



U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed: 02/09/2026 11:39 AM

APD ID: 10400107608

Well Status: AAPD

APD Received Date: 11/20/2025 11:48 AM

Well Name: TRISTE DRAW 36-25 FEDER.

Operator: COTERRA ENERGY OPERATING C Well Number: 152H

APD Package Report Contents

- Form 3160-3
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- Application Attachments
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- Drilling Plan Report
- Drilling Plan Attachments
 - Blowout Prevention Choke Diagram Attachment: 5 file(s)
 - Blowout Prevention BOP Diagram Attachment: 1 file(s)
 - Casing Design Assumptions and Worksheet(s): 1 file(s)
 - Hydrogen sulfide drilling operations plan: 1 file(s)
 - Proposed horizontal/directional/multi-lateral plan submission: 6 file(s)
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- SUPO Report
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- PWD Report
- PWD Attachments
 - None
- Bond Report
- Bond Attachments

-- None

Form 3160-3
(October 2024)

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2027

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMLC063228
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NMNM138463/TRISTE DRAW 25 FED CC
2. Name of Operator COTERRA ENERGY OPERATING CO		8. Lease Name and Well No. TRISTE DRAW 36-25 FEDERAL COM 152H
3a. Address 3001 DEAUVILLE BLVD SUITE 300 N, MIDLAND, TX 797	3b. Phone No. (include area code) (432) 620-1642	9. API Well No. 30-025-55925
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW / 1302 FSL / 2305 FWL / LAT 32.257521 / LONG -103.629414 At proposed prod. zone NENW / 100 FNL / 2310 FWL / LAT 32.282708 / LONG -103.629412		10. Field and Pool, or Exploratory TRISTE DRAW/BONE SPRING
14. Distance in miles and direction from nearest town or post office* 30 miles		11. Sec., T. R. M. or Blk. and Survey or Area SEC 36/T23S/R32E/NMP
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 0 feet		12. County or Parish LEA
16. No of acres in lease		13. State NM
17. Spacing Unit dedicated to this well 320.0		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 20 feet		19. Proposed Depth 10730 feet / 21013 feet
20. BLM/BIA Bond No. in file FED: NMB001188		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3660 feet		22. Approximate date work will start* 01/15/2026
23. Estimated duration 30 days		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) CRYSTAL DENSON / Ph: (432) 620-1642	Date 11/20/2025
Title Regulatory Analyst		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 02/09/2026
Title Assistant Field Manager Lands & Minerals Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: SESW / 1302 FSL / 2305 FWL / TWSP: 23S / RANGE: 32E / SECTION: 36 / LAT: 32.257521 / LONG: -103.629414 (TVD: 0 feet, MD: 0 feet)
PPP: SWSW / 100 FSL / 1150 FWL / TWSP: 23S / RANGE: 32E / SECTION: 36 / LAT: 32.254204 / LONG: -103.633146 (TVD: 10129 feet, MD: 10310 feet)
PPP: SWNW / 2642 FNL / 1150 FWL / TWSP: 23S / RANGE: 32E / SECTION: 36 / LAT: 32.275713 / LONG: -103.62216 (TVD: 10730 feet, MD: 18471 feet)
PPP: NWSW / 0 FNL / 1150 FWL / TWSP: 23S / RANGE: 32E / SECTION: 36 / LAT: 32.268445 / LONG: -103.633155 (TVD: 10730 feet, MD: 15827 feet)
BHL: NENW / 100 FNL / 2310 FWL / TWSP: 23S / RANGE: 32E / SECTION: 25 / LAT: 32.282708 / LONG: -103.629412 (TVD: 10730 feet, MD: 21013 feet)

BLM Point of Contact

Name: JANET D ESTES
Title: ADJUDICATOR
Phone: (575) 234-6233
Email: JESTES@BLM.GOV

CONFIDENTIAL

Triste Draw 36 25 FEDERAL COM 152H

APD - Geology COAs (Not in Potash or WIPP)

- For at least one well per pad (deepest well within initial development preferred) the record of the drilling rate (ROP) along with the Gamma Ray (GR) and Neutron (CNL) well logs run from TVD to surface in the vertical section of the hole shall be submitted to the BLM office as well as all other logs run on the full borehole 30 days from completion. Any other logs run on the wellbore, excluding cement remediation, should also be sent. Only digital copies of the logs in .TIF or .LAS formats are necessary; paper logs are no longer required. Logs shall be emailed to blm-cfo-geology@doimspp.onmicrosoft.com. Well completion report should have .pdf copies of any CBLs or Temp Logs run on the wellbore.
- Exceptions: In areas where there is extensive log coverage (in particular the salt zone adjacent to a pad), Operators are encouraged to contact BLM Geologists to discuss if additional GR and N logs are necessary on a pad. Operator may request a waiver of the GR and N log requirement due to good well control or other reasons to be approved by BLM Geologist prior to well completion. A waiver approved by BLM must be attached to completion well report to satisfy COAs.
- The top of the Rustler, top and bottom of the Salt, and the top of the Capitan Reef (if present) are to be recorded on the Completion Report.

Be aware that:

- H2S has been reported within one mile of the proposed project. Measurements up to 1000 ppm were recorded.

Questions? Contact Thomas Evans, BLM Geologist at 575-234-5965 or tvevans@blm.gov

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Coterra Energy Operating Co
LOCATION:	Section 36, T.23 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Triste Draw 36-25 Federal Com 151H
ATS/API ID:	ATS-26-419
APD ID:	10400107607
Sundry ID:	N/A

WELL NAME & NO.:	Triste Draw 36-25 Federal Com 152H
ATS/API ID:	ATS-26-417
APD ID:	10400107608
Sundry ID:	N/A

WELL NAME & NO.:	Triste Draw 36-25 Federal Com 212H
ATS/API ID:	ATS-26-416
APD ID:	10400107636
Sundry ID:	N/A

COA

H2S	Yes		
Potash		None	
Cave/Karst Potential	Low		
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input checked="" type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Other
Wellhead	Conventional and Multibowl		
Other	<input type="checkbox"/> 4 String <input type="checkbox"/> 5 String	Capitan Reef None	<input type="checkbox"/> WIPP
Other	Pilot Hole None	<input type="checkbox"/> Open Annulus	
Cementing	Contingency Squeeze None	Echo-Meter None	Primary Cement Squeeze None
Special Requirements	<input type="checkbox"/> Water Disposal/Injection	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry	Waste Prevention Waste MP	
Special Requirements Variance	<input type="checkbox"/> BOPE Break Testing <input type="checkbox"/> Offline BOPE Testing	<input type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet **43 CFR part 3170 Subpart 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1320 feet** (a minimum of 70 feet into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **17 1/2** inch in diameter.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
 - ❖ In Ochoa Potash Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **500 feet** into the previous casing string. Operator shall provide method of verification.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record),

or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in **43 CFR part 3170 Subpart 3171**
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Acceptable Method of Cement Verifications:
 - a. Observing cement circulated to surface.
 - b. Cement bond log (CBL).
 - c. Temperature log within 8-10 hours after completing the cement job.
 - d. Echometer (if a second-stage bradenhead squeeze is being used).
5. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
6. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
7. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
8. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
9. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-

off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The results of the test shall be reported to the appropriate BLM office.
 - f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
 - h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.
- C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Long Vo (LVO) 2/4/2026



Operator Certification Data Report

02/09/2026

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: SHELLY BOWEN

Signed on: 01/28/2026

Title: Regulatory Analyst

Street Address: 6001 DEAUVILLE BLVD STE 300N

City: MIDLAND

State: TX

Zip: 79706

Phone: (432)620-1644

Email address: DL_PBUREGULATORY@COTERRA.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



Application Data

02/09/2026

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

APD ID: 10400107608	Submission Date: 11/20/2025	Highlighted data reflects the most recent changes Show Final Text
Operator Name: COTERRA ENERGY OPERATING CO		
Well Name: TRISTE DRAW 36-25 FEDERAL COM	Well Number: 152H	
Well Type: OIL WELL	Well Work Type: Drill	

Section 1 - General

APD ID: 10400107608	Tie to previous NOS? N	Submission Date: 11/20/2025
BLM Office: Carlsbad	User: SHELLY BOWEN	Title: Regulatory Analyst
Federal/Indian APD: FED	Is the first lease penetrated for production Federal or Indian? FED	
Lease number: NMLC063228	Lease Acres:	
Surface access agreement in place?	Allotted?	Reservation:
Agreement in place? YES	Federal or Indian agreement: FEDERAL	
Agreement number: NMNM138463		
Agreement name: TRISTE DRAW 25 FED COM 8,9,10.		
Keep application confidential? Y		
Permitting Agent? NO	APD Operator: COTERRA ENERGY OPERATING CO	
Operator letter of		

Operator Info

Operator Organization Name: COTERRA ENERGY OPERATING CO

Operator Address: 3001 DEAUVILLE BLVD SUITE 300 N **Zip:** 79705

Operator PO Box:

Operator City: MIDLAND **State:** TX

Operator Phone: (432)620-1642

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO	Master Development Plan name:
Well in Master SUPO? NO	Master SUPO name:
Well in Master Drilling Plan? NO	Master Drilling Plan name:
Well Name: TRISTE DRAW 36-25 FEDERAL COM	Well Number: 152H
Field/Pool or Exploratory? Field and Pool	Field Name: TRISTE DRAW Pool Name: BONE SPRING

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: Triste Draw

Number: 36-25 Federal Com

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 30 Miles

Distance to nearest well: 20 FT

Distance to lease line: 0 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: TRISTE_DRAW_36_25_FEDERAL_COM_152H_C_102_1.21.2026_20260122082845.pdf

Well work start Date: 01/15/2026

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	1302	FSL	2305	FWL	23S	32E	36	Aliquot SESW	32.257521	-103.629414	LEA	NEW MEXICO	NEW MEXICO	S	STATE	3660			N
KOP Leg #1	100	FSL	1150	FWL	23S	32E	36	Aliquot SWSW	32.254204	-103.633146	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-6469	10310	10129	N
PPP Leg #1-1	100	FSL	1150	FWL	23S	32E	36	Aliquot SWSW	32.254204	-103.633146	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-6469	10310	10129	N

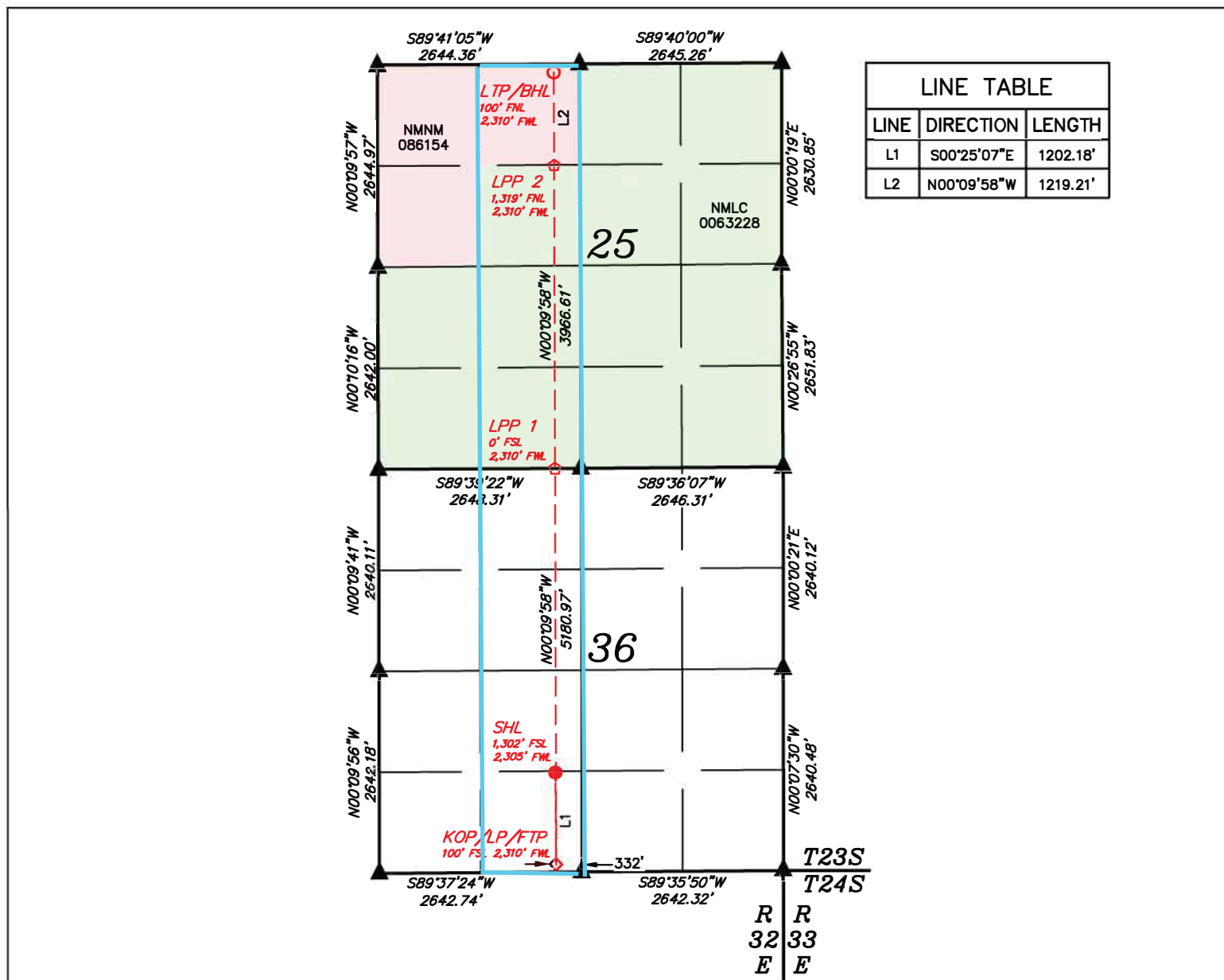
Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-2	0	FNL	1150	FWL	23S	32E	36	Aliquot NWSW	32.268445	-103.633155	LEA	NEW MEXICO	NEW MEXICO	F	NMLC063228	-7070	15827	10730	N
PPP Leg #1-3	264	FNL	1150	FWL	23S	32E	36	Aliquot SWNW	32.275713	-103.62216	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-7070	18471	10730	N
EXIT Leg #1	100	FNL	2310	FWL	23S	32E	25	Aliquot NENW	32.282708	-103.629412	LEA	NEW MEXICO	NEW MEXICO	F	NMNM86154	-7070	21013	10730	Y
BHL Leg #1	100	FNL	2310	FWL	23S	32E	25	Aliquot NENW	32.282708	-103.629412	LEA	NEW MEXICO	NEW MEXICO	F	NMNM86154	-7070	21013	10730	Y

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 152H	Drawn By D.J.S. 09-28-23	Revised By REV. 3 H.S.S. 09-16-25 (WELL BORE CHANGES)
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- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Oil & Gas Leases.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'27.08" (32.257521°)
LONGITUDE = -103°37'45.89" (-103.629414°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.63" (32.257398°)
LONGITUDE = -103°37'44.16" (-103.628932°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458132.97' E: 758934.49'
STATE PLANE NAD 27 (N.M. EAST)
N: 957387.80' E: 981178.27'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.18" (32.254218°)
LONGITUDE = -103°37'45.82" (-103.629394°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.74" (32.254094°)
LONGITUDE = -103°37'44.09" (-103.628913°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456931.08' E: 758948.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 456871.97' E: 717764.56'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◇ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NAD 83 (LPP 1)
LATITUDE = 32°16'06.44" (32.268456°)
LONGITUDE = -103°37'45.85" (-103.629403°)
NAD 27 (LPP 1)
LATITUDE = 32°16'06.00" (32.268333°)
LONGITUDE = -103°37'44.12" (-103.628922°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462111.00' E: 758911.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 462051.74' E: 717727.97'

NAD 83 (LPP 2)
LATITUDE = 32°16'45.69" (32.279357°)
LONGITUDE = -103°37'45.88" (-103.629410°)
NAD 27 (LPP 2)
LATITUDE = 32°16'45.24" (32.279234°)
LONGITUDE = -103°37'44.14" (-103.628928°)
STATE PLANE NAD 83 (N.M. EAST)
N: 466076.81' E: 758883.47'
STATE PLANE NAD 27 (N.M. EAST)
N: 466017.44' E: 717699.95'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'57.75" (32.282708°)
LONGITUDE = -103°37'45.88" (-103.629412°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'57.30" (32.282585°)
LONGITUDE = -103°37'44.15" (-103.628930°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467295.78' E: 758874.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 467236.37' E: 717691.34'



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

02/09/2026

APD ID: 10400107608

Submission Date: 11/20/2025

Highlighted data reflects the most recent changes

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Well Type: OIL WELL

Well Work Type: Drill

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
17392321	RUSTLER	0	1238	1238	ANHYDRITE	USEABLE WATER	N
17392322	TOP SALT	-1731	1731	1731	ANHYDRITE	NONE	N
17392320	LAMAR	-5005	5005	5005	SANDSTONE	NONE	N
17392323	BELL CANYON	-5060	5060	5060	SANDSTONE	NATURAL GAS, OIL	N
17392324	CHERRY CANYON	-5940	5940	5940	SANDSTONE	NATURAL GAS, OIL	Y
17392325	BRUSHY CANYON	-7318	7318	7318	SANDSTONE	NATURAL GAS	Y
17392326	BRUSHY CANYON LOWER	-8633	8633	8633	SANDSTONE	NONE	Y
17392327	BONE SPRING LIME	-8850	8850	8850	LIMESTONE	NONE	N
17392328	AVALON SAND	-9033	9033	9033	SHALE	NATURAL GAS, OIL	Y
17392329	AVALON SAND	-9465	9465	9465	SHALE	NATURAL GAS, OIL	Y
17392330	BONE SPRING 1ST	-10050	10050	10050	SANDSTONE	NATURAL GAS, OIL	Y
17392331	BONE SPRING 1ST	-10220	10220	10220	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 20269

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: See attached.

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Testing Procedure: 1. After running the first string of casing, a 10M BOP/BOPE system with 10M annular will be installed. BOPs will be tested according to Onshore Order #2. BOPE will be tested to full rated pressure (10K for all BOPE). For the low test, the system will be tested to 250 psi. 2. All BOP equipment will be tested utilizing a conventional test plug. 3. A remote kill line is included in the BOPE system 4. All casing strings will be tested per Onshore Order #2, to 0.22 psi/ft or 1,500 psi, whichever is greater, not to exceed 70% of casing burst. 5. If well conditions dictate, conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

NEW_MEXICO_STANDARD_VARIANCES_REV.1_20251119163917.pdf

COTERRA_10M_MBU_3T_CFL_13.38_X_9.58_X_5.5_HBE1215DQ_20251119163917.pdf

CHOKE_HOSE_M15486_20251119163917.pdf

10M_BOPE_BLM_SUBMISSION_REV.0_20251119163917.pdf

COTERRA_10K_PROD_TREE_20251119163917.pdf

BOP Diagram Attachment:

10M_BOP_DIAGRAM_20251119163923.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1320	0	1320	3658	2338	1320	H-40	48	ST&C	1.3	3.04	DRY	5.08	DRY	5.08
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5030	0	5030	3658	-1372	5030	HCK-55	40	LT&C	1.41	1.47	DRY	2.79	DRY	2.79
3	PRODUCTION	7.75	7.0	NEW	API	N	0	20269	0	10220	3658	-6562	20269	P-110	20	BUTT	2.32	2.58	DRY	63.34	DRY	63.34

Casing Attachments

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

152H_Casing_Assumptions_20251120085858.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Section 4 - Cement

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1020	640	1.72	13.5	1101	45	Class C	Bentonite
SURFACE	Tail		1020	1320	171	1.34	14.8	230	45	Class C	LCM
INTERMEDIATE	Lead		0	4730	943	1.88	12.9	1773	51	36:65 (Poz c)	Salt, Bentonite
INTERMEDIATE	Tail		4730	5030	292	1.34	14.8	392	51	Class C	LCM
PRODUCTION	Lead		4830	1926 9	541 9	2.35	10.8	1272	25	Tuned Light	LCM
PRODUCTION	Tail		1926 9	2026 9	2111	1.3	14.2	2745	25	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with 43 CFR 3172:

Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1320	OTHER : Fresh water	7.8	8.3							
1320	5030	OTHER : Brine water	9.8	10.3							

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
5030	2026 9	OTHER : Cut brine or OBM	8.5	9							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Logs will be run on the 401H.

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY,

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4782

Anticipated Surface Pressure: 2421

Anticipated Bottom Hole Temperature(F): 172

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

H2S_PLAN_REV.0_20250415122307.pdf

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

WELL_CONTROL_PLAN_REV.0_20251119184706.pdf

152H_Drilling_Plan_New_Mexico_20251119184727.pdf

Proposal___Coterra_Triste_Draw_36_25_Federal_Com_152H_Rev0_kFc_06Oct25_20251119184747.pdf

WP___Coterra_Triste_Draw_36_25_Federal_Com_152H_Rev0_kFc_06Oct25_20251119184747.pdf

3D_ACSummary_10___Coterra_Triste_Draw_36_25_Federal_Com_152H_Rev0_kFc_06Oct25_20251119184747.pdf

Proposal_100___Coterra_Triste_Draw_36_25_Federal_Com_152H_Rev0_kFc_06Oct25_20251119184747.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

TRISTE_DRAW_36_25_FED_COM_E2W2_rig_layout_20251119184838.pdf

Triste_Draw_36_25_152H_Natural_Gas_Plan_20251120090737.pdf

Other Variance request(s)?: Y

Other Variance attachment:

NEW_MEXICO_STANDARD_VARIANCES_REV.1_20251120090759.pdf

Standard New Mexico Variances

Variance Request #1: Skid Rig after Cementing Surface Casing

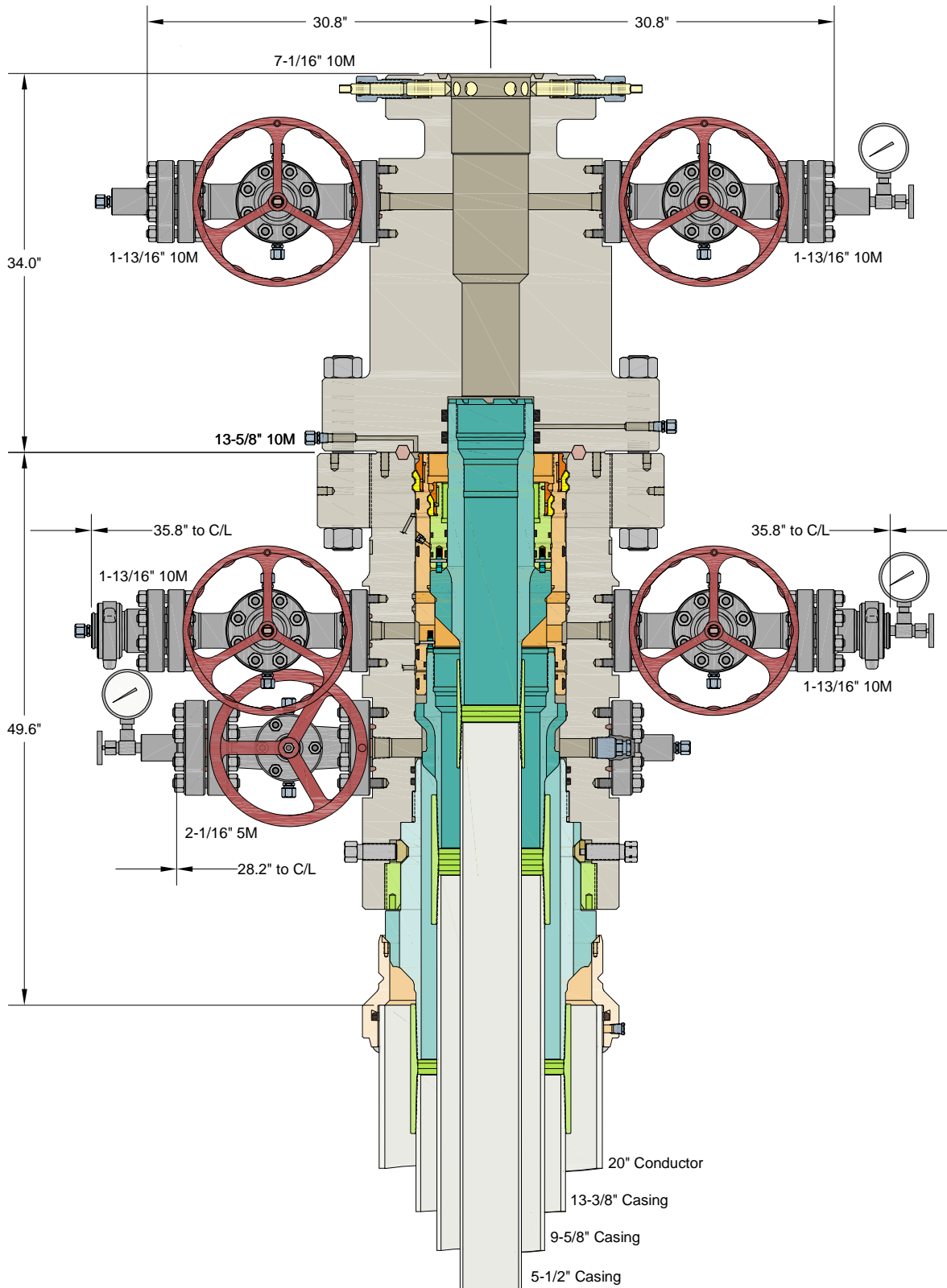
Coterra requests permission to skid the rig to the next well on the pad in order to begin operations immediately after the cement job for the surface casing has been completed. After the cement job is completed, no operations on the subject well will be conducted until at least 8 hours have elapsed, and both lead and tail slurries have achieved 500 psi compressive strength. While cement cures, the surface casing of the subject well will be suspended in the well by a mandrel and landing ring system, which is independent from the rig and ensures that casing remains centered while the rig is active on other wells. Before skidding the rig, a TA cap is installed on the subject well.

Variance Request #3: Omit the DV Tool from the Intermediate Casing

Coterra requests approval to omit the DV tool from the intermediate casing string. In lieu of a DV tool, Coterra will retain the option to pump down the intermediate annulus through casing valves with the appropriate cement slurry in the event returns to surface are not achieved on the primary job.

Variance Request #4: Utilize Co-Flex Choke Line

Coterra requests approval to utilize a co-flex choke line between the BOP and choke manifold. Certification for the proposed co-flex choke line is attached. The choke line is not required by the manufacturer to be anchored. In the event the specific co-flex choke line is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.



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ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

CIMAREX
HOBBS, NM

20" x 13-3/8" x 9-5/8" x 5-1/2" MBU-3T-CFL Wellhead Sys.
With 13-5/8" 10M x 7-1/16" 10M CTH-DBLHPS Tubing Head
And 9-5/8" & 5-1/2" Fluted Mandrel Casing Hangers

DRAWN	VJK	01MAY24
APPRV		
DRAWING NO.	HBE0001215	




CERTIFICATE OF QUALITY

LTYQ/QR-5.7.1-19B

№: LT2024-156-001

Customer Name			
Product Name	Choke And Kill Hose		
Product Specification	3"×10000psi×35ft (10.67m)	Quantity	1PCS
Serial Number	VTC-7660257	FSL	FSL3
customer number	PO890145-001	Standard	API Spec 16C 3 rd edition
Temperature Range	-29℃ ~ +121℃	Inspection date	2024.09.03

Inspection Items	Inspection results
Appearance Checking	In accordance with API Spec 16C 3 rd edition
Size and Lengths	In accordance with API Spec 16C 3 rd edition
Dimensions and Tolerances	In accordance with API Spec 16C 3 rd edition
End Connections: 4-1/16"×10000psi Integral flange for sour gas service	In accordance with API Spec 6A 21 st edition
End Connections: 4-1/16"×10000psi Integral flange for sour gas service	In accordance with API Spec 17D 3 rd edition
Hydrostatic Testing	In accordance with API Spec 16C 3 rd edition
product Marking	In accordance with API Spec 16C 3 rd edition

Inspection conclusion	The inspected items meet standard requirements of API Spec 16C 3 rd edition				
Remarks	16C-0403 				
Approver	Jane C	Auditor	Alice D	Inspector	Leo W

LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD





HYDROSTATIC TESTING REPORT

LTYT/QR-5.7.1-28

No: 24090301

Product Name	Choke And Kill Hose	Standard	API Spec 16C 3 rd edition
Product Specification	3"×10000psi×35ft (10.67m)	Serial Number	VTC-7660257
Inspection Equipment	MTU-BS-1600-3200-E	Test medium	Water
customer number	PO890145-001	Inspection Date	2024.08.30

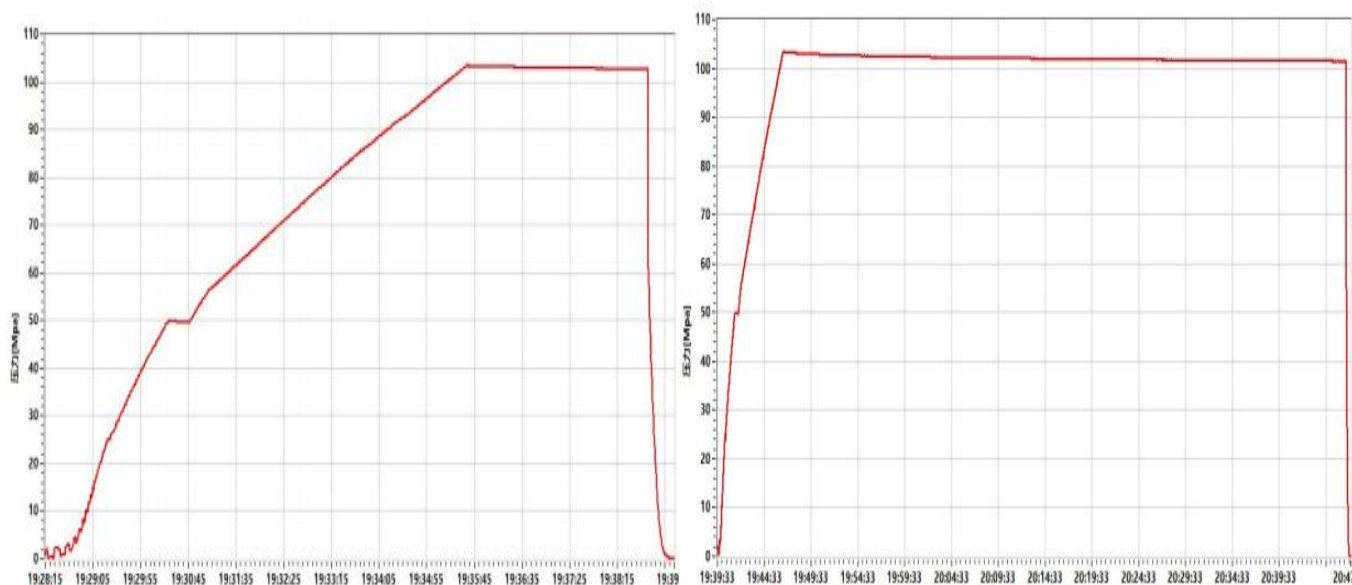
Rate of length change

Standard requirements	At working pressure ,the rate of length change should not more than ±2%
Testing result	10000psi (69.0MPa) ,Rate of length change 0.6%

Hydrostatic testing

Standard requirements	At 1.5 times working pressure, the initial pressure-holding period of not less than three minutes, the second pressure-holding period of not less than one hour, no leakage.
Testing result	15000psi (103.5MPa), 3 min for the first time, 60 min for the second time, no leakage

Graph of pressure testing:



Conclusion	The inspected items meet standard requirements of API Spec 16C 3 rd edition		16C-0403	
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Approver	Jane C	Auditor	Alice D	Inspector	Leo W
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LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD	
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CERTIFICATE OF CONFORMANCE

№:LT24090307

Product Name: Choke And Kill Hose

Product Specification: 3"×10000psi×35ft (10.67m)

Serial Number: VTC-7660257

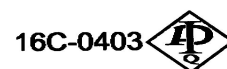
customer number: PO890145-001

End Connections: 4-1/16"×10000psi Integral flange for sour gas service

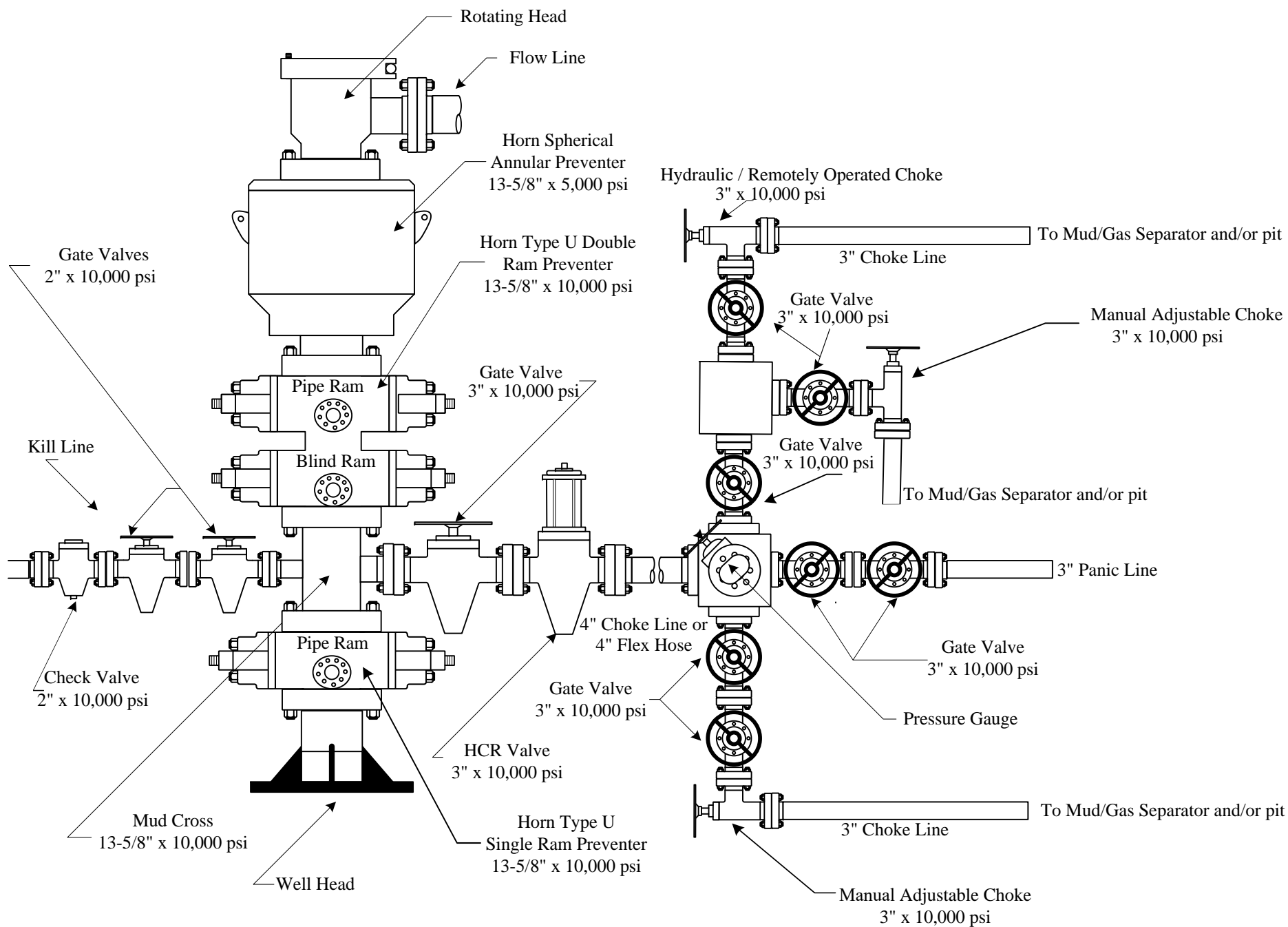
The Choke And Kill Hose assembly was produced by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD.in Sep,2024, and inspected by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD. according to API Spec 16C 3rd edition on Sep 3, 2024. The overall condition is good. This is to certify that the Choke And Kill Hose complies with all current standards and specifications for API Spec 16C 3rd edition .

