

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-10837
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State CK Com
8. Well Number 001
9. OGRID Number 372290
10. Pool name or Wildcat 97264 P.O.W. Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Riley Permian Operating Company, LLC

3. Address of Operator
29 E Reno, Oklahoma City, OK 73104

4. Well Location
Unit Letter C : 660 feet from the N line and 2180 feet from the W line
Section 4 Township 17S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE EHSR Manager DATE 12/10/25

Type or print name Spence Laird E-mail address: spence.laird@rileypermian.com PHONE: 405-543-1411
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Riley Permian
State CK Com #001
API:30-015-10832

State CK Com #001 Subsequent Report

11/21/2025

MIRU spot equipment, check well pressure 100# tubing 100# casing. ND WH, NU BOP load well and pressure up to 200#. Bleed down unset arrow set packer. TOOH with 2 7/8 production tubing, RU WL RIH CIBP log from 6,950' to surface. Secure well, SDFN.

11/24/2025

Check WH pressure open well to pit. 0 psi on tubing and 0 psi on casing. TIH tag CIBP to 6,950', RU pump to tubing circulate well with MLF. M&P plug 1 95 sxs class C cement 16.4# 1.06 yield. TOOH SB 5, WOC TIH tag plug at 6,163'. MUH to 5,396'. RU pump tubing was plugged after tag, TOOH removed plugged joints. Secure well, SDFN.

11/25/2025

TIH to 5,396', RU pump break circulation. M&P 20 sxs class C cement 1.32 yield 14.8#, TOOH RU WL RIH perf at 4,280'. TIH with 5.5 packer, RU pump establish injection, M&P 38 sxs class C cement 1.32 yield 14.8#. Well pressure up while pumping, Shut in ll with 1,000#. WOC 4 hrs to open up well after WOC well was still pressure up. Secure well, SDFN.

12/1/2025

Check well pressure open well to pit, 0 psi on tubing 0 psi on casing. Start equipment jump start rig check for H2s, H2s present. Open up well unset packer TOOH remove packer. TIH plug at 4,110'. TOOH RU WL RIH perf at 3,553'. TIH with packer establish injection out of annular. M&P plug 38 sxs class C cement 1.32 yield 14.8#. WOC, TIH tag plug at 3,350'. TOOH RU WL RIH perf at 2,165' twice 1st gun did not shoot. Secure well, SDFN.

12/2/2025

Check well pressure open well to pit. 0 psi on tubing 0 psi on casing. TIH with packer, set packer. RU pump to tubing break circulation out of annular. M&P 38 sxs class C cement 13,2 yield 14.8#. Shut in well WOC, TIH tag at 2,030'. TOOH RU WL RIH perf at 1,278'. TIH with packer RU pump break circulation. M&P 114 sxs class C cement 1.32 yield 14.8#. Shut in well, WOC ON secure location, SDFN.

12/3/2025

Check well pressure open well to pit, 0 psi on tubing 0 psi to casing. Start equipment unset packer, TOOH remove. TIH tag plug at 766', TOOH RU WL RIH perf at 100'. Break circulation out of annular. M&P 25 sxs class C, 100' to surface 1.32 yield 14.8#. ND BOP top of well. RD WSU prep to move to the next location.

McVay Services P&A, LLC

12/05/2025

Cut off well head, install dry hole marker.

