

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PISTOLERO 15	002H	3002553614	NMNM113420	NMNM113420	EOG
PISTOLERO 15	101H	3002553615	NMNM113420	NMNM113420	EOG
PISTOLERO 15	102H	3002553616	NMNM113420	NMNM113420	EOG
PISTOLERO 15	103H	3002553617	NMNM113420	NMNM113420	EOG
PISTOLERO 15	401H	3002553618	NMNM113420	NMNM113420	EOG
PISTOLERO 15	402H	3002553619	NMNM113420	NMNM113420	EOG
PISTOLERO 15	501H	3002553620	NMNM113420	NMNM113420	EOG
PISTOLERO 15	502H	3002553621	NMNM113420	NMNM113420	EOG
PISTOLERO 15	001H	3002553613	NMNM113420	NMNM113420	EOG

### Notice of Intent

**Sundry ID:** 2882442

**Type of Submission:** Notice of Intent

**Type of Action:** APD Extension

**Date Sundry Submitted:** 11/12/2025

**Time Sundry Submitted:** 12:11

**Date proposed operation will begin:** 03/07/2026

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/7/2026: PISTOLERO 15 FED #1H 30-025-53613 PISTOLERO 15 FED #2H 30-025-53614 PISTOLERO 15 FED #101H 30-025-53615 PISTOLERO 15 FED #102H 30-025-53616 PISTOLERO 15 FED #103H 30-025-53617 PISTOLERO 15 FED #401H 30-025-53618 PISTOLERO 15 FED #402H 30-025-53619 PISTOLERO 15 FED #501H 30-025-53620 PISTOLERO 15 FED #502H 30-025-53621 In order to service depletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, EOG delayed the development of additional targets. Timely development is critical to prevent waste of minerals. We plan to spud these wells on 7/31/27.

### NOI Attachments

#### Procedure Description

BLM\_Extension\_request\_for\_Pistolero\_15\_Fed\_wells\_expiring\_3\_7\_2026\_20251112121111.pdf

## Conditions of Approval

### Additional

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20251216112400.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** STAR HARRELL

**Signed on:** NOV 12, 2025 12:11 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 CHAMPIONS DRIVE

**City:** MIDLAND

**State:** TX

**Phone:** (432) 848-9161

**Email address:** STAR\_HARRELL@EOGRESOURCES.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** CLAYTON@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 12/22/2025

**Signature:** Cody R. Layton

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 20275. Lease Serial No. **MULTIPLE**  
6. If Indian, Allottee or Tribe Name  
**MULTIPLE****SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well  Gas Well  Other2. Name of Operator **EOG RESOURCES INCORPORATED**3a. Address **1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77002** 3b. Phone No. (include area code)  
**(713) 651-7000**

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

**MULTIPLE**7. If Unit of CA/Agreement, Name and/or No.  
**MULTIPLE**8. Well Name and No.  
**MULTIPLE**9. API Well No. **MULTIPLE**10. Field and Pool or Exploratory Area  
**MULTIPLE**11. Country or Parish, State  
**MULTIPLE**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. (EOG) respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/7/2026:

PISTOLERO 15 FED #1H 30-025-53613  
 PISTOLERO 15 FED #2H 30-025-53614  
 PISTOLERO 15 FED #101H 30-025-53615  
 PISTOLERO 15 FED #102H 30-025-53616  
 PISTOLERO 15 FED #103H 30-025-53617  
 PISTOLERO 15 FED #401H 30-025-53618  
 PISTOLERO 15 FED #402H 30-025-53619  
 PISTOLERO 15 FED #501H 30-025-53620  
 PISTOLERO 15 FED #502H 30-025-53621

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>STAR HARRELL / Ph: (432) 848-9161</b>	Regulatory Specialist Title
<b>(Electronic Submission)</b> Signature	Date <b>11/12/2025</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>CODY LAYTON / Ph: (575) 234-5959 / Approved</b>	Assistant Field Manager Lands & Title	Date <b>12/22/2025</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>CARLSBAD</b>	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

In order to service depletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, EOG delayed the development of additional targets. Timely development is critical to prevent waste of minerals.

We plan to spud these wells on 7/31/27.

### Batch Well Data

PISTOLERO 15 FED 103H, US Well Number: 3002553617, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 001H, US Well Number: 3002553613, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 101H, US Well Number: 3002553615, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 102H, US Well Number: 3002553616, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 401H, US Well Number: 3002553618, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 402H, US Well Number: 3002553619, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 501H, US Well Number: 3002553620, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 502H, US Well Number: 3002553621, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED

PISTOLERO 15 FED 002H, US Well Number: 3002553614, Case Number: NMNM113420, Lease Number: NMNM113420, Operator:EOG RESOURCES INCORPORATED



*EOG Resources, Inc.*  
P.O. Box 2267  
Midland, TX 79702

November 12, 2025

EOG Resources, Inc. (“EOG”) respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/7/2026:

PISTOLERO 15 FED #1H	30-025-53613
PISTOLERO 15 FED #2H	30-025-53614
PISTOLERO 15 FED #101H	30-025-53615
PISTOLERO 15 FED #102H	30-025-53616
PISTOLERO 15 FED #103H	30-025-53617
PISTOLERO 15 FED #401H	30-025-53618
PISTOLERO 15 FED #402H	30-025-53619
PISTOLERO 15 FED #501H	30-025-53620
PISTOLERO 15 FED #502H	30-025-53621

In order to service depletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, EOG delayed the development of additional targets. Timely development is critical to prevent waste of minerals.

We plan to spud these wells on 7/31/27.

Thank you.

Star

**Star Harrell – Regulatory Advisor**

Direct Line (432) 848-9161

Cell Phone (432) 257-2428 [Star\\_Harrell@eogresources.com](mailto:Star_Harrell@eogresources.com)

## **CONDITIONS OF APPROVAL FOR APD EXTENSION**

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emrrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 541616

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 541616
	Action Type: [C-103] NOI APD Extension (C-103B)

**CONDITIONS**

Created By	Condition	Condition Date
keith.dziokonski	All original COAs apply.	1/12/2026