

Well Name: LITTLE STINKER	Well Location: T30N / R12W / SEC 11 / NESE / 36.824971 / -108.060876	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF081239	Unit or CA Name: BASIN DAKOTA, BLANCO MESAVERDE, FRCL - E/2	Unit or CA Number: NMNM102938, NMNM104857, NMNM104870
US Well Number: 3004532305	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2888091

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/22/2025

Time Sundry Submitted: 09:58

Date proposed operation will begin: 01/15/2026

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 12/16/2025 with Roger Herrera (BLM) and Chad Perkins (HEC). The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2025_12_19_LITTLE_STINKER_3_P_A NOI_20251222095705.pdf

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US Well Number: 3004532305

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Additional

Little_Stinker_No_3_Geo_Rpt_20260107112649.pdf

Authorized

General_Requirement_PxA_20260112080732.pdf

2888091_3_3004532305_NOIA_KR_01122026_20260112080724.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: DEC 22, 2025 09:57 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 01/12/2026

Signature: Kenneth Rennick

API #:	3004532305
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Well has a CIBP set at 6,626'.
5. Mesa Verde and Fruitland perfs will not allow for a pressure test.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string and tag current CIBP at 6,626'.
8. **PLUG #1: 20sx of Class G Cement (15.8 PPG, 1.15 yield); GRN Perfs @ 6,626' | GRN Top @ 6,557':**
 Pump a 20 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 6,457'** & est. **BOC @ +/- 6,626'**). WOC, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to **+/- 5,795'**.
10. **PLUG #2: 18sx of Class G Cement (15.8 PPG, 1.15 yield); GAL Top @ 5,745':**
 Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 5,645'** & est. **BOC @ +/- 5,795'**). *Note cement plug lengths & volumes account for excess.
11. POOH w/ work string to **+/- 4,840'**.
12. **PLUG #3: 50sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,790' | MV Perfs @ 4,514':**
 Pump a 50 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 4,414'** & est. **BOC @ +/- 4,840'**). WOC, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
13. POOH w/ work string to **+/- 4039'**.
14. **PLUG #4: 38sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #1 Top @ 3,989' | MV Top @ 3,815':**
 Pump a 38 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 3,715'** & est. **BOC @ +/- 4,039'**). *Note cement plug lengths & volumes account for excess.
15. POOH w/ work string to **+/- 3,226'**.
16. **PLUG #5: 18sx of Class G Cement (15.8 PPG, 1.15 yield); CHC Top @ 3,176':**
 Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 3,076'** & est. **BOC @ +/- 3,226'**). *Note cement plug lengths & volumes account for excess.
17. POOH w/ work string to **+/- 2,182'**.
18. **PLUG #6: 59sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 2,132' | FRD Top @ 1,780':**
 Pump a 59 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 1,680'** & est. **BOC @ +/- 2,182'**). WOC, tag TOC. *Note cement plug lengths & volumes account for excess.
19. TOOH w/ work string.
20. **PLUG #7: 99sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 800' | OJO Top @ 768' | Surf. Casing Shoe @ 365':**
 Pump a 99 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 850'**). *Note cement plug lengths & volumes account for excess.
21. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



