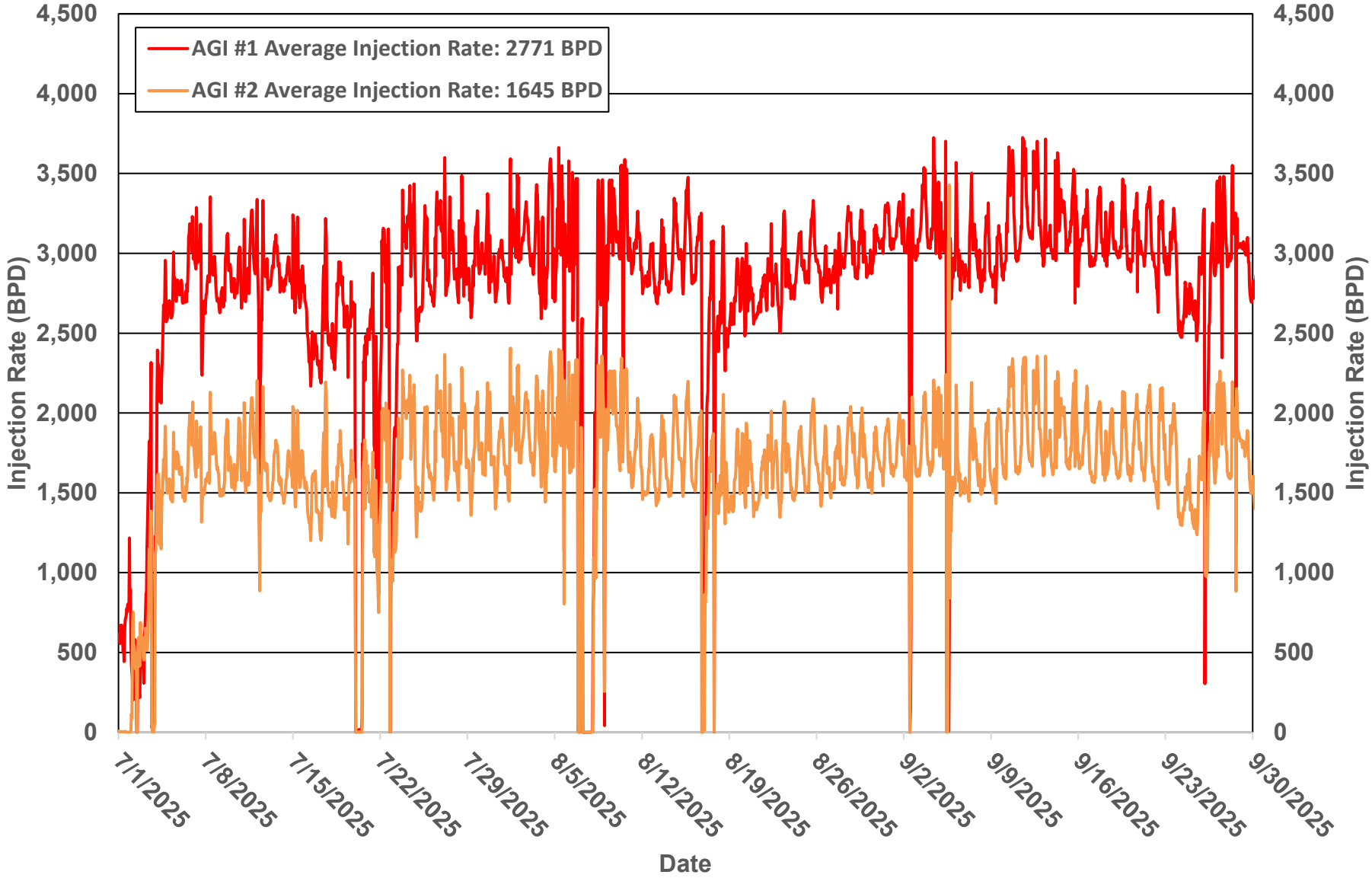
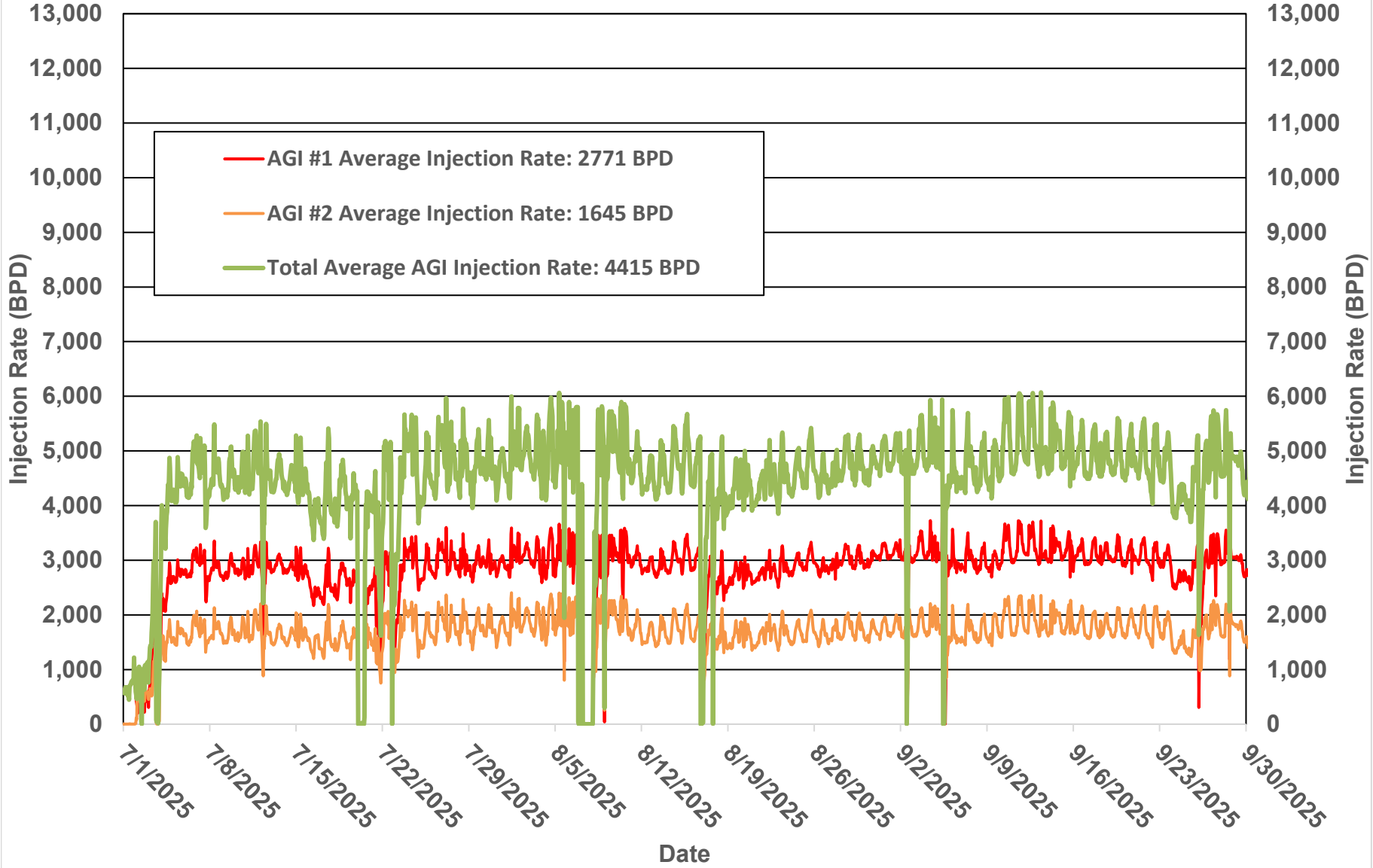
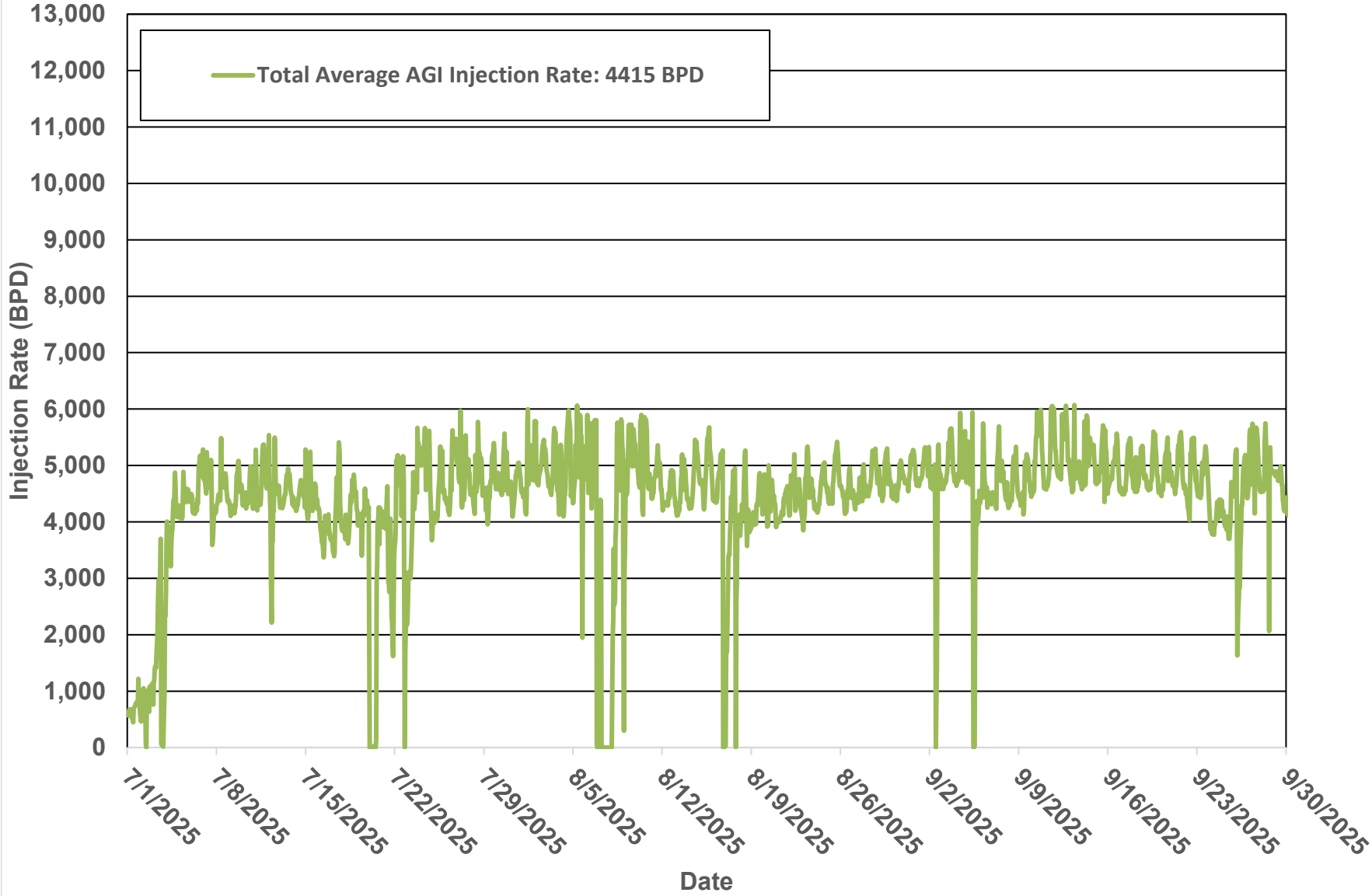
## Figure 1 - Independence AGI #1 and AGI #2 Injection Rates while Operating



