

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29834
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCord Enterprises 23
8. Well Number #001
9. OGRID Number 372165
10. Pool name or Wildcat South Carlsbad (Morrow)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3275

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Permian Resources Operating, LLC

3. Address of Operator
300N. Marienfeld St, Ste 1000, Midland, TX 79701

4. Well Location
Unit Letter E : 1650 feet from the N line and 1310 feet from the W line
Section 23 Township 23S Range 26E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JKR Services, LLC completed P&A activities on the above well on 1/13/2026.

- Attachments:
P&A Activities
Current WBD
AGM Photos

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica Dooling TITLE Regulatory Specialist DATE 2/10/2026

Type or print name Jessica Dooling E-mail address: jessica.dooling@permianres.com PHONE: 432-999-3072

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

**Subsequent P&A Report
Permian Resources
McCord Enterprises 23 - 001
30-015-29834**

12/29/25 MIRU. Check Pressures on Well: Tubing 900 psi, Casing 50 psi, Surface N/A psi.

12/30/25 Pumping Operations: Bleed off casing, bleed off tubing to 150 psi. Rigged up pump and Killed well. Pumped 50 bbls down Tubing. Fluid type 10# brine. Tubing Operations: Attempt to unset packer, unable to.

12/31/25 Rig up third part swivel and stiff arm. Attempt to work packer free, unable to release. Pumping Operations: Pump 175 barrels down back side, attempt to wash around packer. Unable to release packer, got OK by OCD to release out of on/off tool.

01/05/26 RIH with (5.5") CIBP and set @ (11,510 ft). Tubing Operations: Rig up hydro tester. Tubing Operations: Continue running and hydro testing tubing, total of 186 stands, tag CIBP. Circulated 240bbl 10# MLF. Number of sacks N/A. Tested casing to 500 psi.

01/06/26 RIH with Cement Bond log from (11,510 ft) to (0 ft). Tubing Operations: Make up perforated sub, run in the hole 186 stands. Secure well and install night caps, equipment shutdown.

01/07/26 Plug (# 1) Spot (25 sxs) class (H) cement From (11,510 ft) to (11,306 ft). RIH with (366 jts) and tagged TOC at (11,298 ft). Plug (# 2) Spot (51 sxs) class (H) cement From (10,658 ft) to (10,243 ft). Plug (# 3) Spot (117 sxs) class (H) cement From (9,518 ft) to (8,566 ft). Secure well and install night caps, equipment shutdown.

01/08/26 Tubing Operations: Continue laying down tubing. Crew noticed smoke coming from motor. It was a busted radiator hose. JMR NPT: Rig down. Plug (# 4) Spot (25 sxs) class (C) cement From (5274 ft) to (5020 ft). RIH with packer, set at 2240 ft. RIH and perf'd @ 2770'. EIR 2 bbls/min @ 700 psi. Plug (# 5) Squeezed (38sxs) class (C) cement from (2770 ft) to (2520 ft). RIH and tagged TOC @ 2510'. RIH and perf'd @ 2070'. Plug (# 6) Squeezed (120sxs) class (C) cement from (2070) to (1470 ft). Secure well and install night caps, equipment shutdown.

01/09/26 RIH and tagged TOC @ 1454'. RIH and perf'd @ 720'. Plug (# 7) Squeezed (51sxs) class (C) cement from (720 ft) to (420 ft). RIH and tagged TOC @ 427'. RIH and perf'd @ 409'. Plug (# 8) Rigged up pump and circulated (140 sxs) class (C) cement from (409 ft) to surface.

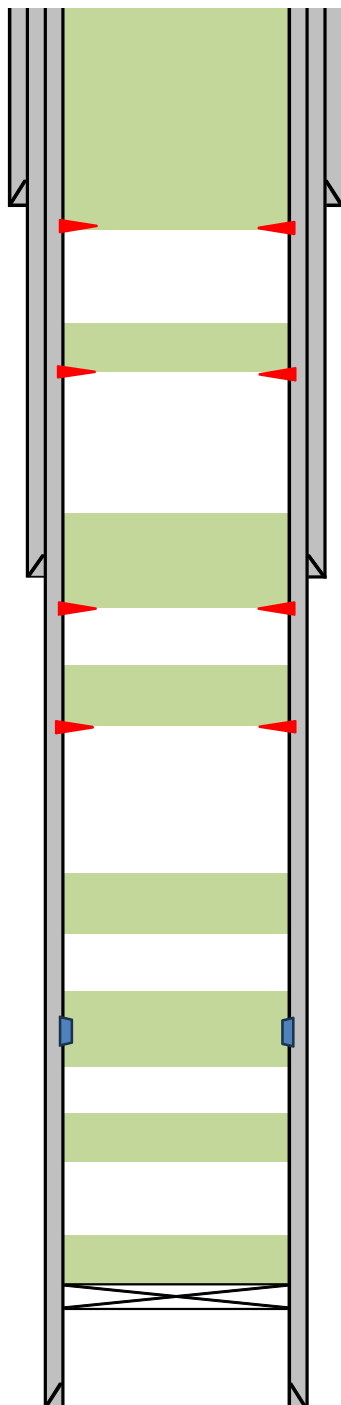
01/12/26 RDMO.

01/13/26 Cutoff wellhead. Install above ground P&A marker.

Author:	<u>Shyanne @ JMR</u>	Well No.:	<u>#1</u>
Well Name:	<u>McCard Enterprises 23</u>	API #:	<u>30-015-29834</u>
Field/Pool:	<u>South Carlsbad; Morrow</u>	Location:	<u>Sec. 23, T23S, R26E</u>
County:	<u>Eddy</u>		
State:	<u>NM</u>		<u>1650' FNL & 1310' FWL</u>
Spud Date:	<u>10/16/1997</u>	GL:	<u>3275'</u>

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	K55	54.5#	359'	17 1/2	440	0'
Intermediate	9 5/8	J55	36#	2020'	12 1/4	800	0'
Production	5 1/2	N80	17#	11980'	7 7/8	800	0'

Formation Tops	
T. Salt	670
B. Salt	1520
Wolfcamp	8666
Strawn	10292
Atoka	10608
Dela. Sand	1920
Bone Spgs	5224
Lamar	1778
1 Bone Spg	6160
2 Bone Spg	6618
3 Bone Spg	8260



Plug (# 8) Rigged up pump and circulated (140 sxs) class (C) cement from (409 ft) to surface.
Perfd @ 409'

Tagged TOC @ 427'.

Plug (# 7) Squeezed (51sxs) class (C) cement from (720 ft) to (420 ft).
Perfd @ 720'.

Tagged TOC @ 1454'.

Plug (# 6) Squeezed (120sxs) class (C) cement from (2070) to (1470 ft).
Perfd @ 2070'.

Tagged TOC @ 2510'.

Plug (# 5) Squeezed (38sxs) class (C) cement from (2770 ft) to (2520 ft).
Perfd @ 2770'.

Plug (# 4) Spot (25 sxs) class (C) cement From (5274 ft) to (5020 ft).

DV Tool @ 9468'

Plug (# 3) Spot (117 sxs) class (H) cement From (9,518 ft) to (8,566 ft).

Plug (# 2) Spot (51 sxs) class (H) cement From (10,658 ft) to (10,243 ft).

Tagged TOC at (11,298 ft).

Plug (# 1) Spot (25 sxs) class (H) cement From (11,510 ft) to (11,306 ft).
Set and tagged CIBP @ (11,510 ft).

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CONDITIONS

Action 448314

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 448314
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	2/10/2026
gcordero	Submit C-103Q within one year of plugging.	2/10/2026