

Well Name: OJO-HE-HE	Well Location: T27N / R13W / SEC 33 / SWNW / 36.534546 / -108.229706	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0553184	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452185700S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2889039

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/02/2026	Time Sundry Submitted: 02:04
Date Operation Actually Began: 12/12/2025	

Actual Procedure: Dugan Production plugged and abandoned the well from 12/12/2025 - 12/16/2025 per the attached procedure.

SR Attachments

Actual Procedure

- Ojo_He_He_2_BLM_OCD_apvd_plug_changes_20260102140342.pdf
- Ojo_He_He_2_gps_marker_photos_20260102140046.pdf
- Ojo_He_He_2_SR_PA_formation_tops_20260102140017.pdf
- Ojo_He_He_2_SR_PA_completed_wellbore_schematic_20260102140012.pdf
- Ojo_He_He_2_SR_PA_completed_work_20260102140004.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: JAN 02, 2026 02:03 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTONState: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: FarmingtonState: NMZip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 01/12/2026

Signature: Kenneth Rennick

Dugan Production plugged and abandoned the **Ojo He He #2** from **12-12-2025 to 12-16-2025** per the following procedure:

- MI&RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 38 psi, Casing 30 psi, BH 0 psi.
- Pull and LD production tubing.
- MI&RU Wireline Services. RIH w/2.25" gauge ring to 1270'.
- RIH and wireline set 2-7/8" cement retainer at 1235'. **Pictured Cliffs perforations @ 1282'-1338'.**
- Sting in retainer to establish injection rate: 1 bbl/min @ 400psi. Swap to cement, squeeze 20 sks, 23 cu ft Class G cement below the retainer at 1235' to cover the Pictured Cliffs top until top perforation at 1282'. Sting out. TOH.
- RU WL. RIH and set 2-7/8" CIBP at 1227'.
- Load and circulate hole clean with 8 bbls of water.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- Run CBL from 1227' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Check pressures: tbg 0 psi, csg 0 psi, BH 0 psi.
- **Plug I, Pictured Cliffs-Fruitland:** Spot Plug I inside 2-7/8" casing above CIBP @ 1227' w/32 sks (36.8 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland tops. Displaced w/0.3 bbls of water. WOC 4 hrs. Tagged TOC at 190'. Good tag. **Plug I, Spot Inside 2-7/8" casing, cement retainer at 1235', CIBP at 1227', 52 sks, 59.8 cu ft, Pictured Cliffs-Fruitland, 190'-1282'.**
- **Plug II, Kirtland-Surface Casing-Surface:** MI WL. RIH and shoot squeeze holes at 160'. Attempt to establish circulation to surface through BH without success. RIH and wireline set 2-7/8" CICR at 130', sting in, squeeze Plug II below cement retainer @ 130' w/36 sks (41.4 cu ft), Class B Cement w/2% CaCl₂ (30 sks, 34.5 cu ft below retainer, 6 sks, 6.9 cu ft above retainer inside csg) to cover the Kirtland top, surface casing shoe & surface casing. No displacement. WOC overnight. MI&RU welder, cut wellhead off. Tagged TOC at 27' inside, 17' annulus. **Plug II, squeeze inside/outside 2-7/8" casing, cement retainer at 130', perforations at 160', 36 sks, 41.4 cu ft, Kirtland-surface casing shoe to Surface, 0'-160'.**
- Fill cellar and install dry hole marker with 23 sks, 26.45 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Clayton Yazzie with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 12/16/2025.**