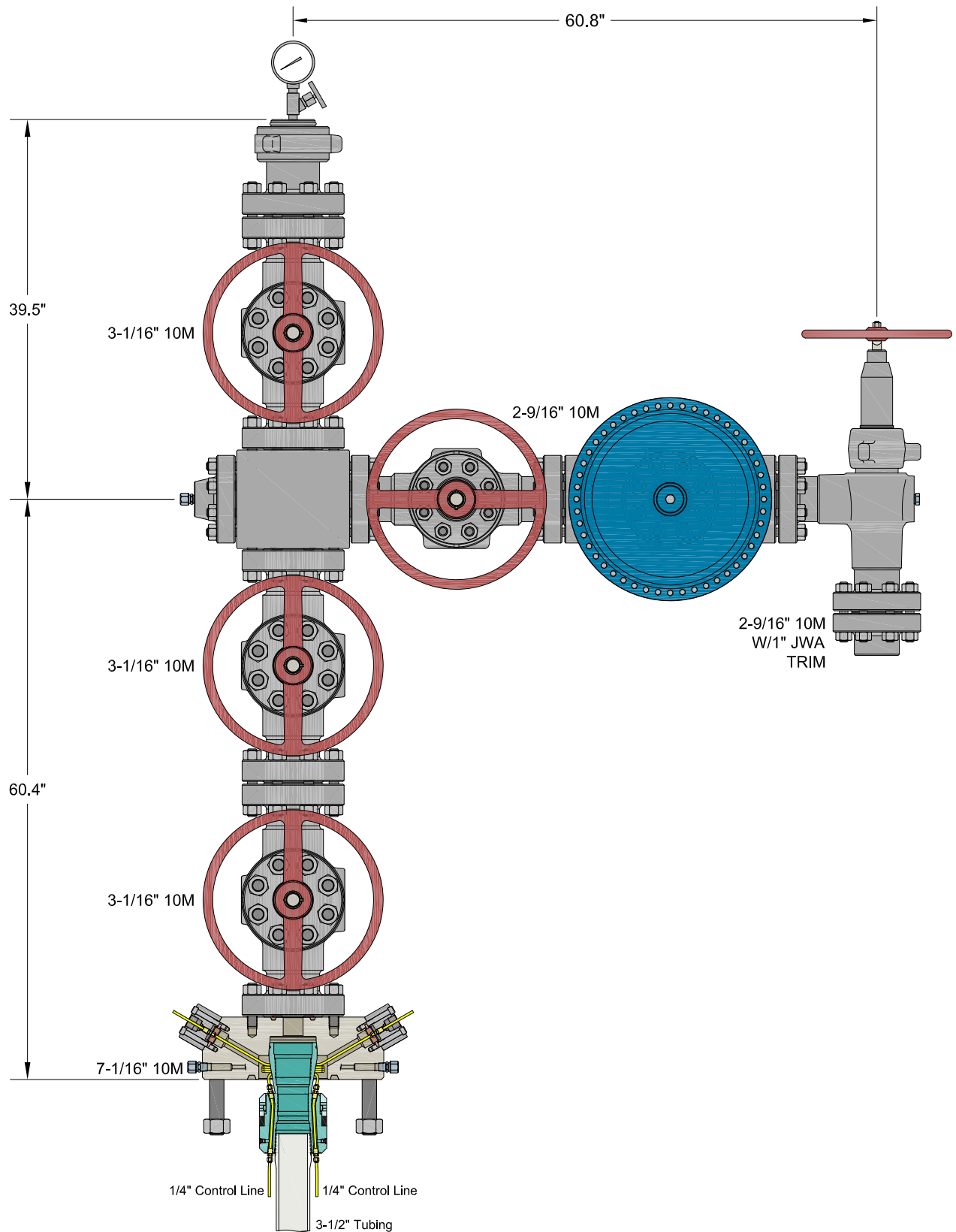
QC Manager: Jane C

Date:Sep 3, 2024



LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD	
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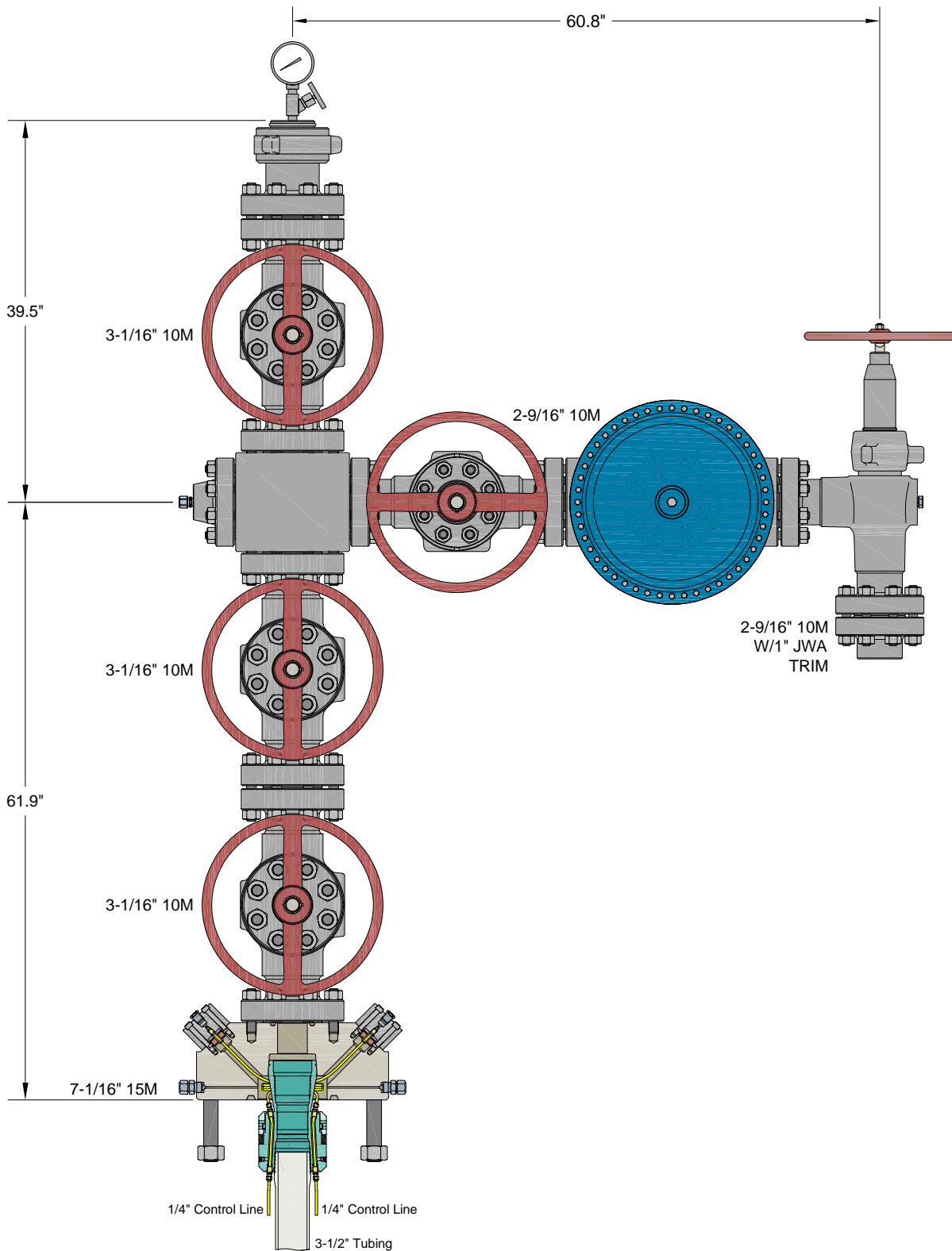
ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

CIMAREX
HOBBS, NM

7-1/16" 10M x 3-1/16" x 2-9/16" 10M Production Tree Assembly
With 7-1/16" 10M x 3-1/16" 10M T40-CCL Tubing Head Adapter
And 7-1/16" 3-1/2" T40-CCL Tubing Hanger

DRAWN	VJK	05SEP23
APPRV		
DRAWING NO.	HBE0001018	



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ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

CIMAREX
HOBBS, NM

7-1/16" 15M x 3-1/16" x 2-9/16" 10M Production Tree Assembly
With 7-1/16" 15M x 3-1/16" 10M T40-CCL Tubing Head Adapter
And 7-1/16" 3-1/2" T40-CCL Tubing Hanger

DRAWN	VJK	13DEC23
APPRV		
DRAWING NO.	HBE0001018	



Quotation

Quote Number : HBE0001018

Hobbs, NM
4120 W Carlsbad Hwy
Hobbs NM 88240
Phone: 817-682-8336

Date: 09/08/2023
Valid For 30 Days

Page 1 of 5

Bill To: 7050

CIMAREX
ATTN: DAVID SHAW
202 S CHEYENNE AVENUE SUITE 1000
TULSA OK 74103
US

Ship To: 1016

2023 PRICING REVIEW
202 S Cheyenne Ave Ste 1000
Tulsa OK 74103-3001
US

	Quantity	Price	Ext Price
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CIMAREX

HOBBS, NM

PRODUCTION TREE ASSEMBLY
7-1/16" 10M X 3-1/16" 10M X 2-9/16" 10M
OPTIONAL 15M ADAPTER

QUOTATION SUMMARY:

- PRODUCTION TREE ASSEMBLY - \$49,338.02

CACTUS CONTACT:

RILEY STAFFORD / MIKE SPINKS
OFFICE: 405.708.7217 (RILEY) / 713.396.5762 (MIKE)
MOBILE: 405.445.2222 (RILEY) / 832.691.7724 (MIKE)
EMAIL: riley.stafford@cactuswellhead.com / mike.spinks@cactuswellhead.com

DUE TO VOLATILITY IN THE STEEL MARKET, PRICING FOR ITEMS MADE FROM NICKEL ALLOYS (EX. 410SS, 17-4PHSS, INCONEL, ETC.) WILL BE VALID FOR TWO WEEKS. CW WILL REVIEW AND ADJUST, IF NECESSARY, AT ORDER PLACEMENT.

PREMIUM THREADED CASING HANGERS/RUNNING TOOLS & CUSTOMER SPECIFIC EQUIPMENT ARE NON-CANCELABLE AND MAY REQUIRE A PURCHASE ORDER (PO) PRIOR TO MANUFACTURING.

SUPPLY CHAIN PRICING IS BASED UPON A 135 DAY DELIVERY ARO. EXPEDITED PRICING CAN BE PROVIDED UPON REQUEST. PRICES ARE F.O.B. CACTUS BOSSIER CITY, LA. THE FOLLOWING QUOTATION DOES NOT INCLUDE APPLICABLE MILEAGE AND SERVICE CHARGES THAT MAY BE CHARGED AT TIME OF INVOICING.



Quotation

Quote Number : HBE0001018

Hobbs, NM
4120 W Carlsbad Hwy
Hobbs NM 88240
Phone: 817-682-8336

Date: 09/08/2023

Valid For 30 Days

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		Quantity	Price	Ext Price
PRODUCTION TREE ASSEMBLY				
1	124314P2 ADPT,TBGHD,CW,T40-CCL,7-1/16 10M STD X 3-1/16 10M STD,W/TWO #14 DHCV W/1/4 LP INLETS,10000 PSI MAX WP,TEMP PU,MATL EE,PSL2,PR2	1.00	4,830.00	4,830.00
2	120242MV VLV,CW,SB100,3-1/16 10M FE BB/EE-0,5 (API 6A LU BB/EE-0,5 PSL3 PR1) QPQ TRIM, API 6A PR1 SECTION 10.5.2 (BORE VENT HOLE)	1.00	4,343.00	4,343.00
3	120242MV VLV,CW,SB100,3-1/16 10M FE BB/EE-0,5 (API 6A LU BB/EE-0,5 PSL3 PR1) QPQ TRIM, API 6A PR1 SECTION 10.5.2 (BORE VENT HOLE)	1.00	4,343.00	4,343.00
4	128365 CRSS,STD,AOZE,3-1/16 10M X 2-9/16 10M,6A-LU-EE-3	1.00	2,650.00	2,650.00
5	120242MV VLV,CW,SB100,3-1/16 10M FE BB/EE-0,5 (API 6A LU BB/EE-0,5 PSL3 PR1) QPQ TRIM, API 6A PR1 SECTION 10.5.2 (BORE VENT HOLE)	1.00	4,343.00	4,343.00
6	142800 TREETCAP,NEWAY,BHTA,B15A,3-1/16 10M X 3-1/2 EU ILT,W/1/2 NPT & 3.06 MIN BORE,MONOGRAMMED,TEMP PU,MATL EE,PSL2	1.00	1,270.00	1,270.00
7	BX154 RING GASKET,BX154,3-1/16 10/15/20M	5.00	10.44	52.20
8	780077-20E1 STUD,ALL-THD W/2 HVY HEX NUTS,BLK,1-8UNC X 7,API 20E BSL-1 ASTM A193 GR B7 ALL THREAD STUD W/2 API 20E BSL-1 ASTM A194 GR 2H HEAVY HEX NUTS,NO PLATING	16.00	19.83	317.28
9	132879 FLG,BLIND,AOZE,3-1/16 10M X 1/2 NPT,W/HUB,TEMP LU,MATL EE,PSL3	1.00	495.00	495.00
10	100048 FTG,GRS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BALL,INCONEL X-750 SPRING	1.00	59.74	59.74
11	115900MV VLV,CW,SB100,2-9/16 10M FE BB/EE-0,5 (API 6A LU BB/EE-0,5 PSL2 PR2) QPQ TRIM, API 6A PR2 ANNEX F (BORE VENT HOLE)	1.00	3,285.00	3,285.00
12	128567 VLV/ACT,OMNI,FS-R,2-9/16 10M FE EE HF C/W MODEL DX-18 DIAPHRAGM PNEUMATIC ACTUATOR, FORGED BODY, REVERSE ACTING SLAB GATE, FLOATING SEATS & DIRECTIONAL FLOW BODY BUSHING (FLOW FROM RIGHT TO LEFT): MAT'L CLASS EE, HARDFACE TRIM, TEMP PU (-20 TO 250 F), PSL-2, PR-2; ACTUATOR: MATERIAL CLASS BB, TEMP P (-20F TO 180F) PR-2 (FC TYPE) W/MANUAL OVERRIDE,ACTUATOR REQUIRES 112 PSI TO OPEN AT FULL 10,000 PSI	1.00	8,292.00	8,292.00
13	130652 CHOKE,ADJ,HOE,H2,2-9/16 10M FE X FE ALLOY BDY,3" NOMINAL,W/ 2" SSTC TRIM,H2S SERVICE,API MONOGRAMMED,PSL-2 PR-2 TEMP-PU MATL-EE-1.5	1.00	7,500.00	7,500.00
14	120734 FLG,COMP,AOZE,2-9/16 10M X 2-7/8 EU,5000 PSI MAX WP,TEMP LU,PSL3,PR1	1.00	399.00	399.00



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		Quantity	Price	Ext Price
15	BX153 RING GASKET,BX153,2-9/16 10/15/20M	5.00	11.54	57.70
16	780067-20E1 STUD,ALL-THD W/2 HVY HEX NUTS,BLK,7/8-9UNC X 6-1/2,API 20E BSL-1 ASTM A193 GR B7 ALL THREAD STUD W/2 API 20E BSL-1 ASTM A194 GR 2H HEAVY HEX NUTS,NO PLATING	24.00	14.70	352.80
17	135166 TBGHGR,CW,T40-CCL,7-1/16 X 3-1/2 EU API MOD BOX BTM X 3-1/2 EU BOX TOP,W/3 HBPV THD,W/ TWO 1/4 CCL & DOVETAIL SEAL,CF 124316P2,10000 PSI MAX WP,17-4PH SS,TEMP PU,MATL FF-0,5,PSL2,PR2	1.00	4,490.00	4,490.00
18	BX156 RING GASKET,BX156,7-1/16 10/15/20M	1.00	62.48	62.48
19	NVS NEEDLE VALVE,MFS,1/2 NPT MXF,10M PSI WP,CARBON STEEL BODY, 304/316SS STEM, TFE PACKING (NON-NACE)	1.00	61.16	61.16
20	PG10M PRESSURE GAUGE,10M,4-1/2 FACE, LIQUID FILLED,1/2 NPT	1.00	58.24	58.24
21	PRO Prorata Freight	0.75	2,768.56	2,076.42
				49,338.02

OPTIONAL 15M ADAPTER

22	124999P2 ADPT,TBGHD,CW,T40-CCL,7-1/16 15M STD X 3-1/16 10M STD,W/TWO #14 DHCV W/1/4 NPT INLET,10000 PSI MAX WP,TEMP PU,MAT'L EE,PSL2,PR2	0.00	7,423.00	0.00
				0.00

INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CACTUS WELLHEAD, LLC. REPRODUCTION, DISCLOSURE, OR USE THEREOF IS PERMISSIBLE ONLY AS PROVIDED BY CONTRACT OR AS EXPRESSLY AUTHORIZED BY CACTUS WELLHEAD LLC

For Acceptance of this Quotation
 Please Contact Ph: 713-626-8800
 sales@cactuswellhead.com

Matl:	47,261.60
Labor:	0.00
Misc:	2,076.42
Sales Tax:	0.00
Total:	49,338.02



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4120 W Carlsbad Hwy
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CACTUS WELLHEAD, LLC PURCHASE TERMS AND CONDITIONS

1. **ACCEPTANCE:** Acceptance of Cactus Wellhead, LLC (herein: Company) Purchase Terms and Conditions (herein: CACTUS Purchase Terms) shall be deemed effective upon shipment of the Products and/or rendering of Services which are the subject of an order by Customer (defined as the party purchasing CACTUS Products and or Services referred on the invoice). Any proposal made by Customer for additional or different terms and conditions or any attempt by Customer to vary in any degree any of the terms and conditions of CACTUS Purchase Terms is hereby rejected.
2. **PRICING.** Each Product and Service shall be invoiced at (and Customer shall pay) the respective price shown on the reverse side hereof, or if no price is shown on the reverse side hereof, at the price shown in the current price list of Company. In addition, Customer shall pay any and all additional charges for mileage, transportation, freight, packing and other related charges, as well as any federal, state or local tax, excise, or charge applicable on the sale, transportation, or use of Products and Services, unless otherwise specified.
3. **TERMS OF PAYMENT.** Customer agrees to pay Company any and all payments due on or before thirty (30) days from invoice date at the designated address of Company. Amounts unpaid after such thirty (30) day period shall bear interest at the lesser of (i) one and one-half percent (1½%) per month or (ii) the maximum rate allowed by law. Customer shall also pay any and all of Company's attorney's fees and court costs if any amounts hereunder are collected by an attorney or through legal proceedings. Company reserves the right, among other remedies, either to terminate this agreement or to suspend further deliveries upon failure of Customer to make any payment as provided herein.
4. **LIMITED WARRANTY.** COMPANY MAKES NO WARRANTY, EXPRESSED OR IMPLIED, AS TO THE MERCHANTABILITY, FITNESS FOR PURPOSE, DESCRIPTION, QUALITY, PRODUCTIVENESS, ACCURACY OR ANY OTHER MATTER WITH RESPECT TO PRODUCTS OR SERVICES, ALL SUCH WARRANTIES BEING HEREBY SPECIFICALLY AND EXPRESSLY DISCLAIMED BY COMPANY. COMPANY MAY OFFER TECHNICAL ADVICE OR ASSISTANCE WITH REGARD TO THE PRODUCTS AND SERVICES BASED ON LABORATORY AND/OR FIELD EXPERIENCE AND CUSTOMER UNDERSTANDS AND AGREES THAT SUCH ADVICE REPRESENTS ONLY GOOD FAITH OPINIONS AND DOES NOT CONSTITUTE A WARRANTY OR GUARANTEE. THE SOLE AND EXPRESS WARRANTY PROVIDED BY COMPANY IS TO WARRANT THAT THE PRODUCTS SOLD AS LISTED ON THE REVERSE SIDE HEREOF COMPLY WITH COMPANY'S SOLE SPECIFICATION AT THE DATE AND TIME OF MANUFACTURE. COMPANY MAKES NO WARRANTY THAT SUCH PRODUCTS SHALL MEET SUCH SPECIFICATION AT ANY TIME AFTER SHIPMENT OF PRODUCTS. USE OF SUCH PRODUCTS IS SPECIFICALLY NOT WARRANTED.
5. **REMEDY.** The exclusive remedy for this warranty for Products shall be limited to, in Company's sole discretion and judgment, the replacement of defective part(s), F.O.B. Company's plant (transportation, redesign, dismantling, disposal of material and installation are not included and shall be borne and paid for by Customer), or repair of defective part(s). The exclusive remedy for this warranty for Services shall be limited to the repeat of Services performed F.O.B. Company's plant (transportation, redesign, dismantling, disposal of material and installation are not included and shall be borne and paid for by Customer). Any such repeat of Services or replacement or repair of Products shall not include any materials not sold by Company hereunder, and specifically excludes any obligation by Company related to other property of the Customer or any property of third parties. Provided, however, Company may in its sole discretion, decide to instead give Customer credit memorandum for the amounts already paid by Customer to Company for such Product or Service. IN ANY EVENT AND NOTWITHSTANDING THE LANGUAGE TO THE CONTRARY HEREIN, CUSTOMER ACKNOWLEDGES THAT ANY CLAIM IT MAY HAVE ARISING OUT OF OR IN CONNECTION WITH ANY ORIGINAL PRODUCTS AND SERVICES, ANY REPLACEMENT PRODUCTS OR REPEAT OF SERVICES AND THESE CACTUS PURCHASE TERMS SHALL BE LIMITED TO AND NOT EXCEED THE AMOUNT CUSTOMER HAS ACTUALLY PAID TO COMPANY FOR SUCH PRODUCTS AND/OR SERVICES PURSUANT HERETO. If Customer fails to make any such claim within thirty (30) days after completion of Service or delivery of Products, Customer hereby waives (to the extent permitted by applicable law) any and all claims it may or does have with respect to such Products and Services. Unless Customer is an authorized reseller of Company, Company's liability in connection with Products and Services shall extend only to Customer. CUSTOMER HEREBY INDEMNIFIES AND HOLDS COMPANY (AND ITS AGENTS, REPRESENTATIVES, OFFICERS DIRECTORS AND EMPLOYEES) HARMLESS FOR ANY LOSS, EXPENSE OR DAMAGE (WHETHER OF CUSTOMER OR OF ANY THIRD PARTY) ARISING FROM OR IN CONNECTION WITH PRODUCTS AND SERVICES, INCLUDING WITHOUT LIMITATION ANY FAILURE OF SUCH PRODUCTS AND SERVICES TO CONFORM TO CUSTOMER'S ORDER OR SPECIFICATION OR ANY OTHER STANDARD, OR ANY NEGLIGENCE OR BREACH OF WARRANTY BY COMPANY WITH RESPECT TO ANYTHING DONE OR FAILED TO HAVE BEEN DONE BY COMPANY, IF AND TO THE EXTENT THAT SUCH LOSS, EXPENSE OR DAMAGE EXCEEDS THE AMOUNT CUSTOMER HAS ACTUALLY PAID COMPANY PURSUANT HERETO FOR SUCH PRODUCTS OR SERVICES.
6. **INSPECTION.** The results of any inspection or testing reported by the Company to Customer represents only good faith opinions and are not to be construed as warranties or guarantees of the quality, classification, merchantability, fitness for purpose, condition, or liability of any equipment or material that has been inspected or tested by the Company.
7. **INSURANCE.** Each party agrees to maintain comprehensive general liability insurance in the amount of \$1,000,000 each occurrence, \$2,000,000 general aggregate, and Workers Compensation insurance per statutory requirements providing coverage for the indemnity obligations in this agreement. The Company (and such of its affiliates as it shall designate) including their officers, directors, members, shareholders, partners, joint ventures, employees, agents and representatives shall be named as additional insureds under the policies of Customer on a primary basis to the extent of its indemnification obligations set forth in these CACTUS Purchase Terms, and the policies shall also provide a waiver of subrogation rights in favor of the Company (and such of its affiliates as it shall designate) and their officers, directors, members, shareholders, employees, agents and representatives. The provisions of this Section 7 shall apply and the obligation to maintain insurance of each party in the coverages and amounts set forth herein shall remain in force regardless and independent of the validity or enforceability of the indemnity provisions of Section 8, below; the obligation to obtain insurance is a separate and independent obligation. If the insurance required herein is more or less than allowed by prevailing law, the indemnity obligations in Section 8 below shall be effective only to the maximum extent permitted under applicable law.
8. **INDEMNIFICATION.** The following indemnifications and releases of liability will apply to any Products or Services provided under this contract. COMPANY AND CUSTOMER EXPRESSLY AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE, THE INDEMNITIES AND DISCLAIMERS OF WARRANTIES CONTAINED HEREIN ARE "CONSPICUOUS."
 - A. **Customer Indemnity Obligations.** Customer hereby releases Company from any liability for, and shall protect, defend, indemnify, and hold harmless Company, its parents, affiliates, subsidiaries, partners, joint owners, joint ventures, and its contractors and subcontractors of any tier, and the officers, directors, agents, representatives, employees, insurers, and consultants (specifically excluding any member of Customer Group) of all of the foregoing, and its and their respective successors, heirs and assigns ("Company Group") from and against all costs (including the payment of reasonable attorneys' fees), losses, liabilities, demands, causes of action, damages, or claims of every type and character ("Claims"), arising out of or resulting from or related, directly or indirectly, to (i) injury to, illness or death of Customer its parents, affiliates, subsidiaries, partners, joint owners, joint ventures, and its contractors and subcontractors of any tier, and the officers, directors, agents, representatives, employees, customers, insurers, invitees and consultants of all of the foregoing, and its and their respective successors, heirs and assigns ("Customer Group"), or (ii) loss of or damage to any property of any member of Customer Group, REGARDLESS OF THE CAUSE OF SUCH CLAIMS, INCLUDING THE NEGLIGENCE (WHETHER SOLE, JOINT OR CONCURRENT, ACTIVE OR PASSIVE) STRICT LIABILITY, OR ANY OTHER LEGAL FAULT OR RESPONSIBILITY OF ANY MEMBER OF COMPANY GROUP, BUT NOT IN THE CASE OF GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF COMPANY GROUP.
 - B. **Company Indemnity Obligations.** Company hereby releases Customer from any liability for, and shall protect, defend, indemnify, and hold harmless Customer from and against all Claims arising out of or resulting from or related, directly or indirectly, to (i) injury to, illness or death of any member of Company Group, or (ii) loss of or damage to any property of any member of Company Group, REGARDLESS OF THE CAUSE OF SUCH CLAIMS, INCLUDING THE NEGLIGENCE (WHETHER SOLE, JOINT OR CONCURRENT, ACTIVE OR PASSIVE) STRICT LIABILITY, OR ANY OTHER LEGAL FAULT OR RESPONSIBILITY OF ANY MEMBER OF CUSTOMER GROUP, BUT NOT IN THE CASE OF GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF COMPANY GROUP.
 - C. **Third Party Claims.** Notwithstanding the foregoing, to the extent of its negligence, Company and Customer shall each indemnify, defend and hold harmless from and against all Claims, of every type and character, which are asserted by third parties for bodily injury, death or loss or destruction of property or interests in property in any manner caused by, directly or indirectly resulting from, incident to, connected with or arising out of the work to be performed, Services to be rendered or Products or materials furnished to Customer. When personal injury, death or loss of or damage to property is the result of joint or concurrent negligence of Customer and Company, the indemnitor's duty of indemnification shall be in proportion to its allocable share of such negligence.
 - D. **Pollution.** Company agrees that it shall be totally responsible for, and shall protect, defend and indemnify, Customer for all losses, damages, claims, demands, costs, charges, and other expenses, including attorneys' fees, for any and all waste and/or hazardous substances which are in Company Group's exclusive possession and control and directly associated with Company Group's equipment and facilities, EVEN IF THE LOSSES, DAMAGES, CLAIMS, DEMANDS, COSTS, FEES, AND EXPENSES ARE CAUSED BY OR CONTRIBUTED TO BY THE NEGLIGENCE OF CUSTOMER GROUP. Customer shall assume all responsibility for, including control and removal of, and shall protect, defend and indemnify Company Group from and against all Claims arising directly or indirectly from all other pollution or contamination which may occur during the conduct of operations hereunder, including, but not limited to, that which may result from fire, blowout, cratering, seepage or any other uncontrolled flow of oil, gas, water or other substance, EVEN IF THE LOSSES, DAMAGES, CLAIMS, DEMANDS, COSTS, FEES, AND EXPENSES ARE CAUSED BY OR CONTRIBUTED TO BY THE NEGLIGENCE OF COMPANY GROUP.
 - E. **Wild Well.** Customer shall release Company Group of any liability for, and shall protect, defend and indemnify Company Group for any damages, expenses, losses, fines, penalties, costs, expert fees and attorneys' fees arising out of a fire, blow out, cratering, seepage or wild well, including regaining control thereof, debris removal and property restoration and remediation. THIS INDEMNITY APPLIES EVEN IF THE LOSSES, DAMAGES, CLAIMS, DEMANDS, COSTS, FEES, AND EXPENSES ARE CAUSED NEGLIGENCE (WHETHER SOLE, JOINT OR CONCURRENT, ACTIVE OR PASSIVE, ORDINARY OR GROSS) STRICT LIABILITY, OR ANY OTHER LEGAL FAULT OR RESPONSIBILITY OF ANY MEMBER OF COMPANY GROUP.
 - F. **Underground Damage.** Customer shall release Company Group of any liability for, and shall protect, defend and indemnify Company Group from and against any and all claims, liability and expenses resulting from operations related to the work under this agreement on account of injury to, destruction of, or loss or impairment of any property right in or to oil, gas or other mineral substance or water, if at the time of the act or omission causing such injury, destruction, loss or impairment said substance and not been reduced to physical possession above the surface of the earth, and for any loss or damage to any formation, strata, or reservoir beneath the surface of the earth. THIS INDEMNITY APPLIES EVEN IF THE LOSSES, DAMAGES, CLAIMS, DEMANDS, COSTS, FEES, AND EXPENSES ARE CAUSED NEGLIGENCE (WHETHER SOLE, JOINT OR CONCURRENT, ACTIVE OR PASSIVE, ORDINARY OR GROSS) STRICT LIABILITY, OR ANY OTHER LEGAL FAULT OR RESPONSIBILITY OF ANY MEMBER OF COMPANY GROUP.
 - G. The foregoing indemnities set forth in these CACTUS Purchase Terms are intended to be enforceable against the parties hereto in accordance with the express terms and scope hereof notwithstanding Texas' Express Negligence Rule or any similar directive that would prohibit or otherwise limit indemnities because of the negligence (whether sole, concurrent, active or passive, ordinary or gross) or other fault or strict liability of Company or Customer.
 - H. If a claim is asserted against one of the parties to this agreement which may give rise to a claim for indemnity against the other party hereto, the party against whom the claim is first asserted must notify the potential indemnitor in writing and give the potential indemnitor the right to defend or assist in the defense of the claim.
9. **RISK OF LOSS.**
 - A. Title and risk of loss shall pass to Customer upon delivery as specified in Article 11. Customer's receipt of any material delivered hereunder shall be an unqualified acceptance of, and a waiver by Customer of any and all claims with respect to, such material unless Customer gives Company written notice of claim within thirty (30) days after such receipt. Notwithstanding the foregoing, installation or use of materials or equipment shall unequivocally constitute irrevocable acceptance of said materials. Customer assumes all risk and liability for the results obtained by the use of any material or Products delivered hereunder in work performed by on behalf of Customer or in combination with other or substances. No claim of any kind, whether as to material delivered or for non-delivery of material, and whether or not based on negligence, shall be greater in amount than the purchase price of the


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material in respect of which such claim is made.

B. For Services, Company shall not be liable for loss or deterioration of any equipment and material of Customer under Company's control or stored on Company's premises after Company has completed its work if such loss or deterioration results from atmospheric condition, Act of God or other occurrence not within the reasonable control of Company.

10. **TERMINATION.** Company reserves the right to terminate the order at issue, or any part hereof, solely for its convenience at any time without cause with notice to Customer. Company shall have the right to cancel any unfilled order without notice to Customer in the event that Customer becomes insolvent, adjudicated bankrupt, petitions for or consents to any relief under any bankruptcy reorganization statute, violates a term of these CACTUS Purchase Terms, or is unable to meet its financial obligations in the normal course of business. In the event of such termination, Company shall immediately stop all work hereunder. Prior to delivery, Customer may terminate this order without cause upon thirty (30) day notice in writing to Company. In the event of such termination, Company at its sole option shall cease work up to thirty (30) days after such notice. Upon the cessation of work, Customer agrees to pay Company a reasonable termination charge consisting of a percentage of the invoice price, such percentage to reflect the value of the Products, Services or work in progress completed upon the cessation of work. Customer shall also pay promptly to Company any costs incurred due to paying and settling claims of Company's vendors or subcontractors arising out of the termination of the order by Customer.

11. **DELIVERY.** Unless different terms are provided on the face of this order, all items are sold FOB Company's manufacturing facility in Bossier City, LA., and Customer shall bear the cost of transportation to any other named destination. Upon notification of Company of delivery, Customer shall become liable and shall bear all risk of loss associated with the Products at issues regardless of whether the Products are at a location controlled by Company and whether or not caused by the negligence of Company. In the case of Customer pick-up, the truck furnished by Customer is the destination and Company's obligations regarding shipments are fulfilled when the Products are loaded on the truck. Items to be shipped to any other destination outside of the United States are sold FOB port of shipment (Customer will deliver and bear the cost of transportation to the named port and will bear the cost of transportation thereafter to the final destination). The means of shipment and carrier to the point at which Company's liability for transportation costs ceases shall be chosen by Company. Excess packing, marking, shipping, and transportation charges resulting from compliance with Customer's request shall be for Customer's account. Unless otherwise agreed in writing, delivery time is not of the essence.

12. **RETURNS/REFUND.** Within ninety (90) days of delivery, Customer has the option to return any non-defective Products (any Products found to be defective will be subject to the warranty and remedies expressed in paragraphs four (4) and five (5) above). Customer shall bear all costs of shipment and/or transportation for such return and risk of loss for the returned Products shall remain with Customer until re-delivered to Company's Yard. Customer shall receive a full refund for any returns, less a twenty percent (20%) restocking fee. Company at all times reserves the right to designate certain Products as non-refundable in Company's Sales Quote or Sales Order. In addition, any made-to-order, special order, and/or Product manufactured to Customer specifications are NOT returnable.

13. **DELAYS.** If a specific shipping date is either not given or is estimated only, and is not promised on the face of this order or in a separate writing signed by Company, Company will not be responsible for delays in filling this order nor liable for any loss or damages resulting from such delays. If a specific shipping date is promised, Company will not be liable for delays resulting from causes beyond Company's control, including without limitation accidents to machinery, fire, flood, act of God or other casualty, vendor delays, labor disputes, labor shortages, lack of transportation facilities, priorities required by, requested by, or granted for the benefit of any governmental agency, or restrictions imposed by law or governmental regulation.

14. **LIMITATION OF DAMAGES.** Notwithstanding any other provision contained herein, Company shall not be liable to Customer Group or any third party for consequential (whether direct or indirect damages), indirect, incidental, special or punitive damages, howsoever arising, including, but not limited to loss of profits (whether direct or indirect damages), revenues, production or business opportunities, WHETHER OR NOT SUCH LOSSES ARE THE RESULT IN WHOLE OR IN PART FROM THE NEGLIGENCE (WHETHER SOLE, JOINT, CONCURRENT OR COMPARATIVE, ACTIVE OR PASSIVE, ORDINARY OR GROSS) OF COMPANY GROUP, OR ANY DEFECT IN THE PREMISES, PRE-EXISTING CONDITIONS, PATENT OR LATENT, BREACH OF STATUTORY DUTY, STRICT LIABILITY OR ANY OTHER THEORY OF LEGAL LIABILITY OF COMPANY GROUP (EXCLUDING ONLY LOSSES CAUSED BY THE WILLFUL MISCONDUCT OF COMPANY GROUP).

15. **SECURITY INTEREST.** Customer grants Company, and Company reserves, a security interest, covering all Customer's obligations under these terms (including any liability for breach of Customer's obligations), and applying to all of Customer's right, title, and interest in the Leased Equipment, together with all accessions thereto and any proceeds that may arise in connection with the sale or disposition thereof. Customer shall cooperate with Company in the filing of Financing Statements to perfect such security interest. Furthermore, Customer authorizes Company to execute and file Financing Statements without Customer's signature in any jurisdiction in which such procedure is authorized. Customer warrants, covenants and agrees that it will not, without prior written consent of Company, sell, contract to sell, lease, encumber, or dispose of the Leased Equipment or any interest in it until all obligations secured by this security interest have been fully satisfied.

16. **PATENT AND INTELLECTUAL PROPERTY.** The sale of any Products hereunder does not convey any intellectual property license by implication, estoppel or otherwise regarding the Products. Company retains the copyright in all documents, catalogs and plans supplied to Customer pursuant to or ancillary to the contract. Unless otherwise agreed in writing, Customer shall obtain no intellectual property interest in any Company Product.

17. **TAXES.** Unless otherwise specifically provided for herein, Customer shall be liable for all federal, state, or local taxes or import duties assessed by any governmental entity of any jurisdiction in connection with the Products or Services furnished hereunder.

