

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.

30-025-28879

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

19520

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit8. Well Number **414**

9. OGRID Number

157984

10. Pool name or Wildcat

HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter A : 10 feet from the NORTH line and 1280 feet from the EAST line Section 24 Township 18S Range 37E NMMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3680' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

CmtSq

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Cement squeeze mature, high throughput Zone2C. Drill out CIBP to target WAG injection into lower maturity, lower throughput Zone3E.

See planned procedure and current/proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 12/18/2025

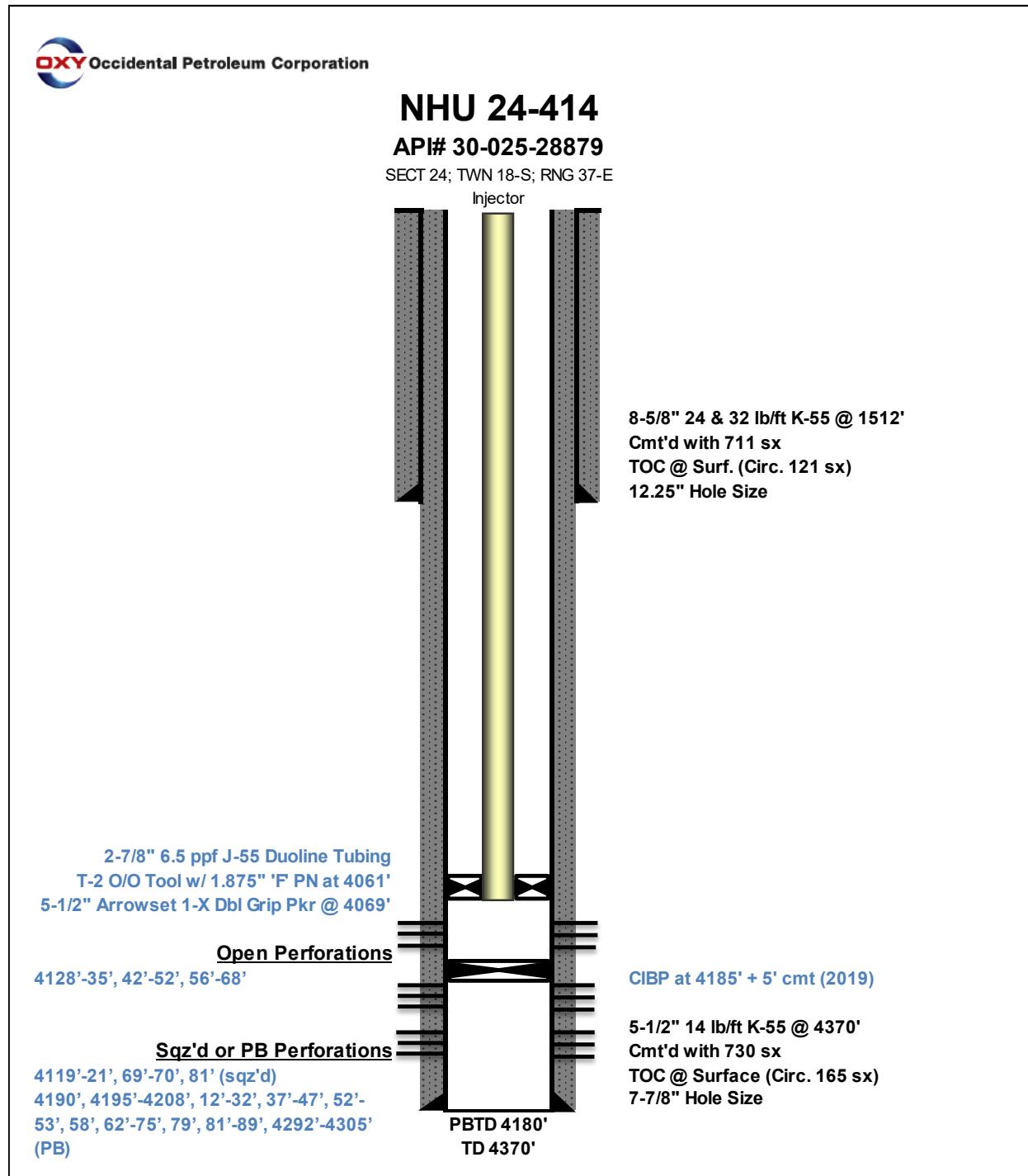
Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any):