LITTLE STINKER 3 - CURRENT WELLBORE SCHEMATIC



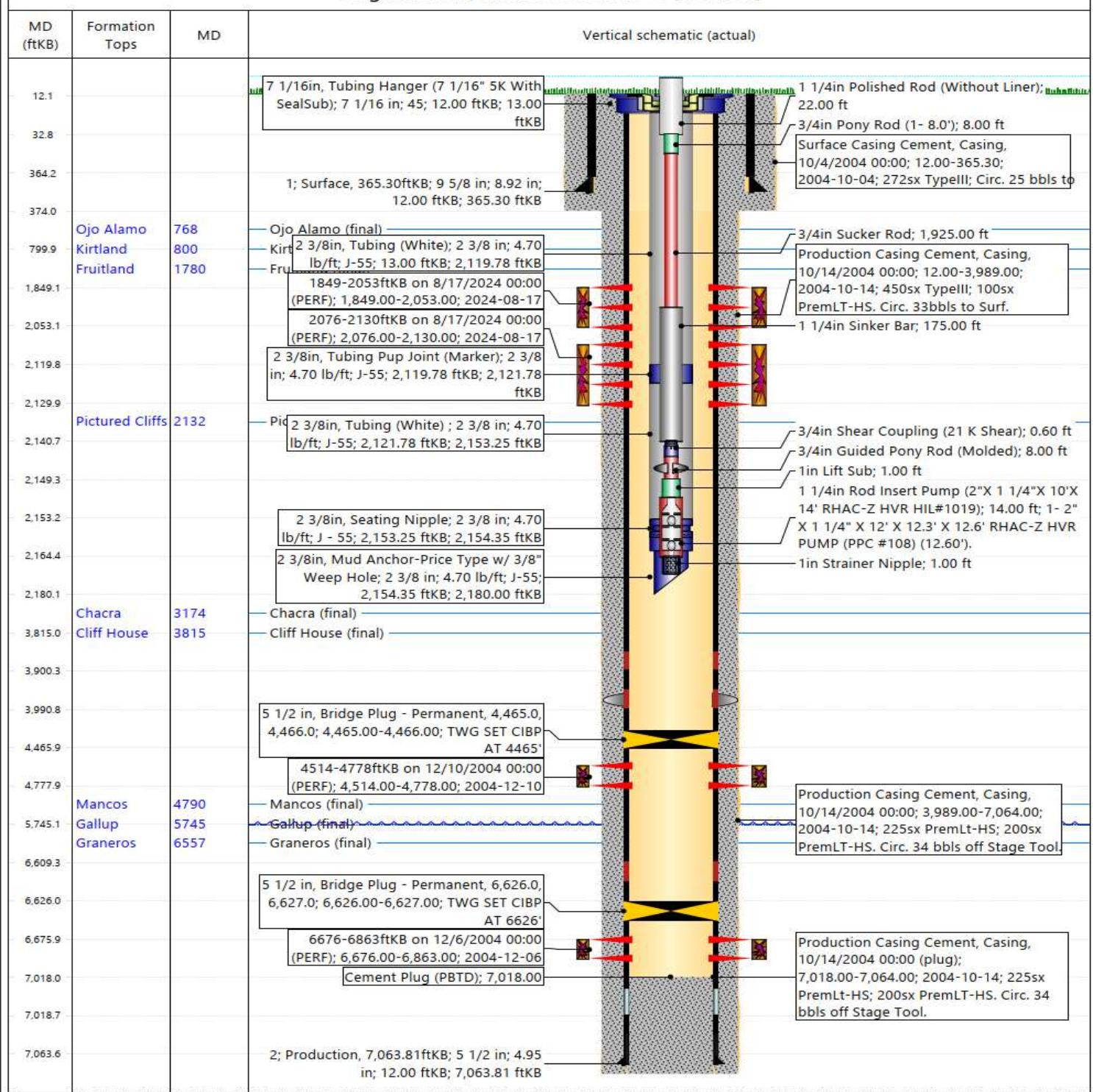
Hilcorp Energy Company

P&A WBD - Current Schematic

Well Name: LITTLE STINKER #3

API / UWI 3004532305	Surface Legal Location T30N-R12W-S11	Field Name San Juan Area 02	Route 0208	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5 807.00	Original KB/RT Elevation (ft) 5 819.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, LITTLE STINKER #3 [Vertical]