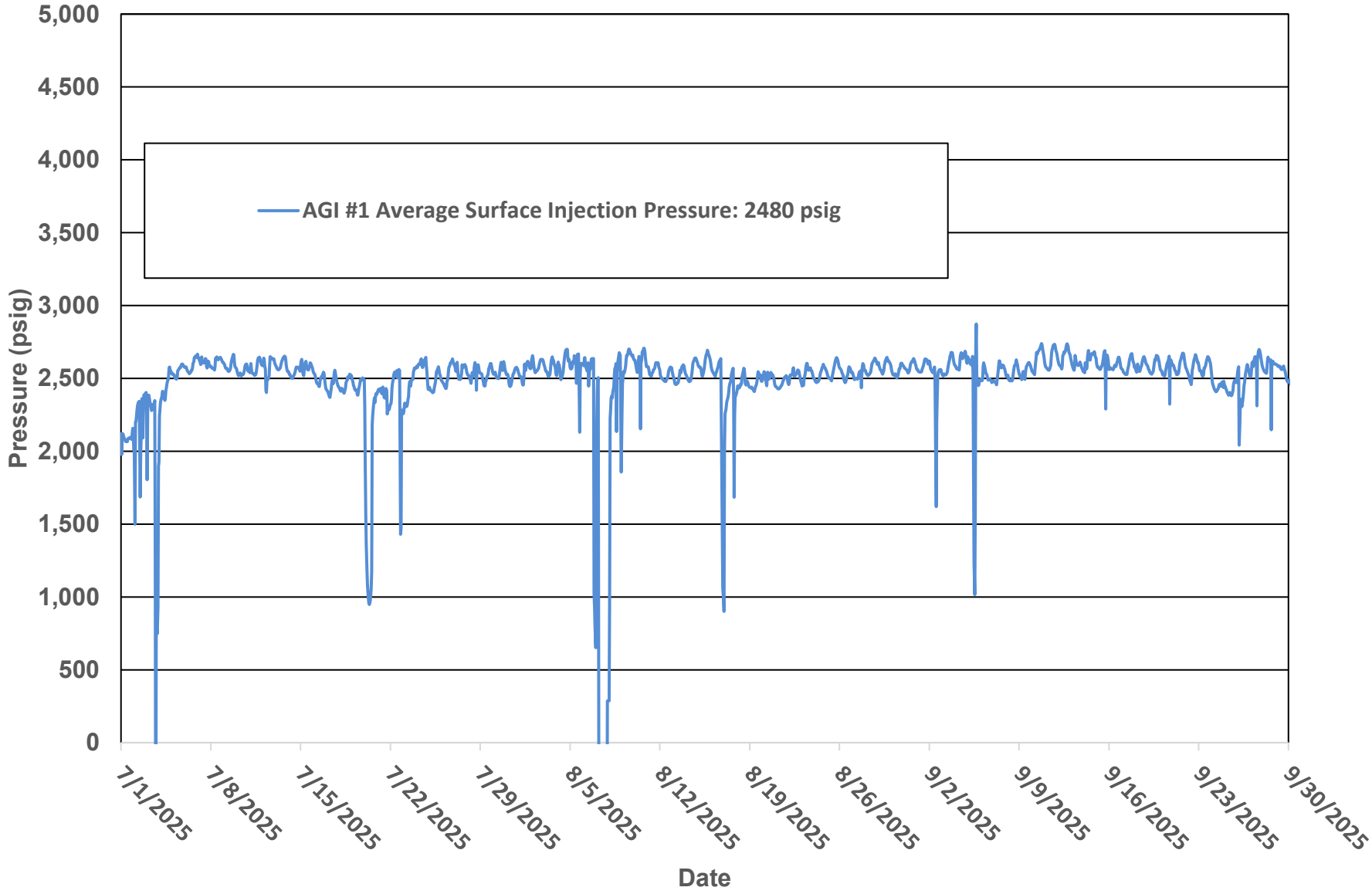
## Figure 1A - Independence AGI #1 and AGI #2 Total Injection Rates while Operating



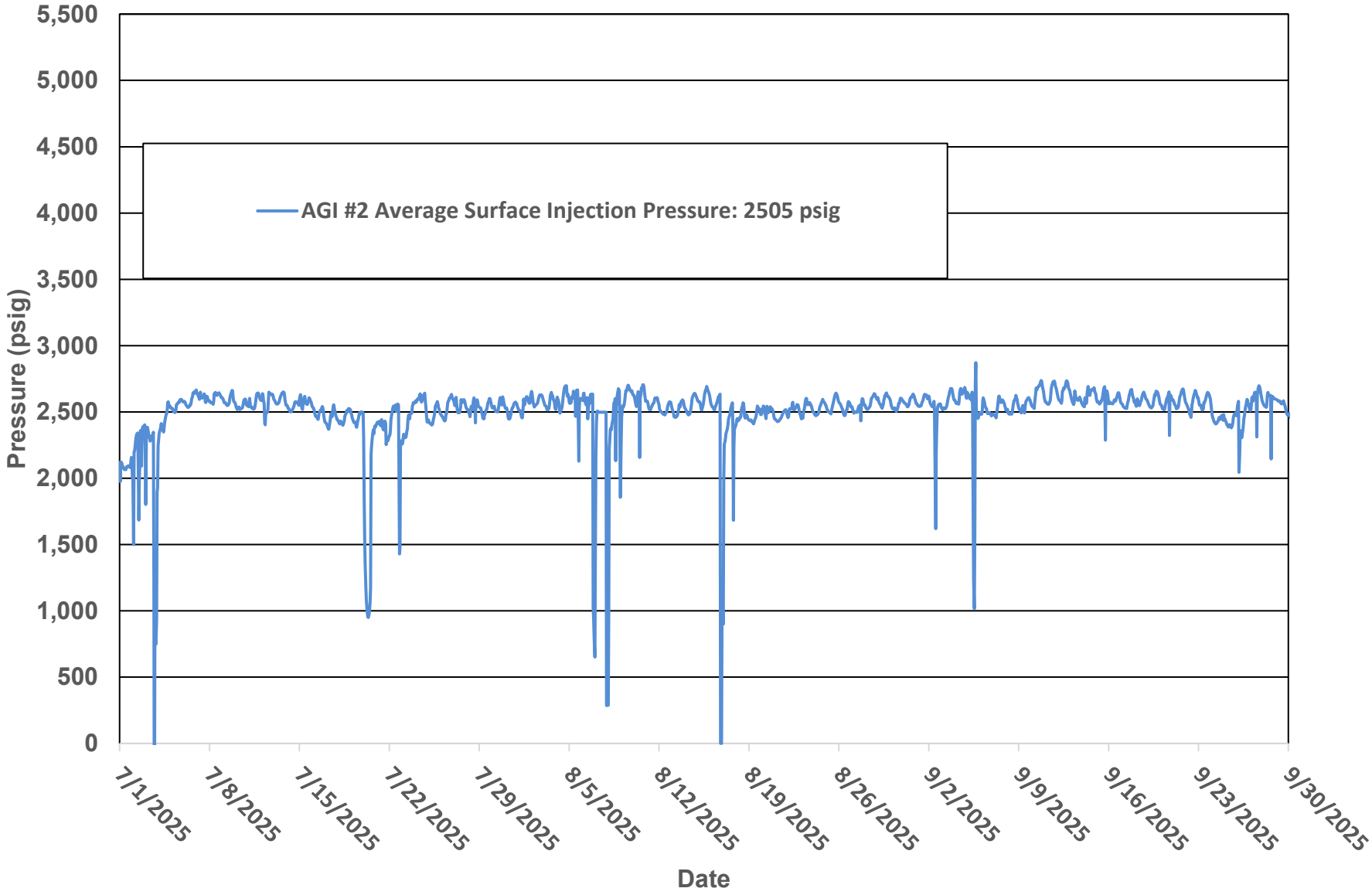
## Figure 1B - Independence AGI #1 and AGI #2
## Total Injection Rates while Operating