Completed P & A Wellbore Schematic

Ojo He He #2

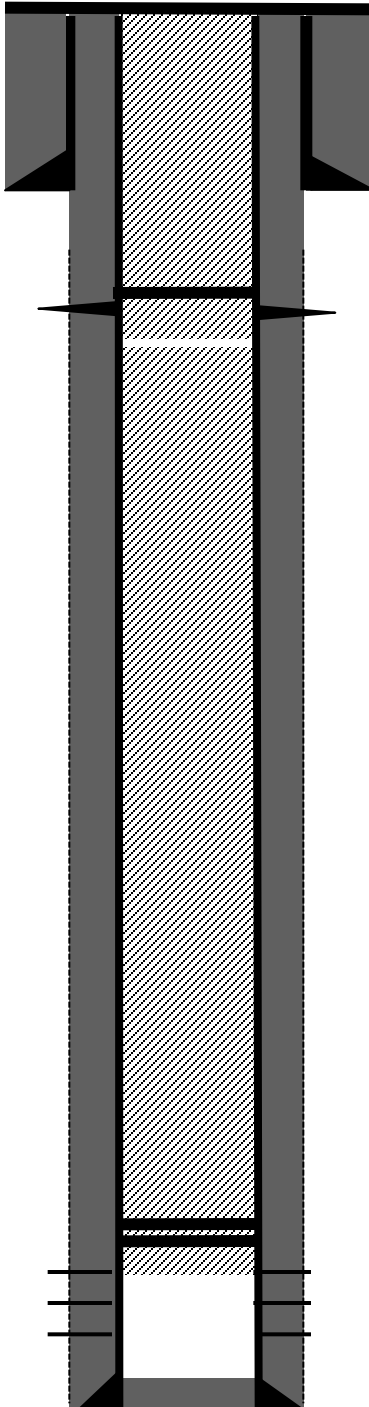
30-045-21857

WAW Fruitland Sand Pictured Cliffs

1615' FNL & 920' FWL

E-S33-T27N-R13W

San Juan County, NM



5-1/2" 14#, 8r ST&C casing @ 33': Hole size - 7-7/8"
Cemented with 5 sks.

Plug II, Squeeze Inside/outside 2-7/8" casing, cement retainer at 130', Perforations at 160', 36 sks, 41.4 cu ft, Kirtland-Surface Casing shoe to Surface, 0'-160'.

Set 2-7/8" CR @ 1235'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured Cliffs top below the retainer.

Plug I, Spot Inside 2-7/8" casing, cement retainer at 1235', CIBP at 1227', 52 sks, 59.8 cu ft, Pictured Cliffs-Fruitland, 190'-1282'.

2-7/8" 6.5#, J-55 casing @ 1386'. Hole size: 4-3/4"
Cement w/ 75 sx Lodense Class B cement w/1/4# celloflake/sk.
Had good circulation when cementing.

Pictured Cliffs Perforated @ 1282' - 1338'

PBTD @ 1360', TD 1415'

Ojo He He #2

30-045-21857

WAW Fruitland Sand Pictured Cliffs

1615' FNL & 920' FEL

E-S33-T27N-R13W

San Juan County, NM

Formation Tops (Referenced for the P &A)

- Surface Casing – 33'
- Kirtland – 140'
- Fruitland – 946'
- Perforations – 1282'-1338'
- Pictured Cliffs – 1321'

Tyra Feil

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Monday, December 15, 2025 6:48 AM
To: Rennick, Kenneth G; Omar Ramirez; Yazzie, Clayton T; Aliph Reena; Fordyce, Andrew, EMNRD; Smith, Clarence, EMNRD; Garcia, John, EMNRD; Durham, John, EMNRD; Vermersch, Thomas, EMNRD; Lucero, Virgil S
Cc: Alex Robles; Indalecio Roldan; Tyra Feil
Subject: RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - ~~Letter #16~~ ~~030 He He 2~~

NMOCD agrees with BLM.

Loren

Thank you,
 Loren Diede
 Senior Petroleum Specialist
 Engineering Special Projects
 Oil Conservation Division
 1220 South St. Francis Drive
 Santa Fe, New Mexico 87505
 505-394-3582 OCD cell



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, December 15, 2025 6:03 AM
To: Omar Ramirez <oramirez@aztecwell.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Aliph.Reena@duganproduction.com; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolan@duganproduction.com>; Tyra.Feil@duganproduction.com
Subject: Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - ~~Letter #16~~ ~~030 He He 2~~

BLM finds the updated procedure appropriate.

From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Friday, December 12, 2025 7:16 PM
To: Yazzie, Clayton T <cyazzie@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Andrew

Fordyce <andrew.fordyce@emnrd.nm.gov>; Clarence Smith <clarence.smith@emnrd.nm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; John Durham <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Loren Diede <loren.diede@emnrd.nm.gov>; Thomas Vermersch <thomas.vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolan@duganproduction.com>; Tyra.Feil@duganproduction.com <Tyra.Feil@duganproduction.com>

Subject: [EXTERNAL] CBL and Revised proposal - Dugan Production - Jeter #1s OJO HE HE #2

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Dugan Production Corp.

Ojo He-He #2

API #30-045-21857

From the CBL, the TOC appears to be approximately 170'. we request the following changes to the original approved NOI. We request to split Plug I.

- **PC-Perfs, 1235'-1282', Inside/Outside Plug, 20sx below CICR**
- **PC-Fruitland, 1227'CIBP-150', Inside Plug: We request to pump to 150'... & Reverse out @170'. WOC & verify plug by tag**
- **Kirtland-Surface Shoe, Inside/Outside, 170'-Surface: We request to perforate at 160', Attempt to break circulation to Surface through BH. If a rate can be established and no circulation through BH, we will set a CICR @130' & Pump Inside/Outside Plug & fill up inside to Surface.**

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell: 505-486-1828
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542148

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 542148
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/13/2026