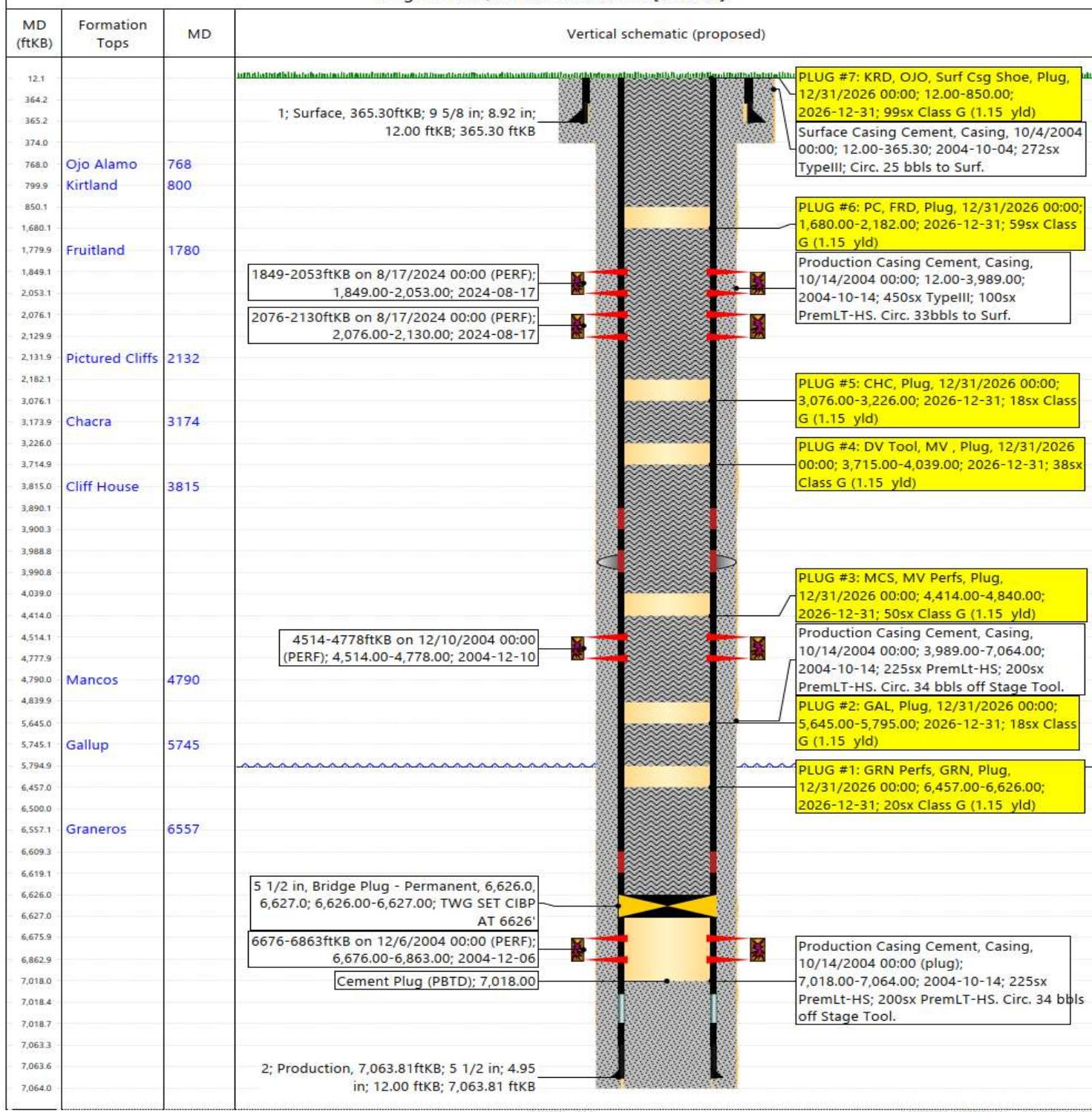


LITTLE STINKER 3 - PROPOSED WELLBORE SCHEMATIC

**P&A WBD - Proposed Schematic****Well Name: LITTLE STINKER #3**

API / UWI 3004532305	Surface Legal Location T30N-R12W-S11	Field Name San Juan Area 02	Route 0208	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,807.00	Original KB/RT Elevation (ft) 5,819.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, LITTLE STINKER #3 [Vertical]



Hilcorp Energy
P&A Final Reclamation Plan
Little Stinker # 3
API: 30-045-32305
Lease Number, NMSF081239
Sec.11-T-030N-R-012W-Unit I
Lat: 36.824989, Long: -108.060226
Footage: 1970' FSL & 660' FEL
San Juan County, NM

1. PRE-RECLAMATION SITE INSPECTION

- 1.1) A pre-reclamation site inspection was completed by Hilcorp Energy and representatives from government agencies on Tuesday December 16, 2025:
 - Roger Herrera with the BLM
 - Chad Perkins with Hilcorp Energy

2. SAMPLING, POST EQUIPMENT REMOVAL:

- 2.1) Hilcorp will conduct the below-grade tank (BGT) removal in New Mexico in accordance with the following:
 1. Submit a 72-hour notice to the NMOCD prior to removal of the BGT. If the BGT is located on BLM surface, the appropriate BLM contact(s) will be copied on all correspondence related to this matter.
 2. All sampling will be handled in accordance with the site-specific Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application and 19.15.17.13 NMAC.
 3. In the event that any analyte exceeds the Closure Criteria for Soils Beneath Below-Grade Tanks listed in Table I of 19.15.17.13 NMAC, Hilcorp will determine if the impacted soils are at or less than 12 yards total. If this NMOCD-approved action can be achieved, Hilcorp will close the BGT out in accordance with 19.15.17.13 NMAC.
 4. If the amount of impacted soils exceeds 12 yards, Hilcorp will conduct all further delineation and closure activities in accordance with 19.15.29 NMAC. This will involve the submittal of an initial C-141 within 15 days of this discovery.

3. LOCATION RECLAMATION PROCEDURE

- 3.1) Final reclamation work will be completed after the well is Plugged.
- 3.2) Perimeter fencing will be removed.
- 3.3) All production equipment, anchors, and flow lines will be stripped and removed.
- 3.4) A pipeline strip request will be sent to Enterprise Products after the well is plugged.
- 3.5) Enterprise products will be responsible for pipeline removal and or abandonment. If they determine to abandon the pipeline it needs to be abandon 50' from the well pad.
- 3.6) Location will not be re-contoured, ripped, or reclaimed. The well pad is in a San Juan County gravel pit.
- 3.7) All trash and debris will be removed within 50' buffer outside of the location disturbance during reclamation.

