

<b>Well Name:</b> BERGER	<b>Well Location:</b> T26N / R11W / SEC 22 / NESE / 36.47069 / -107.98526	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 3	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078641	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004505740	<b>Operator:</b> HILCORP ENERGY COMPANY	

**Notice of Intent**

**Sundry ID:** 2890327

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/12/2026

**Time Sundry Submitted:** 01:50

**Date proposed operation will begin:** 02/12/2026

**Procedure Description:** Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 12/16/2025 with Roger Herrera (BLM) and Chad Perkins (HEC). The Re-Vegetation Plan is attached. A closed loop system will be used.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

2025\_12\_12\_BERGER\_3\_P\_A\_NOI\_20260112135024.pdf

Well Name: BERGER

Well Location: T26N / R11W / SEC 22 / NESE / 36.47069 / -107.98526

County or Parish/State: SAN JUAN / NM

Well Number: 3

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078641

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004505740

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Additional

Berger\_No\_3\_Geo\_Rpt\_20260115094311.pdf

Authorized

General\_Requirement\_PxA\_20260116064136.pdf

2890327\_3\_3004505740\_NOIA\_KR\_01162026\_20260116064057.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: JAN 12, 2026 01:50 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 01/16/2026

Signature: Kenneth Rennick



API #:	3004505740
--------	------------

## JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a 7" CIBP or CICR at +/- 6,054' to isolate the **DK Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to +/- 6,054'.
8. **PLUG #1: 29sx of Class G Cement ( PPG, 1.15 yield); DK Perfs @ 6,074' | GRN Top @ 6,012':**  
Pump a 29 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 5,912'** & est. **BOC @ +/- 6,054'**). Wait on Cement for 4 hours, tag TOC w/ work string.  
\*Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to. Set a 7" CIBP or CICR at +/- 5,135' to isolate the **GAL Perfs**.
10. **PLUG #2: 34sx of Class G Cement (15.8 PPG, 1.15 yield); GAL Perfs @ 5,185' | GAL Top @ 5,065':**  
Pump a 34 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 4,965'** & est. **BOC @ +/- 5,135'**). \*Note cement plug lengths & volumes account for excess.
11. POOH w/ work string. TIH & perforate squeeze holes @ +/- 4,270'. Establish circulation. TIH w/ work string.
12. **PLUG #3: 57sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,220':**  
Pump 27sx of cement in the 7" casing X 8-3/4" open hole annulus (est. **TOC @ +/- 4,070'** & est. **BOC @ +/- 4,270'**). Pump a 30 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 4,120'** & est. **BOC @ +/- 4,270'**). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
13. POOH w/ work string. TIH & perforate squeeze holes @ +/- 2,420'. Establish circulation. TIH w/ work string.
14. **PLUG #4: 77sx of Class G Cement (15.8 PPG, 1.15 yield); MV Top @ 2,370' | CHC Top @ 2,308':**  
Pump 35sx of cement in the 7" casing X 8-3/4" open hole annulus (est. **TOC @ +/- 2,158'** & est. **BOC @ +/- 2,420'**). Pump a 42 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 2,208'** & est. **BOC @ +/- 2,420'**). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
15. TOOH w/ work string. TIH & perforate squeeze holes @ +/- 1,625'. RIH w/ 7" **CICR** and set **CICR @ +/- 1,575'**. TIH w/ work string & sting into CICR. Establish injection.
16. **PLUG #5: 257sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 1,575' | FRD Top @ 981':**  
Pump 109sx of cement in the 7" casing X 8-3/4" open hole annulus (est. **TOC @ +/- 792'** & est. **BOC @ +/- 1,625'**). Pump an additional 10sx of cement beneath the 7" CICR (est. **TOC @ +/- 1,575'** & est. **BOC @ +/- 1,625'**). Sting out of retainer, pump a 138 sack balanced cement plug on top of the CICR. (est. **TOC @ +/- 881'** & est. **BOC @ +/- 1,575'**). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
17. TOOH w/ work string. TIH & perforate squeeze holes @ +/- 648'. RIH w/ 7" **CICR** and set **CICR @ +/- 598'**. TIH w/ work string & sting into CICR. Establish injection.
18. **PLUG #6: 221sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 598' | OJO Top @ 486' | Surf. Casing Shoe @ 312':**  
Pump 44sx of cement in the 7" casing X 8-3/4" open hole annulus (est. **TOC @ +/- 312'** & est. **BOC @ +/- 648'**). Continue pumping 48sx of cement in the 7" casing X 9-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 312'**). Pump an additional 10sx of cement beneath the 7" CICR (est. **TOC @ +/- 598'** & est. **BOC @ +/- 648'**). Sting out of retainer, pump a 119 sack balanced cement plug on top of the CICR. (est. **TOC @ +/- 0'** & est. **BOC @ +/- 598'**). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