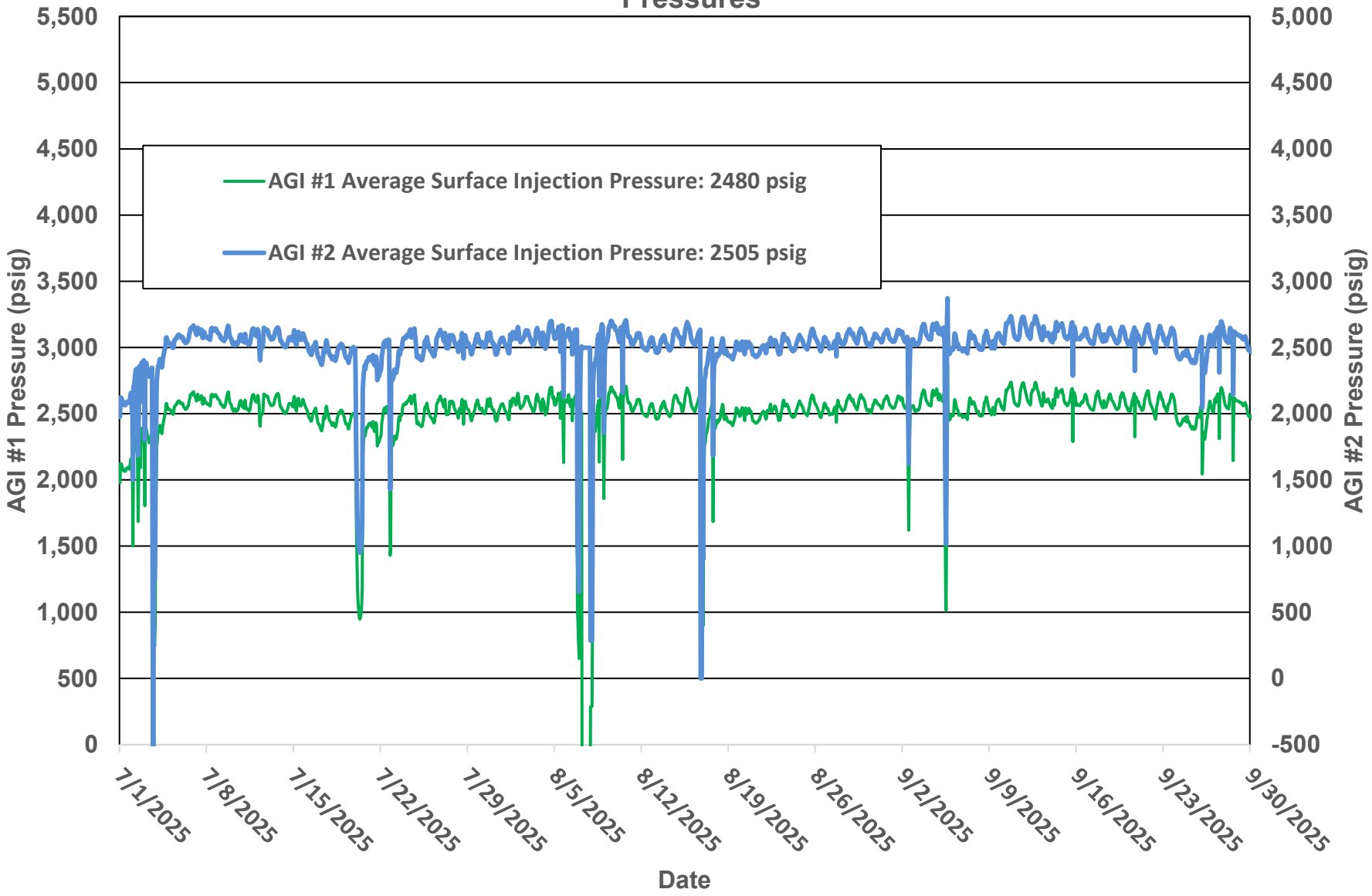
## Figure 1C - Independence AGI #1 Average Surface Injection Pressure



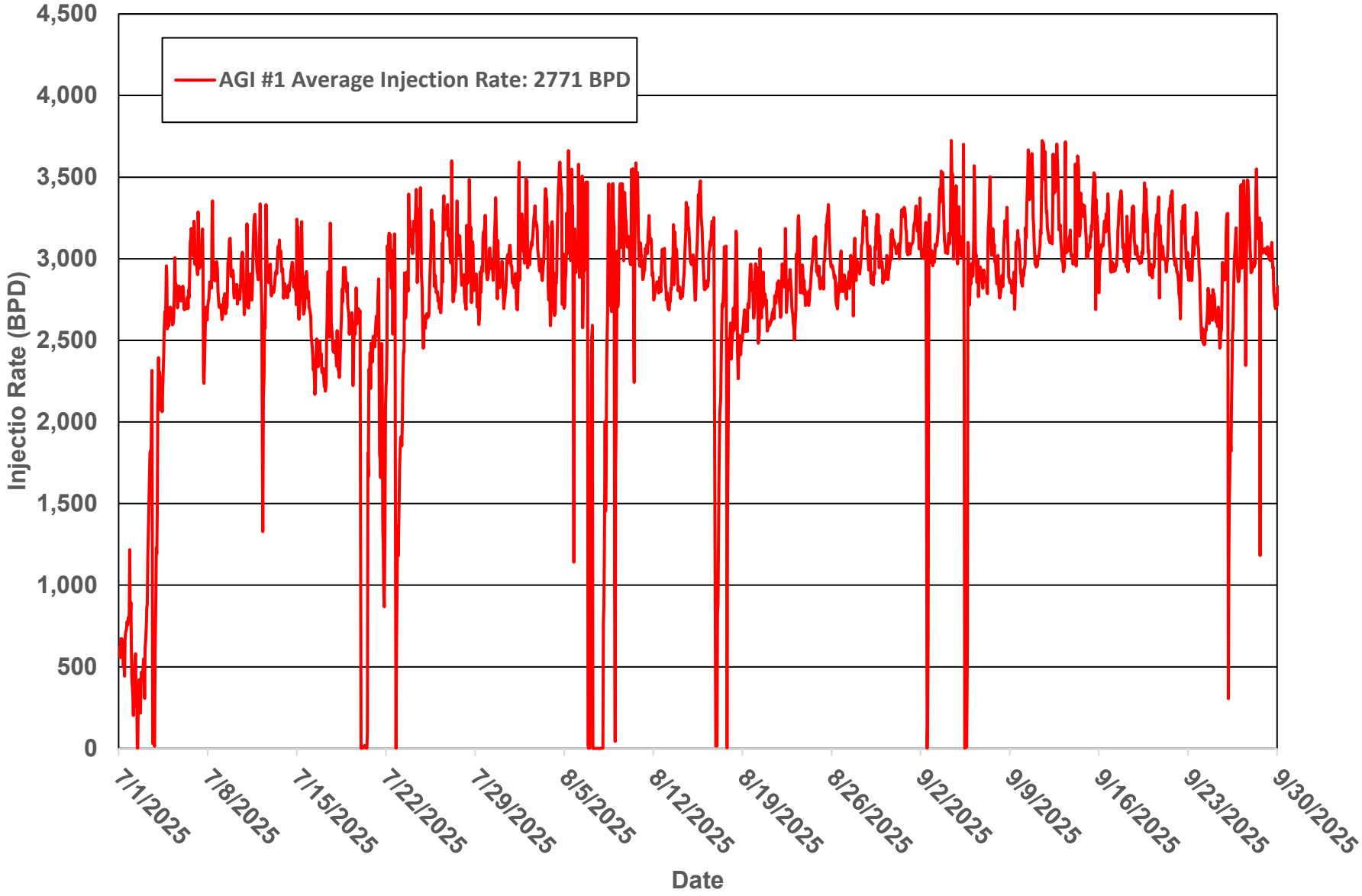
## Figure 1D - Independence AGI #2 Average Surface Injection Pressure



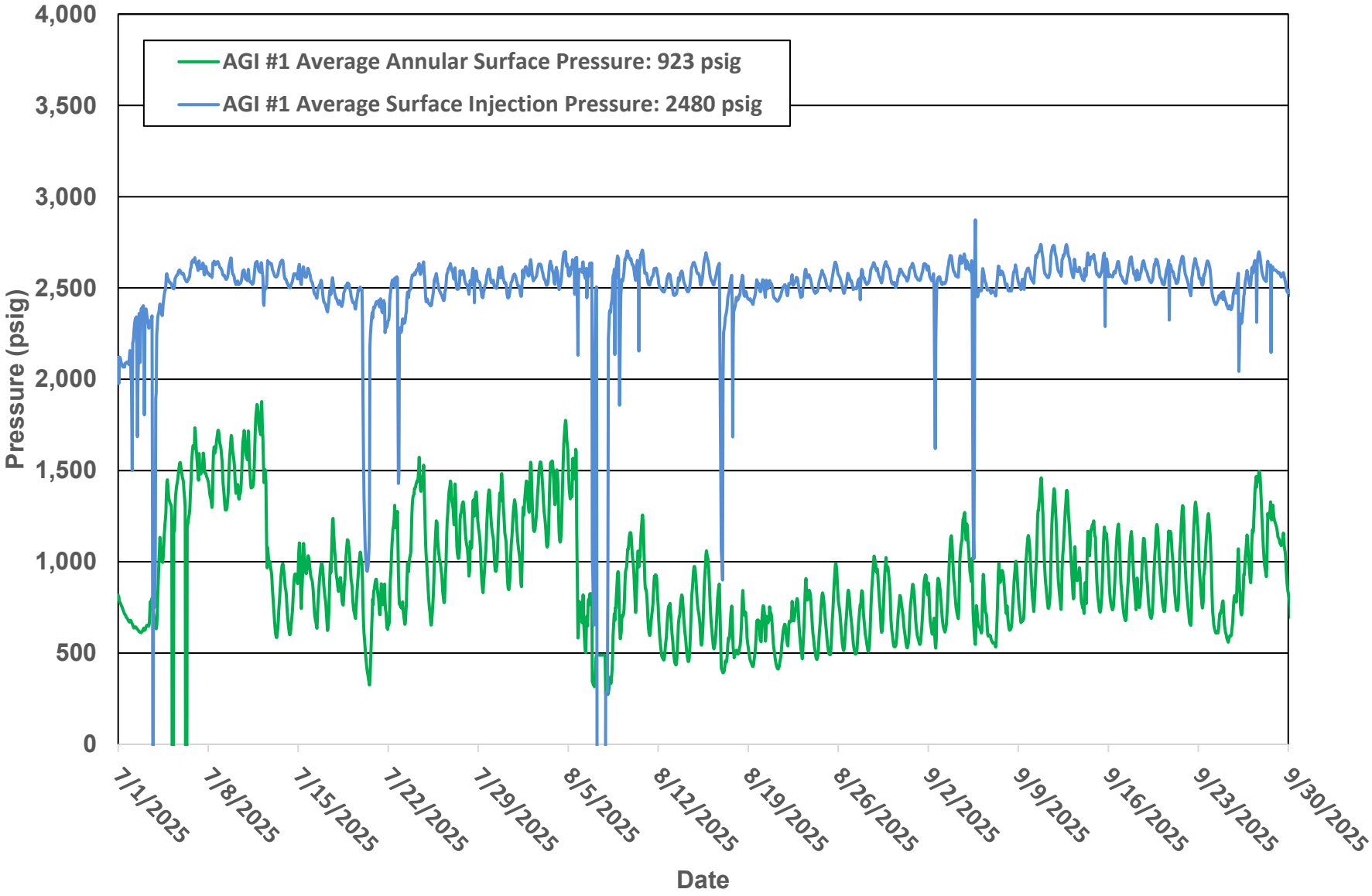
## Figure 1E - Independence AGI #1 and AGI #2 Average Surface Injection Pressures