18. **DECEPTIVE TRADE PRACTICES.** Customer acknowledges the application of Section 17.45(4) of the Texas Deceptive Trade Practices Act (Texas Business Commission Code §17.41 et. seq.) (the "Act") to any transaction contemplated hereby and represents that it is not a "consumer" for the purposes of the Act.

19. **NO WAIVER.** Failure to enforce any or all of the provisions in these CACTUS Purchase Terms in any particular instance shall not constitute or be deemed to constitute a waiver of or preclude subsequent enforcement of the same provision or any other provision of these CACTUS Purchase Terms. Should any provision of these CACTUS Purchase Terms be declared invalid or unenforceable all other provisions of these CACTUS Purchase Terms shall remain in full force and effect.

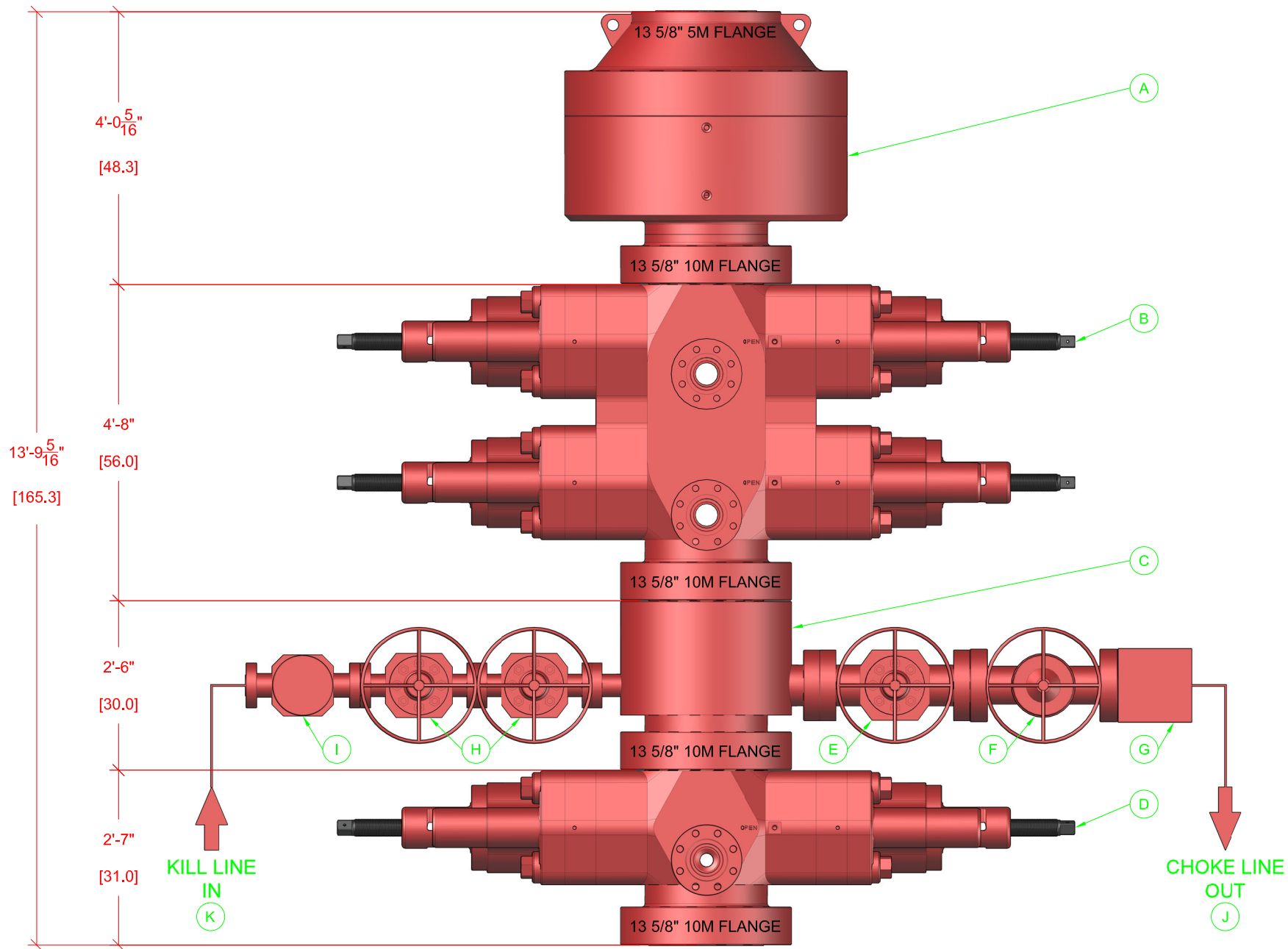
20. **CHOICE OF LAW.** THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS AND SHALL BE PERFORMABLE IN HARRIS COUNTY, TEXAS. WITHOUT REGARD TO CONFLICTS OF LAW PRINCIPALS AND WAIVER OF SAME, EACH PARTY HERETO SUBMITS TO THE JURISDICTION OF THE COURTS OF THE STATE OF TEXAS IN HARRIS COUNTY, TEXAS AND THE FEDERAL COURTS IN AND FOR THE SOUTHERN DISTRICT OF TEXAS SITTING IN HOUSTON, TEXAS IN CONNECTION WITH ANY DISPUTE ARISING UNDER THIS AGREEMENT OR ANY DOCUMENT OR INSTRUMENT ENTERED INTO IN CONNECTION HEREWITH.

21. **AUTHORITY.** Customer warrants and represents that the individual receiving this order at issue on behalf of Customer has the authority to enter into these CACTUS Purchase Terms on behalf of Customer, and that upon receipt these CACTUS Purchase Terms shall be binding upon Customer.

22. **FORCE MAJEURE.** If Company is unable to carry out its obligations hereunder by reason of force majeure, then upon Company's giving of notice and reasonably full particulars of such force majeure in writing to Customer, Company's obligations that are affected by force majeure shall be suspended during the continuance of the force majeure and Company shall not be liable to Customer for any damages incurred by the Customer as a result thereof.

23. **CONFIDENTIALITY.** Customer acknowledges the highly secret and valuable nature of all proprietary inventions, methods, processes, designs, know-how, and trade secrets embodied in the Company's equipment, Products and Services and its components (hereinafter referred to as "Confidential Data"). Accordingly, Customer agrees not to disclose or use any Confidential Data. Customer further agrees to take any and all necessary precautions to prevent disclosure of the Confidential Data associated with the Company's equipment, Products and Services and components thereof to persons other than those employees of Customer for whom such disclosure is necessary for performance of the work hereunder.

24. **COMPLIANCE.** Customer expressly agrees to comply with and abide by, all of the laws of the United States and of the State of Texas, including, but not limited to, OSHA, EPA and all rules and regulations now existing or that may be hereafter promulgated under and in accordance with any such law or laws, and hereby agrees to indemnify and hold Company harmless from any and all claims, demands, or damages incurred by Company arising from Customer's failure to comply with all laws and governmental regulations. The indemnities in this paragraph shall be in addition to any other indemnity obligations between Customer and Company, including any other indemnity obligations contained herein.



BOP EQUIPMENT INFORMATION

DESCRIPTION	MODEL	QTY	ITEM	DESCRIPTION	MODEL	QTY
ANNULAR BOP	13 5/8" 5M	1	G	STUDDED BLOCK	4 1/2" 10M	1
DOUBLE RAM BOP	13 5/8" 10M TYPE-U	1	H	GATE VALE	2 1/2" 10M FC MANUAL	2
MUD CROSS	13 5/8" 10M	1	I	CHECK VALVE	2 1/2" 10M	1
SINGLE RAM BOP	13 5/8" 10M TYPE-U	1	J	CHOKE HOSE	4 1/2" 10M	1
GATE VALVE	4 1/2" 10M FC MANUAL	1	K	KILL HOSE	2 1/2" 10M	1
HCR VALVE	4 1/2" 10M HCR	1	L			

1. Geological Formations

TVD of target 10220
MD at TD 20269

Pilot Hole TD N/A
Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	1238	N/A	
A3 top	1312	N/A	
A3 base	1439	N/A	
Top Salt/Salado	1731	N/A	
Base Salt/Lamar	5005	N/A	
Top Delaware Sands/Bell Canyon	5060	Hydrocarbons	
Cherry Canyon	5940	Hydrocarbons	
Brushy Canyon	7318	Hydrocarbons	
Basal Brushy Canyon	8633	N/A	
Bone Spring Lime	8850	N/A	
Leonard/Avalon Sand	9033	Hydrocarbons	
Avalon Shale	9465	Hydrocarbons	
1st Bone Spring Sand	10050	Hydrocarbons	
1st Sand - Target	10220	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1320	1320	13-3/8"	48.00	H-40	ST&C	1.30	3.04	5.08
12 1/4	0	5030	5030	9-5/8"	40.00	HCK-55	LT&C	1.41	1.47	2.79
7 7/8	0	9714								
7 7/8	9714	20269	10220	5-1/2"	20.00	P-110	BT&C	2.32	2.58	63.34
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Coterra: H2S Plan



H2S Drilling Operations Plan

Training

All company and contract personnel admitted on location must be trained by a qualified H2S safety instructor to do the following:

1. Characteristics of H2S
2. Physical effects and hazards
3. Principle and operation of H2S detectors, warning system, and briefing areas
4. Evacuation procedure, routes and first aid
5. Proper use of safety equipment & life support systems
6. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

H2S Detection and Alarm Systems

1. H2S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may be placed as deemed necessary
2. An audio alarm system will be installed on the derrick floor and in the top doghouse

Windsock and/or wind streamers

1. Windsock at mudpit area should be high enough to be visible
2. Windsock on the rig floor and / or top of doghouse should be high enough to be visible

Condition Flags & Signs

1. Warning signs on access road to location
2. Flags are to be displayed on sign at the entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates

Coterra: H2S Plan

danger (H2S present in dangerous concentration). Only H2S trained and certified personnel admitted to location.

Well Control Equipment

1. See the pressure control section of this submission.

Communication

1. While working under masks, chalkboards will be used for communication
2. Hand signals will be used where chalk board is inappropriate.
3. Two way radio will be used to communicate off location in case emergency help is required. In most cases, cellular telephones will be available at most drilling foreman's trailer or living quarters.

Drillstem Testing

1. No DSTs or cores are planned at this time
2. Drilling contractor supervisor will be required to be familiar with the effects that H2S has on tubular goods and other mechanical equipment.
3. If H2S is encountered, mud system will be altered if necessary to maintain control of the well. A mud gas separator will be brought into service along with H2S scavenger if necessary.

Coterra: H2S Plan

H2S Contingency Plan

Emergency Procedures

In the event of an H2S release, the first responder(s) must:

1. Isolate the area and prevent entry by other persons into the 100 PPM ROE.
2. Evacuate any public places encompassed by the 100 PPM ROE.
3. Be equipped with H2S monitors and air packs in order to control the release.
4. Use the buddy system
5. Take precautions to avoid personal injury during this operation
6. Contact operator and/or local officials to aid in operation. See list of emergency contacts attached.
7. Have received training the detection of H2S, measures for protection against the gas, and equipment used for protection and emergency response

Ignition of the Gas Source

1. Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Contacting Authorities

1. Coterra personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours.
2. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Coterra's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

Coterra: H2S Plan

Emergency Contacts

Coterra Energy

Charlie Pritchard: Drilling Operations Manager: 432 – 238 – 7084

Darrell Kelly: Vice President EHS: 281 – 589 – 5795

Third Party

PERMIAN REGION CONTACT NUMBERS					
CALL 911					
Air Ambulance Services					
Reeves County Medical - Pecos, TX		432-447-3551			
Aero Care - Midland, TX		800-627-2376			
Tri State Care Flight- Artesia, NM		800-800-0900			
Air Methods - Hobbs, NM		800-242-6199			
Fire / Police / Medical Care					
Sheriff's Office		Fire Departments		Hospital / Medical Care Facilities	
Andrews County	432-523-5545	Andrews	432-523-3111	Permian Regional Med.	432-523-2200
Reagan County	325-884-2929	Big Lake	325-884-3650	Reagan Memorial Hosp.	325-884-2561
Howard County	432-264-2244	Big Springs	432-264-2303	Scenic Mountain Med Ctr	432-263-1211
Terry County	806-637-2212	Brownfield	806-637-6633		
Crane County	432-558-3571	Crane	432-558-2361	Crane Memorial Hosp.	432-558-3555
Val Verde County	830-774-7513	Del Rio	830-774-8648	Val Verde Regional Med.	830-775-8566
		Denver City	806-592-3516	Yoakum County Hospital	806-592-2121
Pecos County	432-336-3521	Ft Stockton	432-336-8525		
Glasscock County	432-354-2361	Garden City			
Winkler County	432-586-3461	Kernit	432-586-2577	Winkler County Memorial	432-586-5864
		McCamey	432-652-8232	McCamey Hospital	432-652-8626
Loving County	432-377-2411	Mentone			
Irion County	325-835-2551	Mertzton			
Ward County	432-943-6703	Monahans	432-943-2211	Ward Memorial Hospital	432-943-2511
Ector County	432-335-3050	Odessa	432-335-4650	Odessa Regional Hosp.	432-582-8340
Crocket County	325-392-2661	Ozona	325-392-2626		
Reeves County	432-445-4901	Pecos	505-757-6511	Reeves County Hospital	432-447-3551
Yoakum County	806-456-2377	Plains	806-456-2288		
Garza County	806-495-3595	Post			
Upton County	432-693-2422	Rankin			
Coke County	915-453-2717	Robert Lee			
		Roscoe	325-766-3931		
Hockley County	806-894-3126	Levelland	806-894-3155	Covenant Health	806-894-4963
Tom Green County	325-655-8111	San Angelo	325-657-4355	San Angelo Comm. Med.	325-949-9511
Gaines County	432-758-9871	Seminole	432-758-3621	Memorial Hospital	432-758-5811
Terrell County	432-345-2525	Sanderson			
Scurry County	325-573-3551	Snyder	325-573-3546	DM Cogdell Memorial	325-573-6374
Sterling County	325-378-4771	Sterling City			
Nolan County	325-235-5471	Sweetwater	325-235-8130	Rolling Plains Memorial	325-235-1701
Culberson County	432-283-2060	Van Horn		Culberson Hospital	432-283-2760
New Mexico					
Lea County	505-396-3611	Knowles	505-392-7469	Lea Reg Med Ctr	575-492-5000
Eddy County	575-887-7551	Carlsbad	575-885-3125	Carlsbad Medical	575-887-4100
		Artesia	575-746-5050	Artesia Hospital	575-748-3333
Roosevelt County	575-356-4408				
Chaves County	575-624-7590				
Ground Ambulance Services					
Reeves County Medical			Pecos, TX	432-447-3551	

Coterra: Well Control Plan



Well Control Plan

Warning Signs of a Kick

If a kick is ever suspected, perform flow check.

While Drilling:

1. Drilling break or increase in penetration rate
2. Increase of flow
3. Pit gain
4. Flow without pumping
5. Circulating pressure decrease and/or spm increase
6. Increase in gas cutting at the shakers
7. Decrease in cuttings at shakers

While Tripping:

1. Hole not taking the proper fill on trip out of hole
2. Hole returns too much mud on trip in hole
3. Flow without pumping

While Out of the Hole:

1. Flow
2. Pit gain

Well Control Procedures with Diverter

A TIW valve in the open position must be on the rig floor at all times.

If rotating head is installed:

1. Perform flow check.
2. If well is flowing, divert flow down flow line and through separator, before returning across shakers.
3. Swap to 10 ppg brine and circulate around. Notify superintendent.

Coterra: Well Control Plan

4. If well becomes uncontrollable, close annular, which will open HCR to divert flow away from rig.

If rotating head is not installed:

1. Perform flow check.
2. If well is flowing uncontrollably, close annular, which will open HCR to divert flow away from rig.
3. Swap to 10 ppg brine and circulate around. Notify superintendent.
4. After 10 ppg is circulated around shut pumps off and perform flow check.

Well Control Procedures

Coterra follows a hard shut-in procedure. Choke will be in the closed position.

General Well Control

1. If in doubt, secure the well first, then inform your supervisor.
2. Never wait for approval to shut in the well.
3. Verify that the mud pump is off before you close the BOP.
4. Always check and verify the well is properly secured after shut in.
5. Always install TIW valve in the open position.
6. If TIW valve is installed and then closed, apply estimated DP shut-in pressure above valve before opening.
7. The weak link in the mud system and mud lines is the pressure relief valve or pop off valve on the mud pump.
8. Keep the TIW valve wrench in a designated location on the rig floor and in the open position.
9. Use a drill string float above the bit. Don't perforate or disable the float.
10. In the event wellbore pressure encroaches to the maximum rated pressure of the annular, primary pressure control will be switched to the higher rated components (i.e., switch from annular to pipe rams) – upper pipe rams will be closed, and the annular opened in order to not exceed maximum rated pressures.

Hard Shut-In

1. Remote choke is closed.
2. Stop pumping and space out.
3. Check for flow.
4. To shut in, close annular or pipe ram if no annular is present.
5. Open the HCR valve.
6. Check systems, bump float. Record Initial Shut in Drill pipe pressure and Initial shut in casing pressure.

Coterra: Well Control Plan

Flow Check when on Bottom

1. Alert crew & stop rotating
2. Pick up and space out
3. Shut down pumps
4. Observe well for flow
5. Shut-in if flowing

Shutting in while Drilling

1. After flow has been detected via flow check, kill pumps, shut in well and open HCR
2. Verify well is shut-in and flow has stopped
3. Notify supervisory personnel
4. Record data
5. Begin go forward planning

Flow Check while Tripping

1. Alert crew & pick up / space out
2. Stop pipe movement. Set slips with tool joint accessible at rotary table
3. Install open TIW safety valve and close valve
4. Observe well for flow
5. Shut-in if flowing

Shutting in while Tripping

1. Install open TIW safety valve and close valve
2. Shut-in the well
3. Verify well is shut-in and flow has stopped
4. Install IBOP
5. Notify supervisory personnel
6. Record data; SICP, shut-in time, kick depth, and pit gain
7. Begin go forward planning

Shutting in while Out of Hole

1. Sound alarm
2. Shut-in well: close blind rams.
3. Verify well is shut-in and monitor pressures.
4. Notify supervisory personnel
5. Record data; SICP, shut-in time, kick depth, and pit gain
6. Begin go forward planning

Information to Record while Shut-In

1. Shut in drill pipe pressure every 5 minutes

Coterra: Well Control Plan

2. Shut in casing pressure every 5 minutes
3. Pit gain
4. Total volume in pit system
5. Mud weight in suction pit
6. Current depth
7. Total depth
8. Time the well is shut in

H2S with Annular Diverter:

1. Kill Pumps, close annular, which will open HCR, to divert flow away from rig.
2. Muster and take head count.
3. Call ASSI to check location for H2S. Call Coterra superintendent.
4. After ASSI has checked for H2S the path forward will be decided from Coterra superintendent.

H2S with BOP's:

1. Kill pumps
2. Shut in annular with HCR open and chokes closed.
3. Muster and take head count.
4. Call ASSI to check location for H2S. Call Coterra superintendent.
5. After ASSI has checked for H2S. discuss path forward with Coterra superintendent

Procedure for Closing Blind Rams

- Open HCR valve (visually check that the HCR valve is open – stem in the valve is open, stem out the valve is closed).
- Verify all circulating pumps are off (mud pumps, trip tank pump, etc.)
- Ensure that the hydraulic choke is in the closed position.
- Close the blind rams and place the “blind rams closed, bleed pressure and remove hole cover before opening” sign on the console.
- Monitor the shut in casing pressure gauge periodically while the blinds are closed to ensure that wellbore pressure isn't building. If pressure build up is observed, monitor the shut in casing pressure more frequently & document. Notify rig management and Coterra representative of the pressure build up.
- Ensure that the inner bushings are locked into the master bushings if applicable.
- Install hole cover.

Procedure for Opening Blind Rams

- Make sure choke manifold is aligned correctly.
- Open the hydraulic choke to bleed any trapped pressure that may be under the blind rams. (Even if the casing pressure gauge is reading zero).

Coterra: Well Control Plan

- Confirm that no flow is discharging into the trip tank or possum bellies of the shale shaker (wherever the separator is discharging into).
- Remove hole cover.
- Confirm that the inner bushing are locked into the master bushings if applicable.
- Clear all personnel from the rig floor.
- Remove sign and open blind rams.
- Return the BOPE to its original operating alignment.

BOP Drills

- Drilling crews should conduct BOP drills weekly from BOP nipple up to TD for reaction time to properly simulate securing the well. Record BOP drills on that day's report.
- Standard precautions such as checking the accumulator for proper working pressure, function testing rams, and recording slow pump rates are performed on a daily basis or on trips..
- All supervisory personnel onsite need to be properly trained and currently hold certification from an approved blowout prevention school. Any deviation from this needs to be discussed prior to spud.
- Drillers should always notify the tool pusher and the drilling foreman before performing a blowout drill.

Choke Manifold Freeze Prevention

- When possible, blow out the choke & kill lines as well as the choke manifold with rig air to remove water based fluids.
- When clear water is being placed into the choke & kill line as well as the choke manifold, make sure that the water has a mixture of 30% methanol added.
- When applicable, choke & kill lines as well as choke manifold needs to be pumped through with the rig pump by the driller to ensure that the lines aren't plugged with settling barite or solids.

1. Geological Formations

TVD of target 10220
 MD at TD 20269

Pilot Hole TD N/A
 Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	1238	N/A	
A3 top	1312	N/A	
A3 base	1439	N/A	
Top Salt/Salado	1731	N/A	
Base Salt/Lamar	5005	N/A	
Top Delaware Sands/Bell Canyon	5060	Hydrocarbons	
Cherry Canyon	5940	Hydrocarbons	
Brushy Canyon	7318	Hydrocarbons	
Basal Brushy Canyon	8633	N/A	
Bone Spring Lime	8850	N/A	
Leonard/Avalon Sand	9033	Hydrocarbons	
Avalon Shale	9465	Hydrocarbons	
1st Bone Spring Sand	10050	Hydrocarbons	
1st Sand - Target	10220	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1320	1320	13-3/8"	48.00	H-40	ST&C	1.30	3.04	5.08
12 1/4	0	5030	5030	9-5/8"	40.00	HCK-55	LT&C	1.41	1.47	2.79
7 7/8	0	9714								
7 7/8	9714	20269	10220	5-1/2"	20.00	P-110	BT&C	2.32	2.58	63.34
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Cimarex Energy Co., Triste Draw 36-25 Federal Com 152H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	Y

3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	640	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	171	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	943	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	292	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	541	10.80	2.35	9.60	17:43	Lead: Tuned Light I Class H
	2111	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface		45
Intermediate		51
Production	4830	25

Cimarex request the ability to perform casing integrity tests after plug bump of cement job.

4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	10M	Annular	5M	100% of working pressure
			Blind Ram	X	10M
			Pipe Ram	X	
			Double Ram		
			Other		
7 7/8	13 5/8	10M	Annular	5M	100% of working pressure
			Blind Ram	X	10M
			Pipe Ram		
			Double Ram	X	
			Other		

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1320'	Fresh Water	7.80 - 8.30	28	N/C
1320' to 5030'	Brine Water	9.80 - 10.30	30-32	N/C
5030' to 20269'	Cut Brine or OBM	8.50 - 9.00	27-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
X	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	4782 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
X	H2S is present
X	H2S plan is attached

8. Other Facets of Operation

9. Wellhead

1. The multi-bowl wellhead will be installed by a vendor representative. A copy of the installation instructions has been sent to the BLM field office.
2. A packoff will be installed after running and cementing the production casing. This packoff will be tested to 10K psi.

BOPE Additional Information & Testing

1. After running the first string of casing, a 10M BOP/BOPE system with 10M annular will be installed. BOPs will be tested according to Onshore Order #2. BOPE will be tested to full rated pressure (10K for all BOPE). For the low test, the system will be tested to 250 psi.
2. All BOP equipment will be tested utilizing a conventional test plug.
3. A remote kill line is included in the BOPE system
4. All casing strings will be tested per Onshore Order #2, to 0.22 psi/ft or 1,500 psi, whichever is greater, not to exceed 70% of casing burst.
5. If well conditions dictate, conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Additional Well Control Notes

1. In the event wellbore pressure encroaches to the maximum rated pressure of the annular, primary pressure control will be switched to the higher rated components (i.e., switch from annular to pipe rams) – upper pipe rams will be closed, and the annular opened in order to not exceed maximum rated pressures.



Coterra Triste Draw 36-25 Federal Com 152H Rev0 kFc 06Oct25 Proposal Geodetic Report

Def Plan

Report Date:	October 07, 2025 - 06:28 PM (UTC 0)	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	COTERRA	Vertical Section Azimuth:	359.590 (GRID North)
Field:	NM Lea County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	Coterra - Triste Draw 36-25 Federal Com Pad (west) / 152H	TVD Reference Datum:	RKB
Well:	Triste Draw 36-25 Federal Com 152H	TVD Reference Elevation:	3686.800 ft above MSL
Borehole:	Triste Draw 36-25 Federal Com 152H	Seabed / Ground Elevation:	3660.300 ft above MSL
UBH / APH:	Unknown / Unknown	Magnetic Declination:	6.089°
Survey Name:	Coterra Triste Draw 36-25 Federal Com 152H Rev0 kFc 06Oct25	Total Gravity Field Strength:	998.437mgals (9.80665 Based)
Survey Date:	October 07, 2025	Gravity Model:	GARM
Tort / AHD / DDI / ERD Ratio:	149.497 / 11266.163 ft / 6.524 / 1.102	Total Magnetic Field Strength:	47198.412 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Magnetic Dip Angle:	59.746°
Location Lat / Long:	32°15'27.0738"N, -103°37'45.8801"W	Declination Date:	October 06, 2025
Location Grid N/E Y/G:	N 458132.970 BUS, E 758934.490 BUS	Magnetic Declination Model:	HDM2025
CRS Grid Convergence Angle:	0.376°	North Reference:	Grid North
Grid Scale Factor:	0.99996332(Applied)	Grid Convergence Used:	0.376°
Version / Patch:	2025.1.0.1	Total Corr Mag North-Grid North:	5.708°
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (RUS)	Eastings (RUS)	Latitude (°)	Longitude (°)
SHL [1302FSL, 2305FWL]	0.00	0.00	0.00	0.00	-3.686.80	0.00	0.00	0.00	0.00	458,132.97	758,934.49	32.25752149	-103.62941364
Build 2°/100ft	1,500.00	0.00	179.24	1,500.00	-2,186.80	0.00	0.00	0.00	0.00	458,132.97	758,934.49	32.25752149	-103.62941364
Hold	1,987.43	9.75	179.24	1,985.08	-1,701.72	-41.37	-41.36	0.55	2.00	458,091.61	758,935.04	32.25740780	-103.62941274
Drop 2°/100ft	7,641.43	9.75	179.24	7,557.44	3,870.64	-998.71	-998.64	13.28	0.00	457,134.37	758,947.77	32.25477642	-103.62939186
Hold	8,128.86	0.00	179.24	8,042.52	4,355.72	-1,040.07	-1,040.00	13.83	2.00	457,093.01	758,948.32	32.25466272	-103.62939096
KOP, Build 10°/100ft	9,713.86	0.00	179.24	9,627.52	5,940.72	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
Build & Turn 5°/100ft	10,463.86	75.00	359.59	10,180.95	6,494.15	-615.41	-615.35	10.79	10.00	457,517.65	758,945.28	32.25582998	-103.62939178
Landing Point	10,763.86	90.00	359.59	10,220.00	6,533.20	-318.82	-318.77	8.67	5.00	457,814.21	758,943.16	32.25664518	-103.62939236
Hold	10,863.86	90.00	359.59	10,220.00	6,533.20	-218.82	-218.77	7.95	0.00	457,914.21	758,942.44	32.25692004	-103.62939255
Turn 2°/100ft	13,263.86	90.00	359.59	10,220.00	6,533.20	2,181.18	2,181.17	-9.22	0.00	460,314.05	758,925.27	32.26351677	-103.62939719
Hold	13,763.86	90.00	9.59	10,220.00	6,533.20	2,678.64	2,678.93	30.74	2.00	460,811.80	758,965.23	32.26488419	-103.62925736
Turn 2°/100ft	14,173.86	90.00	9.59	10,220.00	6,533.20	3,082.41	3,083.20	99.05	0.00	461,216.05	759,033.53	32.26599412	-103.62902782
Hold	14,673.86	90.00	359.59	10,220.00	6,533.20	3,579.88	3,580.97	139.01	2.00	461,713.80	759,073.49	32.26736154	-103.62888797
Turn 2°/100ft	14,773.86	90.00	359.59	10,220.00	6,533.20	3,679.88	3,680.96	138.29	0.00	461,813.79	759,072.78	32.26763641	-103.62888817
Hold	15,273.86	90.00	349.59	10,220.00	6,533.20	4,177.35	4,178.10	91.21	2.00	462,310.91	759,025.70	32.26900369	-103.62902992
Turn 2°/100ft	15,686.86	90.00	349.59	10,220.00	6,533.20	4,584.07	4,584.31	16.59	0.00	462,717.10	758,951.08	32.27012151	-103.62862671
Hold	16,186.88	90.00	359.59	10,220.00	6,533.20	5,081.56	5,081.47	-30.50	2.00	463,214.24	758,904.00	32.27148885	-103.62940447
Triste Draw 36-25 Federal Com 152H - BHL [100FNL, 2310FWL]	20,268.68	90.00	359.59	10,220.00	6,533.20	9,163.36	9,163.16	-59.67	0.00	467,295.78	758,874.82	32.28270819	-103.62941223

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 4 *** 3-D 95 % Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Code	Vendor / Tool	Borehole / Survey
	1	0.000	9,700.000	1/100.000	17.5 - 12.25 - 8.75	13.375 - 9.625 - 7		A001Mb_MWD		Triste Draw 36-25 Federal Com 152H / Coterra Triste D
	1	9,700.000	20,268.679	1/100.000	8.75 - 6	7 - 4.5		A008Mb_MWD+IFR1+MS		Triste Draw 36-25 Federal Com 152H / Coterra Triste D

EOU Geometry:

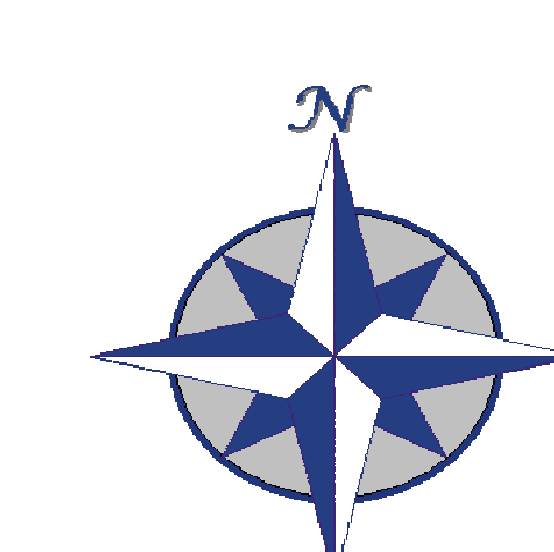
End MD (ft)	Hole Size (in)	Casing Size (in)	Name
1,381.800	17.500	13.375	
4,991.800	12.250	9.625	
12,521.800	8.750	7.000	
20,268.679	6.000	4.500	



Borehole: Triste Draw 36-25 Federal Com 152H	Well: Triste Draw 36-25 Federal Com 152H	Field: NM Lea County (NAD 83)	Structure: Coterra - Triste Draw 36-25 Federal Com Pad (west)
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Gravity & Magnetic Parameters				Surface Location				NAD83 New Mexico State Plane, Eastern Zone, US Feet				Miscellaneous			
Model: HDGM 2025	Dip: 59.746°	Date: 06-Oct-2025	MagDec: 6.08°	FS: 47198.412nT	Gravity FS: 998.437mgn (9.80665 Based)	Lat: N 32 15 27.08	Lon: W 103 37 45.89	Northing: 458132.97ftUS	Easting: 758934.48ftUS	Grid Conv: 0.3757°	Scale Fact: 0.99996332	Slot: 152H	TVD Ref: RKB (3686.800 ft above MSL)	Plan: Coterra Triste Draw 36-25 Federal Com 152H Rev0 kFc 06Oct25	

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [1302FSL, 2305FWL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler	1238.00	0.00	179.24	1238.00	0.00	0.00	0.00	0.00
A3 Top	1312.00	0.00	179.24	1312.00	0.00	0.00	0.00	0.00
A3 Base	1439.00	0.00	179.24	1439.00	0.00	0.00	0.00	0.00
Build 2"/100ft	1500.00	0.00	179.24	1500.00	0.00	0.00	0.00	0.00
Salado	1731.25	4.63	179.24	1731.00	-9.33	-9.33	0.12	2.00
Hold	1987.43	9.75	179.24	1985.08	-41.37	-41.36	0.55	2.00
Lamar	5051.59	9.75	179.24	5005.00	-560.19	-560.15	7.45	0.00
Bell Canyon	5107.40	9.75	179.24	5060.00	-569.64	-569.60	7.57	0.00
Cherry Canyon	6000.29	9.75	179.24	5940.00	-720.83	-720.78	9.59	0.00
Brushy Canyon	7398.48	9.75	179.24	7318.00	-957.57	-957.50	12.73	0.00
Drop 2"/100ft	7641.43	9.75	179.24	7557.44	-998.71	-998.64	13.28	0.00
Hold	8128.86	0.00	179.24	8042.52	-1040.07	-1040.00	13.83	2.00
Basal Brushy Canyon	8719.34	0.00	179.24	8633.00	-1040.07	-1040.00	13.83	0.00
Bone Spring Lime	8936.34	0.00	179.24	8850.00	-1040.07	-1040.00	13.83	0.00
Leonard	9119.34	0.00	179.24	9033.00	-1040.07	-1040.00	13.83	0.00
Avalon	9551.34	0.00	179.24	9465.00	-1040.07	-1040.00	13.83	0.00
KOP, Build 10"/100ft	9713.86	0.00	179.24	9627.52	-1040.07	-1040.00	13.83	0.00
1st BS SS	10188.93	47.51	359.59	10050.00	-854.14	-854.08	12.50	10.00
Build & Turn 5"/100ft	10463.86	75.00	359.59	10180.95	-615.41	-615.35	10.79	10.00
Landing Point	10763.86	90.00	359.59	10220.00	-318.82	-318.77	8.67	5.00
10863.86	90.00	359.59	10220.00	-218.82	-218.77	7.95	0.00	
Turn 2"/100ft	13263.86	90.00	359.59	10220.00	2181.18	2181.17	-9.22	0.00
Hold	13763.86	90.00	9.59	10220.00	2678.64	2678.93	30.74	2.00
Turn 2"/100ft	14173.86	90.00	9.59	10220.00	3082.41	3083.20	99.05	0.00
Hold	14673.86	90.00	359.59	10220.00	3579.88	3580.97	139.01	2.00
Turn 2"/100ft	14773.86	90.00	359.59	10220.00	3679.88	3680.96	138.29	0.00
Section 36-25 Line Cross	15072.00	90.00	353.63	10220.00	3977.48	3978.45	120.66	2.00
Hold	15273.86	90.00	349.59	10220.00	4177.35	4177.10	91.21	2.00
Turn 2"/100ft	15686.86	90.00	349.59	10220.00	4584.07	4584.31	16.59	0.00
Hold	16186.88	90.00	359.59	10220.00	5081.56	5081.47	-30.50	2.00
Pool NMLC0063228 exit to NMINM086154 enter	19049.00	90.00	359.59	10220.00	7943.68	7943.52	-50.95	0.00
Triste Draw 36-25 Federal Com 152H - BHL [100FNL, 2310FWL]	20268.68	90.00	359.59	10220.00	9163.36	9163.16	-59.67	0.00