BERGER 3 - CURRENT WELLBORE SCHEMATIC

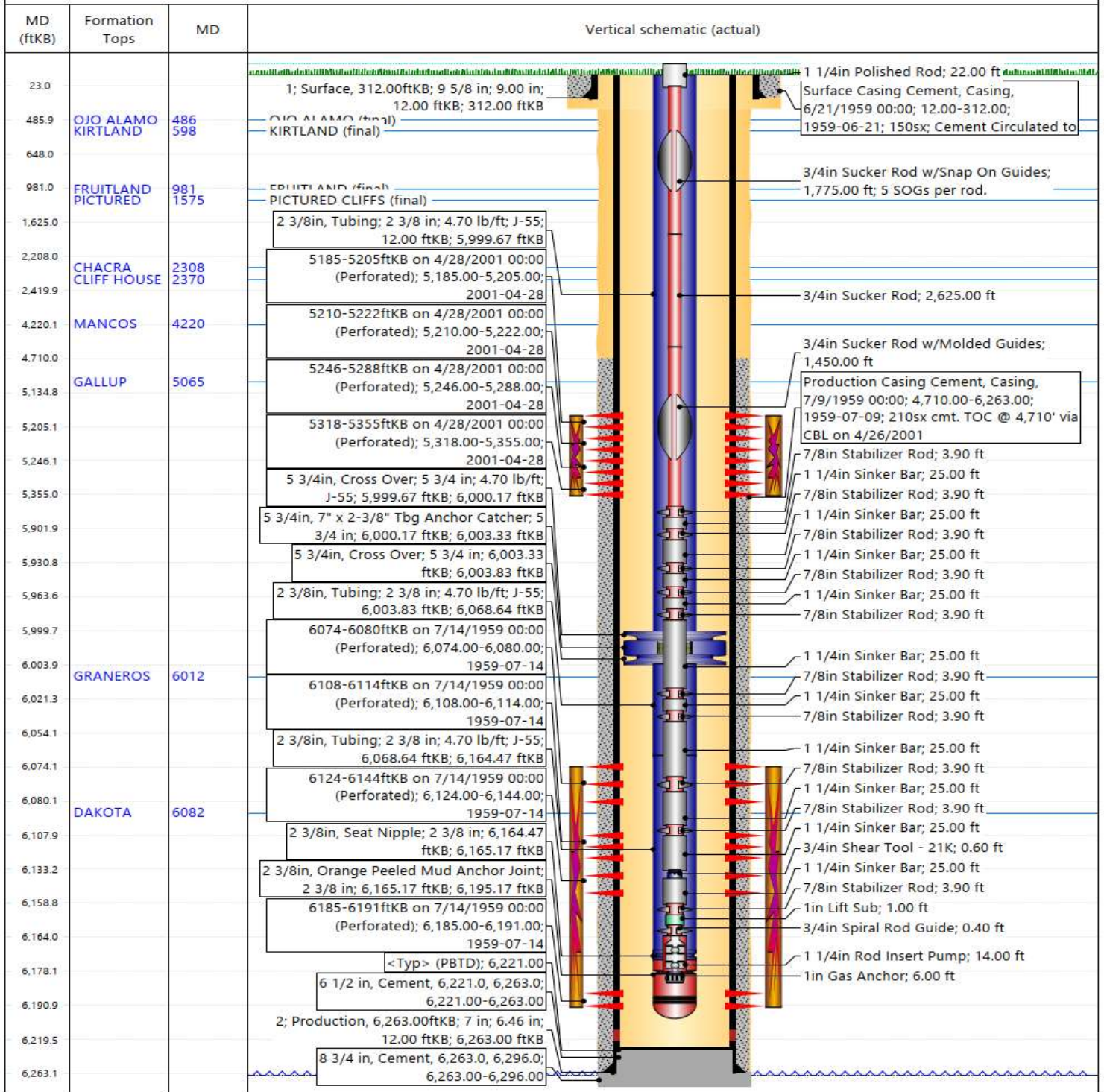


P&A WBD - Current Schematic

Well Name: BERGER #3

API / UWI 3004505740	Surface Legal Location T26N-R11W-S22	Field Name Basin Dakota	Route 0605	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,256.00	Original KB/RT Elevation (ft) 6,268.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, BERGER #3 [Vertical]