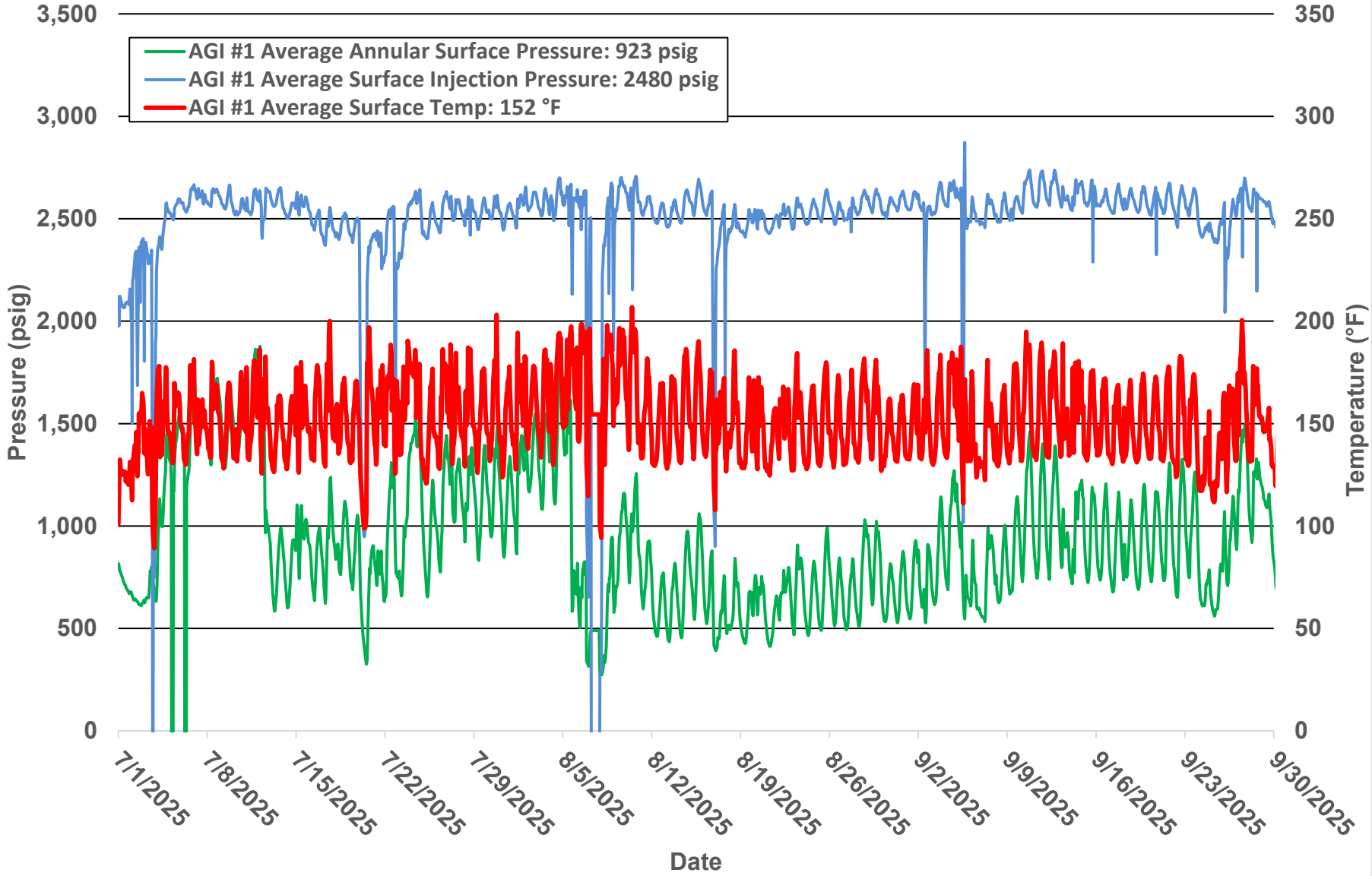
## Figure 2A - Independence AGI #1 Surface Injection Pressure, Annular Pressure, and Injection Rate



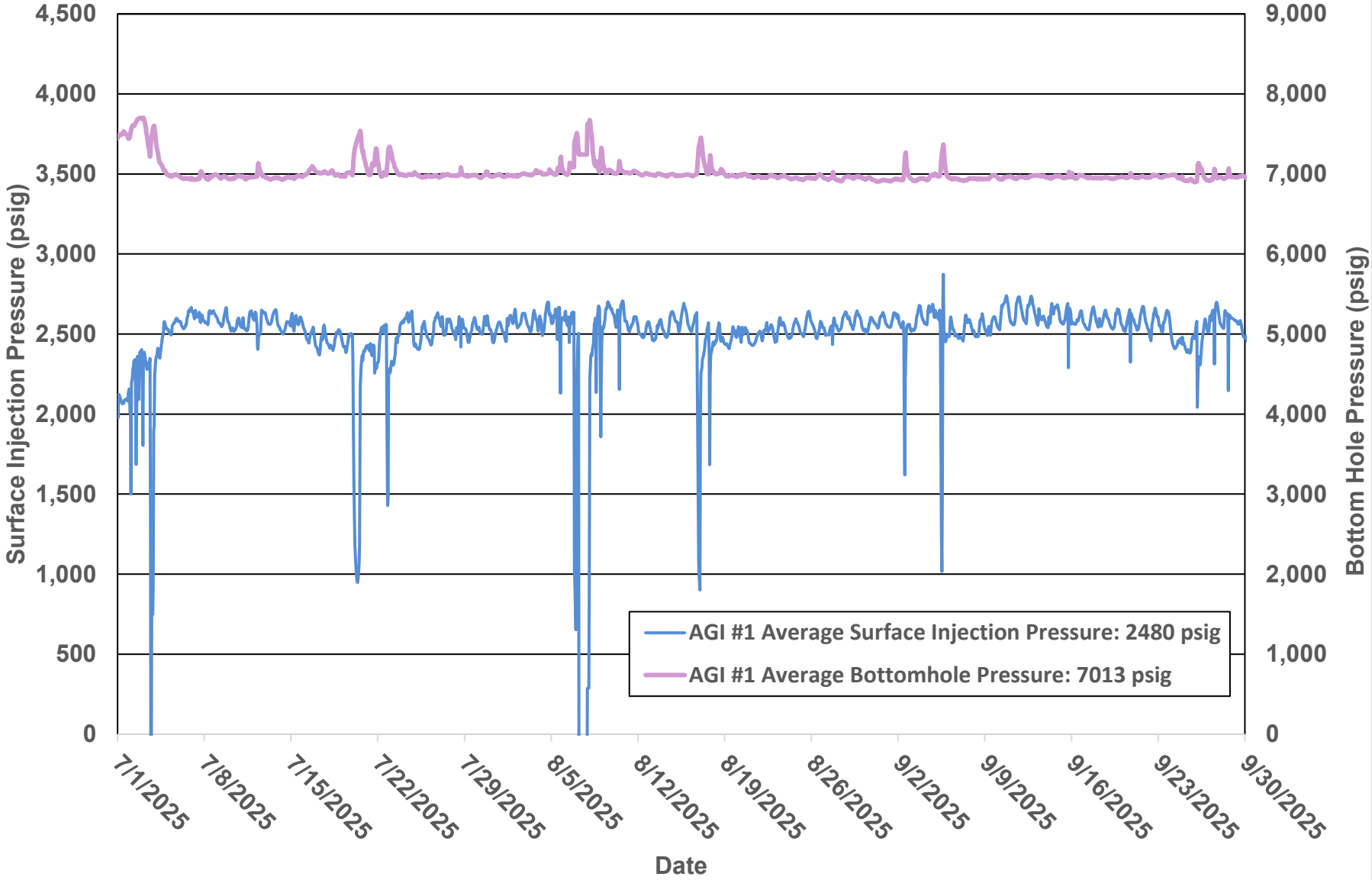
## Figure 2B - Independence AGI #1 Average Annular Surface Pressure and Average Surface Injection Pressure



