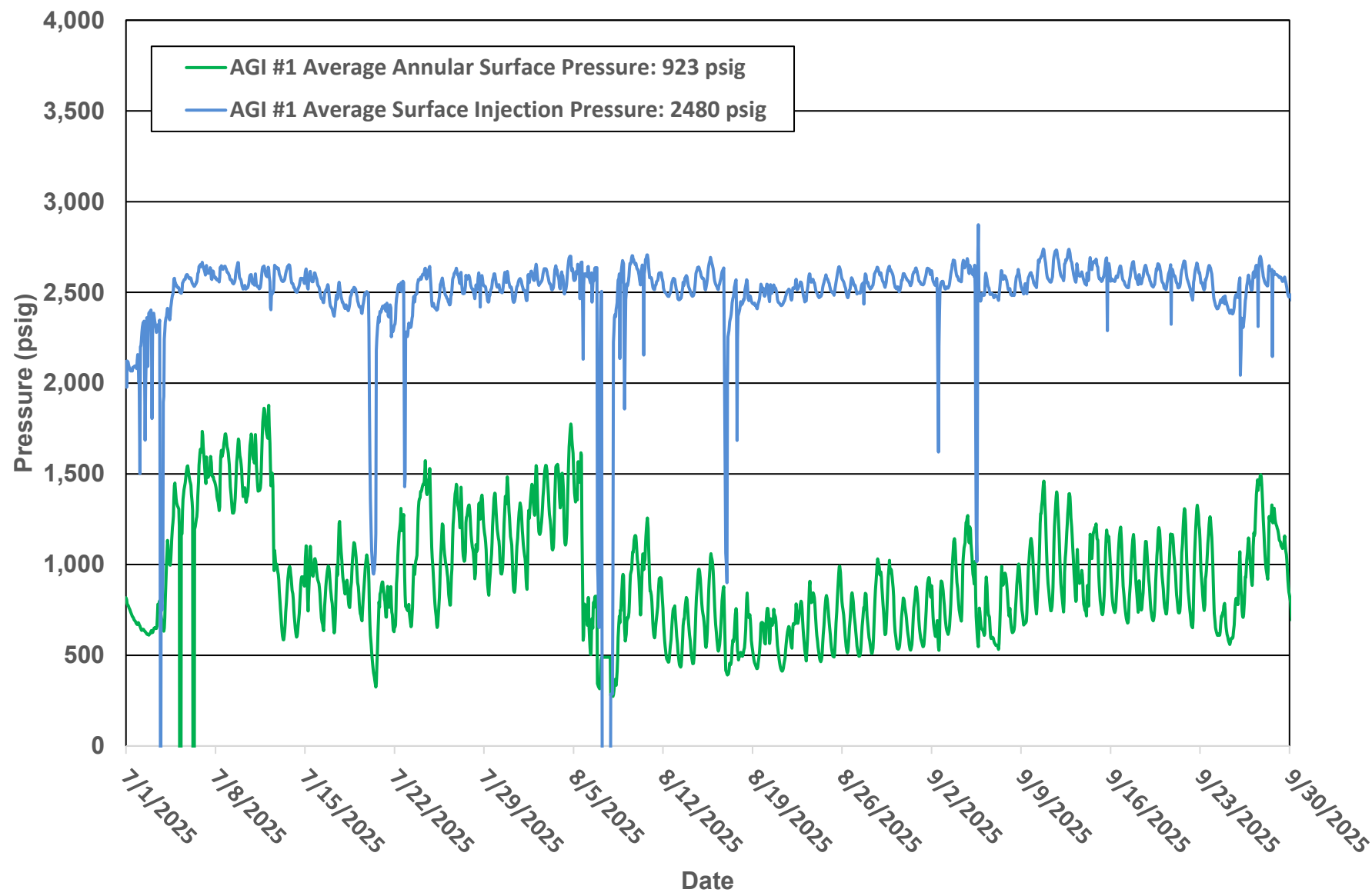


Figure 3 - Independence AGI #1 Surface Injection Pressure, Annular Pressure and Injection Temperature