Riley Permian
State CK Com #001
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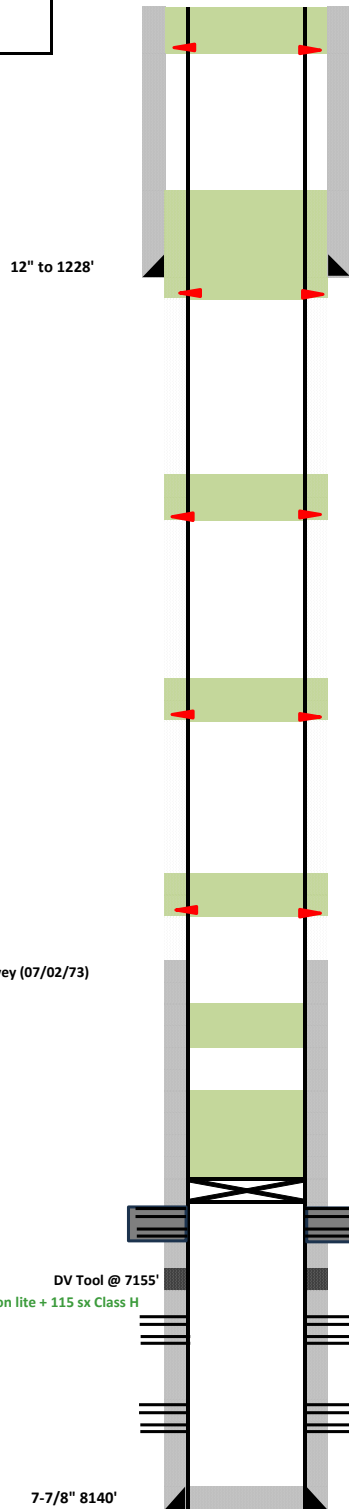


State CK Com 001

As plugged 12-05-25

RED LAKE; Morrow, Atoka	API #:	30-015-10832
EDDY COUNTY, NM	SPUD DATE:	6/21/1973
	OCD DISTRICT:	Artesia
	LOCATION:	C-04-175-26E 660 FNL 2180 FWL
	NAD 83 Lat:	32.8697662
	NAD 83 Long:	-104.3882446

KB:
GL: 3,365



Plug 7: (Surface) Perf @ 100' & Circ 25 sxs (10 inside/14 outside) Class "C" Cement. from 100' to 0'

8-5/8", 24# Surface Casing set @ 1228'
Cmt'd w/ 500 sx to surface

Plug 6: (Surf Shoe/San Andres) Perf @ 1,278 & Sqz 114 sxs (46 inside/68 outside) Class "C" cmt with 2% CaCl. From 1,278' to 813'. Tag @ 766'

Plug 5: (Glorieta) Perf @ 2,165 & Sqz 38 sxs (10 inside/28 outside) Class "C" cmt w/ 2% CaCl from 2,165' to 2,065'. Tag @ 2,030.

Plug 4: (Tubb) Perf @ 3,553 & Sqz 38 sxs (10 inside/28 outside) Class "C" cmt w/ 2% CaCl from 3,553' to 3,453'. Tag @ 3,350.

Plug 3: (Abo) Perf @ 4,280 & Sqz 38 sxs (10 inside/28 outside) Class "C" cmt w/ 2% CaCl from 4,280' to 4,180'. Tag @ 4,110.

Plug 2: (Wolfcamp) Spot 20 sxs class "C" cmt from 5,396' to 5,296'.

Plug 1: (Canyon/Cisco) 95 sxs class "H" cmt. From 6,950' to 6,163'

CBL from 6,950' to Surface.
CIBP @ 6,950'. Test casing 500 psi.

Canyon Perfs (08/1973)
6994-7004 (10 holes); Azdz w/ 1000 gal 15%, swab dry
Retreated with 6000 gal retarded acid, swabbed draw
Sqz with 50 Sx Class H

Atoka Perfs (02/2003)
7784-7795, 7856-7862, 7873-7878 (150 holes)
2000 gals 7.5% MSA

Morrow Perfs (08/1973)
7963-7973 (40 holes); No stim

5 1/2", 15.5, 17#, K-55 & N-80 Production Casing set @ 8139'
Cmt w/ 140 sx Class H

4450' TOC via Temp Survey (07/02/73)

DV Tool @ 7155'
Cmt w/ 425 sx Halliburton lite + 115 sx Class H

7-7/8" 8140'

PBTD 8,107
TD 8,140

FORMATION	TOP
San Andres	863
Glorieta	2115
Tubb	3503
Abo	4230
Wolfcamp	5346
Cisco	6248
Canyon	6851

UPDATED ON:	12/15/2025
UPDATED BY:	Kris Kruse

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CONDITIONS

Action 547846

CONDITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 547846
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/29/2026
gcordero	Submit C-103Q within one year of plugging.	1/29/2026