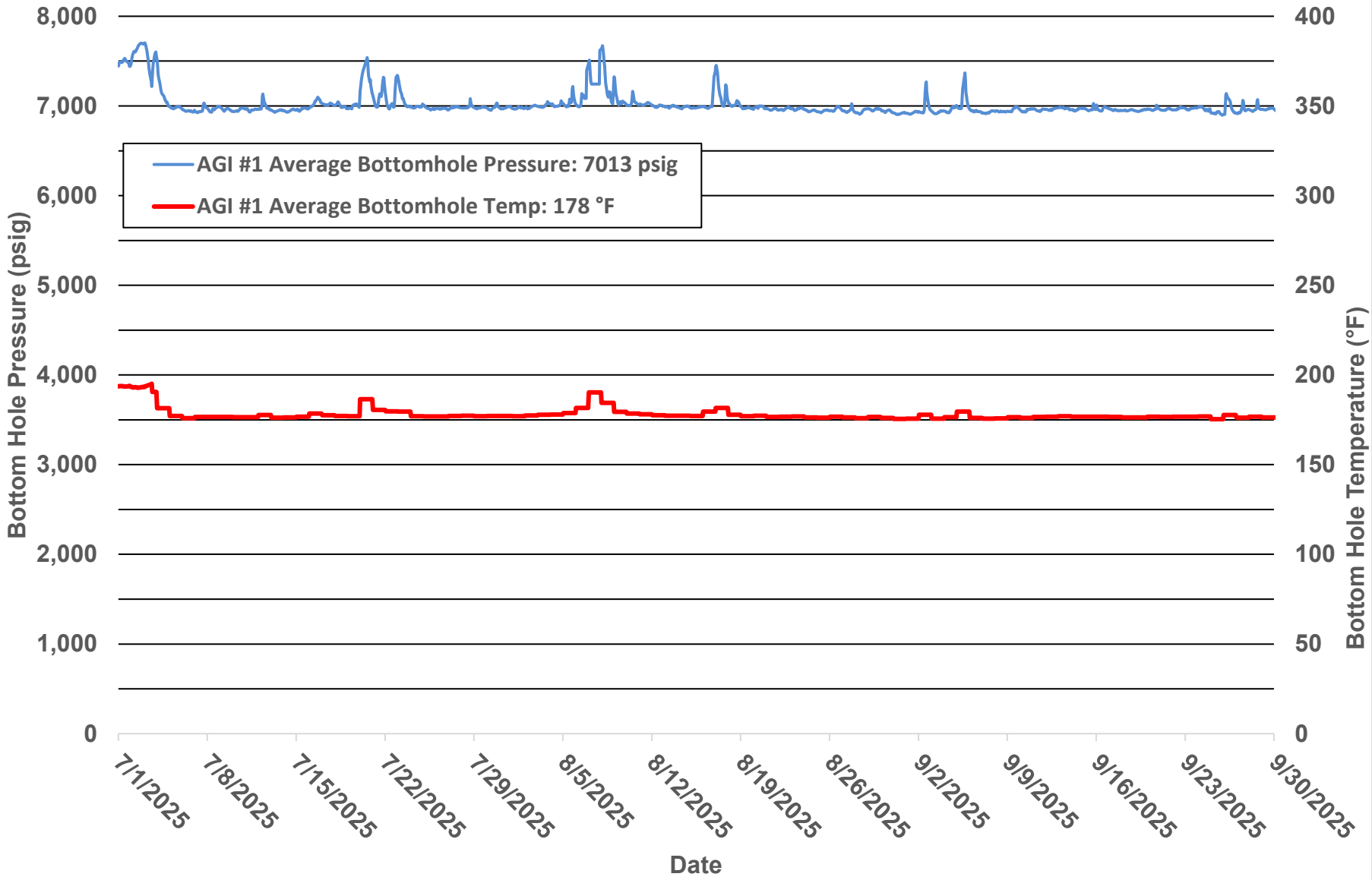
## Figure 3 - Independence AGI #1 Surface Injection Pressure, Annular Pressure and Injection Temperature



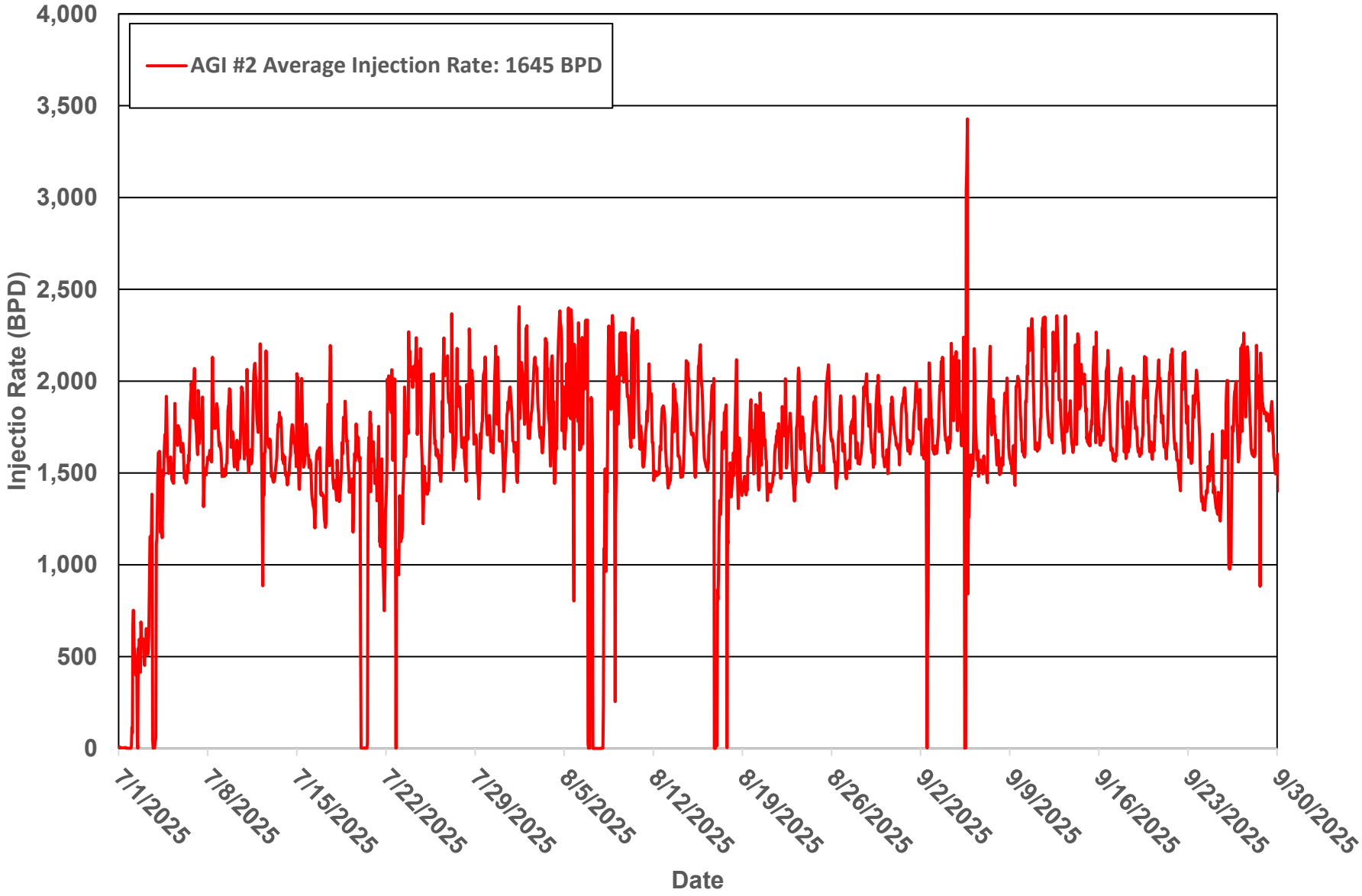
## Figure 4 - Independence AGI #1 Surface Injection Pressure and Bottom Hole Pressure



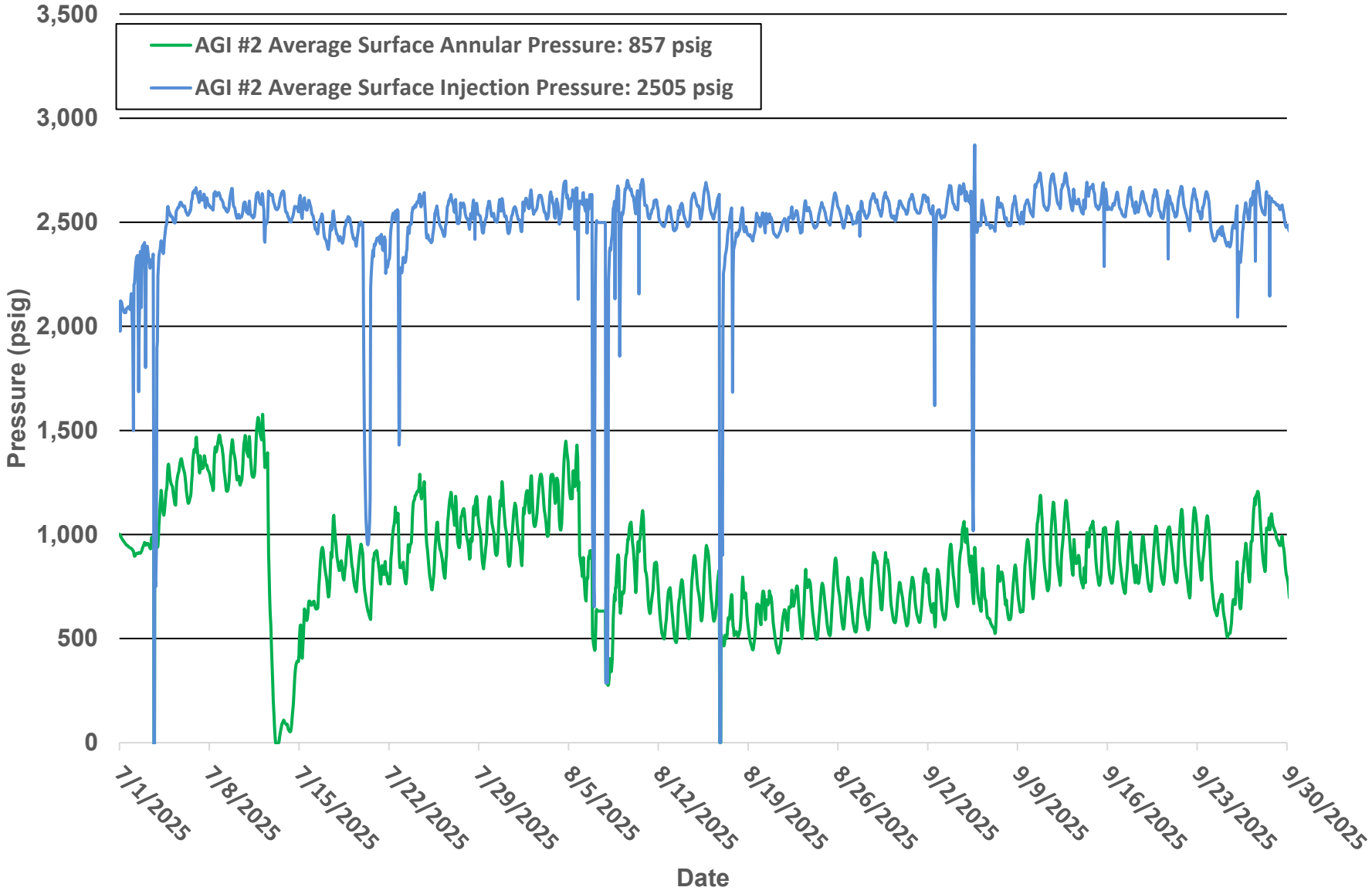
## Figure 5 - Independence AGI #1 Bottom Hole Pressure and Temperature