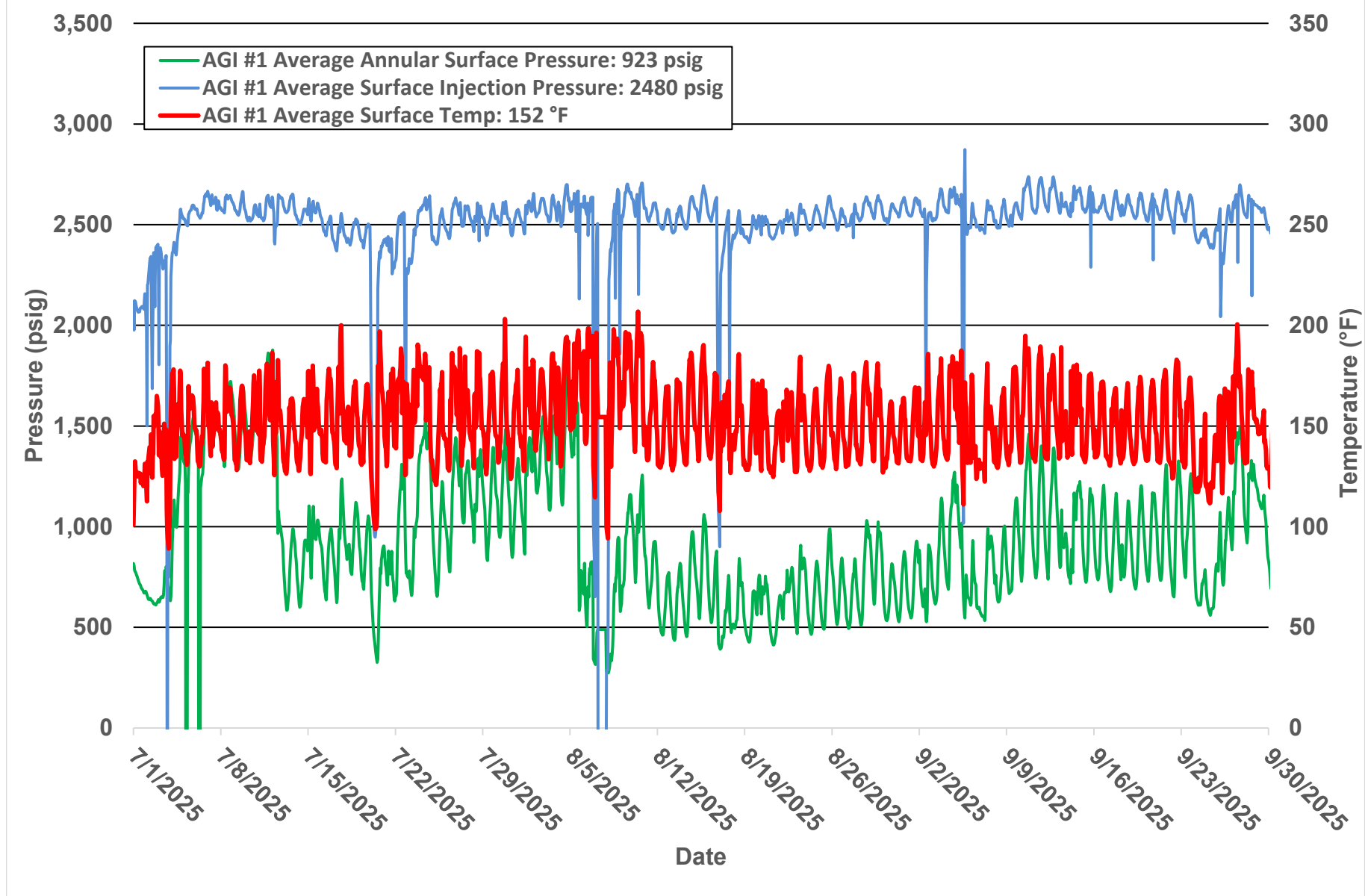


Figure 4 - Independence AGI #1 Surface Injection Pressure and Bottom Hole Pressure

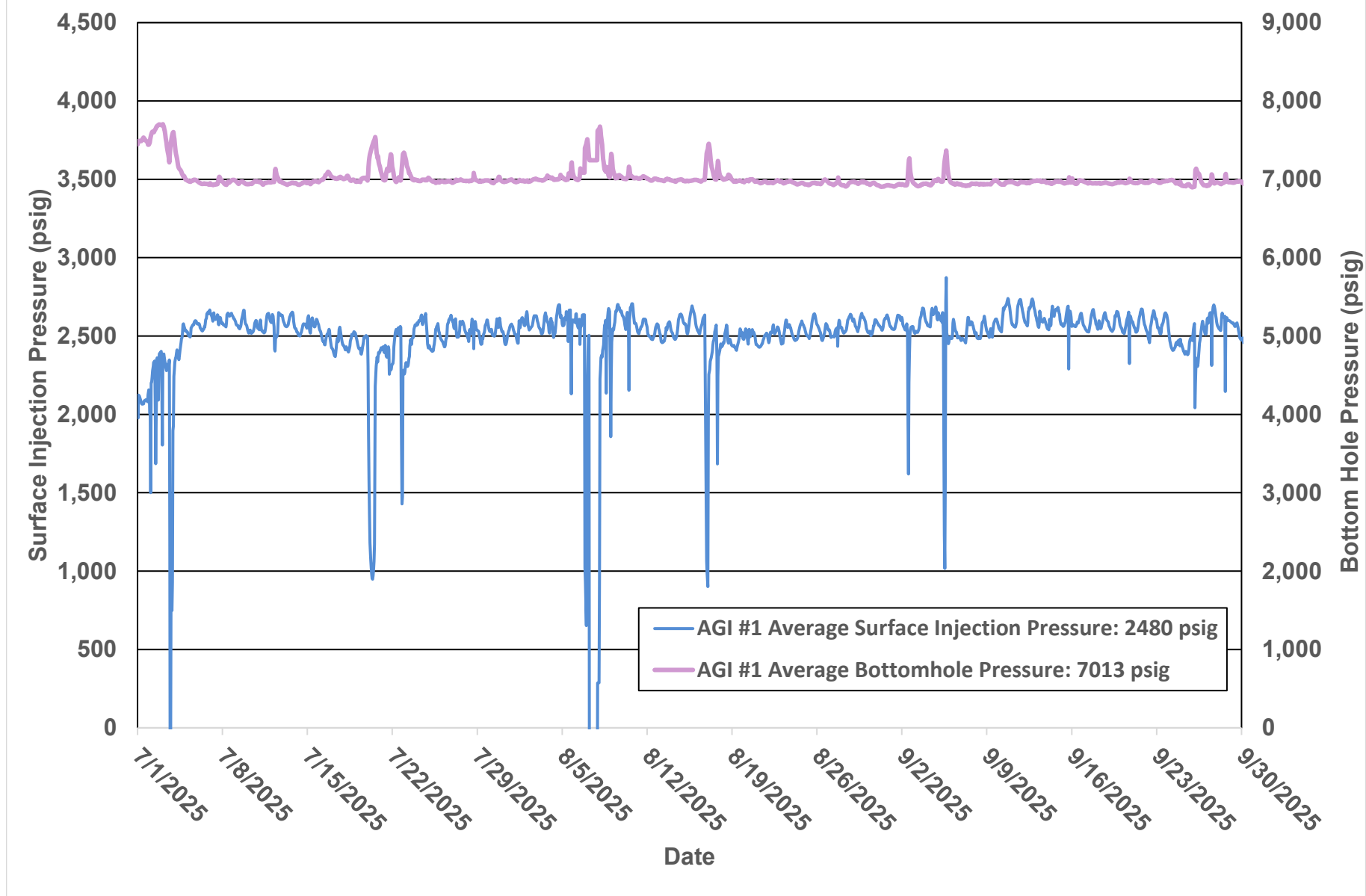
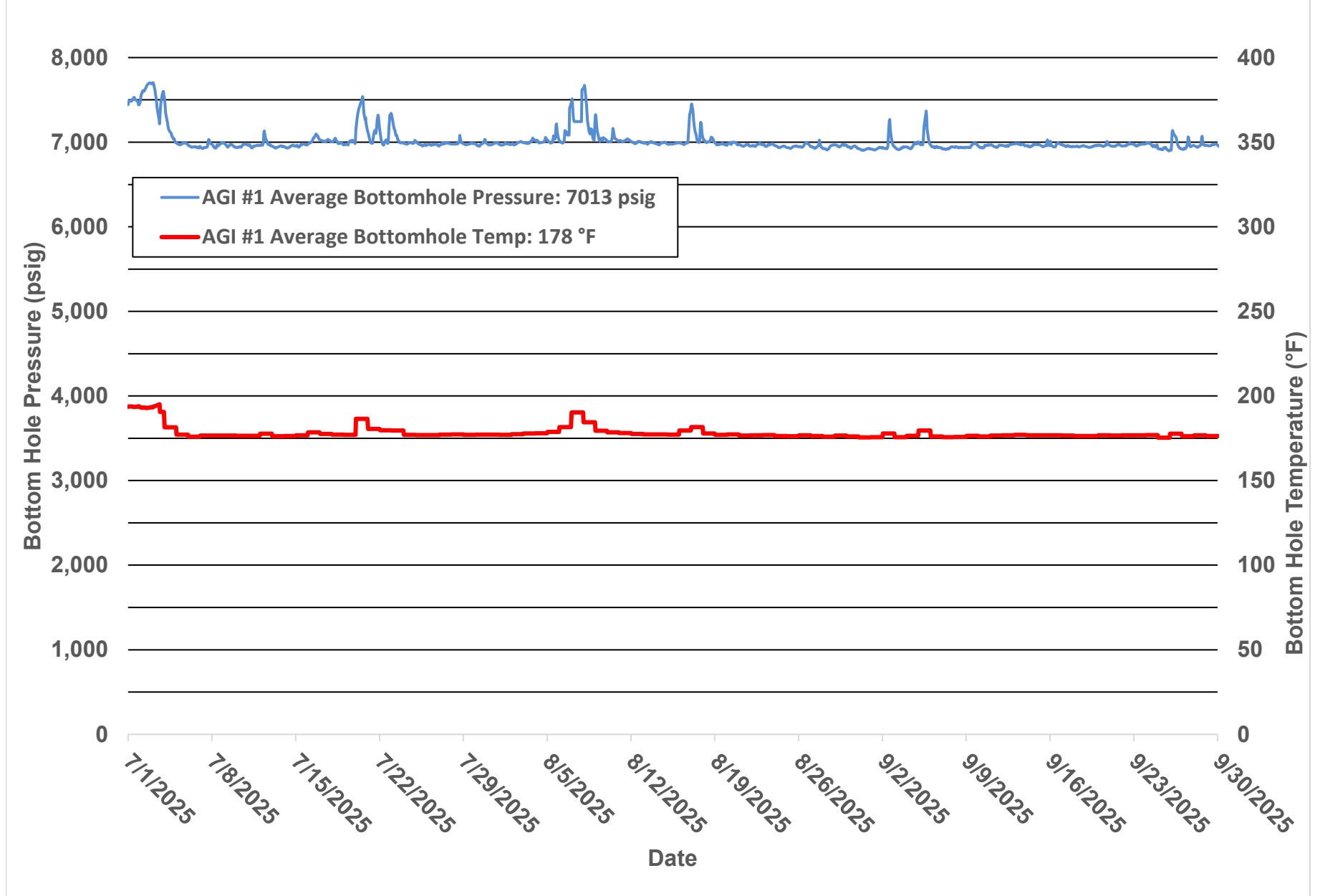