CONTROLLED

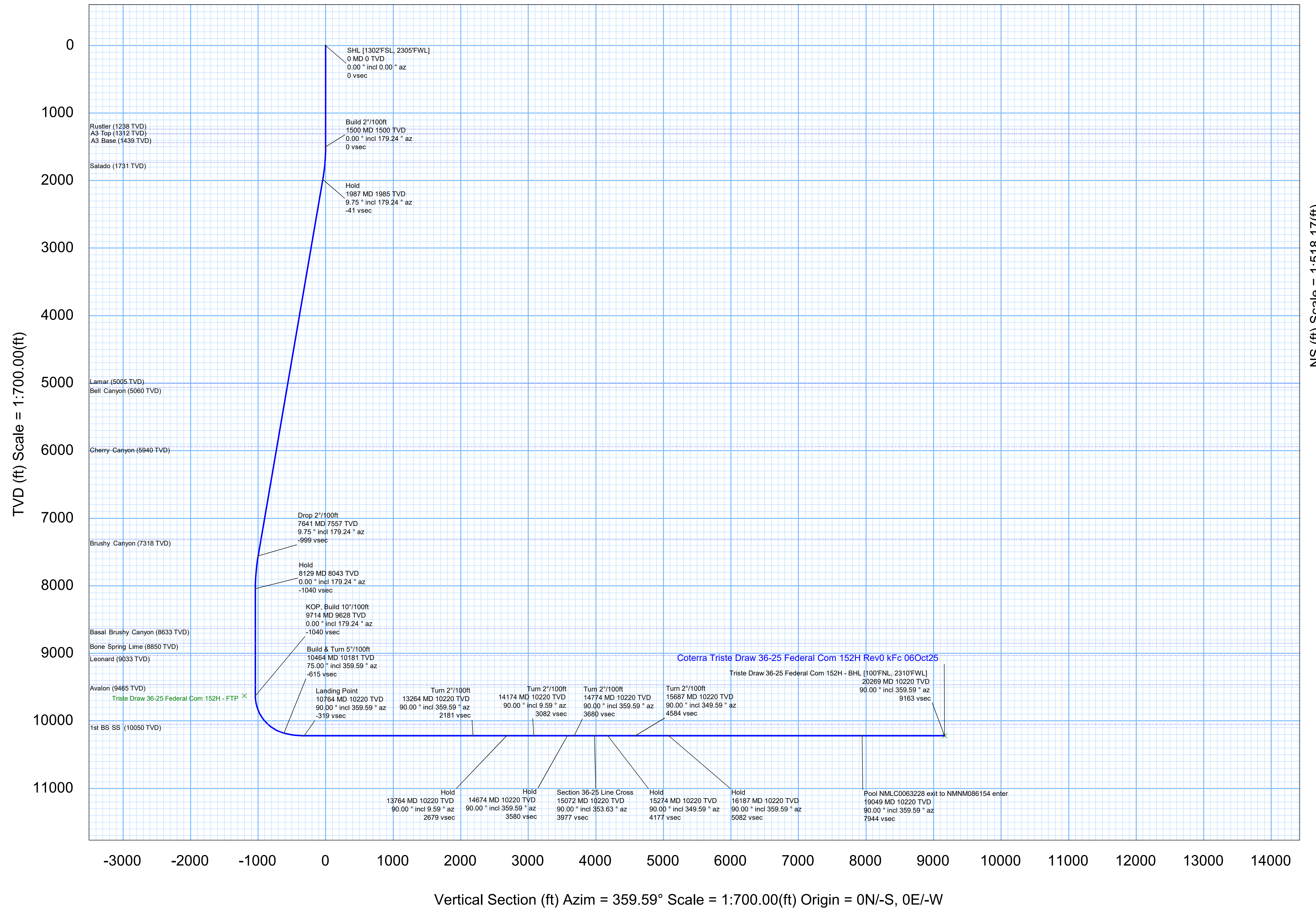
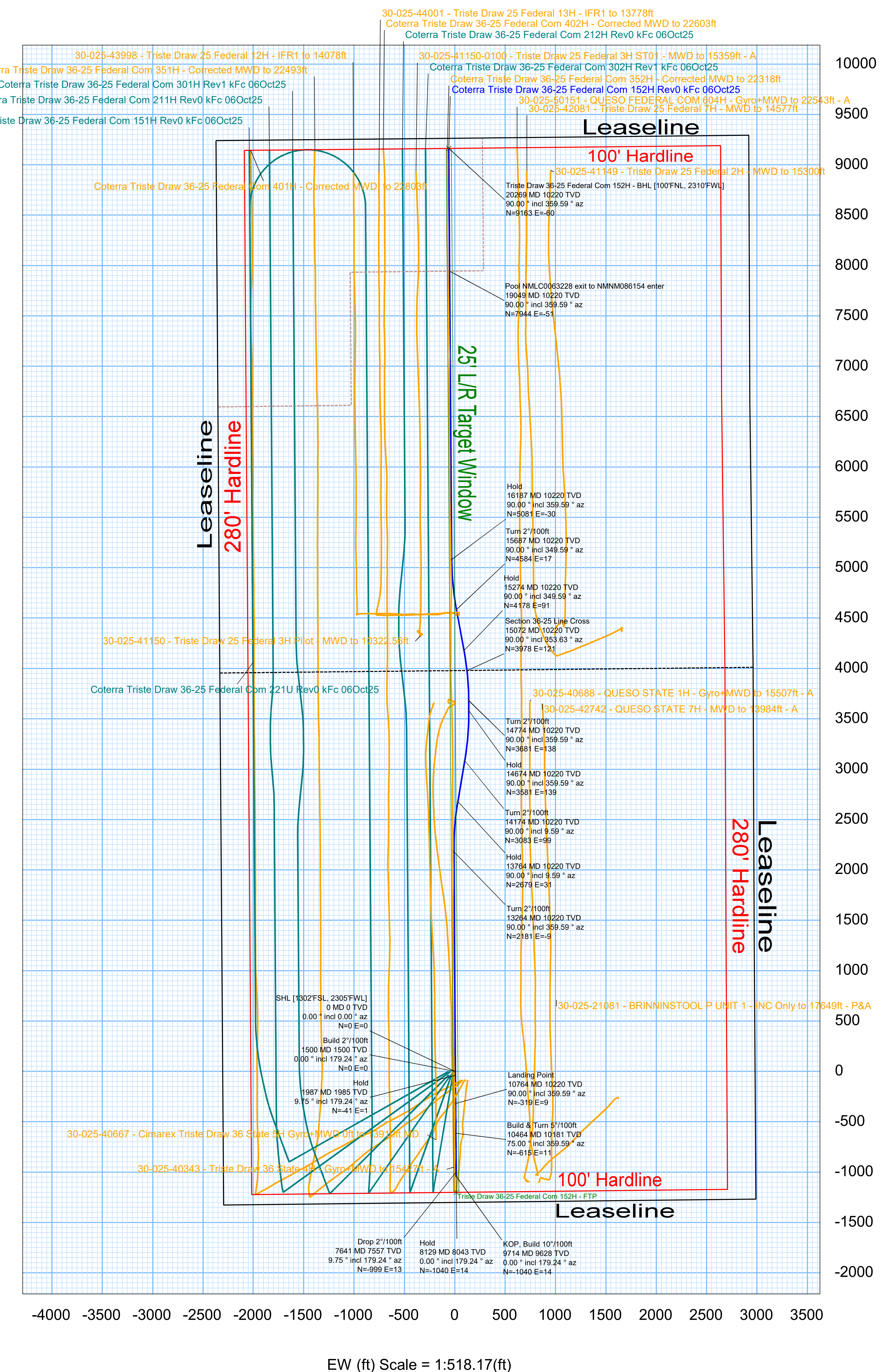
Plan ref: Coterra Triste Draw 36-25 Federal Com 152H Rev0 kFc 06Oct25

Drawing ref: of 3

Date: 07-Oct-2025

1	Client	
2	Client	
3	Office	
4	Office	

Copy number for





Coterra Triste Draw 36-25 Federal Com 152H Rev0 kFc 06Oct25 Anti-Collision Summary Report

Analysis Date-24hr Time: October 07, 2025 - 06:30 PM (UTC 0)
Client: COTERRA
Field: NM Lea County (NAD 83)
Structure: Coterra - Triste Draw 36-25 Federal Com Pad (west)
Slot: 152H
Well: Triste Draw 36-25 Federal Com 152H
Borehole: Triste Draw 36-25 Federal Com 152H
Scan MD Range: 0.00ft ~ 20268.68ft

Analysis Method: 3D Least Distance
Reference Trajectory: Coterra Triste Draw 36-25 Federal Com 152H Rev0 kFc
Depth Interval: Every 10.00 Measured Depth (ft)
Rule Set: NAL Procedure: D&M AntiCollision Standard S002
Min Pts: Absolute minima indicated.
Engine Version: 2025.1.0.1
Database \ Project: Triste Draw 36-25 Federal Com 152H-COTERRA

Trajectory Error Model: ISCWSA Rev 4 *** 3-D 95 % Confidence 2.7955 sigma

Offset Trajectories Summary

Offset Selection Criteria

Bounding box scan: minimum Ct-Ct separation <= 2000ft
 Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans
 - All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

22 out of 42 are selected

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Breaking Rule	Reference Trajectory		Risk Level			Alert
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major	

Results highlighted in red: Sep-Factor <= 1.5

Result highlighted in boxed, red and bold: all local minima indicated.

Coterra Triste Draw 36-25 Federal Com 212H Rev0 kFc 06Oct25 (DefinitivePlan) - Fail Minor

19.99	16.39	16.71	3.60	9.35	CtCt 15.00m	0.00	0.00	CtCt<=15.00m	Enter Alert
19.99	16.39	16.71	3.60	9.35	CtCt 15.00m	26.50	26.50		WRP
19.99	19.97	6.25	0.02	1.50	OSF 5.00	1290.00	1290.00		MinPts
19.99	20.11	6.25	-0.12	1.49	OSF 1.50	1320.00	1320.00	OSF<=1.50	Enter Minor
19.99	22.79	4.47	-2.80	1.31	OSF 1.50	1500.00	1500.00		MinPt-CtCt
20.38	24.95	3.42	-4.57	1.21	OSF 1.50	1650.00	1649.93		MinPt-EOU
20.49	25.09	3.44	-4.60	1.21	OSF 1.50	1660.00	1659.92		MinPt-SF
20.63	25.24	3.48	-4.61	1.22	OSF 1.50	1670.00	1669.90		MinPt-ADP
27.15	27.61	8.42	-0.45	1.47	OSF 1.50	1840.00	1839.20	OSF>1.50	Exit Minor
377.06	133.91	287.46	243.16	4.24	OSF 5.00	7800.00	7714.38		MinPt-SF
388.51	138.09	296.12	250.41	4.24	OSF 5.00	8050.00	7963.67		MinPt-SF
489.27	158.84	383.05	330.43	4.64	OSF 5.00	9720.00	9633.66		MinPts
489.46	158.95	383.16	330.51	4.64	OSF 5.00	9740.00	9653.65		MinPt-SF
523.86	158.40	417.93	365.45	4.98	OSF 5.00	10030.00	9927.86	OSF>5.00	Exit Alert
687.54	165.59	576.82	521.96	6.26		13263.86	10220.00		MinPt-CtCt
688.05	167.02	576.38	521.04	6.21		13330.00	10220.00		MinPt-EOU
688.62	167.70	576.49	520.92	6.19		13360.00	10220.00		MinPt-ADP
730.54	182.12	608.79	548.42	6.04		13870.00	10220.00		MinPt-SF
762.19	230.00	608.53	532.19	4.99	OSF 5.00	15710.00	10220.00	OSF<=5.00	Enter Alert
686.76	356.81	448.56	329.95	2.89	OSF 5.00	20260.00	10220.00		MinPt-CtCt
686.76	357.03	448.41	329.73	2.89	OSF 5.00	20268.68	10220.00		MinPts

Coterra Triste Draw 36-25 Federal Com 211H Rev0 kFc 06Oct25 (DefinitivePlan) - Warning Alert

39.99	32.40	36.71	7.60	19.35	CtCt 15.00m	0.00	0.00	CtCt<=15.00m	Enter Alert
39.99	32.40	36.71	7.60	19.35	CtCt 15.00m	26.50	26.50		WRP
39.99	32.40	31.15	7.60	5.12	CtCt 15.00m	790.00	790.00		MinPts
40.16	32.40	30.85	7.77	4.84	CtCt 15.00m	840.00	840.00		MinPt-EOU
43.91	32.40	33.18	11.51	4.51	CtCt 15.00m	990.00	990.00		MinPt-SF
58.17	32.40	45.46	25.77	4.98	OSF 5.00	1200.00	1200.00	OSF>5.00	Exit Alert
1852.31	194.15	1722.54	1658.15	14.38		13263.86	10220.00		MinPt-CtCt
1852.53	194.79	1722.34	1657.73	14.33		13300.00	10220.00		MinPt-EOU
1852.84	195.15	1722.41	1657.69	14.31		13320.00	10220.00		MinPt-ADP
1890.29	203.02	1754.62	1687.27	14.03		13740.00	10220.00		MinPt-SF
1851.35	368.25	1605.52	1483.10	7.56		20260.00	10220.00		MinPt-CtCt
1851.36	368.39	1605.43	1482.97	7.55		20268.68	10220.00		MinPts

Coterra Triste Draw 36-25 Federal Com 302H Rev1 kFc 06Oct25 (DefinitivePlan) - Warning Alert

40.30	32.64	37.02	7.66	19.51	CtCt 15.00m	0.00	0.00	CtCt<=15.00m	Enter Alert
40.30	32.64	37.02	7.66	19.51	CtCt 15.00m	26.50	26.50		WRP
40.30	32.64	28.54	7.66	3.72	OSF 5.00	1090.00	1090.00		MinPt-EOU
40.30	32.64	26.72	7.66	3.14	OSF 5.00	1290.00	1290.00		MinPt-EOU
40.30	32.64	24.78	7.66	2.70	OSF 5.00	1500.00	1500.00		MinPts
41.62	32.64	23.15	8.97	2.32	OSF 5.00	1830.00	1829.27		MinPt-EOU
65.34	47.16	33.58	18.19	2.09	OSF 5.00	3090.00	3071.73		MinPt-SF
66.08	47.68	33.96	18.39	2.09	OSF 5.00	3120.00	3101.30		MinPt-SF
282.71	155.07	179.00	127.64	2.74	OSF 5.00	9720.00	9633.66		MinPts
502.25	151.54	400.90	350.71	4.99	OSF 5.00	10310.00	10121.78	OSF>5.00	Exit Alert
1191.03	143.09	1095.31	1047.94	12.56		13300.00	10220.00		MinPt-EOU
1193.99	146.64	1095.90	1047.35	12.29		13440.00	10220.00		MinPt-ADP
1229.27	216.44	1084.65	1012.83	8.55		15980.00	10220.00		MinPt-CtCt
1287.58	348.49	1054.93	939.10	5.55		20268.68	10220.00		MinPts

Coterra Triste Draw 36-25 Federal Com 221U Rev0 kFc 06Oct25 (DefinitivePlan) - Warning Alert

53.15	32.81	49.86	20.34	25.93		0.00	0.00		Surface
53.15	32.81	49.86	20.34	25.93		26.50	26.50		WRP
53.15	32.81	41.47	20.34	4.99	OSF 5.00	1080.00	1080.00	OSF<=5.00	Enter Alert
53.15	32.81	41.38	20.34	4.95	OSF 5.00	1090.00	1090.00		MinPt-EOU
53.15	32.81	39.56	20.34	4.18	OSF 5.00	1290.00	1290.00		MinPt-EOU
53.15	32.81	37.72	20.34	3.61	OSF 5.00	1490.00	1490.00		MinPts
53.58	32.81	37.22	20.77	3.42	OSF 5.00	1590.00	1589.99		MinPt-EOU
56.41	32.81	38.72	23.60	3.32	OSF 5.00	1740.00	1739.72		MinPt-SF
132.69	40.50	105.36	92.19	5.00	OSF 5.00	2690.00	2677.51	OSF>5.00	Exit Alert

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Breaking Rule	Reference Trajectory		Risk Level			Alert
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major	
661.49	134.60	571.43	526.89		7.42		7900.00	7813.91				MinPt-SF
678.91	138.19	586.46	540.72		7.41		8128.86	8042.52				MinPt-SF
1126.96	171.82	1012.08	955.14		9.89		13263.86	10220.00				MinPt-CtCt
1127.36	172.97	1011.72	954.39		9.82		13320.00	10220.00				MinPt-EOU
1127.91	173.60	1011.85	954.31		9.79		13350.00	10220.00				MinPt-ADP
1126.55	338.67	900.44	787.87		5.00	OSF 5.00	19570.00	10220.00	OSF<=5.00			Enter Alert
1126.55	342.25	898.05	784.29		4.95	OSF 5.00	19690.00	10220.00				MinPt-CtCt
1126.57	342.38	897.99	784.20		4.95	OSF 5.00	19700.00	10220.00				MinPt-EOU
1126.65	342.49	898.00	784.16		4.94	OSF 5.00	19710.00	10220.00				MinPt-ADP
1127.20	342.79	898.34	784.41		4.94	OSF 5.00	19740.00	10220.00				MinPt-SF
1141.61	343.31	912.41	798.30		5.00	OSF 5.00	19930.00	10220.00	OSF>5.00			Exit Alert
1213.35	338.31	987.48	875.04		5.39		20268.68	10220.00				TD

Coterra Triste Draw 36-25 Federal Com 402H - Corrected MWD to 22603ft (DefinitiveSurvey) - Warning Alert

138.10	32.81	135.51	105.29	96.92			0.00	0.00				Surface
137.92	32.81	135.33	105.11	96.67			10.00	10.00				MinPts
137.92	32.81	135.33	105.11	96.68			26.50	26.50				WRP
132.65	32.81	119.39	99.84	10.88			1290.00	1290.00				MinPt-EOU
99.51	32.81	78.61	66.71	4.95		OSF 5.00	2110.00	2105.88	OSF<=5.00			Enter Alert
80.60	38.26	54.76	42.33	3.20		OSF 5.00	2632.60	2620.94				MinPt-CtCt
81.15	40.11	54.08	41.04	3.07		OSF 5.00	2760.00	2746.50				MinPt-EOU
81.39	40.39	54.13	41.00	3.06		OSF 5.00	2780.00	2766.21				MinPt-ADP
82.95	41.38	55.03	41.57	3.04		OSF 5.00	2850.00	2835.20				MinPt-SF
140.35	55.70	102.89	84.66	3.82		OSF 5.00	3690.00	3663.07				MinPt-SF
219.12	75.50	168.46	143.62	4.39		OSF 5.00	4820.00	4776.75				MinPt-SF
287.90	87.24	229.42	200.67	4.99		OSF 5.00	5520.00	5466.64	OSF>5.00			Exit Alert
663.18	152.75	561.02	510.43	6.54			9640.00	9553.66				MinPt-ADP
665.16	153.99	562.17	511.17	6.51			9760.00	9673.61				MinPt-SF
2325.19	130.33	2237.97	2194.85	26.95			12350.00	10220.00				MinPt-CtCt
2325.36	130.86	2237.80	2194.50	26.85			12400.00	10220.00				MinPts
2330.20	142.86	2234.63	2187.34	24.63			12960.00	10220.00				MinPt-CtCt
2330.28	143.15	2234.52	2187.13	24.58			12990.00	10220.00				MinPt-EOU
2330.44	143.34	2234.55	2187.10	24.55			13010.00	10220.00				MinPt-ADP
2318.75	155.71	2214.62	2163.04	22.47			13470.00	10220.00				MinPt-CtCt
2318.95	156.27	2214.44	2162.68	22.39			13510.00	10220.00				MinPt-EOU
2319.20	156.55	2214.51	2162.65	22.35			13530.00	10220.00				MinPt-ADP
2336.21	170.21	2222.41	2166.00	20.70			13980.00	10220.00				MinPt-EOU
2336.30	170.31	2222.43	2165.99	20.69			13990.00	10220.00				MinPt-ADP
2344.33	175.09	2227.28	2169.24	20.19			14210.00	10220.00				MinPts
2361.31	185.89	2237.05	2175.42	19.15			14720.00	10220.00				MinPt-EOU
2304.83	224.28	2154.98	2080.55	15.48			16110.00	10220.00				MinPt-CtCt
2299.34	231.71	2144.54	2067.63	14.94			16350.00	10220.00				MinPt-CtCt
2299.57	232.27	2144.39	2067.30	14.91			16390.00	10220.00				MinPt-EOU
2299.94	232.73	2144.46	2067.21	14.88			16420.00	10220.00				MinPt-ADP
2304.84	241.96	2143.20	2062.87	14.34			16730.00	10220.00				MinPt-EOU
2306.78	251.30	2138.92	2055.48	13.82			17010.00	10220.00				MinPt-CtCt
2307.01	252.02	2138.67	2055.00	13.78			17060.00	10220.00				MinPt-EOU
2307.26	252.30	2138.74	2054.97	13.77			17080.00	10220.00				MinPt-ADP
2311.25	257.17	2139.48	2054.09	13.53			17230.00	10220.00				MinPt-EOU
2311.49	257.44	2139.53	2054.05	13.51			17250.00	10220.00				MinPt-ADP
2315.47	263.22	2139.66	2052.25	13.24			17410.00	10220.00				MinPt-CtCt
2315.60	263.57	2139.56	2052.03	13.22			17440.00	10220.00				MinPt-EOU
2315.70	263.69	2139.58	2052.01	13.22			17450.00	10220.00				MinPt-ADP
2320.25	269.06	2140.55	2051.20	12.98			17630.00	10220.00				MinPt-EOU
2320.52	269.38	2140.61	2051.14	12.96			17650.00	10220.00				MinPt-ADP
2324.80	276.03	2140.45	2048.77	12.67			17870.00	10220.00				MinPt-EOU
2326.50	286.56	2135.13	2039.93	12.21			18180.00	10220.00				MinPt-CtCt
2326.85	287.59	2134.80	2039.26	12.17			18240.00	10220.00				MinPt-EOU
2328.66	291.16	2134.23	2037.51	12.03			18360.00	10220.00				MinPt-EOU
2328.96	291.49	2134.31	2037.47	12.02			18380.00	10220.00				MinPt-ADP
2312.93	329.01	2093.26	1983.92	10.57			19560.00	10220.00				MinPt-CtCt
2313.08	329.39	2093.16	1983.69	10.56			19590.00	10220.00				MinPt-EOU
2313.18	329.52	2093.17	1983.66	10.56			19600.00	10220.00				MinPt-ADP
2322.74	337.15	2097.65	1985.60	10.36			19880.00	10220.00				MinPt-EOU
2325.04	340.05	2098.01	1984.99	10.28			19970.00	10220.00				MinPt-ADP
2336.72	347.32	2104.84	1989.40	10.12			20268.68	10220.00				MinPt-SF

Coterra Triste Draw 36-25 Federal Com 352H - Corrected MWD to 22318ft (DefinitiveSurvey) - Warning Alert

153.20	32.81	150.50	120.39	107.51			0.00	0.00				Surface
153.04	32.81	150.33	120.23	107.28			26.50	26.50				WRP
151.20	32.81	141.93	118.40	18.78			870.00	870.00				MinPts
153.40	32.81	140.09	120.60	12.65			1290.00	1290.00				MinPt-EOU
153.58	32.81	140.19	120.77	12.38			1320.00	1320.00				MinPt-EOU
154.17	32.81	140.11	121.36	11.71			1420.00	1420.00				MinPt-EOU
118.37	36.30	93.85	82.08	4.99		OSF 5.00	2790.00	2776.06	OSF<=5.00			Enter Alert
118.33	36.84	93.44	81.49	4.91		OSF 5.00	2828.99	2814.49				MinPt-CtCt
119.40	40.40	92.15	79.01	4.51		OSF 5.00	3080.00	3061.88				MinPt-EOU
120.23	58.34	81.02	61.90	3.12		OSF 5.00	4290.00	4254.40				MinPt-CtCt
120.86	59.84	80.64	61.02	3.06		OSF 5.00	4390.00	4352.96				MinPt-EOU
122.50	63.00	80.18	59.51	2.94		OSF 5.00	4590.00	4550.07				MinPt-EOU
122.87	63.45	80.24	59.42	2.93		OSF 5.00	4620.00	4579.64				MinPt-ADP
121.48	72.75	72.65	48.73	2.52		OSF 5.00	5250.00	5200.54				MinPt-CtCt
121.62	73.15	72.53	48.48	2.51		OSF 5.00	5280.00	5230.11				MinPt-EOU
122.00	73.56	72.63	48.44	2.50		OSF 5.00	5310.00	5259.68				MinPt-ADP
126.53	77.86	74.30	48.68	2.45		OSF 5.00	5600.00	5545.49				MinPt-ADP
129.06	79.95	75.43	49.11	2.43		OSF 5.00	5740.00	5683.47				MinPt-SF
133.82	85.31	76.62	48.51	2.36		OSF 5.00	6090.00	6028.41				MinPt-EOU
136.86	90.65	76.10	46.21	2.27		OSF 5.00	6440.00	6373.36				MinPt-EOU
136.24	101.12	68.50	35.13	2.03		OSF 5.00	7130.00	7053.40				MinPt-CtCt
137.56	109.44	64.27	28.12	1.89		OSF 5.00	7670.00	7585.62				MinPt-EOU

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Breaking Rule	Reference Trajectory		Risk Level			Alert
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major	
137.83	109.75	64.34	28.08	1.89	OSF 5.00	7690.00	7605.38				MinPt-ADP	
138.02	109.91	64.42	28.11	1.89	OSF 5.00	7700.00	7615.26				MinPt-SF	
159.50	131.78	71.32	27.72	1.82	OSF 5.00	9320.00	9233.66				MinPt-CtCt	
160.39	137.07	68.68	23.32	1.76	OSF 5.00	9720.00	9633.66				MinPts	
458.26	140.56	364.22	317.70	4.91	OSF 5.00	10330.00	10131.59	OSF>5.00			Exit Alert	
1946.01	116.55	1867.98	1829.46	25.25		11860.00	10220.00				MinPt-CtCt	
1944.44	122.08	1862.72	1822.36	24.07		12160.00	10220.00				MinPt-CtCt	
1943.97	126.45	1859.34	1817.52	23.23		12380.00	10220.00				MinPt-CtCt	
1931.98	152.55	1829.95	1779.42	19.11		13510.00	10220.00				MinPt-CtCt	
1932.31	153.67	1829.53	1778.64	18.97		13580.00	10220.00				MinPt-EOU	
1935.28	165.38	1824.70	1769.90	17.65		14030.00	10220.00				MinPt-EOU	
1939.61	173.71	1823.48	1765.90	16.84		14340.00	10220.00				MinPt-EOU	
1940.58	188.06	1814.88	1752.52	15.55		14850.00	10220.00				MinPt-CtCt	
1929.04	213.82	1786.16	1715.21	13.59		15760.00	10220.00				MinPt-CtCt	
1929.76	218.46	1783.79	1711.30	13.30		15940.00	10220.00				MinPt-EOU	
1930.39	219.24	1783.90	1711.15	13.26		15980.00	10220.00				MinPt-ADP	
1939.40	230.65	1785.30	1708.75	12.66		16360.00	10220.00				MinPt-EOU	
1940.38	231.80	1785.52	1708.58	12.60		16410.00	10220.00				MinPt-ADP	
1942.20	264.74	1765.38	1677.47	11.04		17450.00	10220.00				MinPt-CtCt	
1936.70	287.78	1744.52	1648.92	10.12		18200.00	10220.00				MinPt-CtCt	
1938.76	325.51	1721.43	1613.26	8.96		19410.00	10220.00				MinPt-CtCt	
1937.30	334.63	1713.88	1602.67	8.71		19700.00	10220.00				MinPt-CtCt	
1934.73	352.52	1699.39	1582.22	8.25		20268.68	10220.00				MinPts	

30-025-40343 - Triste Draw 36 State 4H - Gyro-MWD to 15427ft - A (DefinitiveSurvey) - Warning Alert

3658.73	32.81	3655.34	3625.92	2585.27		0.00	0.00				MinPts
3658.75	32.81	3655.35	3625.94	2582.29		26.50	26.50				WRP
3655.12	32.81	3640.76	3622.31	295.14		1290.00	1290.00				MinPt-EOU
3655.10	32.81	3640.79	3622.30	290.92		1310.00	1310.00				MinPts
3655.76	32.81	3639.57	3622.95	253.13		1510.00	1510.00				MinPt-EOU
753.72	129.18	667.07	624.55	8.84		10700.00	10218.22				MinPt-SF
750.80	128.31	664.71	622.48	8.87		10770.00	10220.00				MinPt-ADP
750.71	128.21	664.70	622.50	8.88		10780.00	10220.00				MinPt-EOU
750.59	127.89	664.79	622.70	8.90		10810.00	10220.00				MinPt-CtCt
755.34	122.91	672.86	632.42	9.32		11240.00	10220.00				MinPt-CtCt
766.88	117.39	688.08	649.49	9.92		12490.00	10220.00				MinPts
766.77	117.35	688.04	649.42	9.91		12520.00	10220.00				MinPt-CtCt
766.80	117.41	688.02	649.38	9.90		12540.00	10220.00				MinPt-EOU
766.89	117.52	688.04	649.37	9.90		12570.00	10220.00				MinPt-ADP
768.81	118.84	689.08	649.97	9.81		12800.00	10220.00				MinPt-ADP
506.25	153.52	403.40	352.73	4.98	OSF 5.00	14230.00	10220.00	OSF<=5.00			Enter Alert
188.14	187.65	62.54	0.49	1.50	OSF 5.00	14714.14	10220.00				MinPts
508.92	154.92	405.14	354.00	4.96	OSF 5.00	15200.00	10220.00	OSF>5.00			Exit Alert
5542.85	158.15	5436.92	5384.70	53.06		20268.68	10220.00				TD

30-025-40667 - Triste Draw 36 State 5H - Gyro-MWD to 13910ft (DefinitiveSurvey) - Warning Alert

3663.05	32.81	3659.65	3630.24	2586.89		0.00	0.00				Surface
3662.91	32.81	3659.51	3630.10	2565.59		26.50	26.50				WRP
3654.75	32.81	3641.87	3621.94	334.97		1150.00	1150.00				MinPts
3654.97	32.81	3640.72	3622.16	297.88		1290.00	1290.00				MinPt-EOU
3654.76	32.81	3639.74	3621.95	275.61		1390.00	1390.00				MinPts
3655.34	32.81	3638.89	3622.53	248.60		1530.00	1530.00				MinPt-EOU
519.02	158.43	412.86	360.59	4.95	OSF 5.00	9530.00	9443.66	OSF<=5.00			Enter Alert
379.32	179.50	259.12	199.83	3.19	OSF 5.00	10000.00	9901.91				MinPt-SF
378.78	179.14	258.81	199.64	3.19	OSF 5.00	10020.00	9919.30				MinPts
378.67	178.82	258.91	199.85	3.19	OSF 5.00	10033.80	9931.09				MinPt-CtCt
472.36	147.90	373.23	324.46	4.83	OSF 5.00	10850.00	10220.00				MinPt-SF
468.39	146.20	370.38	322.18	4.84	OSF 5.00	10990.00	10220.00				MinPt-ADP
468.21	145.98	370.35	322.23	4.85	OSF 5.00	11010.00	10220.00				MinPt-EOU
468.07	145.53	370.52	322.55	4.86	OSF 5.00	11050.00	10220.00				MinPt-CtCt
467.00	141.27	372.28	325.73	5.00	OSF 5.00	11380.00	10220.00	OSF>5.00			Exit Alert
460.28	137.30	368.21	322.98	5.07		11710.00	10220.00				MinPt-ADP
459.90	136.84	368.14	323.06	5.08		11750.00	10220.00				MinPt-EOU
458.20	134.41	368.05	323.78	5.16		11980.00	10220.00				MinPt-ADP
458.10	134.30	368.03	323.81	5.16		12000.00	10220.00				MinPt-EOU
458.05	134.13	368.09	323.92	5.17		12030.00	10220.00				MinPt-CtCt
460.04	133.36	370.59	326.68	5.22		12320.00	10220.00				MinPt-CtCt
460.06	133.42	370.57	326.64	5.22		12340.00	10220.00				MinPt-EOU
460.09	133.45	370.58	326.63	5.22		12350.00	10220.00				MinPt-ADP
461.28	133.94	371.45	327.34	5.21		12490.00	10220.00				MinPt-SF
461.47	133.92	371.69	327.55	5.21		12560.00	10220.00				MinPt-SF
461.48	133.93	371.69	327.55	5.21		12600.00	10220.00				MinPt-CtCt
461.48	133.94	371.69	327.54	5.21		12610.00	10220.00				MinPt-EOU
461.50	133.95	371.69	327.54	5.21		12620.00	10220.00				MinPt-ADP
461.57	133.99	371.75	327.59	5.21		12650.00	10220.00				MinPt-SF
479.65	135.43	388.87	344.23	5.36		13430.00	10220.00				MinPt-SF
5630.12	157.33	5524.74	5472.79	54.18		20268.68	10220.00				TD

30-025-41150-0100 - Triste Draw 25 Federal 3H ST01 - MWD to 15359ft - A (DefinitiveSurvey) - Warning Alert

4379.32	32.81	4375.93	4346.51	3094.72		0.00	0.00				MinPts
4379.40	32.81	4376.00	4346.59	3093.11		26.50	26.50				WRP
4388.94	32.81	4380.23	4356.13	651.88		740.00	740.00				MinPt-EOU
4390.72	32.81	4376.41	4357.91	355.93		1290.00	1290.00				MinPt-EOU
4390.68	32.81	4375.93	4357.87	337.87		1360.00	1360.00				MinPts
4390.92	32.81	4374.51	4358.11	299.51		1530.00	1530.00				MinPt-EOU
5382.60	132.42	5293.78	5250.18	61.71		8930.00	8843.66				MinPt-CtCt
5382.79	132.98	5293.60	5249.81	61.45		8990.00	8903.66				MinPt-EOU
583.92	178.31	464.55	405.62	4.94	OSF 5.00	15060.00	10220.00	OSF<=5.00			Enter Alert
398.81	197.06	266.94	201.75	3.05	OSF 5.00	15480.00	10220.00				MinPt-SF
398.58	196.87	266.84	201.71	3.05	OSF 5.00	15490.00	10220.00				MinPts