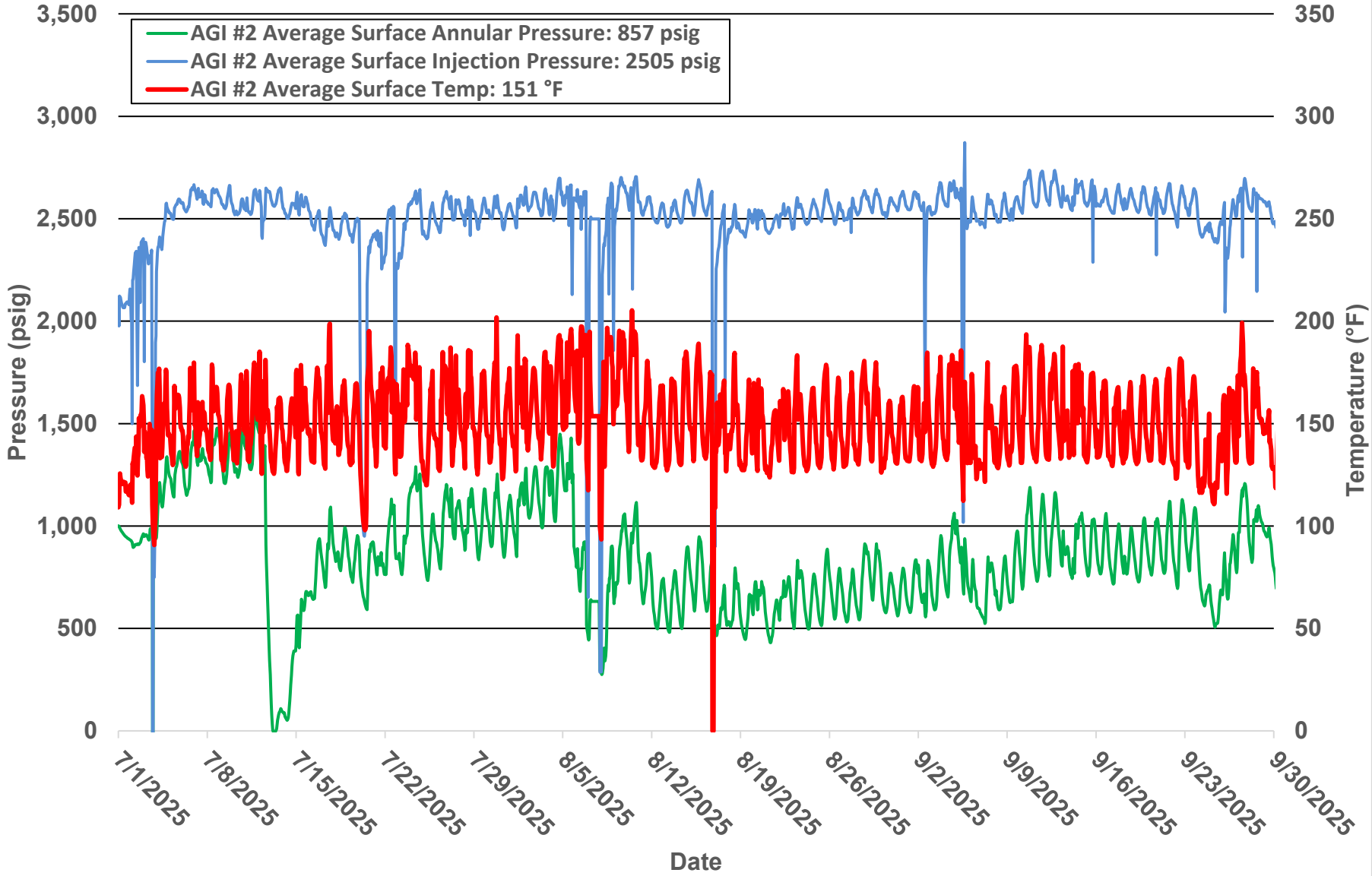
## Figure 6 - Independence AGI #2 Surface Injection Pressure, Annular Pressure, and Injection Rate



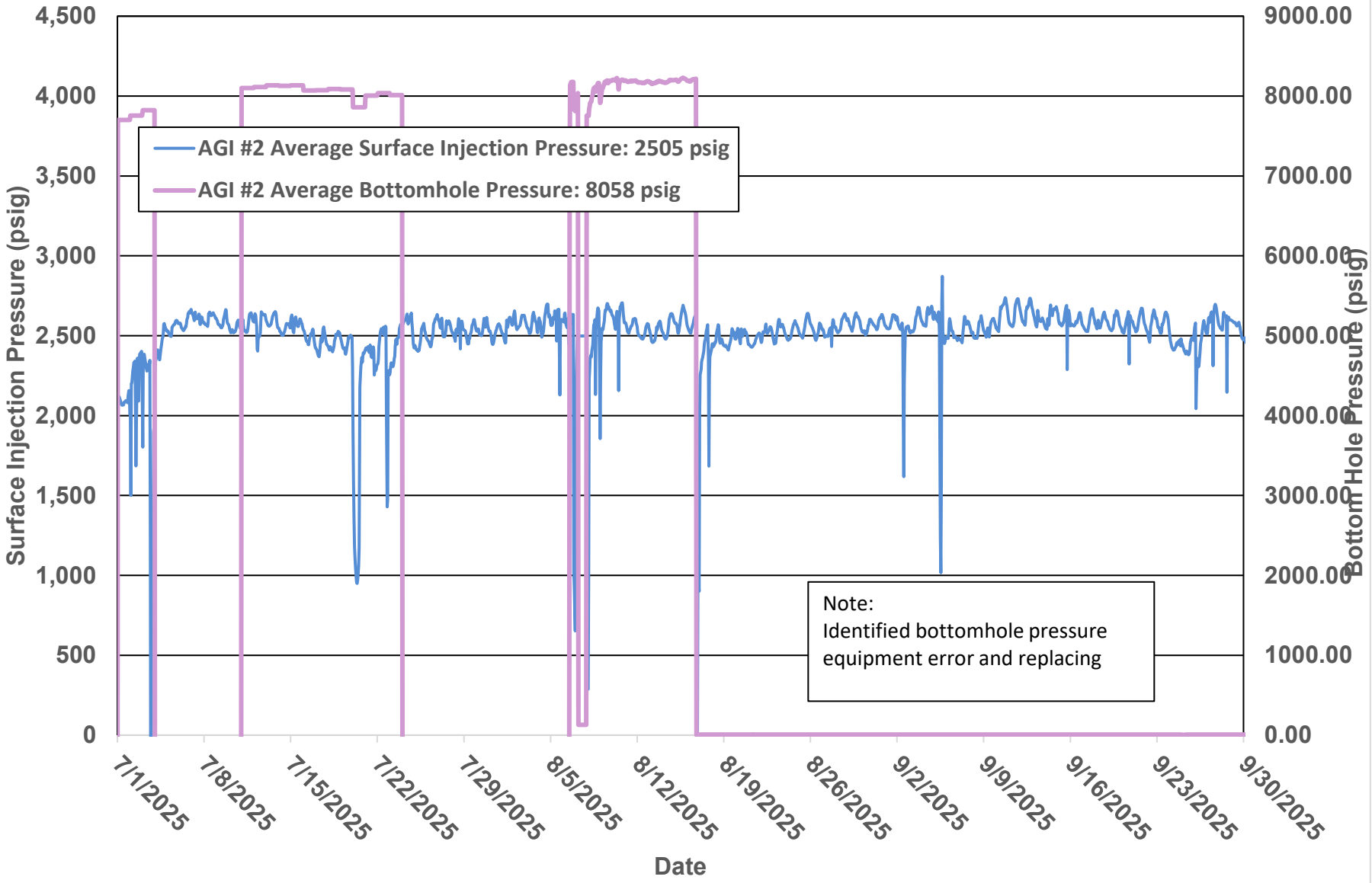
## Figure 6B - Independence AGI #2 Average Surface Annular Pressure and Average Surface Injection Pressure



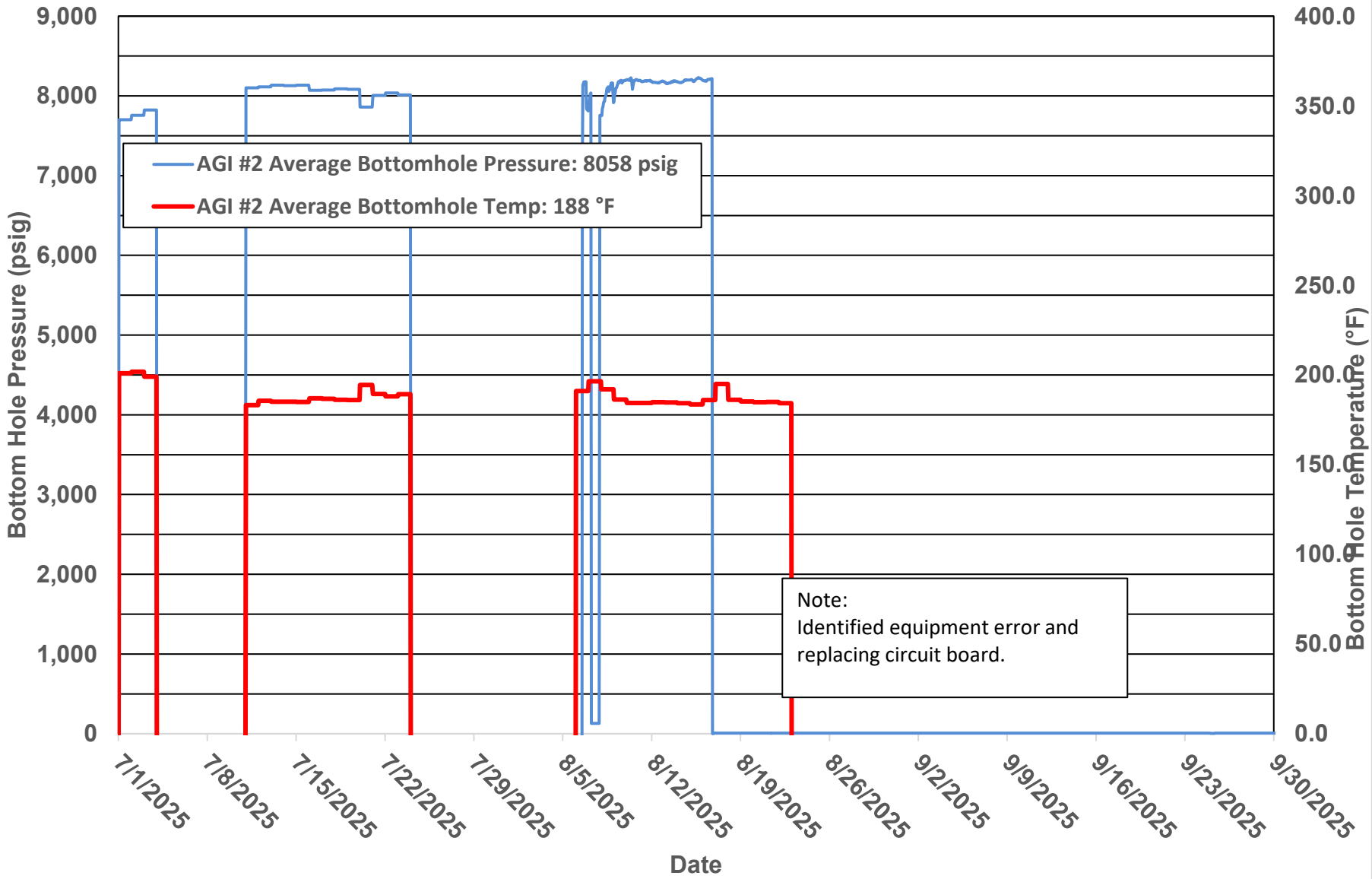
## Figure 7 - Independence AGI #2 Surface Injection Pressure, Annular Pressure and Injection Temperature