Figure 5 - Independence AGI #1 Bottom Hole Pressure and Temperature



**Figure 6 - Independence AGI #2 Surface Injection Pressure,
Annular Pressure, and Injection Rate**

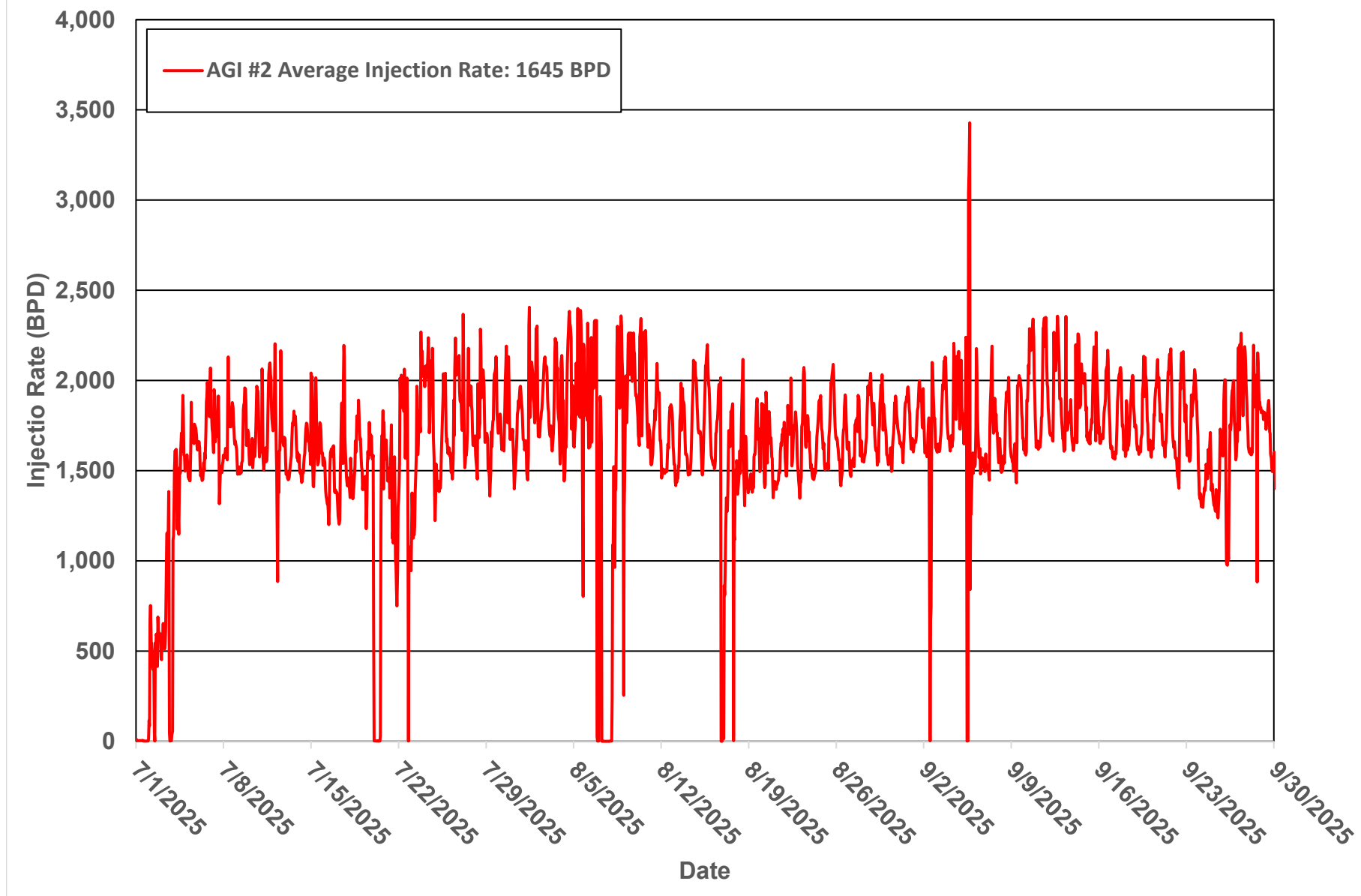


Figure 6B - Independence AGI #2 Average Surface Annular Pressure and Average Surface Injection Pressure