4. ACCESS ROAD RECLAMATION PROCEDURE:

- 4.1) The lease access road will not be reclaimed, the lease access road runs through the San Juan County Gravel pit.
- 4.2) All trash and debris will be removed within 50' buffer outside of the road disturbance during reclamation.

5. SEEDING PROCEDURE

- 5.1) No seeding is required since the location is not going to be reclaimed.

6. WEED MANAGEMENT

- 6.1) No action is required at this time for weed management, no noxious weeds were identified during the onsite.

Received by OCD: 1/12/2026 8:16:21 AM

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Little Stinker #3
API:30-045-32305
Lease # NMSF081239

208

209

307

FLORAVISTA

STOP

STOP

No Access

Little Stinker #3

Reclamation Map

Legend



36.831671, -108.133112

Perimeter fencing will be removed.

Location will not be re-contoured, stripped, or reclaimed. The well pad is in a San Juan County gravel pit.

The lease access road will not be reclaimed, the lease access road runs through the San Juan County Gravel pit.

United States Department of the Interior



BUREAU OF LAND MANAGEMENT
 Farmington District Office
 6251 College Boulevard, Suite A
 Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

January 12, 2026

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 0081239
Agreement: NMNM102938, NMNM104857, NMNM104870
Well(s): Little Stinker 3, US Well # 30-045-32305
Sundry Notice ID #: 2888091

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. There is a CIBP located at 4465' in the Original Schematic. It is missing in the Proposed Schematic and its removal is not mentioned in the Procedure. The CIBP disposition should be determined before this P&A can be approved.
 - b. Modify Plug 4. Make the TOC 3620' to cover the BLM geologist's pick for the Cliff House at 3720'.
 - c. Modify Plug 5. Make the TOC 2885' to cover the BLM geologist's pick for the Chacra at 2985'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 01/12/2026

BLM - FFO - Geologic Report

Well No.	Little Stinker # 3		Surf. Loc.	1970	FSL	660	FEL
Lease No.	NMSF081239			Sec	11	T30N	R12W
Agmnt NOS: NMNM102938, NMNM104857, NMNM104870							
Operator	Hilcorp Energy Co.		County	San Juan		State	New Mexico
US Well # 3004532305							
TVD	7064	PBTD	7018	Formations: Basin Fruitland Coal, Basin Dakota, Blanco Mesa Verde			
Elevation	GL	5807		Elevation	Est. KB	5819	

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimiento Fm.		Surface	Surface /fresh water sand
Surface Casing	365	5454	
Ojo Alamo Ss	630	5189	Fresh water aquifer
Kirtland Fm.	780	5039	
Fruitland Fm.	1780	4039	Coal/gas/possible water
Perf Top	1849	3970	
Perf Bottom	2130	3689	
Pictured Cliffs	2132	3687	Possible gas/water
Lewis Shale (Main)	2218	3601	Source rock
Huerfanito Bentonite	2400	3419	Reference bed
Chacra	2985	2834	Possible gas/water
Cliff House Ss	3720	2099	Possible gas/water
Menefee Fm.	3885	1934	Coal/water/possible gas
DV Tool # 1	3989	1830	
CIBP	4465	1354	
Point Lookout Fm.	4482	1337	Possible gas/water
Perfs	4514	1305	
Mancos Shale	4790	1029	Source rock
Gallup	5745	74	Oil & gas
CIBP	6626	-807	
Brdge Crk/Grnhrn	6500	-681	
Graneros Shale	6557	-738	
Dakota Ss	6625	-806	Possible gas/water
Perfs	6676	-857	
Morrison Fm.	6855	-1036	Possible water

Remarks:

- Vertical wellbore, all formation depths are TVD from KB at the wellhead.
- There is a CIBP located at 4465' in the Original Schematic. It is missing in the Proposed Schematic and its removal is not mentioned in the Procedure. The CIBP disposition should be determined before this P&A can be approved.
- Modify Plug 4. Make the TOC 3620' to cover the BLM geologist's pick for the Cliff House.
- Modify Plug 5. Make the TOC 2885' to cover the BLM geologist's pick for the Chacra

Hilcorp Energy Co.
Same

Prepared by: Walter Gage

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541980

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 541980
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/13/2026
loren.diede	NMOCD concurs with the BLM COAs attached herein.	1/13/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	1/13/2026