BERGER 3 - PROPOSED WELLBORE SCHEMATIC

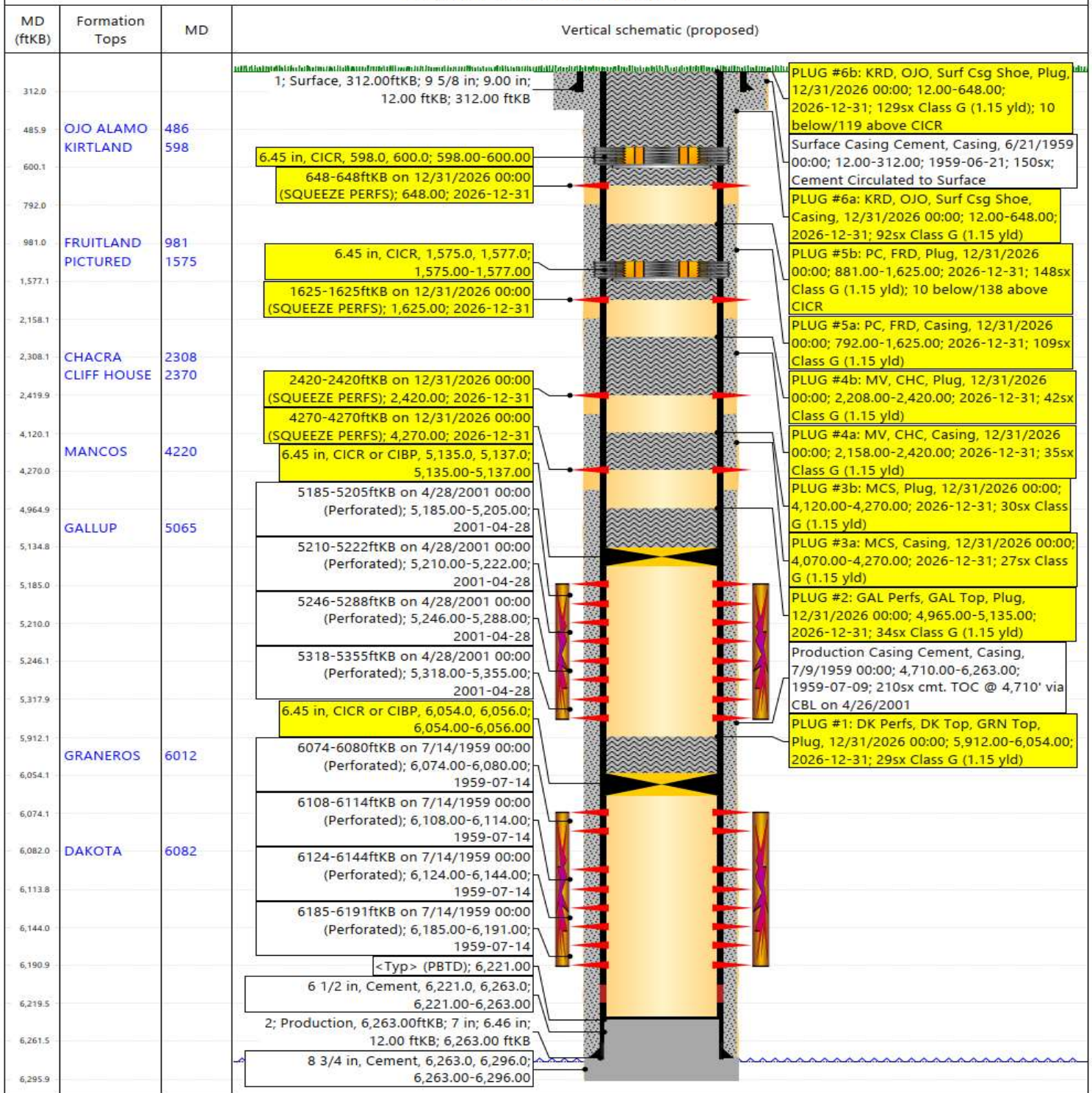


P&A WBD - Proposed Schematic

Well Name: BERGER #3

API / UWI 3004505740	Surface Legal Location T26N-R11W-S22	Field Name Basin Dakota	Route 0605	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,256.00	Original KB/RT Elevation (ft) 6,268.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, BERGER #3 [Vertical]