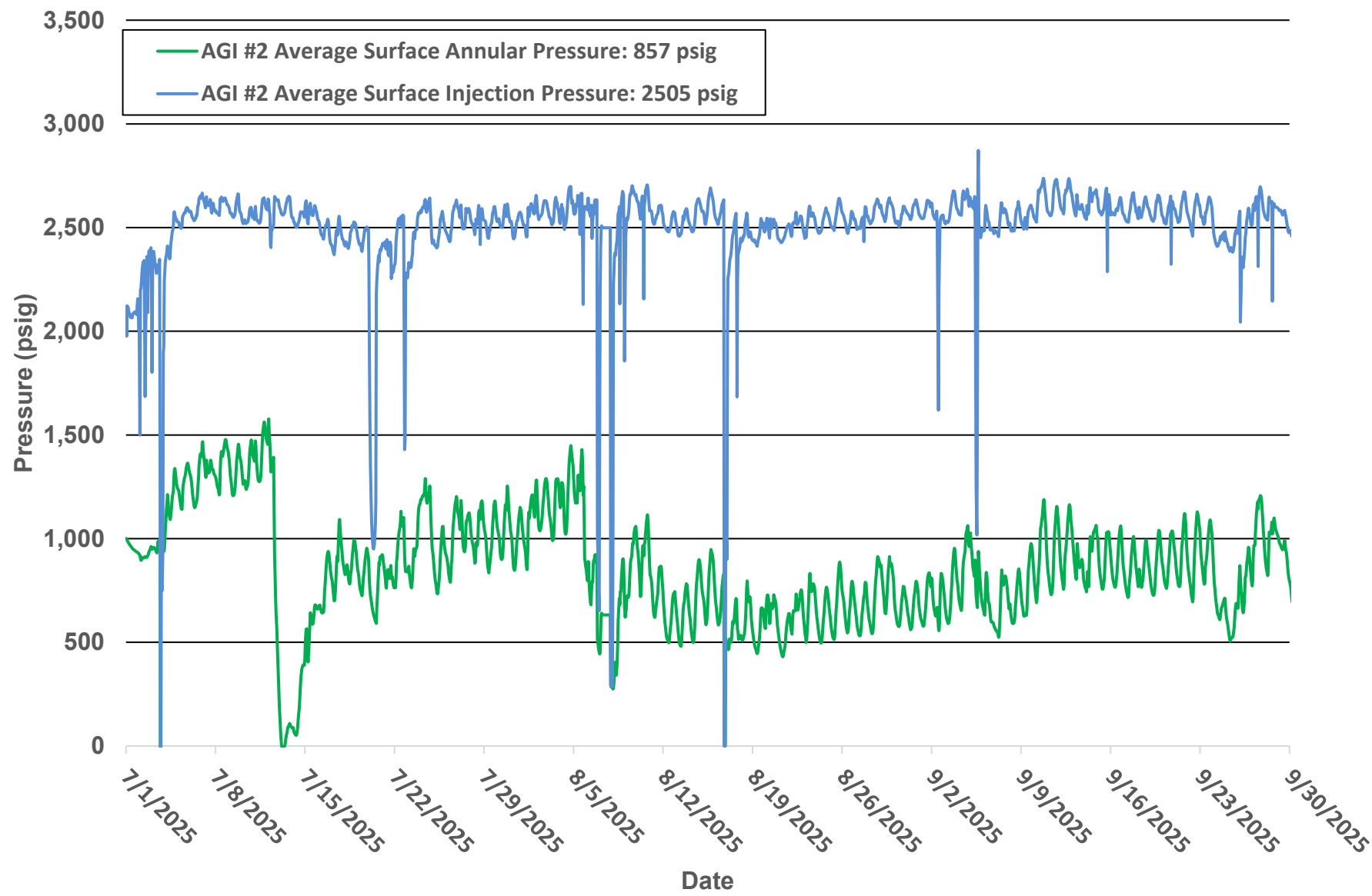


Figure 7 - Independence AGI #2 Surface Injection Pressure, Annular Pressure and Injection Temperature

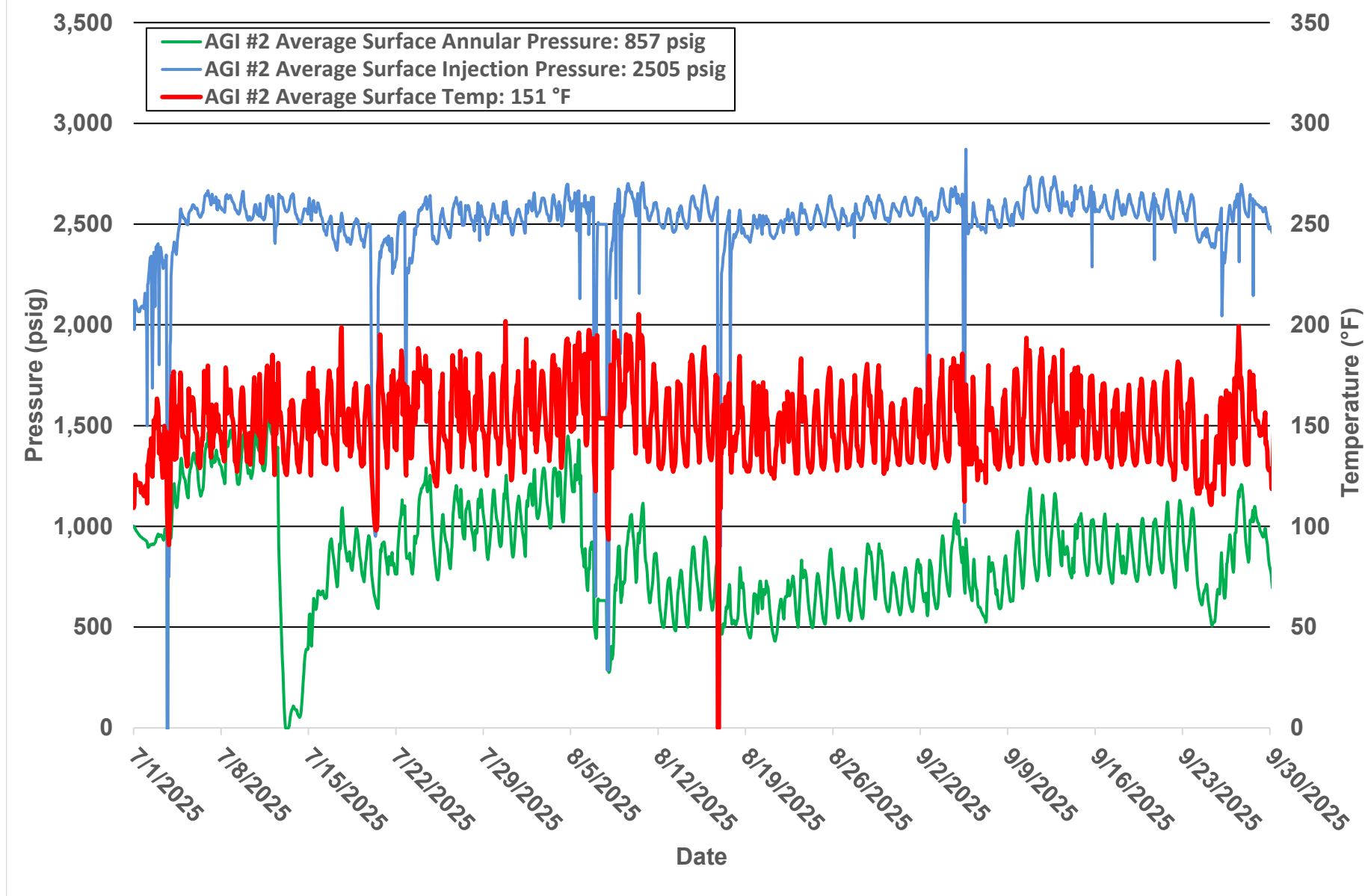


Figure 8 - Independence AGI #2 Surface Injection Pressure and Bottom Hole Pressure