Offset Trajectory	Separation			Allow	Sep. Fact.	Breaking Rule	Reference Trajectory		Risk Level			Alert
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major	
	398.56	196.77	266.88	201.79	3.05	OSF 5.00	15494.28	10220.00				MinPt-CiCt
	459.23	171.58	444.34	387.65	4.92	OSF 5.00	15880.00	10220.00	OSF>5.00			Exit Alert
	820.68	174.14	704.09	646.54	7.12		16190.00	10220.00				MinPts
	822.62	178.31	703.24	644.30	6.97		16330.00	10220.00				MinPt-CiCt
	822.18	196.08	690.96	626.10	6.33		17070.00	10220.00				MinPt-CiCt
	828.45	249.66	661.51	578.79	5.00	OSF 5.00	18940.00	10220.00	OSF<=5.00			Enter Alert
	826.18	256.42	654.74	569.77	4.85	OSF 5.00	19190.00	10220.00				MinPt-CiCt
	835.10	284.62	644.85	550.47	4.42	OSF 5.00	20050.00	10220.00				MinPts
	864.87	279.25	678.20	585.62	4.66	OSF 5.00	20268.68	10220.00				TD
30-025-41150 - Triste Draw 25 Federal 3H Pilot - MWD to 10322.56ft (DefinitiveSurvey) - Warning Alert												
	4379.32	32.81	4375.93	4346.51	3094.72		0.00	0.00				MinPts
	4379.40	32.81	4376.01	4346.59	3093.16		26.50	26.50				WRP
	4388.78	32.81	4380.16	4355.97	660.99		730.00	730.00				MinPt-EOU
	4390.65	32.81	4376.33	4357.84	355.78		1290.00	1290.00				MinPt-EOU
	4390.60	32.81	4375.84	4357.79	337.76		1360.00	1360.00				MinPts
	4390.83	32.81	4374.41	4358.02	299.42		1530.00	1530.00				MinPt-EOU
	5382.47	132.42	5293.65	5250.05	61.71		8930.00	8843.66				MinPt-CiCt
	5382.67	132.97	5293.48	5249.70	61.45		8990.00	8903.66				MinPt-EOU
	583.99	178.32	464.61	405.67	4.94	OSF 5.00	15060.00	10220.00	OSF<=5.00			Enter Alert
	398.91	197.06	267.04	201.85	3.05	OSF 5.00	15480.00	10220.00				MinPt-SF
	398.68	196.87	266.93	201.81	3.05	OSF 5.00	15490.00	10220.00				MinPts
	398.66	196.77	266.98	201.88	3.05	OSF 5.00	15494.28	10220.00				MinPt-CiCt
	559.30	171.59	444.41	387.71	4.92	OSF 5.00	15880.00	10220.00	OSF>5.00			Exit Alert
	4848.33	159.11	4741.76	4689.22	46.13		20268.68	10220.00				TD
30-025-42081 - Triste Draw 25 Federal 7H - MWD to 14577ft (DefinitiveSurvey) - Warning Alert												
	4667.41	32.81	4664.01	4634.60	3298.38		0.00	0.00				MinPts
	4667.48	32.81	4664.08	4634.67	3294.99		26.50	26.50				WRP
	4671.23	32.81	4660.06	4638.42	508.15		960.00	960.00				MinPts
	4672.37	32.81	4658.05	4639.56	378.42		1290.00	1290.00				MinPt-EOU
	4673.20	32.81	4656.94	4640.39	322.04		1510.00	1510.00				MinPt-EOU
	5219.06	79.65	5165.42	5139.41	100.29		4980.00	4934.44				MinPts
	5261.29	142.96	5165.45	5118.33	55.82		9420.00	9333.66				MinPt-CiCt
	5261.34	143.10	5165.40	5118.24	55.76		9440.00	9353.66				MinPt-EOU
	5261.45	143.23	5165.42	5118.21	55.71		9460.00	9373.66				MinPt-ADP
	5267.75	144.80	5170.68	5122.95	55.17		9700.00	9613.66				MinPt-SF
	846.21	188.67	719.93	657.54	6.77		15580.00	10220.00				MinPt-CiCt
	846.51	189.60	719.62	656.92	6.74		15610.00	10220.00				MinPt-EOU
	846.76	189.90	719.66	656.86	6.73		15620.00	10220.00				MinPt-ADP
	856.83	193.59	727.28	663.25	6.68		15760.00	10220.00				MinPt-SF
	888.81	212.76	746.47	676.05	6.30		16610.00	10220.00				MinPt-EOU
	857.78	258.57	684.90	599.21	5.00	OSF 5.00	18030.00	10220.00	OSF<=5.00			Enter Alert
	841.31	273.41	658.54	567.90	4.63	OSF 5.00	18450.91	10220.00				MinPt-CiCt
	841.71	280.25	654.38	561.46	4.52	OSF 5.00	18620.00	10220.00				MinPt-CiCt
	859.35	339.46	632.55	519.90	3.81	OSF 5.00	20040.00	10220.00				MinPts
	889.26	329.85	668.86	559.42	4.06	OSF 5.00	20268.68	10220.00				TD
30-025-21081 - BRINNINSTOOL P UNIT 1 - INC Only to 17649ft - P&A (DefinitiveSurvey) - Warning Alert												
	1232.06	32.81	1228.66	1199.25	869.65		0.00	0.00				Surface
	1232.06	32.81	1228.66	1199.25	869.60		26.50	26.50				WRP
	1232.06	89.86	1171.57	1142.20	20.95		1500.00	1500.00				MinPt-CiCt
	1238.74	108.47	1165.84	1130.27	17.39		1760.00	1759.64				MinPt-EOU
	1244.22	115.18	1166.84	1129.04	16.43		1850.00	1849.13				MinPt-ADP
	2000.90	602.24	1598.87	1398.66	4.99	OSF 5.00	9830.00	9742.87	OSF<=5.00			Enter Alert
	1007.04	637.18	581.71	369.85	2.37	OSF 5.00	11783.35	10220.00				MinPts
	2115.86	635.91	1691.43	1479.96	5.00	OSF 5.00	13660.00	10220.00	OSF>5.00			Exit Alert
	8522.45	637.20	8097.15	7885.26	20.11		20268.68	10220.00				TD
Coterra Triste Draw 36-25 Federal Com 151H Rev0 kFc 06Oct25 (DefinitivePlan) - Pass												
	59.99	32.81	56.70	27.18	29.34		0.00	0.00				Surface
	59.99	32.81	56.70	27.18	29.34		26.50	26.50				WRP
	59.99	32.81	53.05	27.18	10.40		590.00	590.00				MinPts
	60.17	32.81	52.77	27.36	9.64		640.00	640.00				MinPt-EOU
	71.84	32.81	61.84	39.03	8.10		920.00	920.00				MinPt-SF
	1664.83	163.14	1555.74	1501.69	15.39		9713.86	9627.52				MinPt-EOU
	1664.84	163.15	1555.75	1501.69	15.39		9720.00	9633.66				MinPt-ADP
	1665.32	163.28	1556.14	1502.05	15.38		9780.00	9693.52				MinPt-SF
	1937.33	161.59	1829.27	1775.73	18.08		11320.00	10220.00				MinPt-SF
	1980.38	191.12	1852.64	1789.27	15.62		13263.86	10220.00				MinPt-CiCt
	1980.61	191.73	1852.46	1788.87	15.57		13300.00	10220.00				MinPt-EOU
	1980.75	191.91	1852.49	1788.84	15.55		13310.00	10220.00				MinPt-ADP
	1979.72	363.51	1737.06	1616.21	8.19		20260.00	10220.00				MinPt-CiCt
	1979.73	363.67	1736.95	1616.06	8.18		20268.68	10220.00				MinPts
Coterra Triste Draw 36-25 Federal Com 301H Rev1 kFc 06Oct25 (DefinitivePlan) - Pass												
	69.45	32.81	66.16	36.64	34.07		0.00	0.00				Surface
	69.45	32.81	66.16	36.64	34.07		26.50	26.50				WRP
	69.45	32.81	62.51	36.64	12.07		590.00	590.00				MinPts
	69.65	32.81	62.26	36.84	11.19		640.00	640.00				MinPt-EOU
	84.81	32.81	74.56	52.00	9.30		950.00	950.00				MinPt-SF
	237.13	35.17	213.35	201.95	10.36		2360.00	2352.27				MinPt-SF
	1957.97	180.14	1837.54	1777.82	16.38		13300.00	10220.00				MinPt-EOU
	1958.29	180.53	1837.60	1777.76	16.35		13320.00	10220.00				MinPt-ADP
	1963.19	188.46	1837.22	1774.72	15.70		13550.00	10220.00				MinPt-CiCt
	1963.50	189.45	1836.87	1774.05	15.62		13600.00	10220.00				MinPt-EOU
	1964.02	190.06	1836.99	1773.96	15.57		13630.00	10220.00				MinPt-ADP
	1966.51	246.51	1801.84	1720.00	12.01		16180.00	10220.00				MinPt-CiCt
	1979.62	362.22	1737.81	1617.40	8.22		20268.68	10220.00				MinPts

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Breaking Rule	Reference Trajectory		Risk Level			Alert
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major	
Coterra Triste Draw 36-25 Federal Com 401H - Corrected MWD to 22803ft (DefinitiveSurvey) - Pass												
112.54	32.81	109.95	79.73	78.86			0.00	0.00				Surface
112.34	32.81	109.75	79.53	78.59			26.50	26.50				WRP
106.35	32.81	98.49	73.54	15.74			737.41	737.41				MinPts
106.68	32.81	98.13	73.87	14.32			810.00	810.00				MinPt-EOU
123.13	32.81	109.94	90.33	10.15			1290.00	1290.00				MinPt-SF
125.91	32.81	112.62	93.10	10.16			1320.00	1320.00				MinPt-SF
541.63	57.75	502.81	483.89	14.29			3720.00	3692.63				MinPt-SF
705.38	71.11	657.65	634.27	15.07			4510.00	4471.23				MinPt-SF
1277.62	113.14	1201.86	1164.48	17.07			6940.00	6866.14				MinPt-SF
1341.22	118.16	1262.12	1223.06	17.16			7220.00	7142.10				MinPt-SF
1430.34	125.08	1346.63	1305.26	17.28			7610.00	7526.46				MinPt-SF
1494.55	129.94	1407.60	1364.62	17.37			7900.00	7813.91				MinPt-SF
1851.74	154.89	1748.16	1696.85	18.04			9550.00	9463.66				MinPt-SF
1878.92	157.31	1773.72	1721.61	18.02			9713.86	9627.52				MinPt-SF
2957.82	154.74	2854.33	2803.08	28.85			12920.00	10220.00				MinPt-CtCt
2957.85	154.88	2854.27	2802.97	28.82			12940.00	10220.00				MinPt-EOU
2956.94	157.96	2851.30	2798.97	28.25			13110.00	10220.00				MinPt-CtCt
2956.13	161.25	2848.30	2794.88	27.66			13280.00	10220.00				MinPt-CtCt
2956.41	162.09	2848.03	2794.33	27.52			13330.00	10220.00				MinPt-EOU
2956.72	162.43	2848.11	2794.29	27.46			13350.00	10220.00				MinPt-ADP
2956.53	165.96	2845.56	2790.57	26.87			13440.00	10220.00				MinPt-CtCt
2956.63	166.23	2845.48	2790.40	26.83			13460.00	10220.00				MinPt-EOU
2956.74	166.37	2845.49	2790.37	26.81			13470.00	10220.00				MinPt-ADP
3048.20	186.37	2923.62	2861.83	24.66			14450.00	10220.00				MinPt-ADP
2947.47	227.97	2795.17	2719.51	19.47			16190.00	10220.00				MinPt-CtCt
2945.82	238.67	2786.38	2707.15	18.58			16590.00	10220.00				MinPt-CtCt
2943.74	249.86	2776.84	2693.88	17.74			17000.00	10220.00				MinPt-CtCt
2945.33	256.47	2774.02	2688.86	17.29			17270.00	10220.00				MinPt-EOU
2946.60	257.99	2774.27	2688.60	17.19			17340.00	10220.00				MinPt-ADP
2965.63	287.17	2773.85	2678.45	15.54			18320.00	10220.00				MinPt-CtCt
2966.10	288.46	2773.46	2677.63	15.47			18390.00	10220.00				MinPt-EOU
2966.56	289.01	2773.56	2677.55	15.44			18420.00	10220.00				MinPt-ADP
2949.17	310.29	2741.98	2638.87	14.30			19110.00	10220.00				MinPt-CtCt
2949.49	311.30	2741.63	2638.19	14.25			19170.00	10220.00				MinPt-EOU
2950.30	312.24	2741.81	2638.06	14.21			19220.00	10220.00				MinPt-ADP
2955.23	324.45	2738.61	2630.79	13.70			19590.00	10220.00				MinPt-CtCt
2956.32	327.37	2737.74	2628.95	13.58			19720.00	10220.00				MinPt-EOU
2960.08	337.30	2734.89	2622.78	13.20			20020.00	10220.00				MinPt-CtCt
2961.43	341.71	2733.30	2619.72	13.03			20200.00	10220.00				MinPt-EOU
2962.64	343.65	2733.21	2618.99	12.96			20268.68	10220.00				MinPts
Coterra Triste Draw 36-25 Federal Com 351H - Corrected MWD to 22493ft (DefinitiveSurvey) - Pass												
124.37	32.81	121.67	91.56	87.15			0.00	0.00				Surface
124.17	32.81	121.47	91.36	86.87			26.50	26.50				WRP
118.88	32.81	110.38	86.07	16.30			793.40	793.40				MinPts
119.54	32.81	108.95	86.73	12.70			1010.00	1010.00				MinPt-EOU
174.96	32.81	154.37	142.15	8.88			2100.00	2096.03				MinPt-SF
891.29	97.85	825.72	793.44	13.79			6080.00	6018.56				MinPt-SF
1043.48	111.52	968.81	931.96	14.15			6840.00	6767.58				MinPt-SF
1075.01	114.74	998.19	960.27	14.16			7010.00	6935.13				MinPt-SF
1180.48	124.91	1096.88	1055.57	14.28			7590.00	7506.75				MinPt-SF
1236.09	129.74	1149.27	1106.35	14.39			7880.00	7793.97				MinPt-SF
1325.65	136.85	1234.08	1188.79	14.62			8340.00	8253.66				MinPt-SF
1374.49	140.77	1280.31	1233.72	14.74			8620.00	8533.66				MinPt-SF
1467.94	158.03	1362.26	1309.91	14.01			9870.00	9781.74				MinPt-SF
2335.61	131.97	2247.30	2203.63	26.73			11830.00	10220.00				MinPt-CtCt
2335.67	132.18	2247.22	2203.48	26.69			11860.00	10220.00				MinPt-EOU
2335.78	132.33	2247.23	2203.45	26.66			11880.00	10220.00				MinPt-ADP
2336.92	135.24	2246.43	2201.68	26.10			12080.00	10220.00				MinPt-CtCt
2337.33	136.49	2246.01	2200.84	25.86			12190.00	10220.00				MinPt-EOU
2337.70	136.94	2246.08	2200.77	25.78			12230.00	10220.00				MinPt-ADP
2336.65	145.17	2239.54	2191.48	24.30			12710.00	10220.00				MinPt-CtCt
2338.70	152.34	2236.82	2186.37	23.17			13120.00	10220.00				MinPt-EOU
2338.67	155.89	2234.41	2182.78	22.64			13270.00	10220.00				MinPt-CtCt
2339.01	156.70	2234.21	2182.31	22.52			13320.00	10220.00				MinPt-EOU
2339.51	157.30	2234.32	2182.21	22.44			13350.00	10220.00				MinPt-ADP
2348.65	228.28	2196.14	2120.37	15.49			16220.00	10220.00				MinPt-CtCt
2338.10	251.56	2170.07	2086.54	13.99			17050.00	10220.00				MinPt-CtCt
2338.54	252.85	2169.64	2085.69	13.92			17120.00	10220.00				MinPt-EOU
2338.13	260.52	2164.12	2077.61	13.51			17360.00	10220.00				MinPt-CtCt
2337.87	265.13	2160.79	2072.74	13.27			17520.00	10220.00				MinPt-CtCt
2339.06	270.70	2158.27	2068.36	13.00			17740.00	10220.00				MinPt-EOU
2339.73	271.48	2158.42	2068.25	12.97			17780.00	10220.00				MinPt-ADP
2341.12	280.37	2153.88	2060.75	12.56			18040.00	10220.00				MinPt-CtCt
2341.97	297.56	2143.27	2044.41	11.84			18620.00	10220.00				MinPt-CtCt
2341.58	307.38	2136.33	2034.20	11.46			18950.00	10220.00				MinPt-CtCt
2341.93	327.60	2123.20	2014.33	10.75			19620.00	10220.00				MinPt-CtCt
2342.79	329.39	2122.87	2013.41	10.70			19710.00	10220.00				MinPt-EOU
2344.16	331.04	2123.14	2013.12	10.65			19780.00	10220.00				MinPt-ADP
2340.83	347.25	2109.00	1993.58	10.14			20260.00	10220.00				MinPt-CtCt
2340.83	347.29	2108.98	1993.54	10.13			20268.68	10220.00				MinPts
30-025-40688 - QUESO STATE 1H - Gyro+MWD to 15507ft - A (DefinitiveSurvey) - Pass												
1322.98	32.81	1319.59	1290.17	933.94			0.00	0.00				Surface
1322.97	32.81	1319.57	1290.16	933.92			10.00	10.00				MinPts
1322.97	32.81	1319.58	1290.16	933.92			26.50	26.50				WRP
1322.49	32.81	1315.33	1289.68	255.13			570.00	570.00				MinPts
1318.55	32.81	1304.31	1285.74	107.44			1290.00	1290.00				MinPt-EOU
690.74	129.73	603.72	561.02	8.07			8130.00	8043.66				MinPt-CtCt

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Breaking Rule	Reference Trajectory		Risk Level			Alert
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major	
677.96	151.54	576.40	526.42	6.77		9850.40	9762.77				MinPt-CtCt	
677.96	151.57	576.38	526.40	6.77		9860.00	9772.08				MinPt-EOU	
677.98	151.60	576.38	526.39	6.76		9870.00	9781.74				MinPt-ADP	
678.03	151.63	576.40	526.40	6.76		9880.00	9791.34				MinPt-SF	
1098.19	130.87	1010.41	967.32	12.73		10920.00	10220.00				MinPt-ADP	
1100.16	134.32	1010.07	965.83	12.42		11120.00	10220.00				MinPt-EOU	
1099.16	149.00	999.29	950.16	11.17		11790.00	10220.00				MinPt-CtCt	
924.29	235.89	766.53	688.40	5.91		14760.00	10220.00				MinPts	
924.34	235.92	766.56	688.42	5.91		14770.00	10220.00				MinPt-SF	
5593.24	164.67	5482.96	5428.57	51.40		20268.68	10220.00				TD	

30-025-50151 - QUESO FEDERAL COM 604H - Gyro+MWD to 22543ft - A (DefinitiveSurvey) - Pass

1639.84	32.81	1636.45	1607.03	1157.97		0.00	0.00				Surface
1639.81	32.81	1636.41	1607.00	1157.92		10.00	10.00				MinPts
1639.81	32.81	1636.42	1607.01	1157.92		26.50	26.50				WRP
1643.41	32.81	1632.40	1610.60	181.65		970.00	970.00				MinPts
1643.45	32.81	1631.66	1610.65	167.24		1050.00	1050.00				MinPts
1643.45	32.81	1630.87	1610.64	154.86		1130.00	1130.00				MinPts
1643.94	32.81	1629.84	1611.13	135.40		1290.00	1290.00				MinPt-EOU
788.74	131.34	700.64	657.40	9.10		7777.83	7692.37				MinPt-CtCt
788.78	131.46	700.60	657.31	9.09		7790.00	7704.45				MinPt-EOU
788.85	131.56	700.60	657.29	9.09		7800.00	7714.38				MinPt-ADP
797.03	136.89	705.23	660.14	8.82		8200.00	8113.66				MinPt-CtCt
791.37	150.26	690.66	641.11	7.97		9260.00	9173.66				MinPt-CtCt
791.28	151.52	689.72	639.75	7.90		9360.00	9273.66				MinPt-CtCt
791.43	152.93	688.94	638.50	7.83		9470.00	9383.66				MinPt-CtCt
791.48	154.25	688.12	637.24	7.76		9570.00	9483.66				MinPt-CtCt
791.54	155.04	687.64	636.50	7.72		9630.00	9543.66				MinPt-CtCt
791.07	157.74	685.37	633.33	7.58		9900.00	9810.40				MinPt-CtCt
791.14	158.04	685.24	633.10	7.57		9930.00	9838.57				MinPt-EOU
791.22	158.13	685.26	633.08	7.57		9940.00	9847.84				MinPt-ADP
794.31	159.28	687.59	635.03	7.54		10050.00	9944.71				MinPt-SF
2333.88	136.51	2242.34	2197.38	25.93		12490.00	10220.00				MinPt-EOU
2333.78	136.61	2242.21	2197.17	25.89		12520.00	10220.00				MinPt-CtCt
2333.85	136.76	2242.17	2197.09	25.86		12540.00	10220.00				MinPt-EOU
2333.92	136.84	2242.20	2197.09	25.85		12550.00	10220.00				MinPt-ADP
2344.52	143.75	2248.18	2200.77	24.71		12900.00	10220.00				MinPt-EOU
2346.01	145.45	2248.54	2200.56	24.43		12990.00	10220.00				MinPt-ADP
2316.81	172.28	2201.45	2144.52	20.34		14250.00	10220.00				MinPt-CtCt
2316.91	172.67	2201.30	2144.24	20.29		14280.00	10220.00				MinPt-EOU
2318.00	173.99	2201.51	2144.02	20.15		14350.00	10220.00				MinPt-ADP
2309.84	196.56	2178.29	2113.27	17.75		15060.00	10220.00				MinPt-CtCt
2310.28	198.10	2177.72	2112.18	17.62		15130.00	10220.00				MinPt-EOU
2310.82	198.72	2177.84	2112.10	17.56		15160.00	10220.00				MinPt-ADP
2314.60	202.63	2179.01	2111.96	17.25		15280.00	10220.00				MinPt-EOU
2314.84	202.96	2179.04	2111.89	17.22		15290.00	10220.00				MinPt-ADP
2320.86	208.50	2181.36	2112.36	16.81		15470.00	10220.00				MinPts
2330.76	232.91	2174.99	2097.85	15.10		16350.00	10220.00				MinPt-CtCt
2331.96	235.73	2174.31	2096.23	14.92		16480.00	10220.00				MinPt-EOU
2333.32	237.35	2174.58	2095.96	14.83		16550.00	10220.00				MinPt-ADP
2330.58	250.70	2162.95	2079.88	14.02		16960.00	10220.00				MinPt-CtCt
2331.09	252.32	2162.38	2078.78	13.93		17040.00	10220.00				MinPt-EOU
2332.68	255.96	2161.54	2076.72	13.74		17160.00	10220.00				MinPt-EOU
2333.12	256.50	2161.62	2076.62	13.72		17190.00	10220.00				MinPt-ADP
2334.11	267.68	2155.16	2066.43	13.15		17530.00	10220.00				MinPt-CtCt
2334.41	268.55	2154.88	2065.86	13.10		17580.00	10220.00				MinPt-EOU
2334.85	269.06	2154.98	2065.79	13.08		17610.00	10220.00				MinPt-ADP
2331.57	291.02	2137.05	2040.55	12.07		18310.00	10220.00				MinPt-CtCt
2326.35	308.78	2119.00	2016.58	11.34		18890.00	10220.00				MinPt-CtCt
2326.41	312.19	2117.78	2014.22	11.22		19030.00	10220.00				MinPt-EOU
2328.59	317.02	2116.74	2011.57	11.06		19190.00	10220.00				MinPt-EOU
2326.69	335.22	2102.71	1991.48	10.45		19750.00	10220.00				MinPt-CtCt
2326.65	338.63	2100.39	1988.02	10.35		19860.00	10220.00				MinPt-CtCt
2326.86	339.29	2100.17	1987.57	10.33		19900.00	10220.00				MinPt-EOU
2327.13	339.61	2100.22	1987.51	10.32		19920.00	10220.00				MinPt-ADP
2335.10	344.59	2104.87	1990.51	10.20		20130.00	10220.00				MinPt-ADP
2340.81	348.65	2107.87	1992.16	10.11		20268.68	10220.00				MinPt-SF

30-025-42742 - QUESO STATE 7H - MWD to 13984ft - A (DefinitiveSurvey) - Pass

1379.16	32.81	1375.76	1346.35	973.72		0.00	0.00				Surface
1379.06	32.81	1375.66	1346.25	973.57		26.50	26.50				WRP
1378.98	32.81	1375.07	1346.17	715.56		200.00	200.00				MinPts
1379.33	32.81	1365.34	1346.52	114.72		1260.00	1260.00				MinPts
1379.35	32.81	1365.08	1346.54	112.04		1290.00	1290.00				MinPt-EOU
903.31	124.40	819.84	778.91	11.02		7729.96	7644.91				MinPt-CtCt
903.65	125.49	819.45	778.16	10.92		7800.00	7714.38				MinPt-EOU
905.22	127.35	819.78	777.87	10.78		7920.00	7833.85				MinPt-ADP
926.82	143.04	830.92	783.78	9.81		9070.00	8983.66				MinPt-EOU
926.92	143.15	830.95	783.77	9.81		9080.00	8993.66				MinPt-ADP
930.66	144.21	833.98	786.45	9.71		9190.00	9103.66				MinPt-SF
950.61	146.59	852.34	804.02	9.82		9410.00	9323.66				MinPt-SF
952.49	147.18	853.83	805.31	9.80		9430.00	9343.66				MinPt-SF
1190.73	137.64	1098.43	1053.09	13.11		10860.00	10220.00				MinPt-CtCt
1190.85	137.97	1098.33	1052.87	13.08		10890.00	10220.00				MinPt-EOU
1191.03	138.20	1098.36	1052.83	13.06		10910.00	10220.00				MinPt-ADP
1184.03	146.73	1085.67	1037.29	12.22		11420.00	10220.00				MinPt-CtCt
1184.27	147.39	1085.47	1036.88	12.17		11460.00	10220.00				MinPt-EOU
1184.56	147.72	1085.54	1036.84	12.14		11480.00	10220.00				MinPt-ADP
1203.45	162.21	1094.77	1041.24	11.23		12080.00	10220.00				MinPt-EOU
1204.24	163.20	1094.90	1041.04	11.16		12120.00	10220.00				MinPt-ADP

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Breaking Rule	Reference Trajectory		Risk Level			Alert
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major	
	1048.96	242.17	887.01	806.79	6.53		14740.00	10220.00				MinPt-CICt
	1049.02	242.34	886.96	806.68	6.52		14750.00	10220.00				MinPts
	1050.24	242.88	887.82	807.36	6.52		14790.00	10220.00				MinPt-SF
	5640.29	169.64	5526.70	5470.65	50.30		20268.68	10220.00				TD
30-025-44001 - Triste Draw 25 Federal 13H - IFR1 to 13778ft (DefinitiveSurvey) - Pass												
	4538.69	32.81	4535.30	4505.88	3204.65		0.00	0.00				Surface
	4538.59	32.81	4535.18	4505.78	3177.45		26.50	26.50				WRP
	4525.74	32.81	4511.25	4492.93	361.82		1290.00	1290.00				MinPt-EOU
	4524.68	32.81	4509.09	4491.87	327.06		1450.00	1450.00				MinPts
	4524.88	32.81	4508.82	4492.07	316.36		1510.00	1510.00				MinPt-EOU
	5620.24	129.55	5533.34	5490.70	65.88		8640.00	8553.66				MinPt-EOU
	5624.05	136.54	5532.48	5487.50	62.50		9120.00	9033.66				MinPt-EOU
	5624.12	136.65	5532.48	5487.47	62.45		9130.00	9043.66				MinPt-ADP
	5654.08	140.11	5560.13	5513.97	61.22		9700.00	9613.66				MinPt-SF
	985.83	192.59	856.94	793.24	7.73		16430.00	10220.00				MinPt-CICt
	971.72	218.52	825.54	753.20	6.71		17570.00	10220.00				MinPt-CICt
	974.35	225.95	823.21	748.39	6.50		17870.00	10220.00				MinPt-EOU
	975.74	227.64	823.48	748.10	6.46		17940.00	10220.00				MinPt-ADP
	979.22	232.95	823.42	746.27	6.34		18160.00	10220.00				MinPt-CICt
	980.20	236.97	821.72	743.23	6.23		18320.00	10220.00				MinPt-EOU
	982.63	240.72	821.65	741.91	6.15		18470.00	10220.00				MinPt-EOU
	983.89	242.22	821.91	741.67	6.12		18530.00	10220.00				MinPt-ADP
	988.08	250.08	820.86	738.00	5.95		18840.00	10220.00				MinPt-EOU
	989.33	251.61	821.09	737.72	5.92		18900.00	10220.00				MinPt-ADP
	998.82	282.19	810.19	716.63	5.33		20050.00	10220.00				MinPt-EOU
	999.01	282.44	810.21	716.57	5.33		20060.00	10220.00				MinPt-ADP
	1000.76	283.22	811.44	717.54	5.32		20100.00	10220.00				MinPt-SF
	1025.43	283.12	836.18	742.31	5.45		20268.68	10220.00				TD
30-025-41149 - Triste Draw 25 Federal 2H - MWD to 15300ft (DefinitiveSurvey) - Pass												
	4440.65	32.81	4437.25	4407.84	3137.87		0.00	0.00				MinPts
	4440.74	32.81	4437.35	4407.93	3132.66		26.50	26.50				WRP
	4444.82	32.81	4438.73	4412.01	1083.04		450.00	450.00				MinPt-EOU
	4449.95	32.81	4437.92	4417.14	442.55		1060.00	1060.00				MinPt-EOU
	4451.71	32.81	4437.99	4418.91	378.76		1230.00	1230.00				MinPt-EOU
	1015.25	194.94	884.78	820.30	7.86		15329.41	10220.00				MinPt-CICt
	1015.46	195.52	884.61	819.94	7.84		15350.00	10220.00				MinPt-EOU
	1015.71	195.78	884.68	819.92	7.83		15360.00	10220.00				MinPt-ADP
	1021.25	197.66	888.98	823.59	7.80		15440.00	10220.00				MinPt-SF
	1342.48	204.36	1205.74	1138.12	9.92		16280.00	10220.00				MinPt-SF
	1224.81	300.46	1024.00	924.35	6.14		19320.00	10220.00				MinPt-CICt
	1226.55	305.87	1022.14	920.68	6.04		19480.00	10220.00				MinPt-EOU
	1247.81	330.22	1027.16	917.59	5.69		20090.00	10220.00				MinPts
	1267.23	328.29	1047.87	938.94	5.81		20268.68	10220.00				TD
30-025-43998 - Triste Draw 25 Federal 12H - IFR1 to 14078ft (DefinitiveSurvey) - Pass												
	4538.50	32.81	4535.11	4505.69	3206.49		0.00	0.00				Surface
	4538.46	32.81	4535.06	4505.65	3191.31		26.50	26.50				WRP
	4525.42	32.81	4511.07	4492.61	365.58		1290.00	1290.00				MinPt-EOU
	4524.89	32.81	4509.79	4492.08	338.97		1410.00	1410.00				MinPts
	4525.22	32.81	4509.39	4492.42	321.41		1500.00	1500.00				MinPt-EOU
	5198.16	83.17	5142.18	5114.99	95.58		5520.00	5466.64				MinPt-ADP
	5649.40	122.21	5567.39	5527.20	70.25		8120.00	8033.66				MinPt-ADP
	5659.62	141.55	5564.72	5518.07	60.65		9380.00	9293.66				MinPt-CICt
	5659.70	141.76	5564.66	5517.94	60.56		9410.00	9323.66				MinPt-EOU
	5659.76	141.83	5564.67	5517.93	60.53		9420.00	9333.66				MinPt-ADP
	5667.66	143.65	5571.36	5524.01	59.84		9700.00	9613.66				MinPt-SF
	1033.83	202.76	898.16	831.07	7.69		16150.00	10220.00				MinPt-CICt
	1033.90	202.94	898.10	830.96	7.69		16160.00	10220.00				MinPt-EOU
	1034.04	203.12	898.13	830.93	7.68		16170.00	10220.00				MinPt-ADP
	1032.53	218.44	886.40	814.09	7.13		16970.00	10220.00				MinPt-CICt
	1034.70	224.98	884.22	809.72	6.93		17280.00	10220.00				MinPt-EOU
	1036.48	227.13	884.56	809.35	6.88		17380.00	10220.00				MinPt-ADP
	1027.46	256.05	856.25	771.40	6.05		18631.11	10220.00				MinPt-CICt
	1029.63	262.02	854.45	767.61	5.92		18870.00	10220.00				MinPt-EOU
	1031.23	263.97	854.75	767.26	5.88		18950.00	10220.00				MinPt-ADP
	1032.14	280.46	844.67	751.68	5.54		19600.00	10220.00				MinPt-CICt
	1033.47	286.11	842.23	747.36	5.44		19820.00	10220.00				MinPt-EOU
	1035.28	292.10	840.05	743.18	5.34		20050.00	10220.00				MinPt-EOU
	1035.47	292.32	840.09	743.15	5.33		20060.00	10220.00				MinPt-ADP
	1036.59	292.85	840.86	743.74	5.33		20090.00	10220.00				MinPt-SF
	1060.99	292.49	865.49	768.50	5.46		20268.68	10220.00				TD



Coterra Triste Draw 36-25 Federal Com 152H Rev0 kFc 06Oct25 Proposal Geodetic

Report

Def Plan

Report Date: October 07, 2025 - 06:29 PM (UTC 0)
Client: COTERRA
Field: NM Lee County (NAD 83)
Structure / Shot: Coterra - Triste Draw 36-25 Federal Com Pad (west) / 152H
Well: Triste Draw 36-25 Federal Com 152H
Borehole: Triste Draw 36-25 Federal Com 152H
UBH / APH: Unknown / Unknown
Survey Name: Coterra Triste Draw 36-25 Federal Com 152H kFc 06Oct25
Survey Date: October 07, 2025
Tort / AHD / DDI / ERD Ratio: 149.497 / 11266.163 ft / 6.524 / 1.102
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: 32°15'27.07738"N, 103°37'45.88910"W
Location Grid N/E Y/X: N 458132.970 RUS, E 758934.490 RUS
CRS Grid Convergence Angle: 0.376°
Grid Scale Factor: 0.99996332(Applied)
Version / Patch: 2025.1.0.1
Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 359.900 (GRID North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3686.800 ft above MSL
Seabed / Ground Elevation: 3660.300 ft above MSL
Magnetic Declination: 6.080°
Total Gravity Field Strength: 998.437mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47398.412 nT
Magnetic Dip Angle: 59.746°
Declination Date: October 06, 2025
Magnetic Declination Model: HDGM 2025
North Reference: Grid North
Grid Convergence Used: 0.376°
Total Corr Mag North-Grid North: 5.704°
Local Coord Referenced To: Well Head

Table with columns: Comments, MD (ft), Incl (°), Azim (°), TVD (ft), TVDSS (ft), VSEC (ft), NS (ft), EW (ft), DLS (°/100ft), Northing (ftUS), Easting (ftUS), Latitude (°), Longitude (°). Rows include SHL [1302FSL, 2305FWL], Rustler, A3 Top, A3 Base, Build 2"/100ft, Salado, Hold, Lamar, Bell Canyon, Cherry Canyon, Brushy Canyon, Drop 2"/100ft, Basal Brushy Canyon, and Hold.