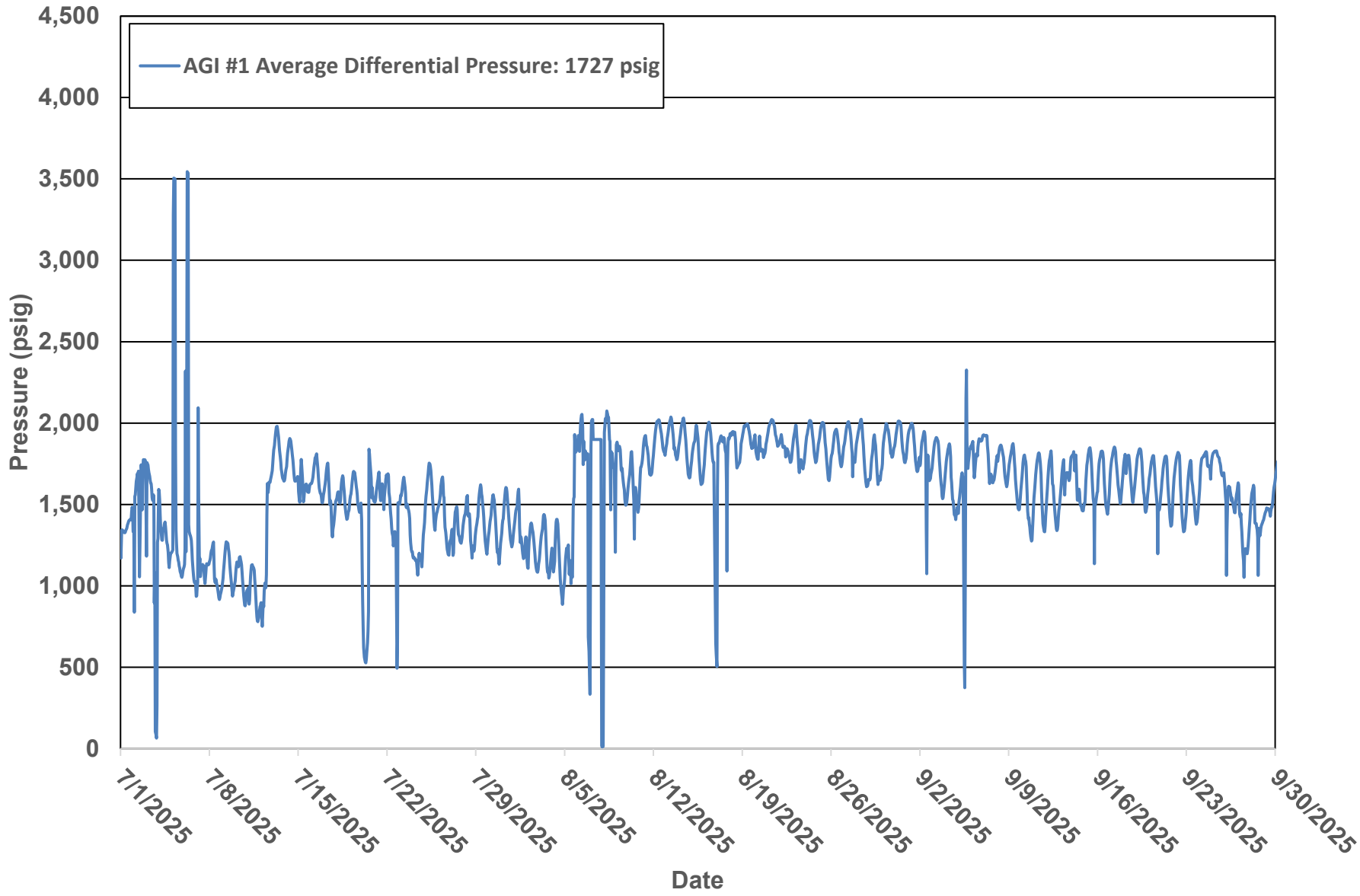
## Figure 8 - Independence AGI #2 Surface Injection Pressure and Bottom Hole Pressure



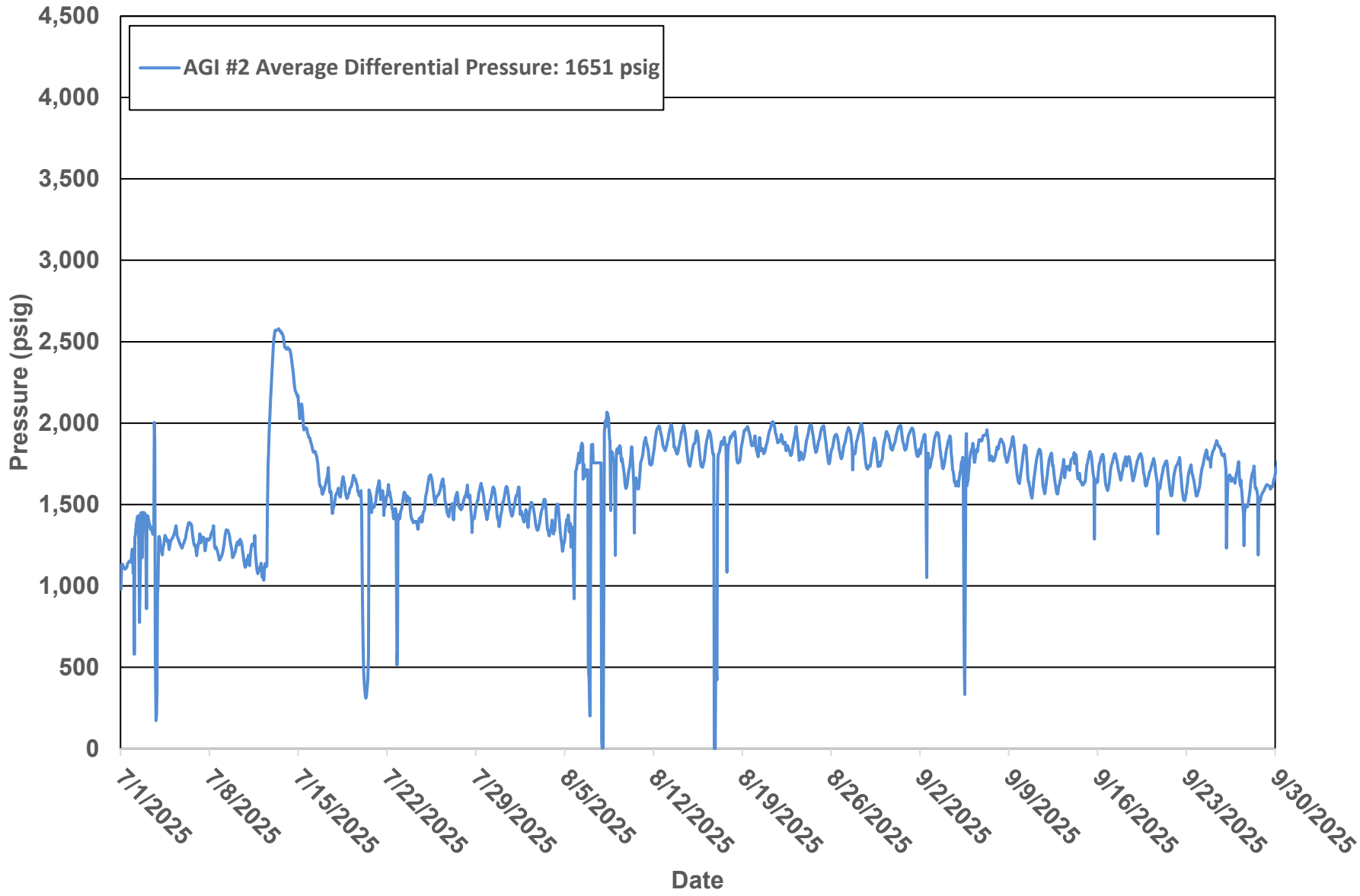
## Figure 9 - Independence AGI #2 Bottom Hole Pressure and Temperature



## Figure 10A - Independence AGI #1 Average Differential Pressure



## Figure 10B - Independence AGI #2 Average Differential Pressure



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
Independence #1 30-025-48081
Independence #2 30-025-49974

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. ☑

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Independence AGI

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☑ Acid Gas Injection

8. Well Number 1 & 2

2. Name of Operator
Enterprise Delaware Basin Treating LLC

9. OGRID Number 330718

3. Address of Operator
PO Box 4324 Houston, TX 77210

10. Pool name or Wildcat
AGI: DEVONIAN/FUSSELMAN

4. Well Location
Unit Letter Independence 1 C : Independence 2 C : 829' feet from the NORTH NORTH line and 1,443' 1,4443' feet from the WEST WEST line

Section 20 Township 25S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,103' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| DOWNHOLE COMMINGLE | ☐ | | | | | | |
| CLOSED-LOOP SYSTEM | ☐ | | | | | | |
| OTHER: [redacted] | ☐ | | | OTHER: Quarterly Injection Data Reports Q3 2025 | ☑ | | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Reporting Period:** July 1 – September 30, 2025
**AGI #1** – MAOP: 4,779 psig (NMOCC Order R-21455 A,B)
**AGI #2** – MAOP: 5,005 psig (NMOCD Order SWD-2464)
This report summarizes injection performance for Independence AGI #1 and #2, including surface and downhole pressures, temperatures, and flow rates. Both wells operated continuously and without incident throughout Q3, maintaining mechanical integrity and reservoir stability.