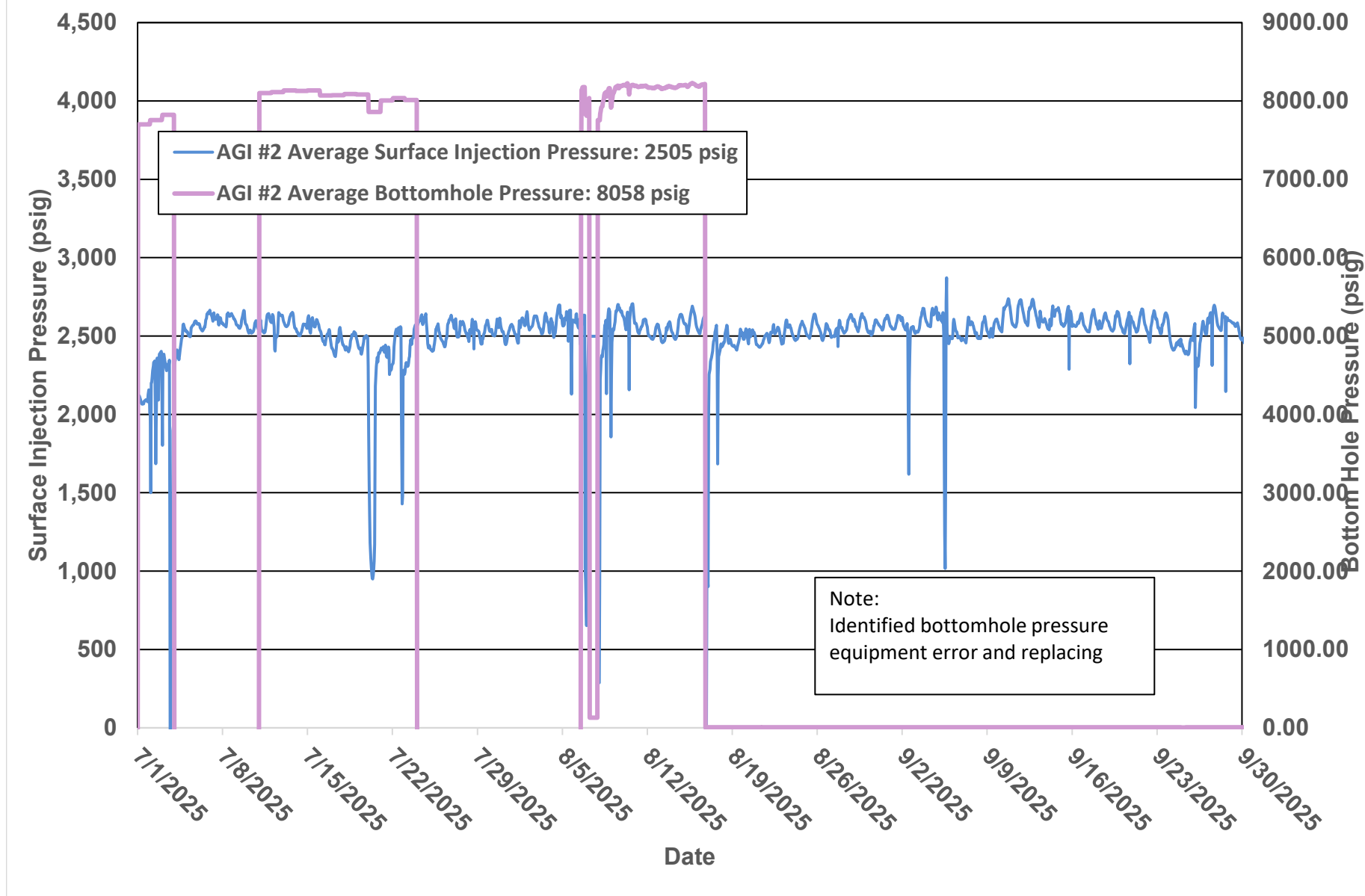


Figure 9 - Independence AGI #2 Bottom Hole Pressure and Temperature

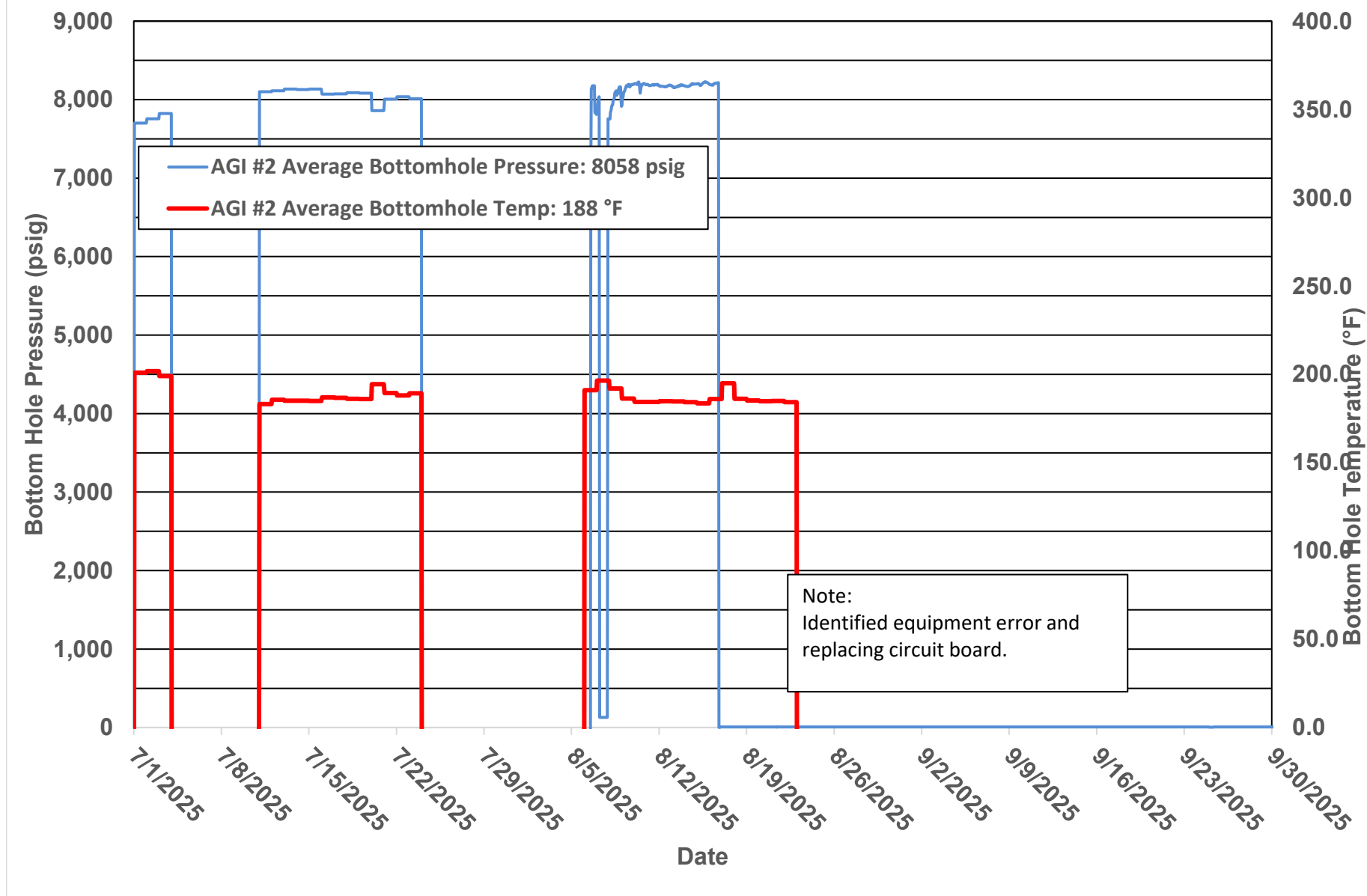