Comments	MD (ft)	Incl (°)	Azin (°)	TVD (ft)	TVSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (%/100ft)	Northing (ft)	Easting (ft)	Latitude (°)	Longitude (°)
Bone Spring Line	8,936.34	0.00	179.24	8,850.00	5,163.20	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,000.00	0.00	179.24	8,913.66	5,226.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,100.00	0.00	179.24	9,013.66	5,326.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
Leonard	9,119.34	0.00	179.24	9,033.00	5,346.20	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,200.00	0.00	179.24	9,113.66	5,426.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,300.00	0.00	179.24	9,213.66	5,526.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,400.00	0.00	179.24	9,313.66	5,626.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,500.00	0.00	179.24	9,413.66	5,726.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
Avalon	9,551.34	0.00	179.24	9,465.00	5,778.20	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,600.00	0.00	179.24	9,513.66	5,826.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,700.00	0.00	179.24	9,613.66	5,926.86	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
KOP, Build 10%/100ft	9,713.86	0.00	179.24	9,627.52	5,940.72	-1,040.07	-1,040.00	13.83	0.00	457,093.01	758,948.32	32.25466272	-103.62939096
	9,800.00	8.61	359.59	9,713.34	6,026.54	-1,033.64	-1,033.54	13.78	10.00	457,099.47	758,948.32	32.25468049	-103.62939097
	9,900.00	18.61	359.59	9,810.40	6,123.60	-1,010.10	-1,010.03	13.62	10.00	457,122.98	758,948.11	32.25474511	-103.62939102
	10,000.00	28.61	359.59	9,901.91	6,215.11	-970.09	-970.02	13.33	10.00	457,162.98	758,947.82	32.25485507	-103.62939110
1st BS SS	10,100.00	38.61	359.59	9,985.09	6,298.29	-914.80	-914.74	12.93	10.00	457,218.27	758,947.42	32.25500704	-103.62939120
	10,188.93	47.51	359.59	10,050.00	6,363.20	-854.14	-854.08	12.50	10.00	457,278.93	758,946.99	32.25517378	-103.62939132
	10,200.00	48.61	359.59	10,057.40	6,370.60	-845.91	-845.84	12.44	10.00	457,287.16	758,946.93	32.25519640	-103.62939134
	10,300.00	58.61	359.59	10,116.64	6,429.84	-765.51	-765.44	11.87	10.00	457,367.55	758,946.36	32.25541740	-103.62939149
	10,400.00	68.61	359.59	10,161.03	6,474.23	-676.04	-675.98	11.23	10.00	457,457.02	758,945.72	32.25563318	-103.62939167
Build & Turn 5%/100ft	10,463.86	75.63	359.59	10,180.95	6,494.15	-615.41	-615.35	10.79	10.00	457,517.65	758,945.28	32.25582698	-103.62939178
	10,500.00	76.81	359.59	10,189.76	6,500.35	-580.35	-580.35	10.54	5.00	457,552.70	758,945.03	32.25592632	-103.62939185
	10,600.00	81.81	359.59	10,208.31	6,521.51	-482.12	-482.06	9.84	5.00	457,650.92	758,944.33	32.25619633	-103.62939204
	10,700.00	86.81	359.59	10,218.22	6,531.42	-382.65	-382.59	9.13	5.00	457,750.39	758,943.62	32.25646975	-103.62939223
Landing Point	10,763.86	90.00	359.59	10,220.00	6,533.20	-318.82	-318.77	8.67	5.00	457,814.21	758,943.16	32.25664518	-103.62939236
	10,800.00	90.00	359.59	10,220.00	6,533.20	-282.68	-282.63	8.41	0.00	457,850.35	758,942.90	32.25674452	-103.62939243
	10,863.86	90.00	359.59	10,220.00	6,533.20	-218.82	-218.77	7.95	0.00	457,914.21	758,942.44	32.25692004	-103.62939255
	10,900.00	90.00	359.59	10,220.00	6,533.20	-182.68	-182.63	7.70	0.00	457,950.35	758,942.18	32.25701938	-103.62939262
	11,000.00	90.00	359.59	10,220.00	6,533.20	-82.68	-82.63	6.98	0.00	458,051.47	758,941.47	32.25729825	-103.62939280
	11,100.00	90.00	359.59	10,220.00	6,533.20	17.32	17.32	6.26	0.00	458,150.33	758,940.75	32.25756911	-103.62939291
	11,200.00	90.00	359.59	10,220.00	6,533.20	117.32	117.32	5.55	0.00	458,250.33	758,940.04	32.25784397	-103.62939302
	11,300.00	90.00	359.59	10,220.00	6,533.20	217.32	217.32	4.83	0.00	458,350.32	758,939.32	32.25811884	-103.62939313
	11,400.00	90.00	359.59	10,220.00	6,533.20	317.32	317.32	4.12	0.00	458,450.32	758,938.61	32.25839370	-103.62939325
	11,500.00	90.00	359.59	10,220.00	6,533.20	417.32	417.32	3.40	0.00	458,550.31	758,937.89	32.25866857	-103.62939337
	11,600.00	90.00	359.59	10,220.00	6,533.20	517.32	517.32	2.69	0.00	458,650.30	758,937.18	32.25894343	-103.62939349
	11,700.00	90.00	359.59	10,220.00	6,533.20	617.32	617.32	1.97	0.00	458,750.30	758,936.46	32.25921829	-103.62939361
	11,800.00	90.00	359.59	10,220.00	6,533.20	717.32	717.32	1.26	0.00	458,850.29	758,935.74	32.25949315	-103.62939373
	11,900.00	90.00	359.59	10,220.00	6,533.20	817.32	817.32	0.54	0.00	458,950.28	758,935.03	32.25976802	-103.62939385
	12,000.00	90.00	359.59	10,220.00	6,533.20	917.32	917.32	-0.18	0.00	459,050.28	758,934.31	32.26004288	-103.62939397
	12,100.00	90.00	359.59	10,220.00	6,533.20	1,017.32	1,017.32	-0.89	0.00	459,150.27	758,933.60	32.26031775	-103.62939409
	12,200.00	90.00	359.59	10,220.00	6,533.20	1,117.32	1,117.32	-1.61	0.00	459,250.26	758,932.88	32.26059261	-103.62939421
	12,300.00	90.00	359.59	10,220.00	6,533.20	1,217.32	1,217.32	-2.32	0.00	459,350.26	758,932.17	32.26086747	-103.62939433
	12,400.00	90.00	359.59	10,220.00	6,533.20	1,317.32	1,317.32	-3.04	0.00	459,450.25	758,931.45	32.26114234	-103.62939445
	12,500.00	90.00	359.59	10,220.00	6,533.20	1,417.32	1,417.32	-3.75	0.00	459,550.24	758,930.74	32.26141720	-103.62939457
	12,600.00	90.00	359.59	10,220.00	6,533.20	1,517.32	1,517.32	-4.47	0.00	459,650.24	758,930.02	32.26169206	-103.62939469
	12,700.00	90.00	359.59	10,220.00	6,533.20	1,617.32	1,617.32	-5.19	0.00	459,750.23	758,929.30	32.26196693	-103.62939481
	12,800.00	90.00	359.59	10,220.00	6,533.20	1,717.32	1,717.32	-5.90	0.00	459,850.23	758,928.59	32.26224179	-103.62939493
	12,900.00	90.00	359.59	10,220.00	6,533.20	1,817.32	1,817.32	-6.62	0.00	459,950.22	758,927.87	32.26251665	-103.62939505
	13,000.00	90.00	359.59	10,220.00	6,533.20	1,917.32	1,917.32	-7.33	0.00	460,050.21	758,927.16	32.26279152	-103.62939517
	13,100.00	90.00	359.59	10,220.00	6,533.20	2,017.32	2,017.32	-8.05	0.00	460,150.20	758,926.44	32.26306638	-103.62939529
	13,200.00	90.00	359.59	10,220.00	6,533.20	2,117.32	2,117.32	-8.76	0.00	460,250.20	758,925.73	32.26334124	-103.62939541
Turn 2%/100ft	13,263.86	90.00	359.59	10,220.00	6,533.20	2,181.18	2,181.17	-9.22	0.00	460,314.05	758,925.27	32.26351677	-103.62939553
	13,300.00	90.00	0.31	10,220.00	6,533.20	2,217.32	2,217.31	-9.25	2.00	460,350.19	758,925.24	32.26361611	-103.62939565
	13,400.00	90.00	2.31	10,220.00	6,533.20	2,317.28	2,317.28	-6.96	2.00	460,450.16	758,927.53	32.26389084	-103.62939577
	13,500.00	90.00	4.31	10,220.00	6,533.20	2,417.11	2,417.11	-1.18	2.00	460,549.98	758,931.03	32.26416512	-103.62939589
	13,600.00	90.00	6.31	10,220.00	6,533.20	2,516.55	2,516.57	8.08	2.00	460,649.54	758,942.57	32.26443861	-103.62939601
	13,700.00	90.00	8.31	10,220.00	6,533.20	2,615.64	2,615.63	14.91	2.00	460,748.72	758,952.29	32.26471199	-103.62939613
Hold	13,763.86	90.00	9.59	10,220.00	6,533.20	2,678.64	2,678.63	30.74	2.00	460,811.80	758,965.23	32.26498419	-103.62939625
	13,800.00	90.00	9.59	10,220.00	6,533.20	2,714.24	2,714.57	36.76	0.00	460,847.43	758,971.25	32.26498203	-103.62939637
	13,900.00	90.00	9.59	10,220.00	6,533.20	2,812.72	2,813.17	53.42	0.00	460,946.03	758,987.91	32.26525275	-103.62939649
	14,000.00	90.00	9.59	10,220.00	6,533.20	2,911.20	2,911.77	70.08	0.00	461,044.63	759,004.57	32.26552346	-103.62939661
	14,100.00	90.00	9.59	10,220.00	6,533.20	3,009.68	3,010.38	86.74	0.00	461,143.23	759,021.23	32.26579418	-103.62939673
Turn 2%/100ft	14,173.86	90.00	9.59	10,220.00	6,533.20	3,082.41	3,083.20	99.05	0.0				

Comments	MD (ft)	Incl (°)	Azim (°)	TVD (ft)	TVSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Eastng (ftUS)	Latitude (°)	Longitude (°)
	20,100.00	90.00	359.59	10,220.00	6,533.20	8,994.68	8,994.49	-58.47	0.00	467,127.11	758,876.03	32.28224456	-103.62941191
	20,200.00	90.00	359.59	10,220.00	6,533.20	9,094.68	9,094.49	-59.18	0.00	467,227.11	758,875.31	32.28251942	-103.62941210
Triste Draw 36-25 Federal Com 15:	20,268.68	90.00	359.59	10,220.00	6,533.20	9,163.36	9,163.16	-59.67	0.00	467,295.78	758,874.82	32.28270819	-103.62941223

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 4 *** 3-D 95 % Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Code	Vendor / Tool	Borehole / Survey
	1	0.000	9,700.000	1/100.000	17.5 - 12.25 - 8.75	13.375 - 9.625 - 7		A001Mb MWD		Triste Draw 36-25 Federal Com 152H / Coterra Triste I
	1	9,700.000	20,268.679	1/100.000	8.75 - 6	7 - 4.5		A008Mb_MWD+IFR1+MS		Triste Draw 36-25 Federal Com 152H / Coterra Triste I

EOU Geometry:

End MD (ft)	Hole Size (in)	Casing Size (in)	Name
1,381.800	17.500	13.375	
4,991.800	12.250	9.625	
12,521.800	8.750	7.000	
20,268.679	6.000	4.500	



Coterra Triste Draw 36.25 Federal Com 152H Rev0 kFc 06Oct23 Proposal Geodetic Report

Def Plan

Report Date: 02/07/2024
Survey / DLS Completion: Minimum Curvature / Lubinski
Vertical Section Origin: 100 (500' NORTH)
Field: MA Lea County (ND 83)
Vertical Section Origin: 0.000 N, 0.000 E
Grid: Coterra - Triste Draw 36.25 Federal Com (w/level) / 152H
Vertical Section Origin: 0.000 N, 0.000 E
Well: Triste Draw 36.25 Federal Com 152H
Well: 3886.800' above MSL
Library Area: Triste Draw 36.25 Federal Com 152H
Well: 3960.300' above MSL
Survey Name: Coterra Triste Draw 36.25 Federal Com 152H Rev0 kFc 06Oct23
Total Gravity Field Strength: 978.422 (3.9066) Bzzer
Datum: GDA84
Magnetic Declination: 471.6142 at 0.000
North Reference: 0.000
Total Magnetic Field Strength: 471.6142 at 0.000
Magnetic Declination: 0.000
Survey Date: October, 2025
Magnetic Declination Model: ICGM2025
Grid North: 0.000
Location List: 4481487.7 / 1296.181 E / 1.6234 / 1.102
Coordinate Reference System: NAD 83 / UTM Zone 18Q
Location Line: 321527.0737N, 103734.6810W
Location Off: 4481482.1370 N, E 738564.4070 E
CRS Grid Convergence Angle: 0.370°
Grid Scale Factor: 0.9999333(Appld)
Units: 1.000°
Grid Vertical Factor: 0.9999333(Appld)
Units: 1.000°
Local Coord Referenced To: Well Head

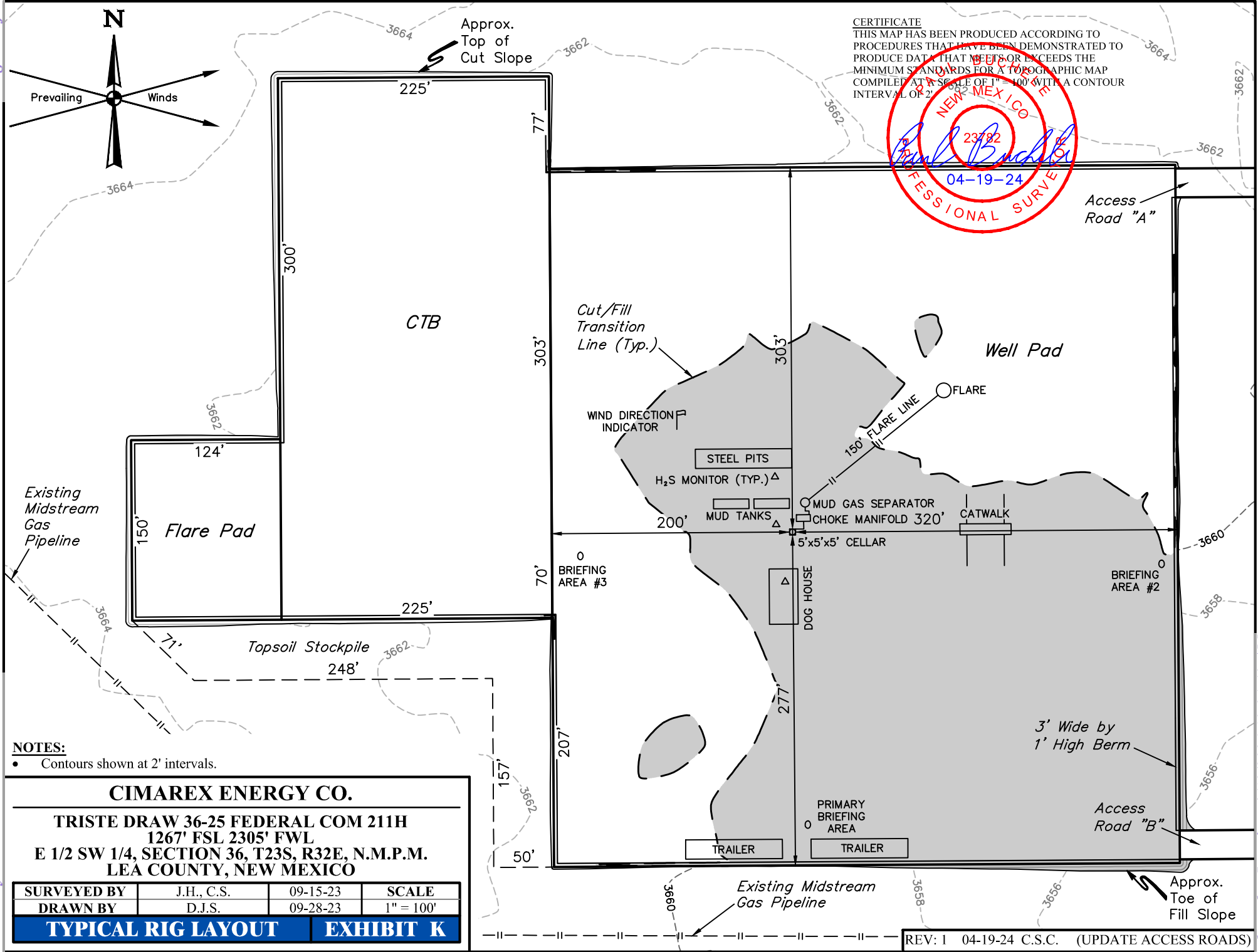
Table with columns: Comments, MD (ft), Incl (°), Azim (°), TVD (ft), TVOSS (ft), VSECC (ft), AHD (ft), NS (ft), EW (ft), DelatMD (ft), DelatTV (ft), DLS (ft), BR (ft), TR (ft), GTF (ft), MTF (ft), TF (ft), Northing (ft), Easting (ft), Latitude (ft), Longitude (ft), Closure (ft), Closure Azimuth (ft), Directional Difficulty Index, Torquosity (ft), ESD Ratio, Exclusion Zone Alert, DeoMag (ft), Exclusion Zone Azim (ft), Exclusion Zone Azim (ft), Alert Zone (ft)

Table with columns: Comments, MD (in), Incr (ft), Azim (°), TYD (ft), TVSSB (ft), VSEC (ft), AHD (ft), NS (ft), EW (ft), DealtMD (ft), DealtTYD (ft), DLS (ft), BR (ft), TR (ft), GTF (ft), MTF (ft), TF (ft), Nothing (ft), Easting (ft), Latitude (ft), Longitude (ft), Latitude (ft), Longitude (ft), Closure (ft), Closure (ft), Directional (ft), Turnosity (ft), EPO Ratio, Exclusion Zone, Dealing Tag, Exclusion Zone, Exclusion Zone, Alert Zone.

Summary Table with columns: Survey Type, Description, Part, MD From (in), MD To (in), EOU Freq, Hole Size, Casing Diameter (in), Expected Max Depth, Survey Tool Code, Vendor/ Tool, Beeline/ Survey, Tris Data 36-25 Federal Con 152H / Coloma Tr.

EOU Geometry table with columns: End MD (in), Hole Size (in), Casing Size (in).

Comments	MD (R)	Incl (°)	Azim (°)	TVD (R)	TVDSS (R)	VSEC (R)	AHD (R)	NS (R)	EW (R)	DeltaMD (R)	DeltaTVD (R)	DLS (°/100R)	BR (°/100R)	TR (°/100R)	GTF (°)	MTF (°)	TF (°)	Northng (RUS)	Eastng (RUS)	Latitude (°)"	Longitude (°)"	Latitude (°)	Longitude (°)	Closure (R)	Closure Azimuth (°)	Directional Difficulty Index	Tortuosity (°)	EMD Ratio	Exclusion Zone Alert	GeoMag Ts (mT)	Exclusion Zone Angle (°)	Exclusion Zone Tolerance (mT)	Alert Zone Tolerance (mT)		
12.521.890		8.750		7.000																															
20.268.679		6.000		4.500																															



NOTES:
 • Contours shown at 2' intervals.

CIMAREX ENERGY CO.

TRISTE DRAW 36-25 FEDERAL COM 211H
 1267' FSL 2305' FWL
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

SURVEYED BY	J.H., C.S.	09-15-23	SCALE
DRAWN BY	D.J.S.	09-28-23	1" = 100'

TYPICAL RIG LAYOUT EXHIBIT K

REV: 1 04-19-24 C.S.C. (UPDATE ACCESS ROADS)

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Cimarex Energy Co. **OGRID:** 215099 **Date:** 11/19/2025

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Triste Draw 36-25 Fed Com 152H		Sec 36 T23S, R32E	1302 FSL/2305 FWL	2128	3290	4455

IV. Central Delivery Point Name: Riverbend CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Triste Draw 36-25 Fed Com 152H		6/23/2026	11/3/2026	12/28/2026	3/4/2027	3/4/2027

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Crystal Denson</i>
Printed Name:	<input type="text" value="Crystal Denson"/>
Title:	<input type="text" value="Regulatory Analyst"/>
E-mail Address:	<input type="text" value="crystal.denson@coterra.com"/>
Date:	11/19/2025
Phone:	<input type="text" value="432/620-1699"/>

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:
Title:
Approval Date:
Conditions of Approval:

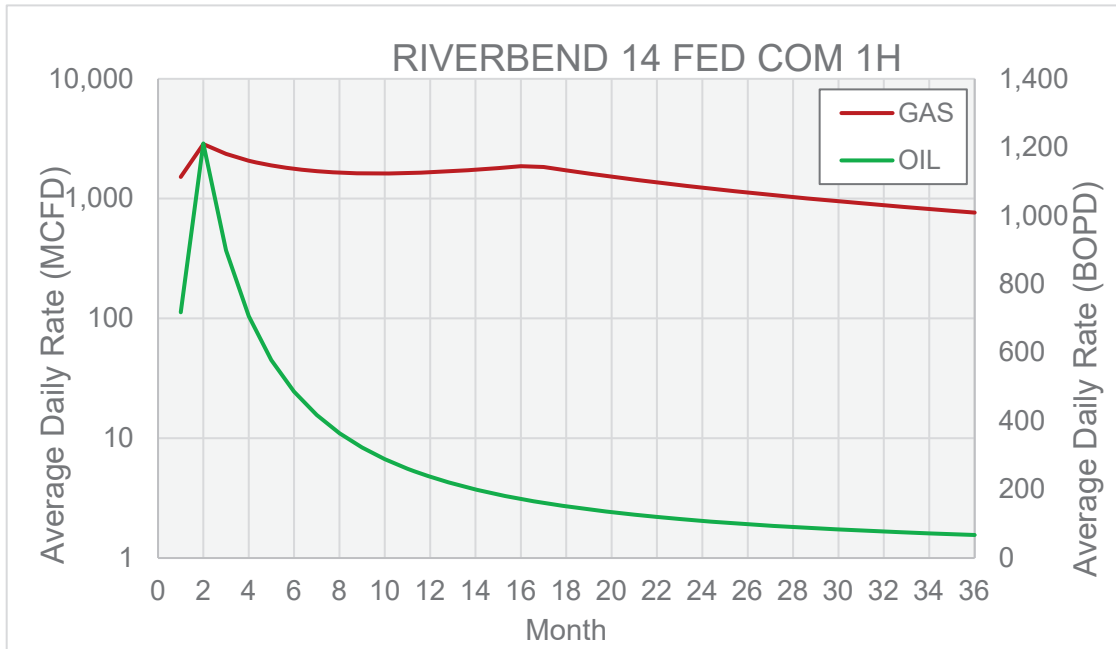
From State of New Mexico, Natural Gas Management Plan

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

XEC Standard Response

Standard facility gas process flow begins at the inlet separator. These vessels are designed based off of forecasted rates and residence times in accordance with, and often greater than, API 12J. The separated gas is then routed to an additional separation vessel (ie sales scrubber) in order to extract liquids that may have carried over or developed due to the decrease in pressure. The sales scrubber is sized based on API 521. From the sales scrubber, the gas leaves the facility and enters the gas midstream gathering network.

RIVERBEND 14 FED COM 1H	RIVERBEND 14 FED COM 1H
GAS MCFD	OIL BOPD
1,517	718
2,853	1,211
2,360	899
2,070	707
1,887	578
1,769	486
1,694	417
1,650	365
1,628	323
1,623	289
1,634	261
1,658	237
1,693	217
1,739	200
1,795	185
1,861	172
1,834	161
1,719	151
1,616	142
1,524	134
1,440	126
1,365	120
1,296	114
1,234	108
1,176	103
1,124	99
1,075	94
1,030	90
988	87
949	83
913	80
880	77
848	74
819	72
791	69
765	67



Cimarex

VII. Operational Practices

Cimarex values the sustainable development of New Mexico's natural resources. Venting and flaring of natural gas is a source of waste in the industry, and Cimarex will ensure that its values are aligned with those of NMOCD. As such, Cimarex plans to take pointed steps to ensure compliance with Subsection A through F of 19.15.27.8 NMAC.

Specifically, below are the steps Cimarex will plan to follow under routine well commissioning and operations.

1. Capture or combust natural gas during drilling operations where technically feasible, using the best industry practices and control technologies.
 - a. All flares during these operations will be a minimum of 100ft away from the nearest surface-hole location.
2. All gas present during post-completion drill-out and flow back will be routed through separation equipment, and, if technically feasible, flare unsellable vapors rather than vent. Lastly, formal sales separator commissioning to process well-stream fluids and send gas to a gas flow line/collection system or use the gas for on-site fuel or beneficial usage, gas as soon as is safe and technically feasible.
3. Cimarex will ensure the flare or combustion equipment is properly sized to handle expected flow rates, ensure this equipment is equipped with an automatic or continuous ignition source, and ensure this equipment is designed for proper combustion efficiency.
4. If Cimarex must flare because gas is not meeting pipeline specifications, Cimarex will limit flaring to <60 days, analyze gas composition at least twice per week, and route gas into a gathering pipeline as soon as pipeline specifications are met.
5. Under routine production operations, Cimarex will not flare/vent unless:
 - a. Venting or flaring occurs due to an emergency or equipment malfunction.
 - b. Venting or flaring occurs as a result of unloading practices, and an operator is onsite (or within 30 minutes of drive time and posts contact information at the wellsite) until the end of unloading practice.
 - c. The venting or flaring occurs during automated plungerlift operations, in which case the Cimarex operator will work to optimize the plungerlift system to minimize venting/flaring.
 - d. The venting or flaring occurs during downhole well maintenance, in which case Cimarex will work to minimize venting or flaring operations to the extent that it does not pose a risk to safe operations.
 - e. The well is an exploratory well, the division has approved the well as an exploratory well, venting or flaring is limited to 12 months, as approved by the division, and venting/flaring does not cause Cimarex to breach its State-wide 98% gas capture requirement.
 - f. Venting or flaring occurs because the stock tanks or other low-pressure vessels are being gauged, sampled, or liquids are being loaded out.
 - g. The venting or flaring occurs because pressurized vessels are being maintained and are being blown-down or depressurized.
 - h. Venting or flaring occurs as a result of normal dehydration unit operations.

- i. Venting or flaring occurs as a result of bradenhead testing.
 - j. Venting or flaring occurs as a result of normal compressor operations, including general compressor operations, compressor engines and turbines.
 - k. Venting or flaring occurs as a result of a packer leakage test.
 - l. Venting or flaring occurs as a result of a production test lasting less than 24 hours unless otherwise approved by the division.
 - m. Venting or flaring occurs as a result of new equipment commissioning and is necessary to purge impurities from the pipeline or production equipment.
6. Cimarex will maintain its equipment in accordance with its Operations and Maintenance Program, to ensure venting or flaring events are minimized and that equipment is properly functioning.
7. Cimarex will install automatic tank gauging equipment on all production facilities constructed after May 25, 2021, to ensure minimal emissions from tank gauging practices.
8. By November 25, 2022, all Cimarex facilities equipped with flares or combustors will be equipped with continuous pilots or automatic igniters, and technology to ensure proper function, i.e. thermocouple, fire-eye, etc...
9. Cimarex will perform AVO (audio, visual, olfactory) facility inspections in accordance with NMOCD requirements. Specifically, Cimarex will:
 - a. Perform weekly inspections during the first year of production, and so long as production is greater than 60 MCFD.
 - b. If production is less than 60 MCFD, Cimarex will perform weekly AVO inspections when an operator is present on location, and inspections at least once per calendar month with at least 20 calendar days between inspections.
10. Cimarex will measure or estimate the volume of vented, flared or beneficially used natural gas, regardless of the reason or authorization for such venting or flaring.
11. On all facilities constructed after May 25, 2021, Cimarex will install metering where feasible and in accordance with available technology and best engineering practices, in an effort to measure how much gas could have been vented or flared.
 - a. In areas where metering is not technically feasible, such as low-pressure/low volume venting or flaring applications, engineering estimates will be used such that the methodology could be independently verified.
12. Cimarex will fulfill the division's requirements for reporting and filing of venting or flaring that exceeds 50 MCF in volume or last eight hours or more cumulatively within any 24-hour period.

VIII. Best Management Practices to minimize venting during active and planned maintenance

Cimarex strives to ensure minimal venting occurs during active and planned maintenance activities. Below is a description of common maintenance practices, and the steps Cimarex takes to limit venting exposure.

- **Workovers:**
 - Always strive to kill well when performing downhole maintenance.
 - If vapors or trapped pressure is present and must be relieved then:
 - Initial blowdown to production facility:
 - Route vapors to LP flare if possible/applicable
 - Blowdown to portable gas buster tank:
 - Vent to existing or portable flare if applicable.
- **Stock tank servicing:**
 - Minimize time spent with thief hatches open.
 - When cleaning or servicing via manway, suck tank bottoms to ensure minimal volatiles exposed to atmosphere.
 - Connect vacuum truck to low pressure flare while cleaning bottoms to limit venting.
 - Isolate the vent lines and overflows on the tank being serviced from other tanks.
- **Pressure vessel/compressor servicing and associated blowdowns:**
 - Route to flare where possible.
 - Blow vessel down to minimum available pressure via pipeline, prior to venting vessel.
 - Preemptively changing anodes to reduce failures and extended corrosion related servicing.
 - When cleaning or servicing via manway, suck vessel bottoms to ensure minimal volatiles exposed to atmosphere.
- **Flare/combustor maintenance:**
 - Minimize downtime by coordinating with vendor and Cimarex staff travel logistics.
 - Utilizing preventative and predictive maintenance programs to replace high wear components before failure.
 - Because the flare/combustor is the primary equipment used to limit venting practices, ensure flare/combustor is properly maintained and fully operational at all times via routine maintenance, temperature telemetry, onsite visual inspections.

The Cimarex expectation is to limit all venting exposure. Equipment that may not be listed on this document is still expected to be maintained and associated venting during such maintenance minimized.

Standard New Mexico Variances

Variance Request #1: Skid Rig after Cementing Surface Casing

Coterra requests permission to skid the rig to the next well on the pad in order to begin operations immediately after the cement job for the surface casing has been completed. After the cement job is completed, no operations on the subject well will be conducted until at least 8 hours have elapsed, and both lead and tail slurries have achieved 500 psi compressive strength. While cement cures, the surface casing of the subject well will be suspended in the well by a mandrel and landing ring system, which is independent from the rig and ensures that casing remains centered while the rig is active on other wells. Before skidding the rig, a TA cap is installed on the subject well.

Variance Request #3: Omit the DV Tool from the Intermediate Casing

Coterra requests approval to omit the DV tool from the intermediate casing string. In lieu of a DV tool, Coterra will retain the option to pump down the intermediate annulus through casing valves with the appropriate cement slurry in the event returns to surface are not achieved on the primary job.

Variance Request #4: Utilize Co-Flex Choke Line

Coterra requests approval to utilize a co-flex choke line between the BOP and choke manifold. Certification for the proposed co-flex choke line is attached. The choke line is not required by the manufacturer to be anchored. In the event the specific co-flex choke line is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

02/09/2026

APD ID: 10400107608

Submission Date: 11/20/2025

Highlighted data reflects the most recent changes

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Triste_Draw_36_25_Federal_Com_Existing_Roads_Plat_20231115141013.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Existing Well map Attachment:

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

TRISTE_DRAW_36_25_FED_COM_E2W2_Well_radius_map_20251117142614.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: CTB will located in the northwest corner of the pad. See location layout plat.

Production Facilities map:

TRISTE_DRAW_36_25_FED_COM_E2W2_location_layout_20251117142630.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: Commercial Water NGL CTP Treated Produced Water

Water source use type: SURFACE CASING
INTERMEDIATE/PRODUCTION CASING

Source latitude: 32.247036

Source longitude: -103.619864

Source datum: NAD83

City:

Water source permit type: WATER RIGHT

Water source transport method: TRUCKING
PIPELINE

Source land ownership: FEDERAL

Source transportation land ownership: FEDERAL

Water source volume (barrels): 150000

Source volume (acre-feet): 19.33396445

Source volume (gal): 6300000

Water source and transportation

Triste_Draw_36_25___Water_Transportation_Map_20231115141213.pdf

Water source comments:

New water well? N

New Water Well Info

Operator Name: COTERRA ENERGY OPERATING CO		
Well Name: TRISTE DRAW 36-25 FEDERAL COM	Well Number: 152H	

Waste type: SEWAGE

Waste content description: Onsite human waste

Amount of waste: 300 gallons

Waste disposal frequency : Weekly

Safe containment description: A chemical porta-toilet will be furnished with the drilling rig

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL FACILITY

Disposal type description:

Disposal location description: The chemical porta-toilet wastes will be hauled to state approved disposal facility for treatment.

Waste type: GARBAGE

Waste content description: Onsite Refuse/trash

Amount of waste: 32500 pounds

Waste disposal frequency : Weekly

Safe containment description: Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL FACILITY

Disposal type description:

Disposal location description: All trash and waste material will be hauled to the Lea County Landfill.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Are you storing cuttings on location? N

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

Cuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Section 9 - Well Site

Well Site Layout Diagram:

TRISTE_DRAW_36_25_FED_COM_E2W2_location_layout_20251117142732.pdf

Comments:

Section 10 - Plans for Surface

Type of disturbance: No New Surface Disturbance

Multiple Well Pad Name: Triste Draw

Multiple Well Pad Number: 36-25 Federal Com

Recontouring

TRISTE_DRAW_36_25_FED_COM_E2W2_ADD_RECLAMATION_PLAT_11_14_2025_20251117142751.pdf

Drainage/Erosion control construction: Pad construction will include drainage control by rerouting drainages around the pad an installing culverts or low water crossings where needed. Erosion control techniques will be used where needed to minimize wind and water erosion and sedimentation prior to vegetation establishment

Drainage/Erosion control reclamation: Area-wide drainage will be stabilized and restored so that surface runoff flows and gradients are returned to the condition present prior to development. Drainage basins will have similar features found in nearby, properly functioning basins.

Operator Name: COTERRA ENERGY OPERATING CO
Well Name: TRISTE DRAW 36-25 FEDERAL COM **Well Number:** 152H

Well pad proposed disturbance (acres):	Well pad interim reclamation (acres): 0	Well pad long term disturbance (acres): 0
Road proposed disturbance (acres):	Road interim reclamation (acres): 0	Road long term disturbance (acres): 0
Powerline proposed disturbance (acres):	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres):	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance (acres): 0
Other proposed disturbance (acres):	Other interim reclamation (acres): 0	Other long term disturbance (acres): 0
Total proposed disturbance: 0	Total interim reclamation: 0	Total long term disturbance: 0

Disturbance Comments:

Reconstruction method: Areas to be reclaimed will be graded to approximate original contours and to blend in with adjacent topography. Graded surfaces will be suitable for the replacement of a uniform depth of topsoil, will promote cohesion between subsoil and topsoil layers, will reduce wind erosion, and will facilitate moisture capture. Specialized grading techniques may be applied, if warranted, and could include slope rounding, stair-step grading/terracing, and/or contour furrowing.

Topsoil redistribution: After compaction relief (ripping and discing) all topsoil will be redistributed on the reclaimed area to a pre-disturbance depth. Topsoil is typically redistributed with a scraper or front-end loader which leaves a friable surface to work with. Waterbars and erosion control devices will be installed on reclaimed areas, as necessary, to control topsoil erosion.

Soil treatment: As needed.

Existing Vegetation at the well pad: Vegetation types noted during onsite were shinnery oak, yucca, mesquite, and big blue stem.

Existing Vegetation at the well pad

Existing Vegetation Community at the road: Vegetation types noted during onsite were shinnery oak, yucca, mesquite, and big blue stem.

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Vegetation types noted during onsite were shinnery oak, yucca, mesquite, and big blue stem.

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: Vegetation types noted during onsite were shinnery oak, yucca, mesquite, and big blue stem.

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Seed harvest description attachment:

Seed

Seed Table

Seed Summary	
Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation

Operator Contact/Responsible Official

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: N/A

Weed treatment plan

Monitoring plan description: Monitoring will be done in accordance with the NMSLO Reclamation Guidelines

Monitoring plan

Success standards: Success Standards will be in accordance with the NMSLO Reclamation Guidelines.

Pit closure description: No pit closure will be necessary. The referenced wells will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that will prevent leaks, breaks, or discharge. Drill cuttings will be contained in designated cuttings area. Upon completion of drilling operations, the cuttings will be mixed on location and dried; then spread on location.

Pit closure attachment:

Section 11 - Surface

Operator Name: COTERRA ENERGY OPERATING CO		
Well Name: TRISTE DRAW 36-25 FEDERAL COM	Well Number: 152H	

Disturbance type: WELL PAD

Describe:

Surface Owner: OTHER

Other surface owner description: New Mexico State Land Office

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other

Right of Way needed? N

Use APD as ROW?

ROW Type(s):

ROW

SUPO Additional Information:

Use a previously conducted onsite? N

Previous Onsite information:

Other SUPO

BEGINNING AT THE INTERSECTION OF HIGHWAY 128 AND AN EXISTING ROAD TO THE NORTHWEST (LOCATED AT NAD 83 LATITUDE 32.2105° AND LONGITUDE -103.5947) PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD "A" TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 707' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM THE INTERSECTION OF HIGHWAY 128 AND AN EXISTING ROAD TO THE NORTHWEST (LOCATED AT NAD 83 LATITUDE 32.2105° AND LONGITUDE -103.5947) TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 3.9 MILES.

REV: 1 09-28-23 D.J.S. (PAD MOVE)

CIMAREX ENERGY CO.

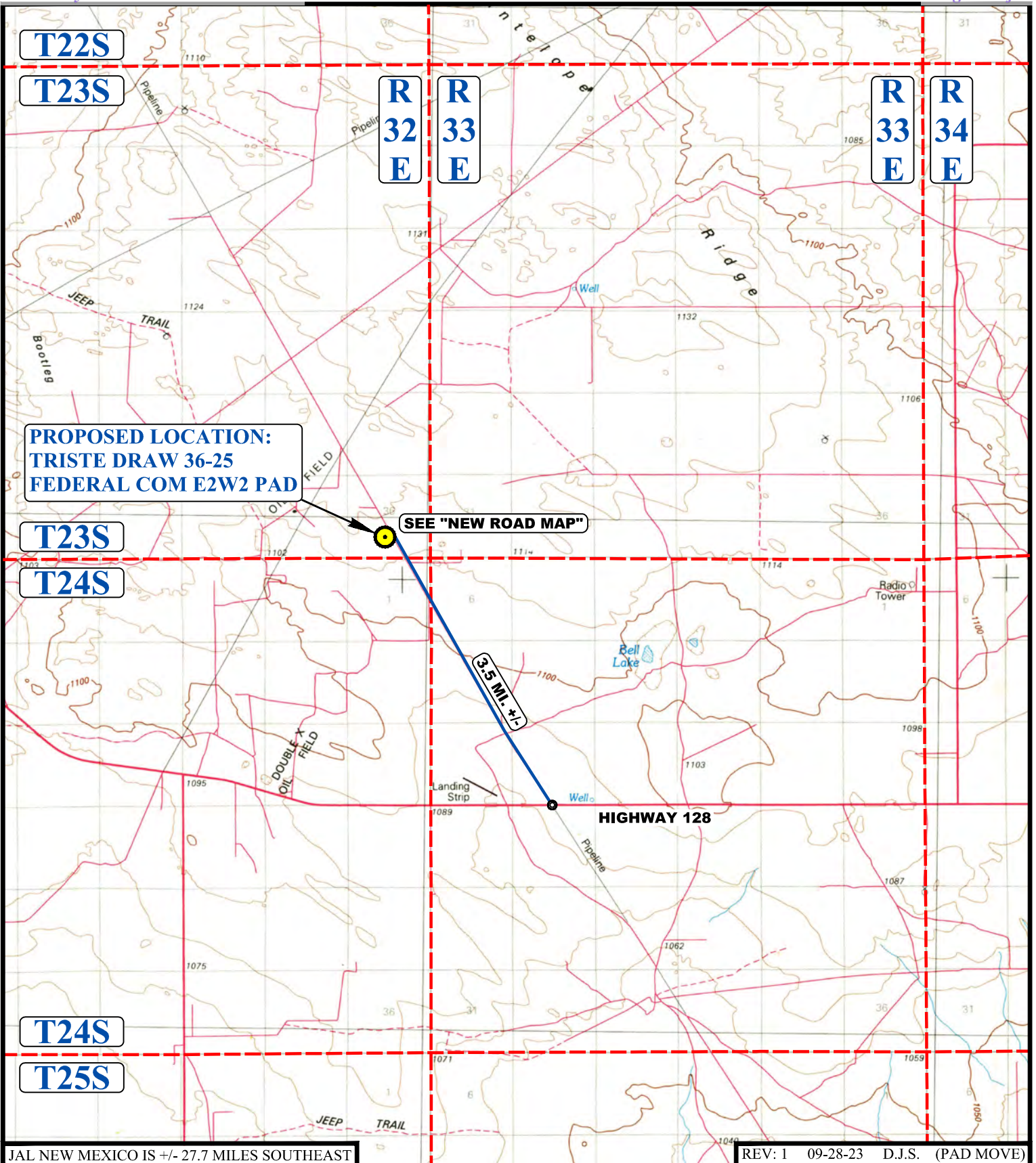
**TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	J.H., C.S.	09-15-23	
DRAWN BY	S.T.O.	12-02-19	
ROAD DESCRIPTION		EXHIBIT A	

UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017





**PROPOSED LOCATION:
TRISTE DRAW 36-25
FEDERAL COM E2W2 PAD**

SEE "NEW ROAD MAP"

3.5 MI. ±

HIGHWAY 128

JAL NEW MEXICO IS +/- 27.7 MILES SOUTHEAST

REV: 1 09-28-23 D.J.S. (PAD MOVE)

LEGEND:

 **PROPOSED LOCATION**



CIMAREX ENERGY CO.