Hilcorp Energy  
P&A Final Reclamation Plan  
**Berger # 3**  
API: 30-045-05740  
Lease Number, NMSF078641  
Sec.22-T-026N-R-011W-Unit I  
Lat: 36.470853, Long: -107.985243  
Footage: 1650' FSL & 990' FEL  
San Juan County, NM

**1. PRE-RECLAMATION SITE INSPECTION**

- 1.1) A pre-reclamation site inspection was completed by Hilcorp Energy and representatives from government agencies on Tuesday December 16, 2025:
- Roger Herrera with the BLM
  - Chad Perkins with Hilcorp Energy

**2. SAMPLING, POST EQUIPMENT REMOVAL:**

- 2.1) Hilcorp will conduct the below-grade tank (BGT) removal in New Mexico in accordance with the following:
1. Submit a 72-hour notice to the NMOCD prior to removal of the BGT. If the BGT is located on BLM surface, the appropriate BLM contact(s) will be copied on all correspondence related to this matter.
  2. All sampling will be handled in accordance with the site-specific Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application and 19.15.17.13 NMAC.
  3. In the event that any analyte exceeds the Closure Criteria for Soils Beneath Below-Grade Tanks listed in Table I of 19.15.17.13 NMAC, Hilcorp will determine if the impacted soils are at or less than 12 yards total. If this NMOCD-approved action can be achieved, Hilcorp will close the BGT out in accordance with 19.15.17.13 NMAC.
  4. If the amount of impacted soils exceeds 12 yards, Hilcorp will conduct all further delineation and closure activities in accordance with 19.15.29 NMAC. This will involve the submittal of an initial C-141 within 15 days of this discovery.

**3. LOCATION RECLAMATION PROCEDURE**

- 3.1) Final reclamation work will be completed after the well is Plugged.
- 3.2) All production equipment, anchors, and flow lines will be stripped and removed.
- 3.3) Power drop pole will be removed.
- 3.4) Perimeter fencing will be removed.
- 3.5) A pipeline strip request will be sent to Enterprise Products after the well is plugged.
- 3.6) Enterprise products will be responsible for pipeline removal and or abandonment. If they determine to abandon the pipeline it needs to be abandon 50' from the well pad.
- 3.7) All nonnative aggregates will be scraped up and placed on the main lease access road or buried in toe of the cut prior to re-contouring.
- 3.8) Create a rolling diversion between the two P&A well pads.

- 3.9) Push fill on southern side of well pad into northern western cut slope and re-contour with shallow swales and or silt traps for major drainage to create a rolling terrain that matches natural topography drainage features to limit erosion.
- 3.10) Rip compacted soil and walk down all disturbed portions of well pad.
- 3.11) All trash and debris will be removed within 50' buffer outside of the location disturbance during reclamation.