Figure 10A - Independence AGI #1 Average Differential Pressure

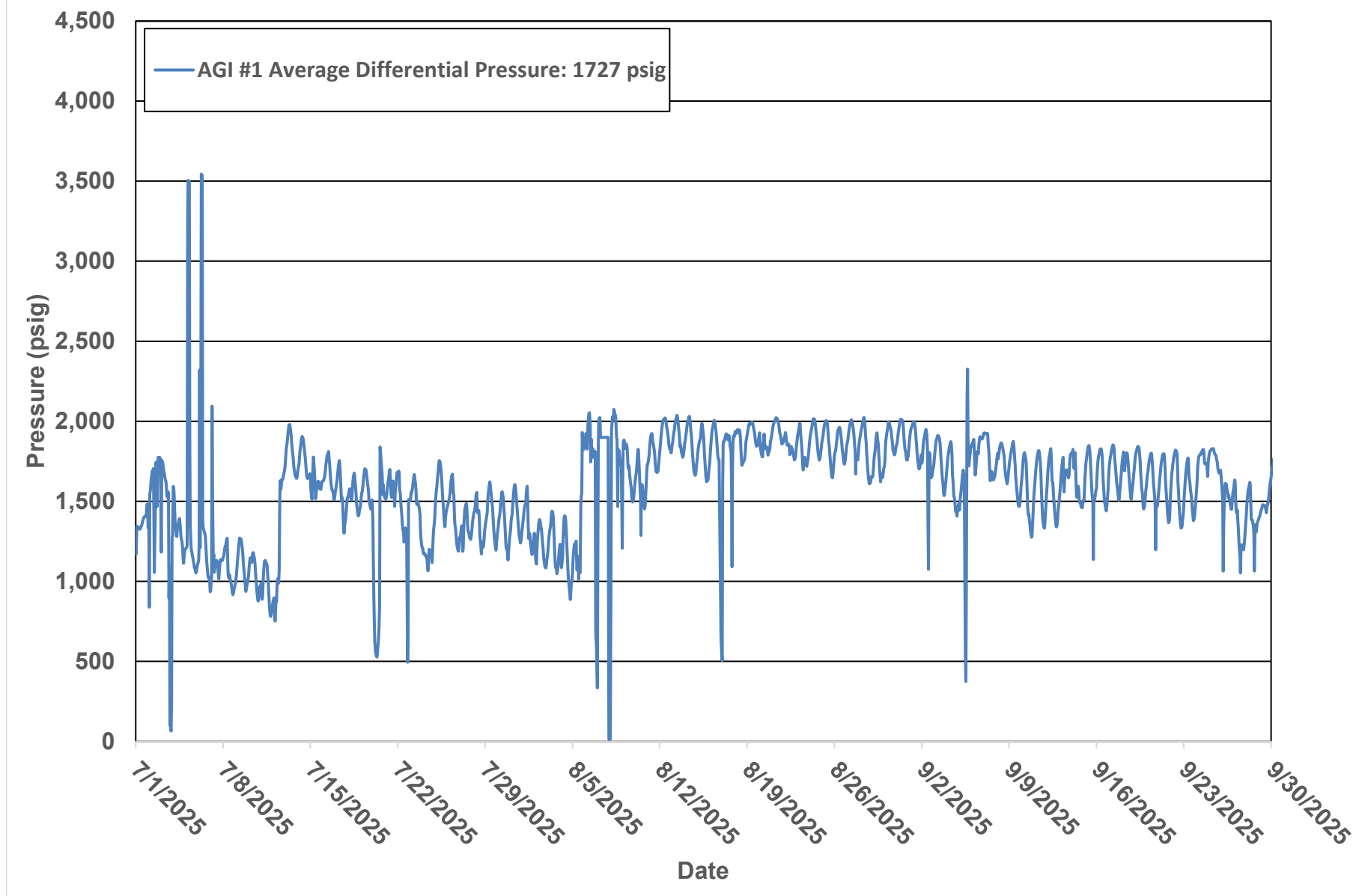
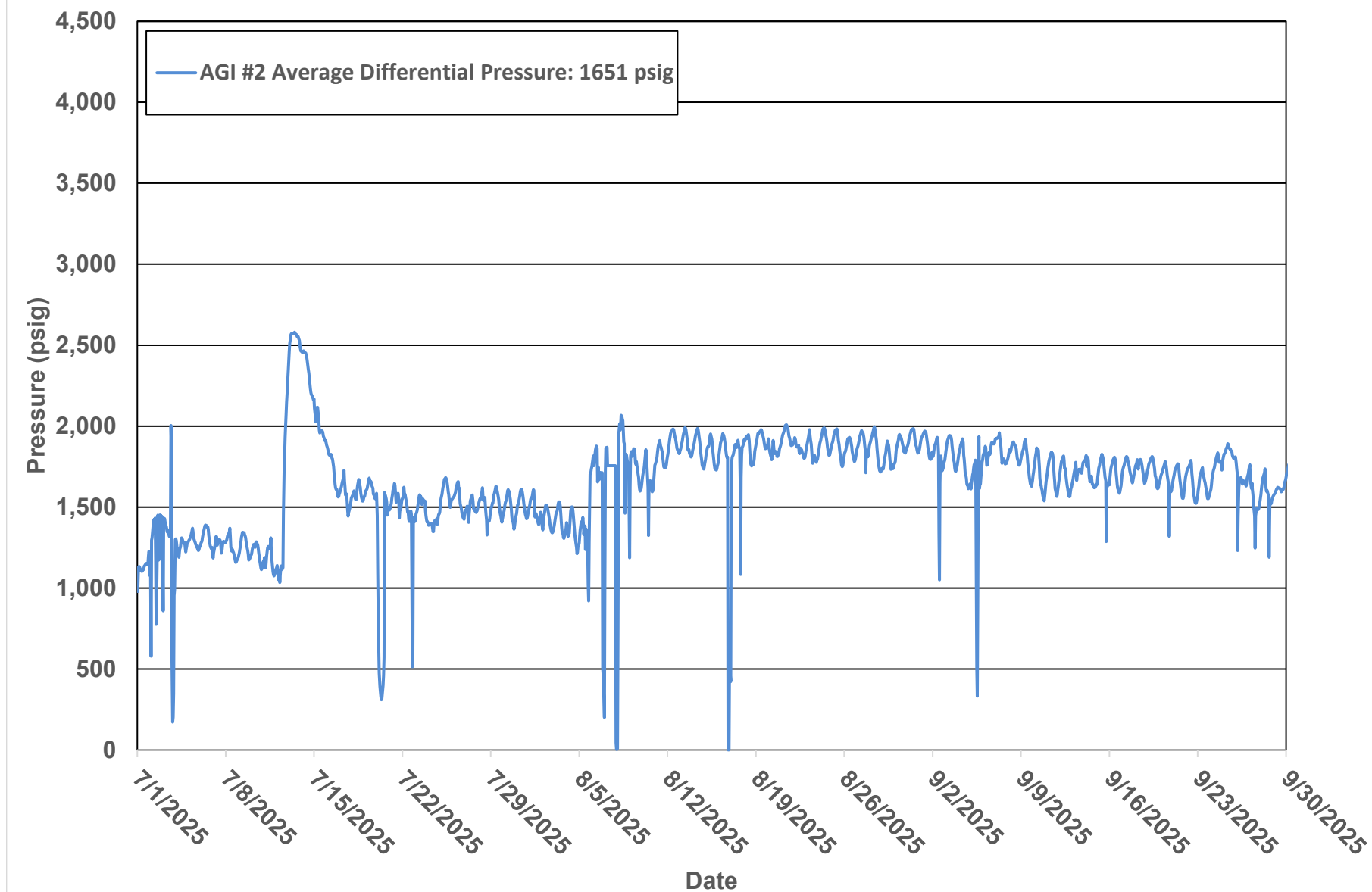