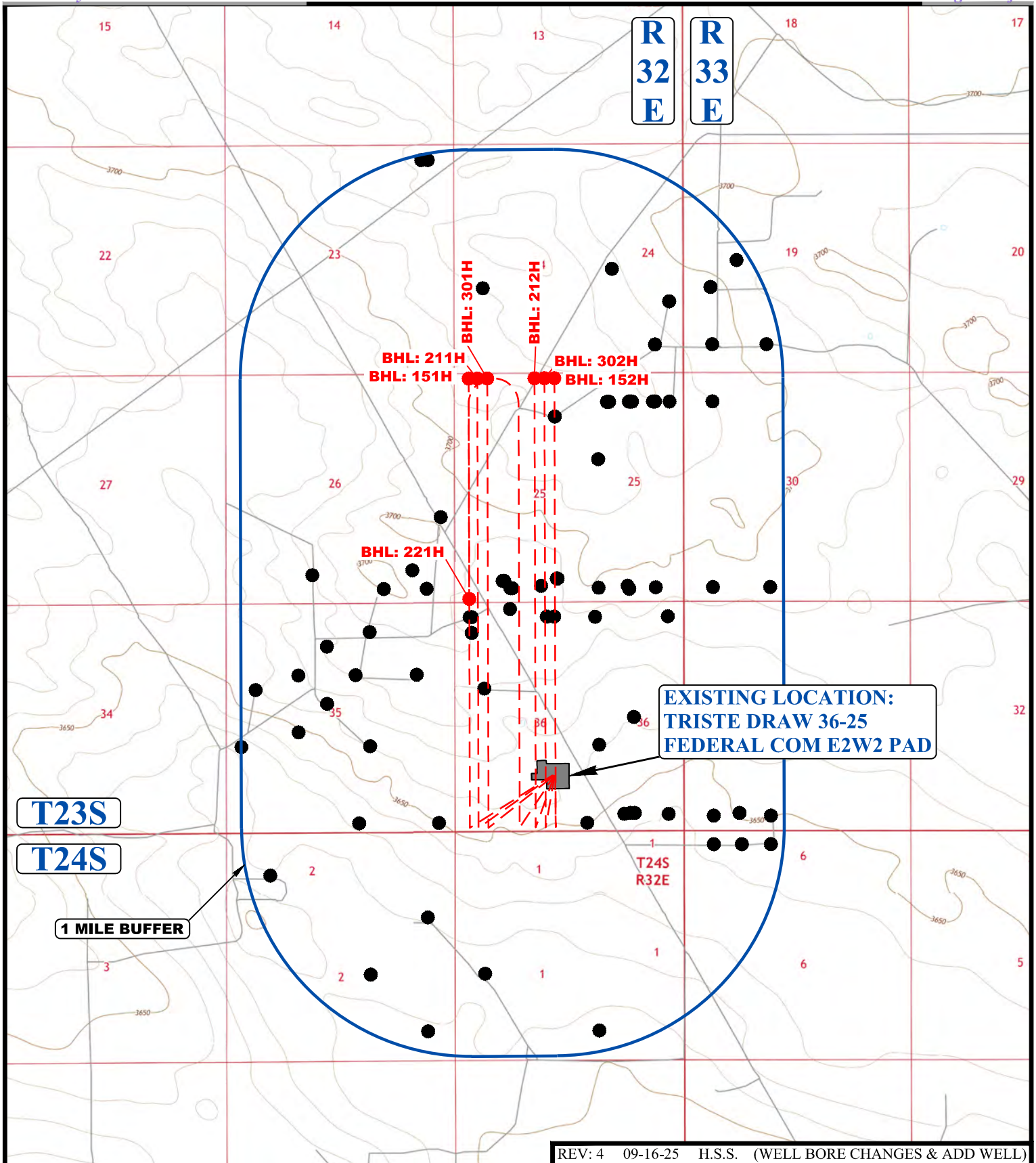
**TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	J.H., C.S.	09-15-23	SCALE
DRAWN BY	S.T.O.	12-02-19	1 : 100,000

PUBLIC ACCESS ROAD MAP EXHIBIT B



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



REV: 4 09-16-25 H.S.S. (WELL BORE CHANGES & ADD WELL)

LEGEND:

● EXISTING WELLS



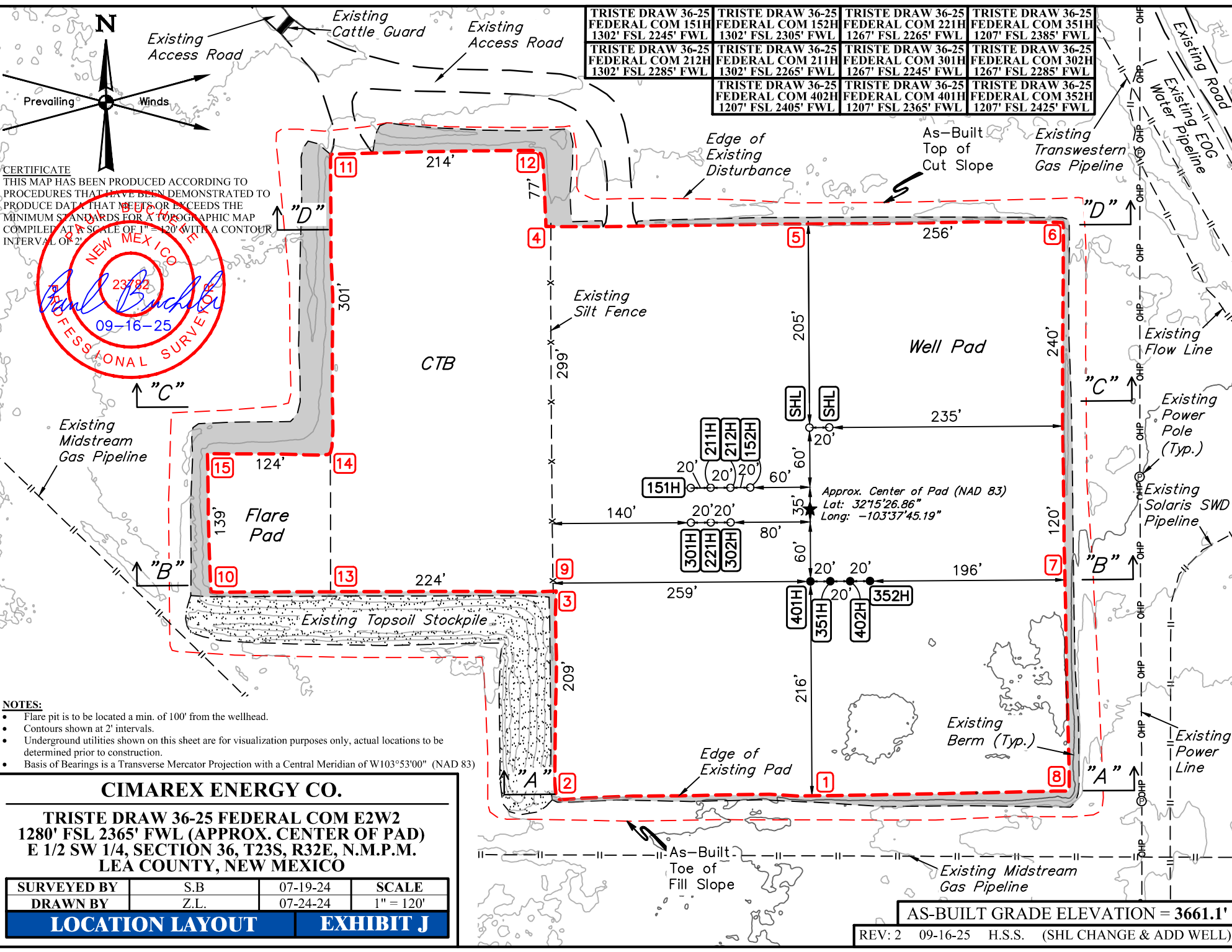
CIMAREX ENERGY CO.

TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	S.T.O.	12-02-19	1 : 36,000
1 MILE RADIUS MAP			EXHIBIT E



CERTIFICATE
 THIS MAP HAS BEEN PRODUCED ACCORDING TO PROCEDURES THAT HAVE BEEN DEMONSTRATED TO PRODUCE DATA THAT MEETS OR EXCEEDS THE MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP COMPILED AT A SCALE OF 1" = 120' WITH A CONTOUR INTERVAL OF 2'

- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Contours shown at 2' intervals.
 - Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	Z.L.	07-24-24	1" = 120'

LOCATION LAYOUT EXHIBIT J

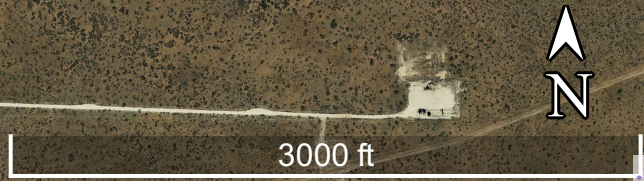
AS-BUILT GRADE ELEVATION = 3661.1'
 REV: 2 09-16-25 H.S.S. (SHL CHANGE & ADD WELL)

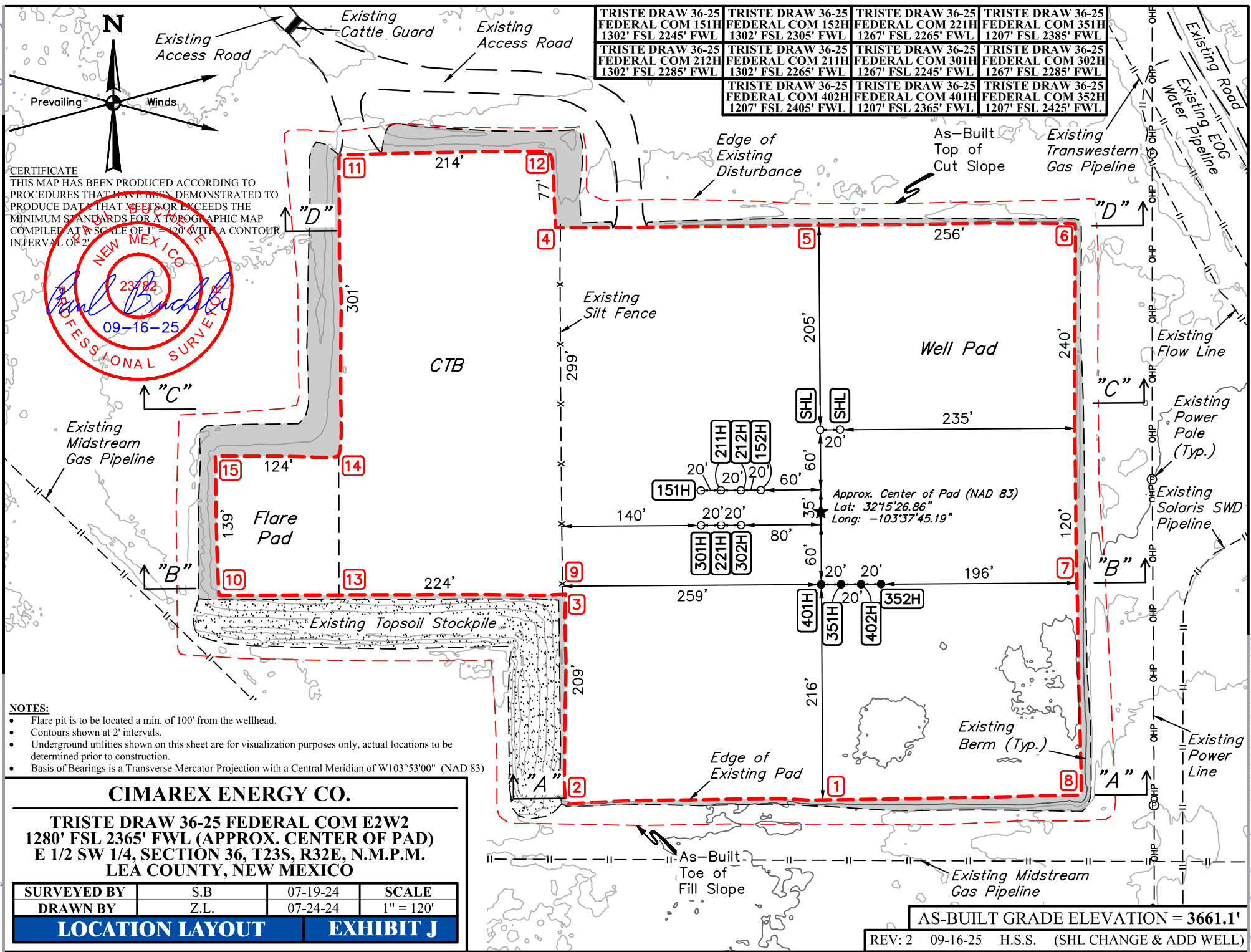
Triste Draw 36-25 Pad

Water Transportation Map

Head southeast
Triste Draw 36-25 Pad

Commercial Water Source
Turn left





CERTIFICATE
 THIS MAP HAS BEEN PRODUCED ACCORDING TO PROCEDURES THAT HAVE BEEN DEMONSTRATED TO PRODUCE DATA THAT MEETS OR EXCEEDS THE MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP COMPILED AT A SCALE OF 1" = 120' WITH A CONTOUR INTERVAL OF 2'

- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
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 - Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	Z.L.	07-24-24	1" = 120'

LOCATION LAYOUT

EXHIBIT J

AS-BUILT GRADE ELEVATION = 3661.1'

REV: 2 09-16-25 H.S.S. (SHL CHANGE & ADD WELL)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TRISTE DRAW 36-25 FEDERAL COM	
OGRID No.	Operator Name CIMAREX ENERGY CO.	Well Number 151H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3660.5'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		1302 SOUTH	2245 WEST	32.257521°	-103.629608°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	25	23S	32E		100 NORTH	330 WEST	32.282691°	-103.635818°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	36	23S	32E		100 SOUTH	330 WEST	32.254195°	-103.635798°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	36	23S	32E		100 SOUTH	330 WEST	32.254195°	-103.635798°	LEA

Last Take Point (LTP)

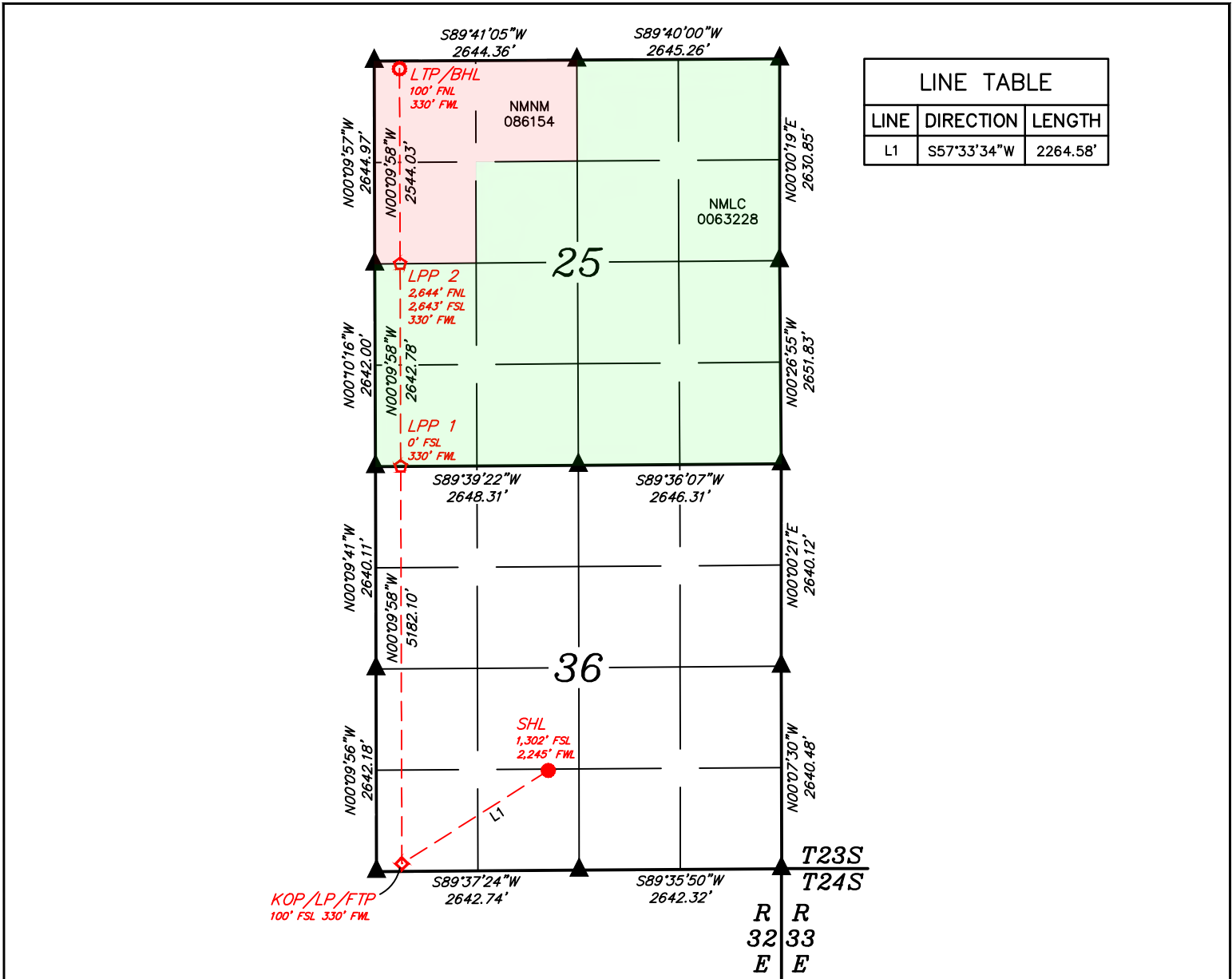
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	25	23S	32E		100 NORTH	330 WEST	32.282691°	-103.635818°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature	Date
Shelly Bowen	
Printed Name	
shelly.bowen@coterra.com	
Email Address	
Signature and Seal of Professional Surveyor	
23782	July 19, 2024
Certificate Number	Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 151H	Drawn By D.J.S. 09-28-23	Revised By REV. 2 T.I.R. 08-23-25 (SHL CHANGE)
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LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S57°33'34"W	2264.58'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Oil & Gas Leases.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'27.07" (32.257521°)
LONGITUDE = -103°37'46.59" (-103.629608°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.63" (32.257397°)
LONGITUDE = -103°37'44.85" (-103.629126°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458132.32' E: 758874.51'
STATE PLANE NAD 27 (N.M. EAST)
N: 458073.17' E: 717690.79'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.10" (32.254195°)
LONGITUDE = -103°38'08.87" (-103.635798°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.66" (32.254071°)
LONGITUDE = -103°38'07.14" (-103.635317°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456909.76' E: 756968.76'
STATE PLANE NAD 27 (N.M. EAST)
N: 456850.65' E: 715785.01'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ☆ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NAD 83 (LPP 1)
LATITUDE = 32°16'06.37" (32.268436°)
LONGITUDE = -103°38'08.91" (-103.635808°)
NAD 27 (LPP 1)
LATITUDE = 32°16'05.93" (32.268313°)
LONGITUDE = -103°38'07.17" (-103.635326°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462090.82' E: 756932.03'
STATE PLANE NAD 27 (N.M. EAST)
N: 462031.56' E: 715748.41'

NAD 83 (LPP 2)
LATITUDE = 32°16'32.52" (32.275699°)
LONGITUDE = -103°38'08.93" (-103.635813°)
NAD 27 (LPP 2)
LATITUDE = 32°16'32.07" (32.275576°)
LONGITUDE = -103°38'07.19" (-103.635331°)
STATE PLANE NAD 83 (N.M. EAST)
N: 464733.06' E: 756913.30'
STATE PLANE NAD 27 (N.M. EAST)
N: 464673.73' E: 715729.75'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'57.69" (32.282691°)
LONGITUDE = -103°38'08.94" (-103.635818°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'57.24" (32.282568°)
LONGITUDE = -103°38'07.21" (-103.635335°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467276.58' E: 756895.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 467217.17' E: 715711.77'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TRISTE DRAW 36-25 FEDERAL COM	
OGRID No.	Operator Name CIMAREX ENERGY CO.	Well Number 152H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3660.3'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		1302 SOUTH	2305 WEST	32.257521°	-103.629414°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	25	23S	32E		100 NORTH	2310 WEST	32.282708°	-103.629412°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	2310 WEST	32.254218°	-103.629394°	LEA

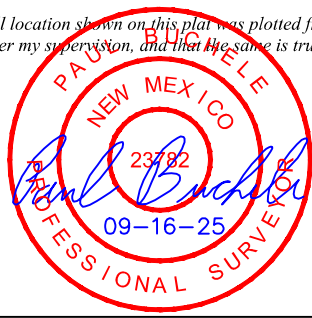
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	2310 WEST	32.254218°	-103.629394°	LEA

Last Take Point (LTP)

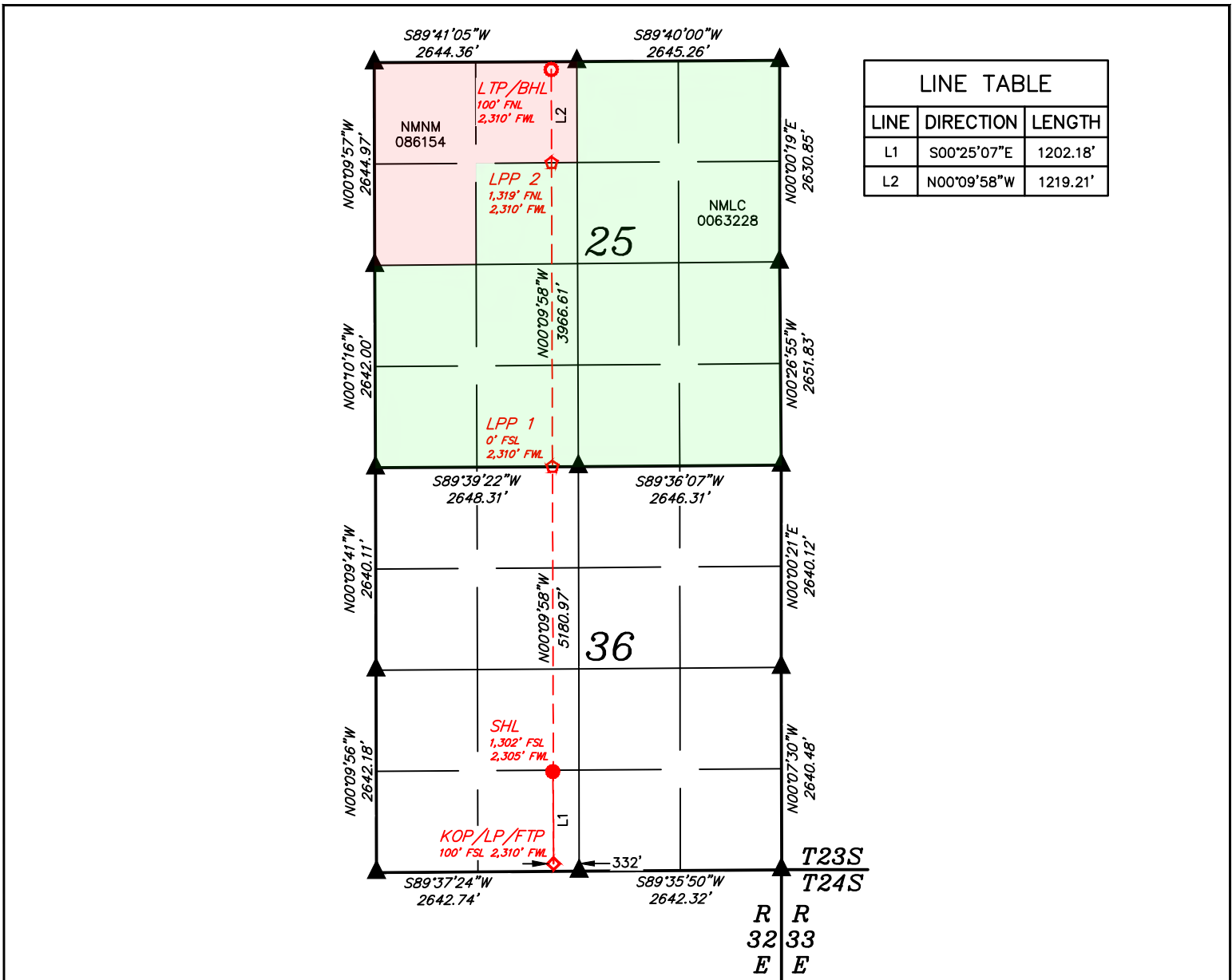
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	25	23S	32E		100 NORTH	2310 WEST	32.282708°	-103.629412°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>	
Signature	Date	Signature and Seal of Professional Surveyor
Shelly Bowen		23782 July 19, 2024
Printed Name		Certificate Number Date of Survey
shelly.bowen@coterra.com		
Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 152H	Drawn By D.J.S. 09-28-23	Revised By REV. 3 H.S.S. 09-16-25 (WELL BORE CHANGES)
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- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Oil & Gas Leases.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'27.08" (32.257521°)
LONGITUDE = -103°37'45.89" (-103.629414°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.63" (32.257398°)
LONGITUDE = -103°37'44.16" (-103.628932°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458132.97' E: 758934.49'
STATE PLANE NAD 27 (N.M. EAST)
N: 957387.80' E: 981178.27'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.18" (32.254218°)
LONGITUDE = -103°37'45.82" (-103.629394°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.74" (32.254094°)
LONGITUDE = -103°37'44.09" (-103.628913°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456931.08' E: 758948.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 456871.97' E: 717764.56'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ☆ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NAD 83 (LPP 1)
LATITUDE = 32°16'06.44" (32.268456°)
LONGITUDE = -103°37'45.85" (-103.629403°)
NAD 27 (LPP 1)
LATITUDE = 32°16'06.00" (32.268333°)
LONGITUDE = -103°37'44.12" (-103.628922°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462111.00' E: 758911.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 462051.74' E: 717727.97'

NAD 83 (LPP 2)
LATITUDE = 32°16'45.69" (32.279357°)
LONGITUDE = -103°37'45.88" (-103.629410°)
NAD 27 (LPP 2)
LATITUDE = 32°16'45.24" (32.279234°)
LONGITUDE = -103°37'44.14" (-103.628928°)
STATE PLANE NAD 83 (N.M. EAST)
N: 466076.81' E: 758883.47'
STATE PLANE NAD 27 (N.M. EAST)
N: 466017.44' E: 717699.95'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'57.75" (32.282708°)
LONGITUDE = -103°37'45.88" (-103.629412°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'57.30" (32.282585°)
LONGITUDE = -103°37'44.15" (-103.628930°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467295.78' E: 758874.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 467236.37' E: 717691.34'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TRISTE DRAW 36-25 FEDERAL COM	
OGRID No.	Operator Name CIMAREX ENERGY CO.	Well Number 211H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3660.4'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		1302 SOUTH	2265 WEST	32.257521°	-103.629543°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	25	23S	32E		100 NORTH	530 WEST	32.282693°	-103.635171°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	36	23S	32E		100 SOUTH	530 WEST	32.254197°	-103.635151°	LEA

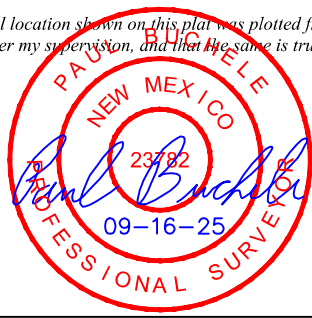
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	36	23S	32E		100 SOUTH	530 WEST	32.254197°	-103.635151°	LEA

Last Take Point (LTP)

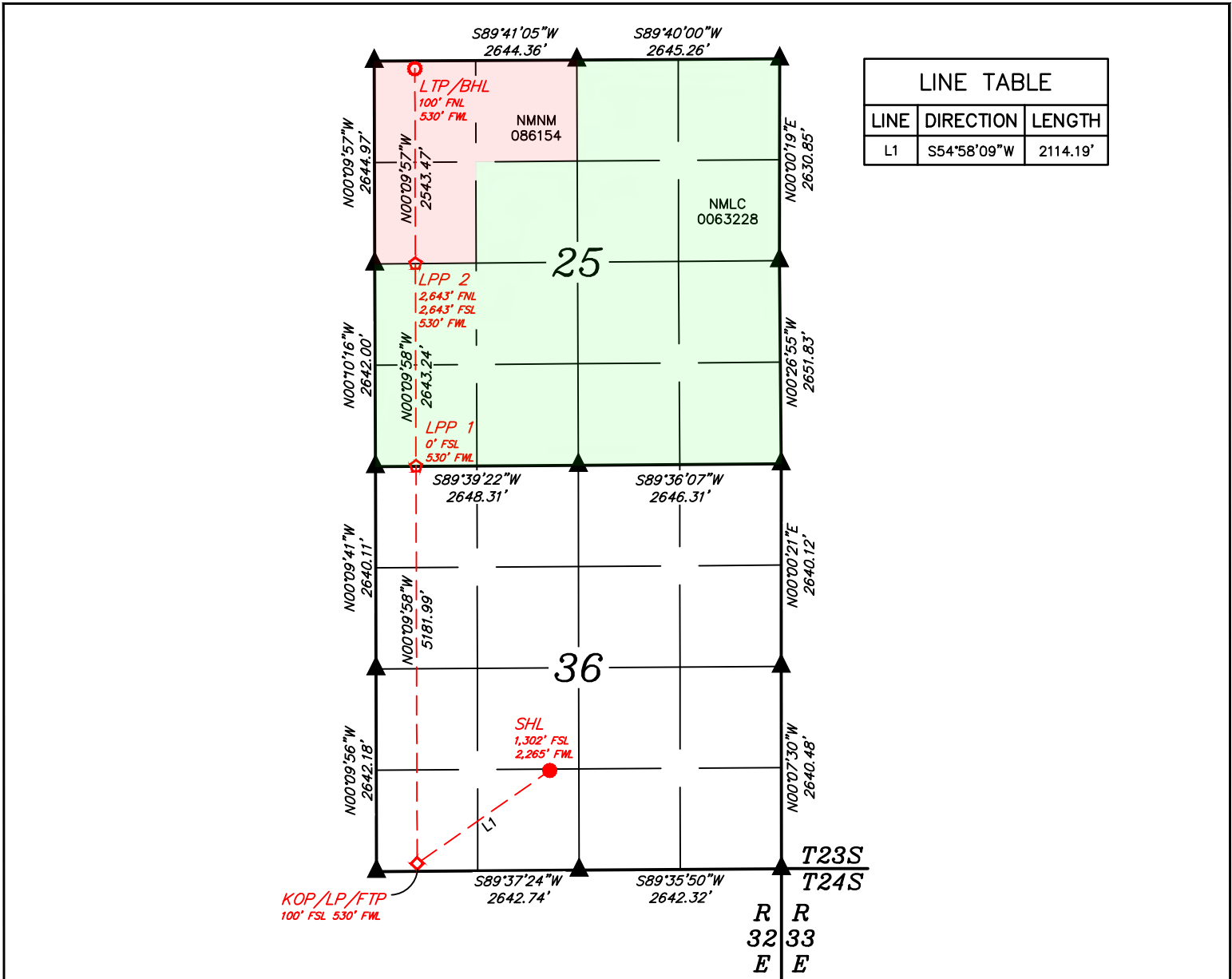
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	25	23S	32E		100 NORTH	530 WEST	32.282693°	-103.635171°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>	
Signature	Date	Signature and Seal of Professional Surveyor
Shelly Bowen		23782 July 19, 2024
Printed Name		Certificate Number Date of Survey
shelly.bowen@coterra.com		
Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 211H	Drawn By D.J.S. 09-28-23	Revised By REV. 3 H.S.S. 09-16-25 (WELL BORE CHANGES)
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- NOTE:**
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 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Oil & Gas Leases.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'27.08" (32.257521°)
LONGITUDE = -103°37'46.35" (-103.629543°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.63" (32.257397°)
LONGITUDE = -103°37'44.62" (-103.629062°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458132.53' E: 758894.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 458073.39' E: 717710.78'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.11" (32.254197°)
LONGITUDE = -103°38'06.54" (-103.635151°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.66" (32.254073°)
LONGITUDE = -103°38'04.81" (-103.634670°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456911.92' E: 757168.72'
STATE PLANE NAD 27 (N.M. EAST)
N: 456852.80' E: 715984.97'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT
- = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- ☆ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NAD 83 (LPP 1)
LATITUDE = 32°16'06.38" (32.268438°)
LONGITUDE = -103°38'06.58" (-103.635161°)
NAD 27 (LPP 1)
LATITUDE = 32°16'05.93" (32.268315°)
LONGITUDE = -103°38'04.84" (-103.634679°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462092.86' E: 757131.99'
STATE PLANE NAD 27 (N.M. EAST)
N: 462033.60' E: 715948.37'

NAD 83 (LPP 2)
LATITUDE = 32°16'32.53" (32.275703°)
LONGITUDE = -103°38'06.60" (-103.635166°)
NAD 27 (LPP 2)
LATITUDE = 32°16'32.08" (32.275579°)
LONGITUDE = -103°38'04.86" (-103.634684°)
STATE PLANE NAD 83 (N.M. EAST)
N: 464735.57' E: 757113.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 464676.23' E: 715929.69'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'57.69" (32.282693°)
LONGITUDE = -103°38'06.61" (-103.635171°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'57.25" (32.282569°)
LONGITUDE = -103°38'04.88" (-103.634688°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467278.52' E: 757095.22'
STATE PLANE NAD 27 (N.M. EAST)
N: 467219.11' E: 715911.73'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TRISTE DRAW 36-25 FEDERAL COM	
OGRID No.	Operator Name CIMAREX ENERGY CO.	Well Number 212H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3660.3'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		1302 SOUTH	2285 WEST	32.257521°	-103.629478°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	25	23S	32E		100 NORTH	1850 WEST	32.282704°	-103.630900°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	1850 WEST	32.254212°	-103.630882°	LEA

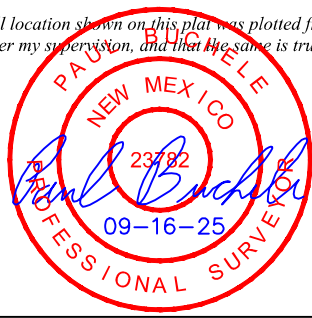
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	1850 WEST	32.254212°	-103.630882°	LEA

Last Take Point (LTP)