**4. ACCESS ROAD RECLAMATION PROCEDURE:**

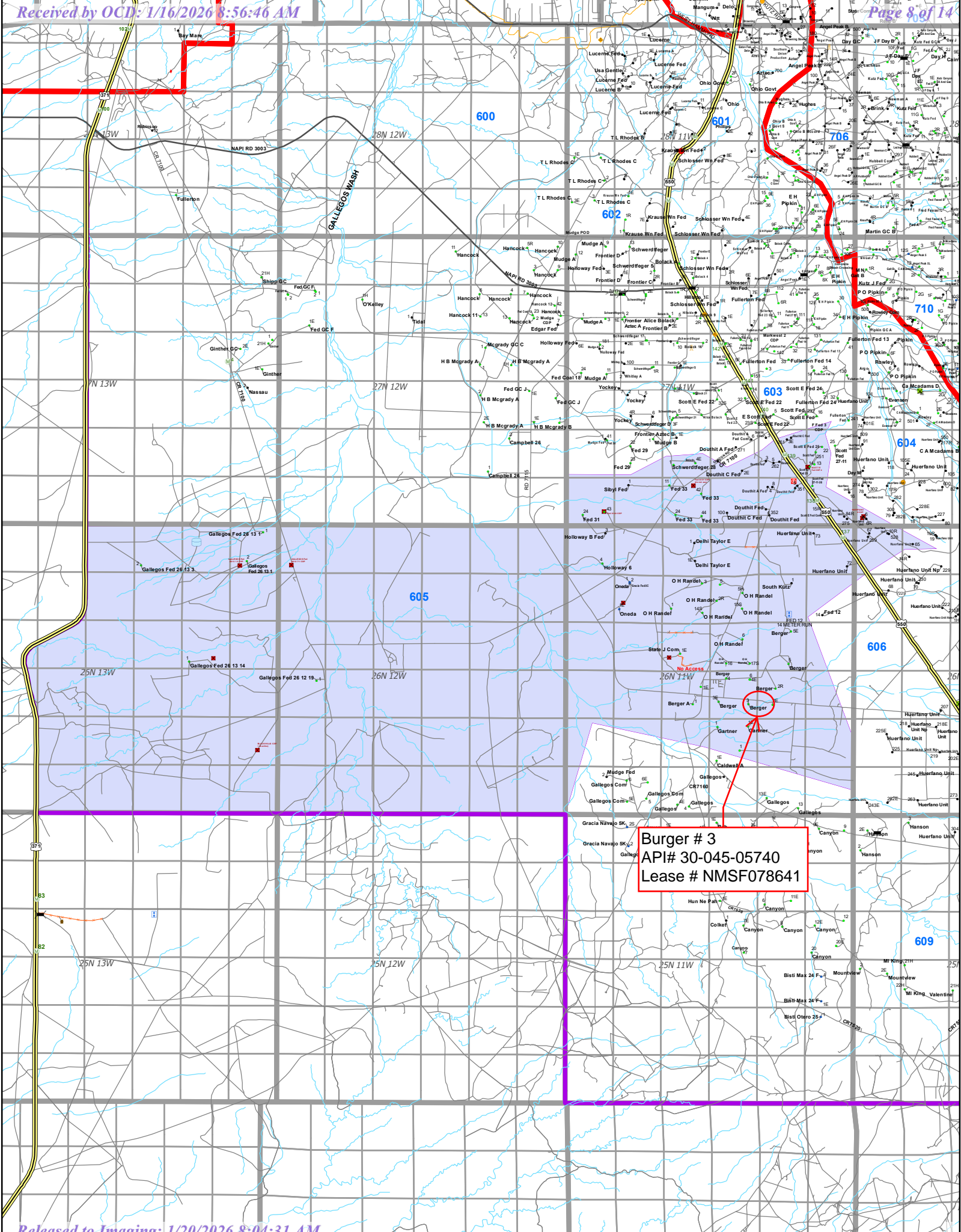
- 4.1) The main lease access road is approximately ~270 yards.
- 4.2) Rip and re-contour ~270 yards of lease access road up to main road with shallow swells, berms, and or silt traps as needed to match natural topography drainage features.
- 4.3) All trash and debris will be removed within 50' buffer outside of the road disturbance during reclamation.

**5. SEEDING PROCEDURE**

- 5.1) A Pinion/Juniper seed mix will be used for all reclaimed and disturbed areas of the well pad.
- 5.2) Drill seeding will be done where applicable and all other disturbed areas will be broadcast seeded and harrowed; broadcast seeding will be applied at a double the rate of seed.
- 5.3) Timing of the seeding will take place when the ground is not frozen or saturated.

**6. WEED MANAGEMENT**

- 6.1) No action is required at this time for weed management, no noxious weeds were identified during the onsite.




**Burger # 3**  
 API# 30-045-05740  
 Lease # NMSF078641

# Berger #3

Reclamation Map


## Legend

 36.831671, -108.133112

Rip and re-contour ~270 yards of lease access road up to main road with shallow swells, berms, and or silt traps as needed to match natural topography drainage features.

Create a rolling diversion between the two P&A well pads.