Figure 10B - Independence AGI #2 Average Differential Pressure



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
Independence #1 30-025-48081
Independence #2 30-025-49974

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. ☒

7. Lease Name or Unit Agreement Name
Independence AGI

8. Well Number 1 & 2

9. OGRID Number 330718

10. Pool name or Wildcat
AGI: DEVONIAN/FUSSELMAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Acid Gas Injection	
2. Name of Operator Enterprise Delaware Basin Treating LLC	
3. Address of Operator PO Box 4324 Houston, TX 77210	
4. Well Location Unit Letter Independence 1 C : 829' NORTH Independence 2 C : 1,110' NORTH Section 20 Township 25S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,103' (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Quarterly Injection Data Reports Q3 2025 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reporting Period: July 1 – September 30, 2025

AGI #1 – MAOP: 4,779 psig (NMOCC Order R-21455 A,B)

AGI #2 – MAOP: 5,005 psig (NMOCD Order SWD-2464)

This report summarizes injection performance for Independence AGI #1 and #2, including surface and downhole pressures, temperatures, and flow rates. Both wells operated continuously and without incident throughout Q3, maintaining mechanical integrity and reservoir stability.

Key Highlights:

- Combined average injection rate: **8.637 MMSCFD**
- Total acid gas sequestered: **794,597 MSCF**
- Independence AGI #1 handled ~63% of total injection volume.

Average Operating Conditions:

- **AGI #1 (API 30-025-48081)**
 - Surface: Injection Pressure 2,480 psig; Annular Pressure 923 psig; Temperature 152 °F; Rate 2,771 bbl/day
 - Downhole: Pressure 7,013 psig; Temperature 178 °F (Identified temperature equipment error and replacing circuit board).
- **AGI #2 (API 30-025-49974)**
 - Surface: Injection Pressure 2,505 psig; Annular Pressure 857 psig; Temperature 151 °F; Rate 1,645 bbl/day
 - Downhole: Pressure 8,058 psig; Temperature 188 °F (Identified equipment error and replacing circuit board).

Injection trends (see Figures 1 – 10B) confirm reservoir capacity remains adequate for current disposal needs. No signs of performance degradation were observed. Operations complied fully with NMOCC and NMOCD requirements. Mechanical Integrity Tests on Independence 1 and Independence 2 are scheduled for Q4 2025.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