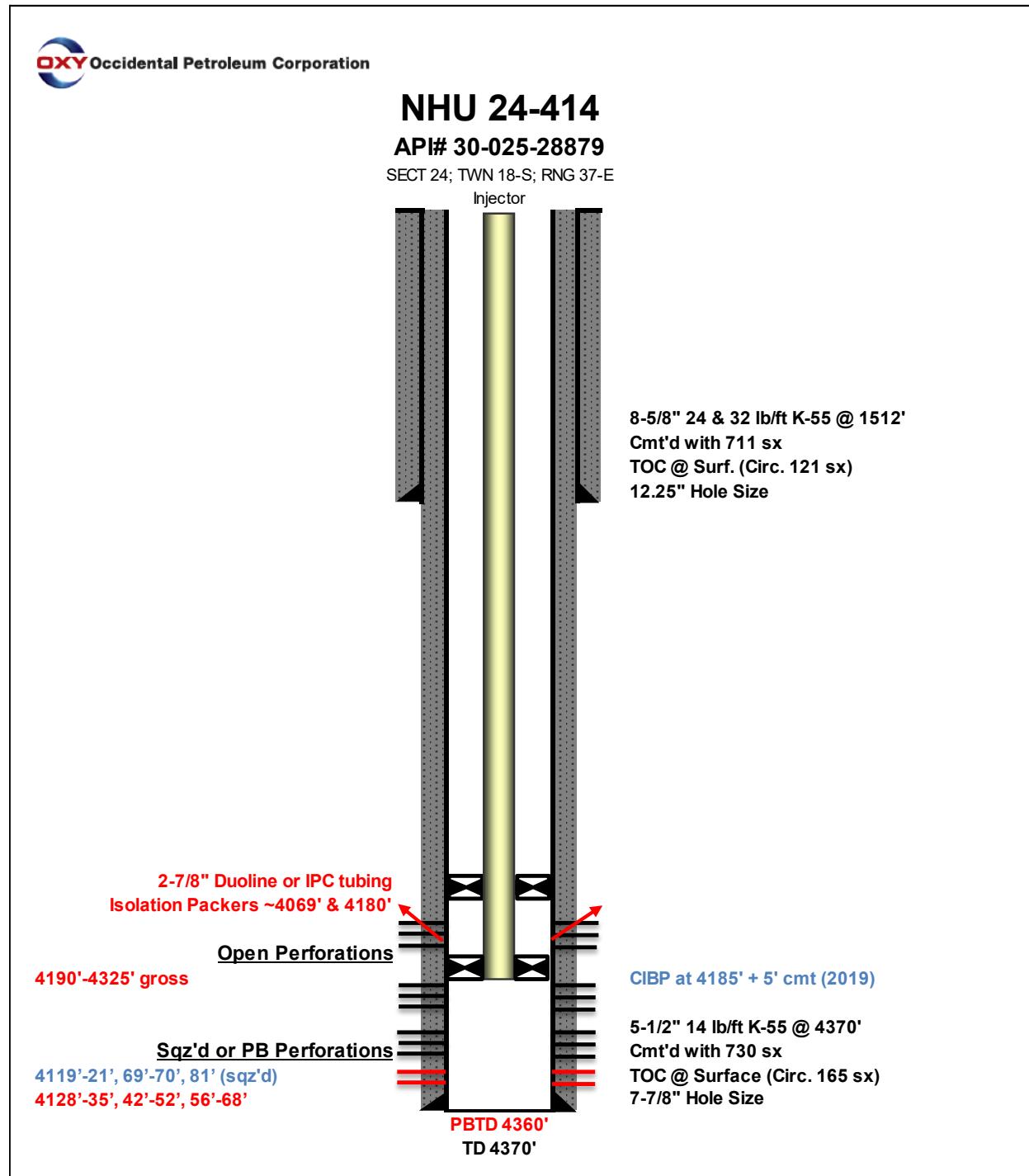
Objective: Cement squeeze mature, high throughput Zone2C. Drill out CIBP to target WAG injection into lower maturity, lower throughput Zone3E.

Job Plan:

1. Pull injection equipment.
2. Cement squeeze Zn2C perfs f/ 4119'-4181' with ~400 sx cmt.
3. DO cmt & pressure test squeezed perfs.
4. DO CIBP at 4185' x CO to new PBTD 4360'.
5. Reperf & densify Zn3 perfs from 4190'-4325' (gross)
6. Acid treat perforations f/ 4190'-4325' w/ ~5000 gal 15% HCL.
7. Install injection equipment, including isolation packers across squeezed perforations f/ 4119'-4181'.
8. Return well to injection.

Current

Proposed



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536157

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 536157
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	No Tubing upsize permitted	1/13/2026
anthony.harris	Post workover MIT required with OCD witness	1/13/2026
anthony.harris	Post workover C-103 Subsequent report must be submitted with a summary of the work performed with an updated wellbore diagram attached to the sundry.	1/13/2026
anthony.harris	As per Order R-6199-F, packer to be set as close as practical to the uppermost perforation so long as the packer set point remains below the top of the Grayburg formation.	1/13/2026