Power drop pole will be removed.

 36.470853, -107.985243

Push fill on southern side of well pad into northern western cut slope and re-contour with shallow swales and or silt traps for major drainage to create a rolling terrain that matches natural topography drainage features to limit erosion.



**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
- 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
- 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
- 4.3 Surface plugs may be no less than 50' in length.
- 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
- 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
- 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

### BLM - FFO - Geologic Report

Date Completed 1/15/2026

Well No. Berger No 3 Surf. Loc. 1650 FSL 990 FEL  
 Lease No. NMSF078641 Sec 22 T26N R11W  
 Operator Hilcorp Energy Co. County San Juan State New Mexico  
 US Well # 3004505740  
 TVD 6295 PBTD 6221 Formations: Basin Dakota, Blanco Mesa Verde  
 Elevation GL 6256 Elevation Est. KB 6268

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimiento Fm.	Surface		Surface /fresh water sands
Surface Casing	312	5956	
Ojo Alamo Ss	435	5833	Fresh water aquifer
Kirtland Fm.	695	5573	
Fruitland Fm.	1075	5193	Coal/gas/possible water
Pictured Cliffs	1525	4743	Possible gas/water
Lewis Shale (Main)	1675	4593	Source rock
Huerfanito Bentonite	1884	4384	Reference bed
Chacra (Upper)	2030	4238	Possible gas/water
Chacra (Lower)	2345	3923	Possible gas/water
LaVentana	2610	3658	Source rock
Cliff House Ss	3035	3233	Possible gas/water
Menefee Fm.	3347	2921	Coal/water/possible gas
Point Lookout Fm.	3965	2303	Possible gas/water
Mancos Shale	4220	2048	Source rock
Gallup	5055	1213	Oil & gas
Gallup Perfs	5185	1108	
Brdge Crk/Grnhn	5937	331	
Graneros Shale	5995	273	
Dakota Ss	6100	168	Possible gas/water
Perfs	6074	219	

Remarks:

Reference Well:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.  
 - Modify Plug 1. Place the TOC at 5895' to account for the BLM geologist's pick for the Graneros.  
 - Modify Plug 2. Make the TOC 4955' to account for the BLM geologist's pick for the Gallup.  
 -Modify Plug 4. Perforate at and make the BOC 3085' and make the inside TOC 1930' and the outside TOC 1880' to account for the BLM geologist's pick for the Cliff House and the Upper Chacra..  
 - Modify Plug 5. Make the inside TOC 975' and the outside TOC 875' to account for the BLM geologist's pick for the Fruitland.  
 -Modify Plug 6. Perforate at and make the BOC 745' and place the CIBP/CICR at 695' to account for the BLM geologists pick for the Kirtland.

Hilcorp Energy Co.  
 Berger No. 2E  
 1560' FSL, 1710' FWL  
 26N-11W-23K  
 GL= 6281', KB= 6293'  
 32004524752

Prepared by: Walter Gage



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



## CONDITIONS OF APPROVAL

January 16, 2026

### Notice of Intent – Plug and Abandonment

---

**Operator:** Hilcorp Energy Company  
**Lease:** NMSF 0078641

**Well(s):** Berger 3, US Well # 30-045-05740  
**Sundry Notice ID #:** 2890327

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - a. Modify Plug 1. Place the TOC at 5895' to account for the BLM geologist's pick for the Graneros at 5995'.
  - b. Modify Plug 2. Make the TOC 4955' to account for the BLM geologist's pick for the Gallup at 5055'.
  - c. Modify Plug 4. Perforate at and make the BOC 3085' and make the inside TOC 1930' and the outside TOC 1880' to account for the BLM geologist's pick for the Cliff House at 3035' and the Upper Chacra at 2030'.
  - d. Modify Plug 5. Make the inside TOC 975' and the outside TOC 875' to account for the BLM geologist's pick for the Fruitland at 1075'.
  - e. Modify Plug 6. Perforate at and make the BOC 745' and place the CIBP/CICR at 695' to account for the BLM geologists pick for the Kirtland at 695'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 01/16/2026

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 543842

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543842
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/20/2026
loren.diede	Submit P&A marker photos and GPS coordinates with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	1/20/2026
loren.diede	NMOCD concurs with all BLM COAs and plug modifications.	1/20/2026