**Key Highlights:**

- Combined average injection rate: **8.637 MMSCFD**
- Total acid gas sequestered: **794,597 MSCF**
- Independence AGI #1 handled ~63% of total injection volume.

**Average Operating Conditions:**

- **AGI #1 (API 30-025-48081)**
  - Surface: Injection Pressure 2,480 psig; Annular Pressure 923 psig; Temperature 152 °F; Rate 2,771 bbl/day
  - Downhole: Pressure 7,013 psig; Temperature 178 °F (Identified temperature equipment error and replacing circuit board).
- **AGI #2 (API 30-025-49974)**
  - Surface: Injection Pressure 2,505 psig; Annular Pressure 857 psig; Temperature 151 °F; Rate 1,645 bbl/day
  - Downhole: Pressure 8,058 psig; Temperature 188 °F (Identified equipment error and replacing circuit board).

Injection trends ( see Figures 1 – 10B) confirm reservoir capacity remains adequate for current disposal needs. No signs of performance degradation were observed.
Operations complied fully with NMOCC and NMOCD requirements.
Mechanical Integrity Tests on Independence 1 and Independence 2 are scheduled for Q4 2025.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

**For State Use Only**

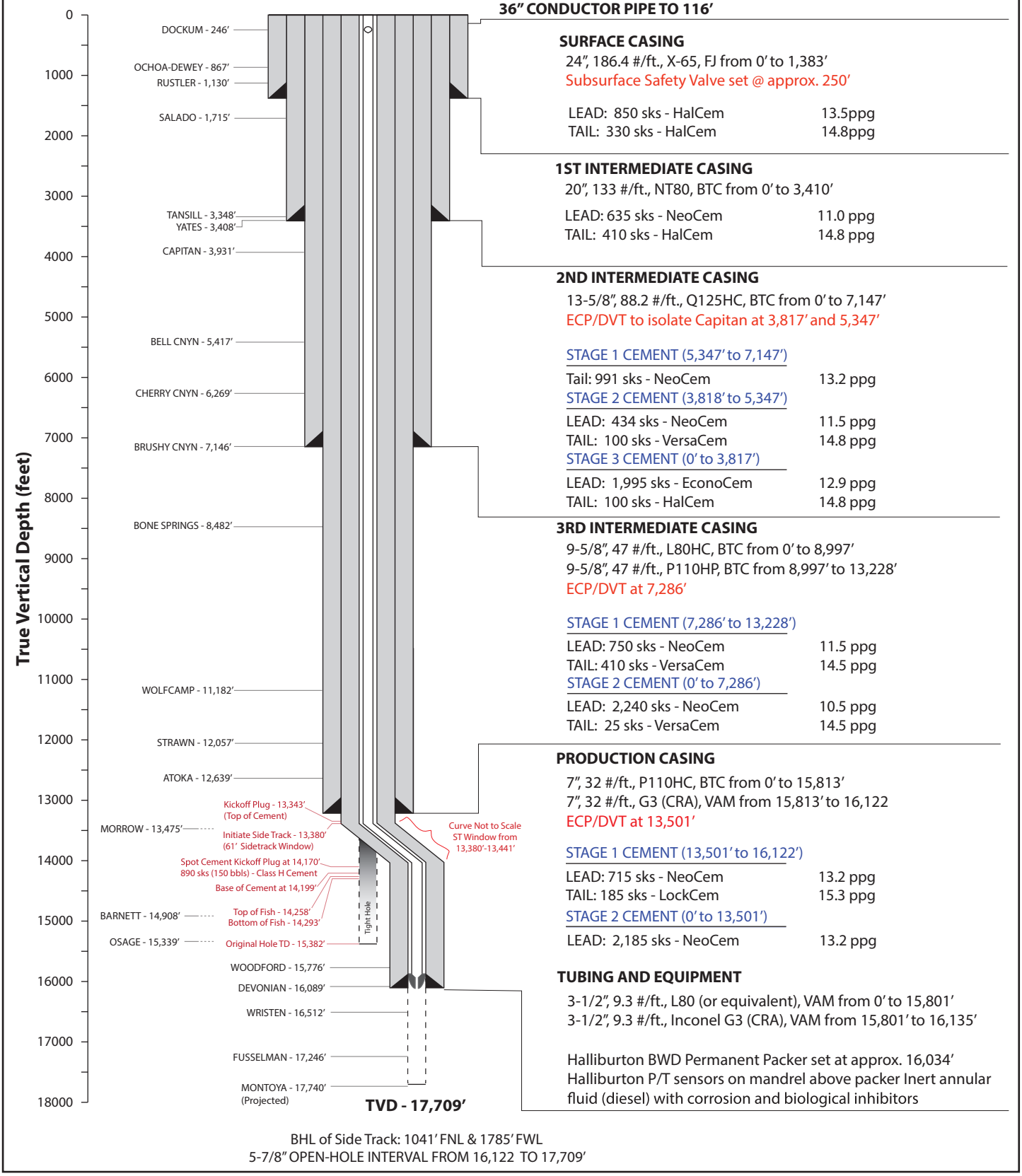
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

# INDEPENDENCE AGI #1

UL C - S20 - T25S - R36E

API: 30-025-48081

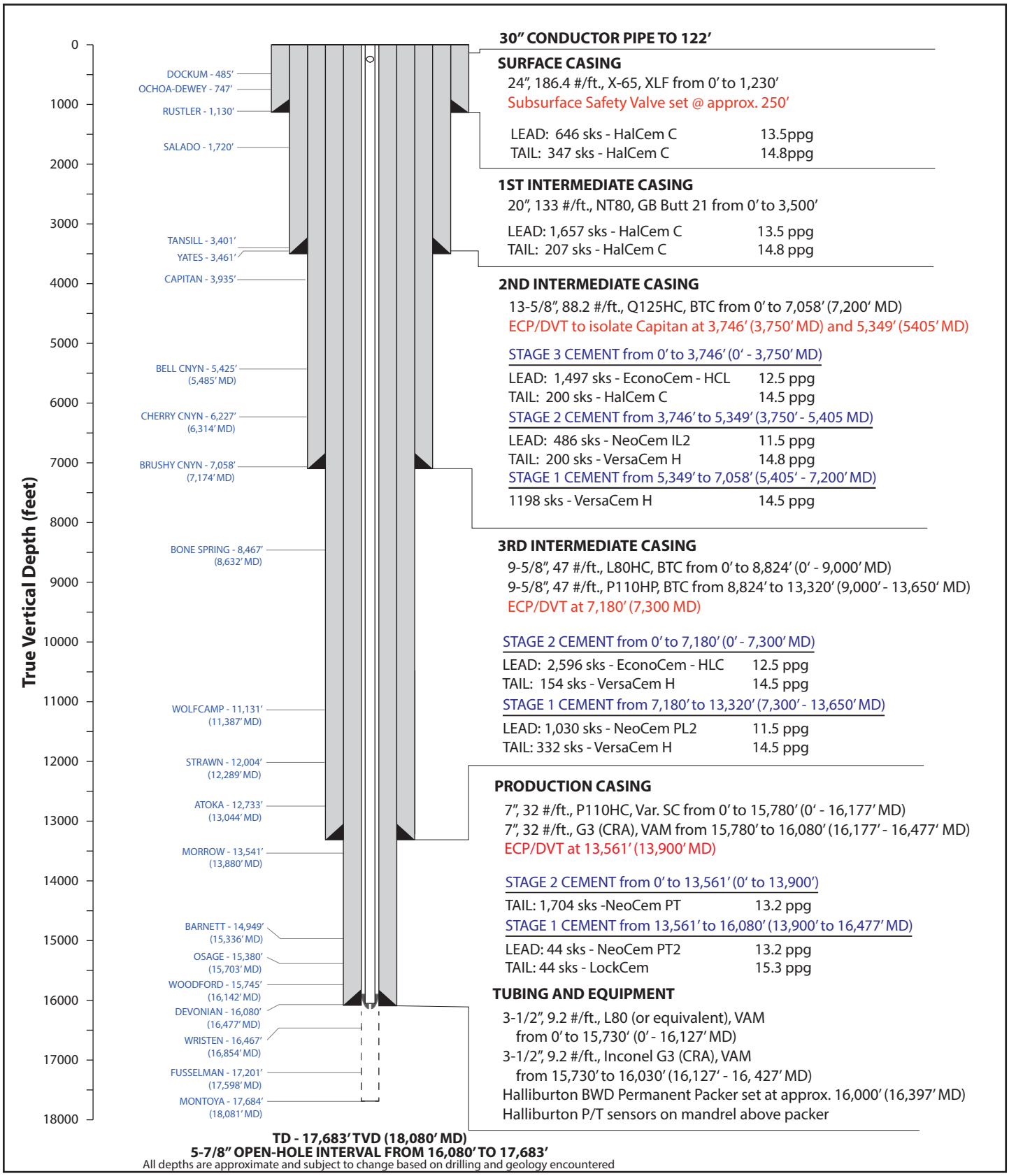
Lat: 32.120855, Long: -103.291021




As-drilled well schematic consisting of a surface string of casing, three intermediate strings , and a production string with associating tubing/equipment and cement types. Original hole and sidetrack are shown.

# INDEPENDENCE AGI #2

UL C - S20 - T25S - R36E
API: 30-025-49974
Lat: 32.1200628, Long: -103.2910251




Well design consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types

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https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

CONDITIONS

Action 540798

## CONDITIONS

| | |
|---|---|
| Operator:<br>Enterprise Delaware Basin Treating LLC<br>PO Box 4324<br>Houston, TX 77210 | OGRID:<br>330718 |
| | Action Number:<br>540798 |
| | Action Type:<br>[C-103] Sub. General Sundry (C-103Z) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| anthony.harris | None | 1/12/2026 |