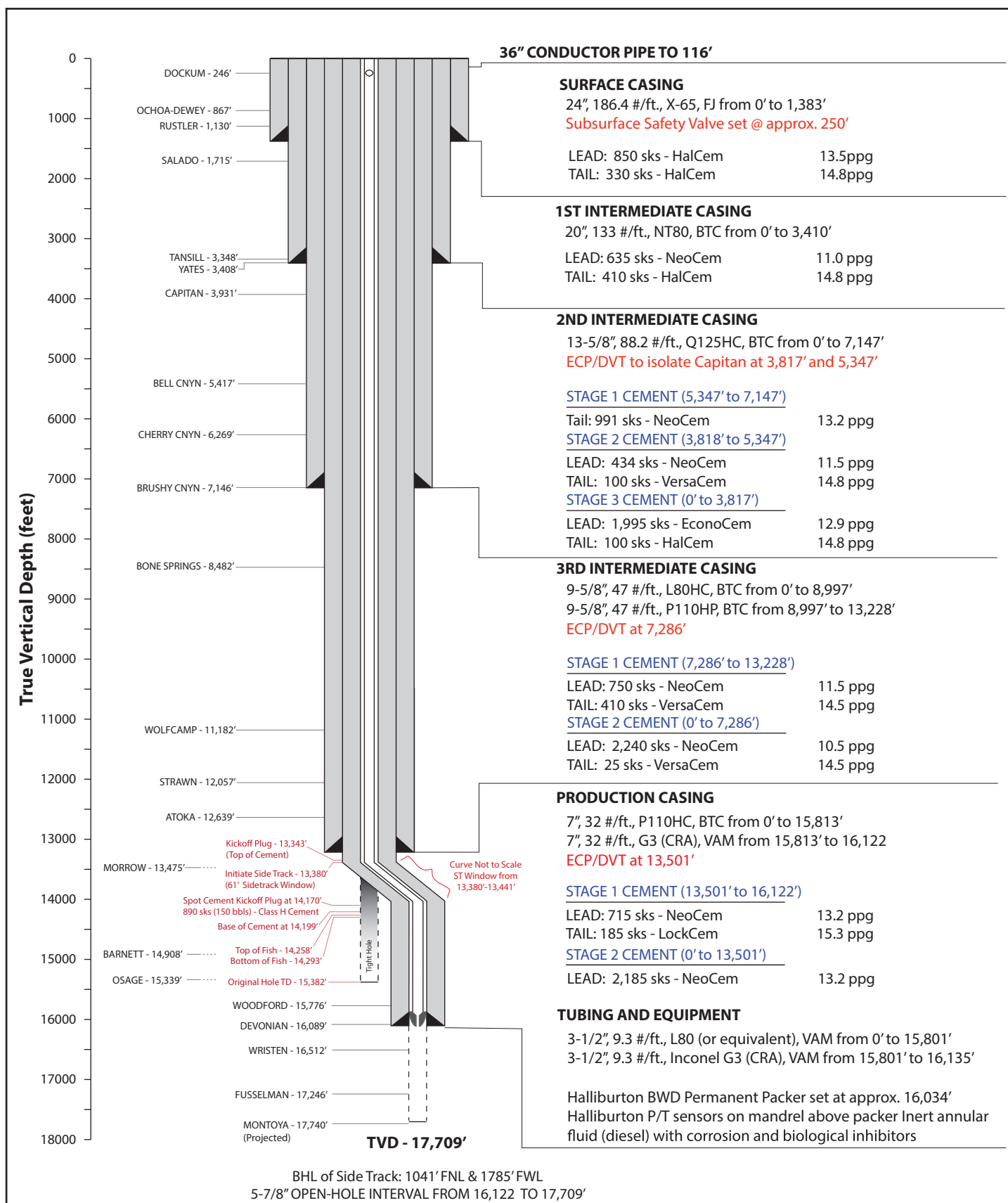
Conditions of Approval (if any):

INDEPENDENCE AGI #1

UL C - S20 - T25S - R36E

API: 30-025-48081

Lat: 32.120855, Long: -103.291021



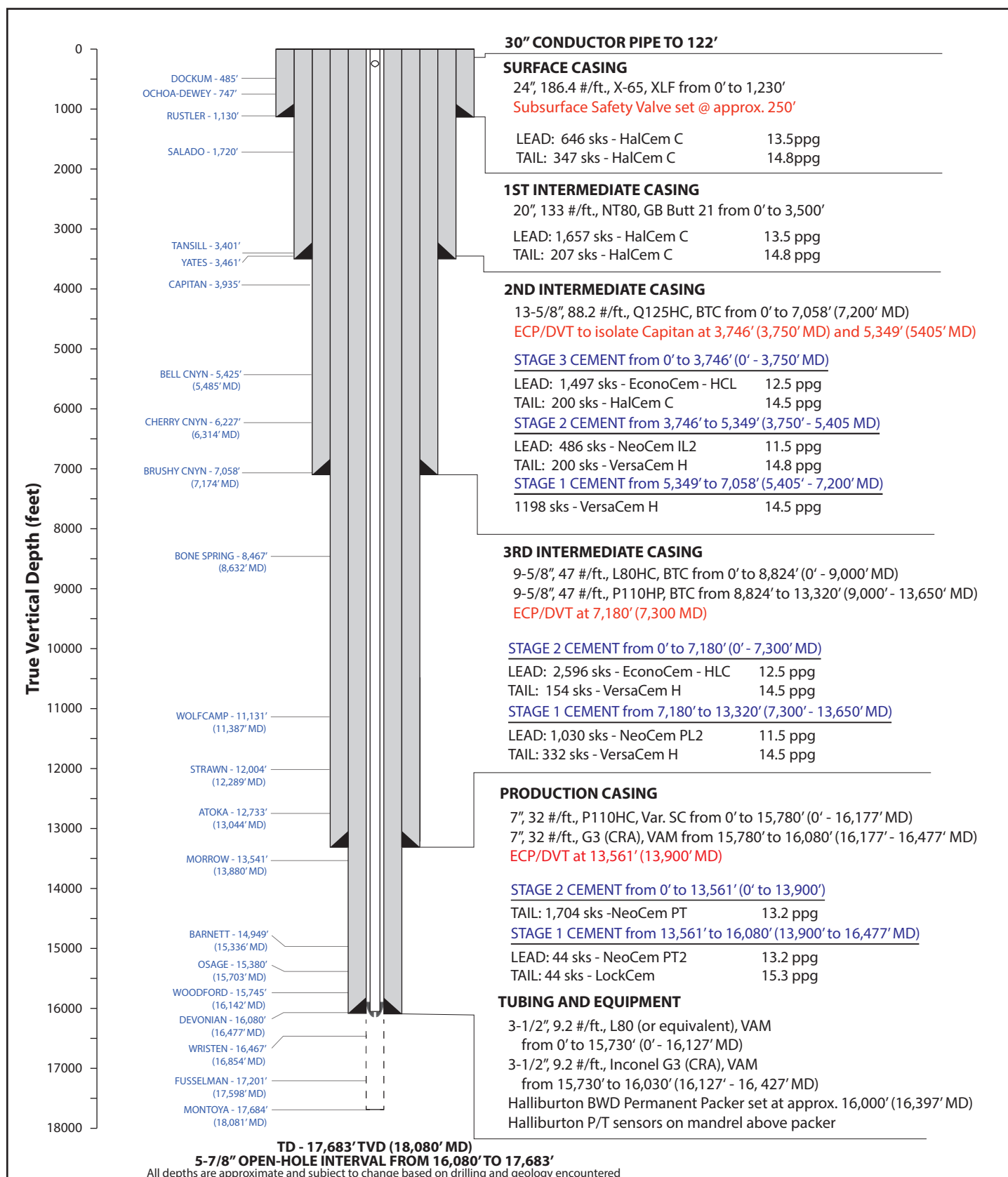
As-drilled well schematic consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types. Original hole and sidetrack are shown.

INDEPENDENCE AGI #2

UL C - S20 - T25S - R36E

API: 30-025-49974

Lat: 32.1200628, Long: -103.2910251



10/12/2020

Well design consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 540797

CONDITIONS

Operator: Enterprise Delaware Basin Treating LLC PO Box 4324 Houston, TX 77210	OGRID: 330718
	Action Number: 540797
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	1/12/2026