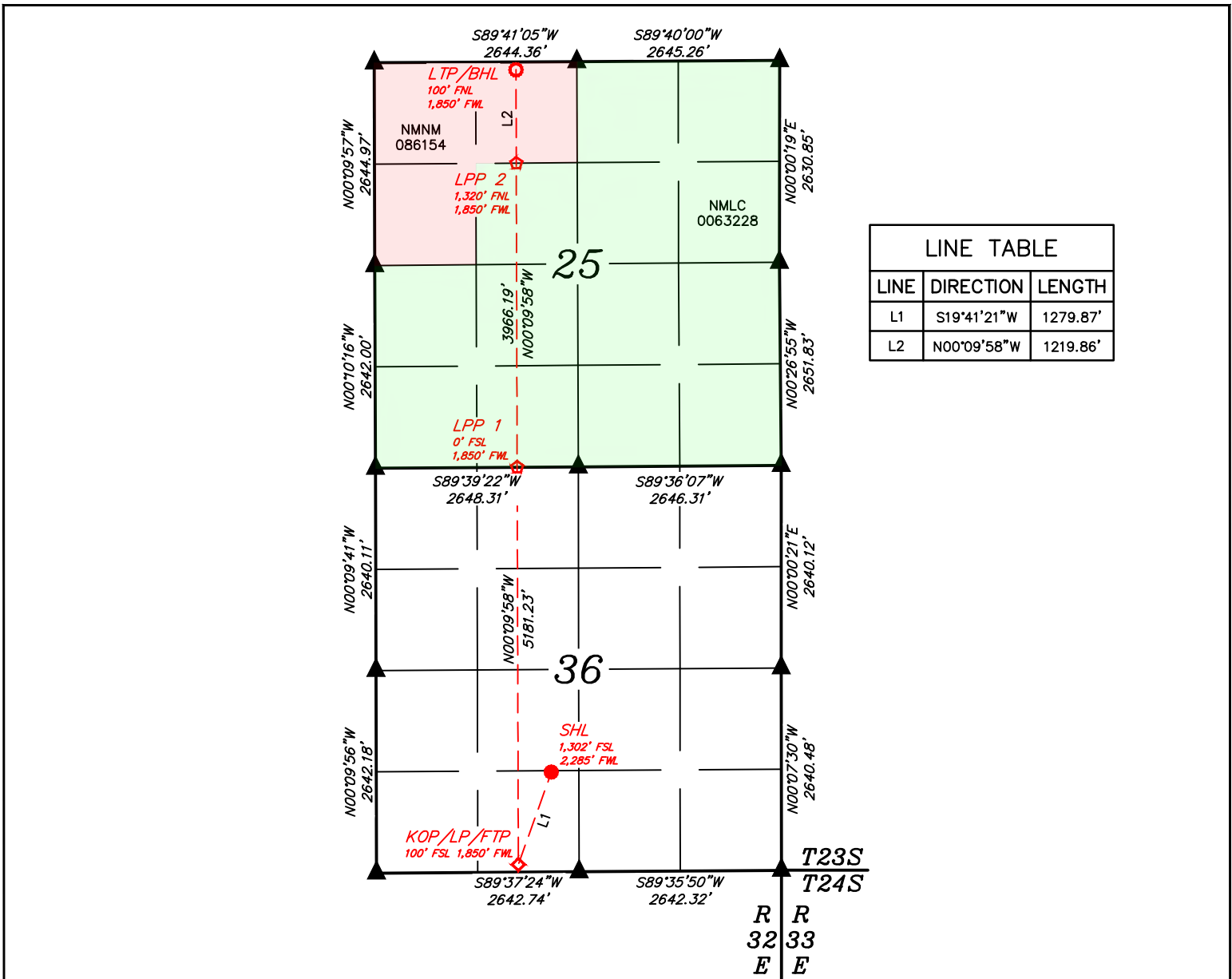
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	25	23S	32E		100 NORTH	1850 WEST	32.282704°	-103.630900°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>	
Signature	Date	Signature and Seal of Professional Surveyor
Shelly Bowen		23782 July 19, 2024
Printed Name		Certificate Number Date of Survey
shelly.bowen@coterra.com		
Email Address		

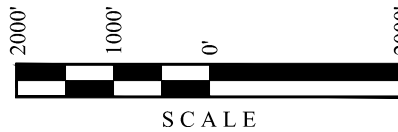
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 212H	Drawn By H.S.S. 09-16-25	Revised By
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LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S19°41'21"W	1279.87'
L2	N00°09'58"W	1219.86'

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Oil & Gas Leases.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'27.08" (32.257521°)
LONGITUDE = -103°37'46.12" (-103.629478°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.63" (32.257398°)
LONGITUDE = -103°37'44.39" (-103.628997°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458132.75' E: 758914.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 458073.60' E: 717730.78'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.16" (32.254212°)
LONGITUDE = -103°37'51.18" (-103.630882°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.72" (32.254089°)
LONGITUDE = -103°37'49.44" (-103.630401°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456926.13' E: 758488.42'
STATE PLANE NAD 27 (N.M. EAST)
N: 456867.01' E: 717304.67'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◊ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NAD 83 (LPP 1)
LATITUDE = 32°16'06.43" (32.268452°)
LONGITUDE = -103°37'51.21" (-103.630891°)
NAD 27 (LPP 1)
LATITUDE = 32°16'05.98" (32.268328°)
LONGITUDE = -103°37'49.47" (-103.630409°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462106.31' E: 758451.69'
STATE PLANE NAD 27 (N.M. EAST)
N: 462047.05' E: 717268.07'

NAD 83 (LPP 2)
LATITUDE = 32°16'45.67" (32.279352°)
LONGITUDE = -103°37'51.23" (-103.630898°)
NAD 27 (LPP 2)
LATITUDE = 32°16'45.22" (32.279228°)
LONGITUDE = -103°37'49.50" (-103.630416°)
STATE PLANE NAD 83 (N.M. EAST)
N: 466071.70' E: 758423.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 466012.33' E: 717240.06'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'57.74" (32.282704°)
LONGITUDE = -103°37'51.24" (-103.630900°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'57.29" (32.282581°)
LONGITUDE = -103°37'49.51" (-103.630418°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467291.32' E: 758414.93'
STATE PLANE NAD 27 (N.M. EAST)
N: 467231.91' E: 717231.44'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TRISTE DRAW 36-25 FEDERAL COM	
OGRID No.	Operator Name CIMAREX ENERGY CO.	Well Number 221H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3660.5'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		1267 SOUTH	2265 WEST	32.257425°	-103.629543°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	25	23S	32E		100 SOUTH	330 WEST	32.268711°	-103.635807°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	1480 WEST	32.254208°	-103.632079°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	1480 WEST	32.254208°	-103.632079°	LEA

Last Take Point (LTP)

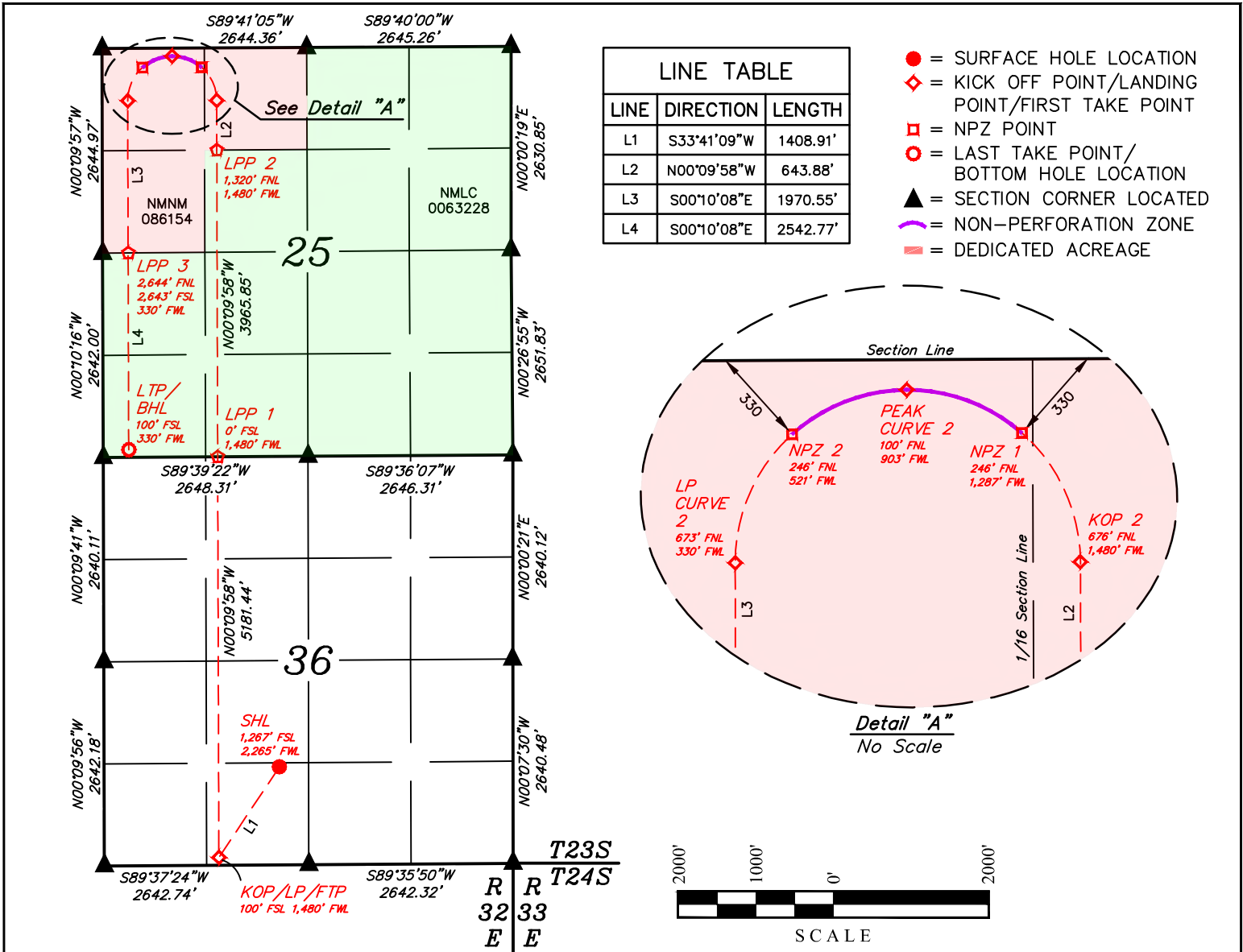
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	25	23S	32E		100 SOUTH	330 WEST	32.268711°	-103.635807°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature	Date
Shelly Bowen	
Printed Name	
shelly.bowen@coterra.com	
Email Address	
Signature and Seal of Professional Surveyor	
23782	July 19, 2024
Certificate Number	Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 221H	Drawn By T.I.R. 08-23-25	Revised By
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.73" (32.257425°)
LONGITUDE = -103°37'46.35" (-103.629543°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.28" (32.257301°)
LONGITUDE = -103°37'44.62" (-103.629061°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458097.54' E: 758894.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 458038.40' E: 717711.16'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.15" (32.254208°)
LONGITUDE = -103°37'55.48" (-103.632079°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.70" (32.254084°)
LONGITUDE = -103°37'53.75" (-103.631597°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456922.14' E: 758118.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 456863.03' E: 716934.75'

NAD 83 (LPP 1)
LATITUDE = 32°16'06.41" (32.268448°)
LONGITUDE = -103°37'55.52" (-103.632088°)
NAD 27 (LPP 1)
LATITUDE = 32°16'05.97" (32.268324°)
LONGITUDE = -103°37'53.78" (-103.631606°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462102.54' E: 758081.78'
STATE PLANE NAD 27 (N.M. EAST)
N: 462043.28' E: 716898.16'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Oil & Gas Leases.

NAD 83 (LPP 2)
LATITUDE = 32°16'45.65" (32.279347°)
LONGITUDE = -103°37'55.54" (-103.632095°)
NAD 27 (LPP 2)
LATITUDE = 32°16'45.20" (32.279224°)
LONGITUDE = -103°37'53.81" (-103.631613°)
STATE PLANE NAD 83 (N.M. EAST)
N: 466067.59' E: 758053.66'
STATE PLANE NAD 27 (N.M. EAST)
N: 466008.22' E: 716870.14'

NAD 83 (KOP 2)
LATITUDE = 32°16'52.02" (32.281117°)
LONGITUDE = -103°37'55.55" (-103.632096°)
NAD 27 (KOP 2)
LATITUDE = 32°16'51.58" (32.280993°)
LONGITUDE = -103°37'53.81" (-103.631614°)
STATE PLANE NAD 83 (N.M. EAST)
N: 466711.35' E: 758049.09'
STATE PLANE NAD 27 (N.M. EAST)
N: 466651.95' E: 716865.59'

NAD 83 (NPZ 1)
LATITUDE = 32°16'56.27" (32.282298°)
LONGITUDE = -103°37'57.80" (-103.632722°)
NAD 27 (NPZ 1)
LATITUDE = 32°16'55.83" (32.282174°)
LONGITUDE = -103°37'56.06" (-103.632240°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467139.75' E: 757852.98'
STATE PLANE NAD 27 (N.M. EAST)
N: 467080.35' E: 716669.49'

NAD 83 (PEAK CURVE 2)
LATITUDE = 32°16'57.71" (32.282696°)
LONGITUDE = -103°38'02.27" (-103.633963°)
NAD 27 (PEAK CURVE 2)
LATITUDE = 32°16'57.26" (32.282573°)
LONGITUDE = -103°38'00.53" (-103.633481°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467282.14' E: 757468.42'
STATE PLANE NAD 27 (N.M. EAST)
N: 467222.73' E: 716284.93'

NAD 83 (NPZ 2)
LATITUDE = 32°16'56.25" (32.282291°)
LONGITUDE = -103°38'06.72" (-103.635200°)
NAD 27 (NPZ 2)
LATITUDE = 32°16'55.80" (32.282168°)
LONGITUDE = -103°38'04.98" (-103.634718°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467132.33' E: 757087.13'
STATE PLANE NAD 27 (N.M. EAST)
N: 467072.92' E: 715903.64'

NAD 83 (LP CURVE 2)
LATITUDE = 32°16'52.01" (32.281115°)
LONGITUDE = -103°38'08.94" (-103.635817°)
NAD 27 (LP CURVE 2)
LATITUDE = 32°16'51.57" (32.280991°)
LONGITUDE = -103°38'07.20" (-103.635334°)
STATE PLANE NAD 83 (N.M. EAST)
N: 466703.22' E: 756899.33'
STATE PLANE NAD 27 (N.M. EAST)
N: 466643.83' E: 715715.83'

NAD 83 (LPP 3)
LATITUDE = 32°16'32.52" (32.275699°)
LONGITUDE = -103°38'08.93" (-103.635813°)
NAD 27 (LPP 3)
LATITUDE = 32°16'32.07" (32.275576°)
LONGITUDE = -103°38'07.19" (-103.635330°)
STATE PLANE NAD 83 (N.M. EAST)
N: 464733.06' E: 756913.39'
STATE PLANE NAD 27 (N.M. EAST)
N: 464673.73' E: 715729.84'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'07.36" (32.268711°)
LONGITUDE = -103°38'08.91" (-103.635807°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'06.92" (32.268588°)
LONGITUDE = -103°38'07.17" (-103.635325°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462190.80' E: 756931.54'
STATE PLANE NAD 27 (N.M. EAST)
N: 462131.54' E: 715747.93'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TRISTE DRAW 36-25 FEDERAL COM	
OGRID No.	Operator Name CIMAREX ENERGY CO.	Well Number 301H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3660.6'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		1267 SOUTH	2245 WEST	32.257425°	-103.629607°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	25	23S	32E		100 NORTH	760 WEST	32.282695°	-103.634427°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	36	23S	32E		100 SOUTH	760 WEST	32.254200°	-103.634407°	LEA

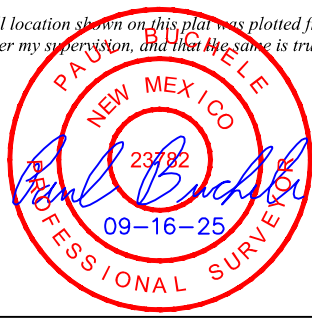
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	36	23S	32E		100 SOUTH	760 WEST	32.254200°	-103.634407°	LEA

Last Take Point (LTP)

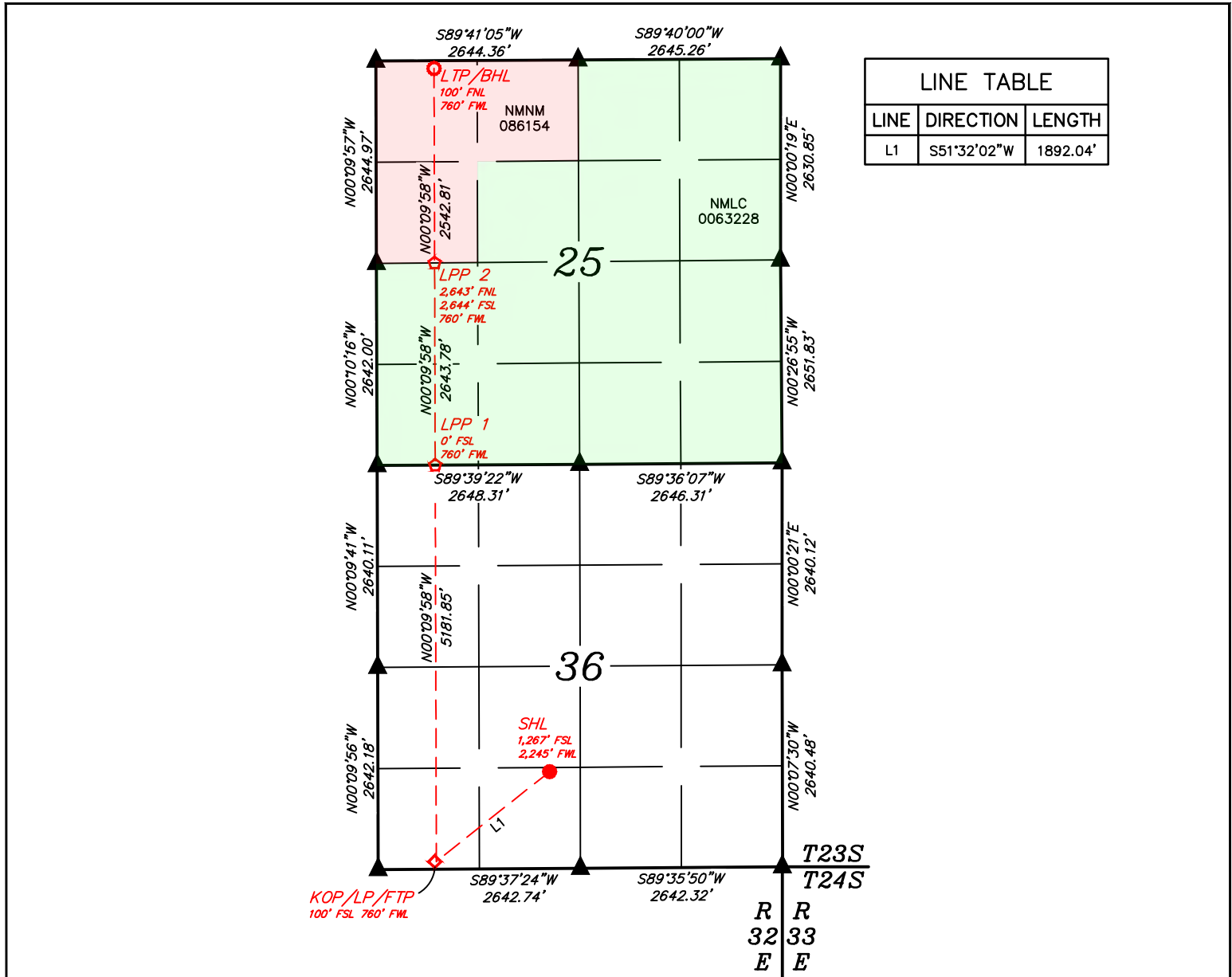
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	25	23S	32E		100 NORTH	760 WEST	32.282695°	-103.634427°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>	
Signature	Date	Signature and Seal of Professional Surveyor
Shelly Bowen		23782 July 19, 2024
Printed Name		Certificate Number Date of Survey
shelly.bowen@coterra.com		
Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 301H	Drawn By D.J.S. 09-28-23	Revised By REV. 3 H.S.S. 09-16-25 (WELL BORE CHANGES)
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- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Oil & Gas Leases.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.73" (32.257425°)
LONGITUDE = -103°37'46.59" (-103.629607°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.28" (32.257301°)
LONGITUDE = -103°37'44.85" (-103.629126°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458097.33' E: 758874.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 458038.18' E: 717691.16'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.12" (32.254200°)
LONGITUDE = -103°38'03.87" (-103.634407°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.67" (32.254076°)
LONGITUDE = -103°38'02.13" (-103.633926°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456914.39' E: 757398.67'
STATE PLANE NAD 27 (N.M. EAST)
N: 456855.28' E: 716214.91'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ☆ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NAD 83 (LPP 1)
LATITUDE = 32°16'06.39" (32.268441°)
LONGITUDE = -103°38'03.90" (-103.634417°)
NAD 27 (LPP 1)
LATITUDE = 32°16'05.94" (32.268317°)
LONGITUDE = -103°38'02.17" (-103.633935°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462095.20' E: 757361.94'
STATE PLANE NAD 27 (N.M. EAST)
N: 462035.94' E: 716178.32'

NAD 83 (LPP 2)
LATITUDE = 32°16'32.54" (32.275706°)
LONGITUDE = -103°38'03.92" (-103.634422°)
NAD 27 (LPP 2)
LATITUDE = 32°16'32.10" (32.275583°)
LONGITUDE = -103°38'02.18" (-103.633940°)
STATE PLANE NAD 83 (N.M. EAST)
N: 464738.45' E: 757343.19'
STATE PLANE NAD 27 (N.M. EAST)
N: 464679.11' E: 716159.64'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'57.70" (32.282695°)
LONGITUDE = -103°38'03.94" (-103.634427°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'57.26" (32.282571°)
LONGITUDE = -103°38'02.20" (-103.633944°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467280.75' E: 757325.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 467221.34' E: 716141.68'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TRISTE DRAW 36-25 FEDERAL COM	
OGRID No.	Operator Name CIMAREX ENERGY CO.	Well Number 302H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3,660.3'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		1,267 SOUTH	2,285 WEST	32.257425°	-103.629478°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	25	23S	32E		100 NORTH	2,080 WEST	32.282706°	-103.630156°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	2,080 WEST	32.254215°	-103.630138°	LEA

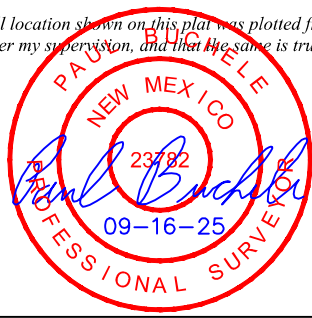
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	36	23S	32E		100 SOUTH	2,080 WEST	32.254215°	-103.630138°	LEA

Last Take Point (LTP)

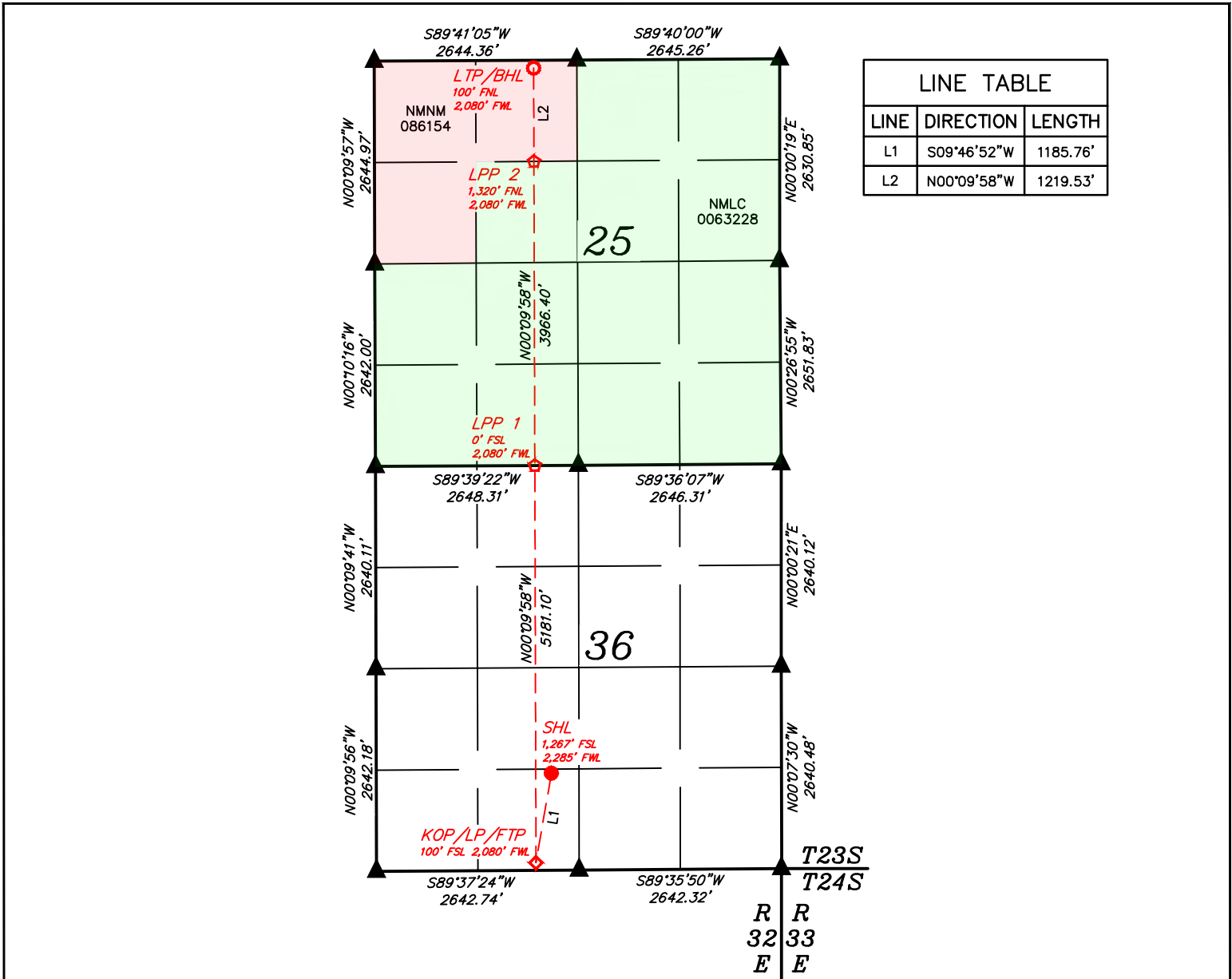
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	25	23S	32E		100 NORTH	2,080 WEST	32.282706°	-103.630156°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature	Date
Shelly Bowen	
Printed Name	
shelly.bowen@coterra.com	
Email Address	
Signature and Seal of Professional Surveyor	
23782	September 15, 2023
Certificate Number	Date of Survey

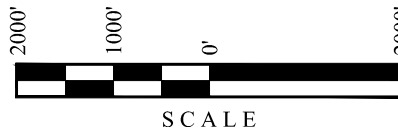
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TRISTE DRAW 36-25 FEDERAL COM	Well Number 302H	Drawn By D.J.S. 09-28-23	Revised By REV. 3 H.S.S. 09-16-25 (WELL BORE CHANGES)
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LINE	DIRECTION	LENGTH
L1	S09°46'52"W	1185.76'
L2	N00°09'58"W	1219.53'

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal Oil & Gas Leases.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.73" (32.257425°)
LONGITUDE = -103°37'46.12" (-103.629478°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°15'26.29" (32.257301°)
LONGITUDE = -103°37'44.39" (-103.628996°)
STATE PLANE NAD 83 (N.M. EAST)
N: 458097.76' E: 758914.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 458038.61' E: 717731.15'

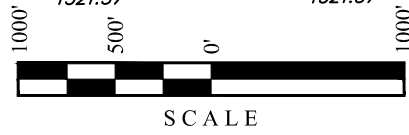
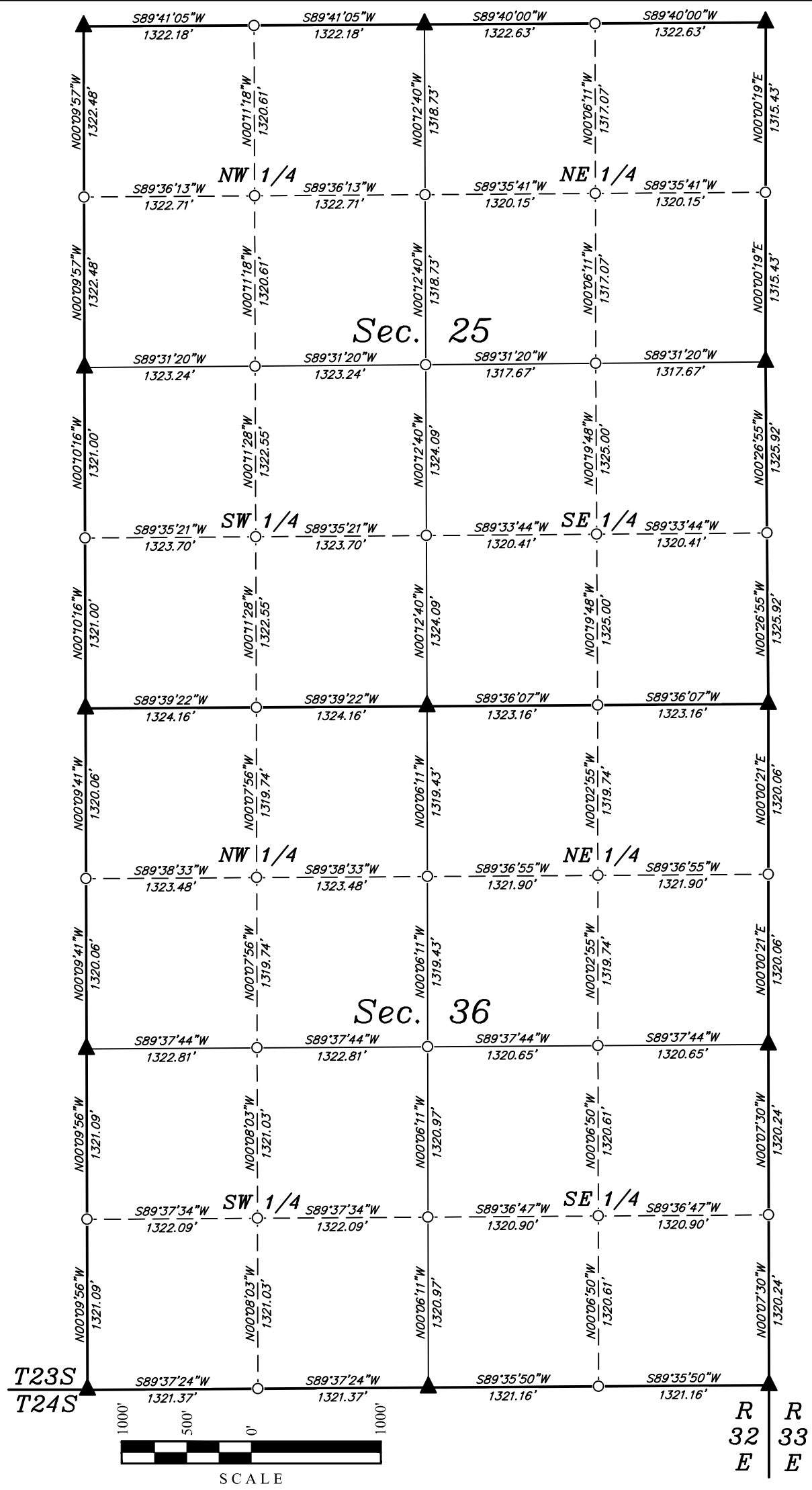
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°15'15.17" (32.254215°)
LONGITUDE = -103°37'48.50" (-103.630138°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°15'14.73" (32.254091°)
LONGITUDE = -103°37'46.77" (-103.629657°)
STATE PLANE NAD 83 (N.M. EAST)
N: 456928.60' E: 758718.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 456869.49' E: 717534.61'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◇ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NAD 83 (LPP 1)
LATITUDE = 32°16'06.43" (32.268454°)
LONGITUDE = -103°37'48.53" (-103.630147°)
NAD 27 (LPP 1)
LATITUDE = 32°16'05.99" (32.268330°)
LONGITUDE = -103°37'46.80" (-103.629666°)
STATE PLANE NAD 83 (N.M. EAST)
N: 462108.66' E: 758681.64'
STATE PLANE NAD 27 (N.M. EAST)
N: 462049.40' E: 717498.02'

NAD 83 (LPP 2)
LATITUDE = 32°16'45.68" (32.279355°)
LONGITUDE = -103°37'48.56" (-103.630154°)
NAD 27 (LPP 2)
LATITUDE = 32°16'45.23" (32.279231°)
LONGITUDE = -103°37'46.82" (-103.629672°)
STATE PLANE NAD 83 (N.M. EAST)
N: 466074.26' E: 758653.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 466014.89' E: 717470.00'

NAD 83 (LTP/BHL)
LATITUDE = 32°16'57.74" (32.282706°)
LONGITUDE = -103°37'48.56" (-103.630156°)
NAD 27 (LTP/BHL)
LATITUDE = 32°16'57.30" (32.282583°)
LONGITUDE = -103°37'46.83" (-103.629674°)
STATE PLANE NAD 83 (N.M. EAST)
N: 467293.55' E: 758644.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 467234.14' E: 717461.39'



▲ = SECTION CORNERS LOCATED
 ○ = DIMENSION CORNER ONLY

REV: 1 09-28-23 D.J.S. (PAD MOVE)

BASIS OF BEARINGS

BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00"



CIMAREX ENERGY CO.

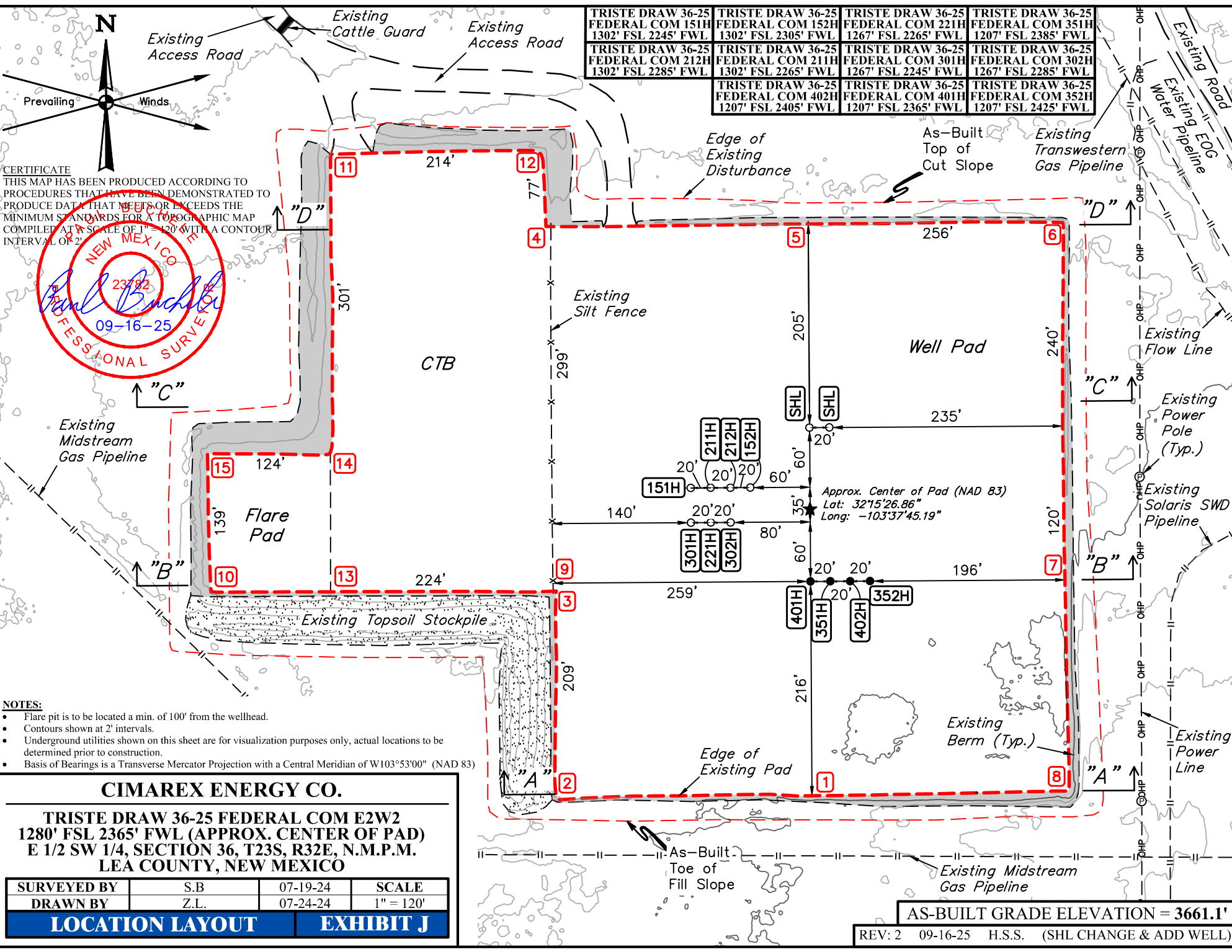
**TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	S.R., R.R.	11-13-19	SCALE
DRAWN BY	D.J.S.	12-02-19	1" = 1000'

SECTION BREAKDOWN



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



CERTIFICATE
 THIS MAP HAS BEEN PRODUCED ACCORDING TO PROCEDURES THAT HAVE BEEN DEMONSTRATED TO PRODUCE DATA THAT MEETS OR EXCEEDS THE MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP COMPILED AT A SCALE OF 1" = 120' WITH A CONTOUR INTERVAL OF 2'

- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Contours shown at 2' intervals.
 - Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

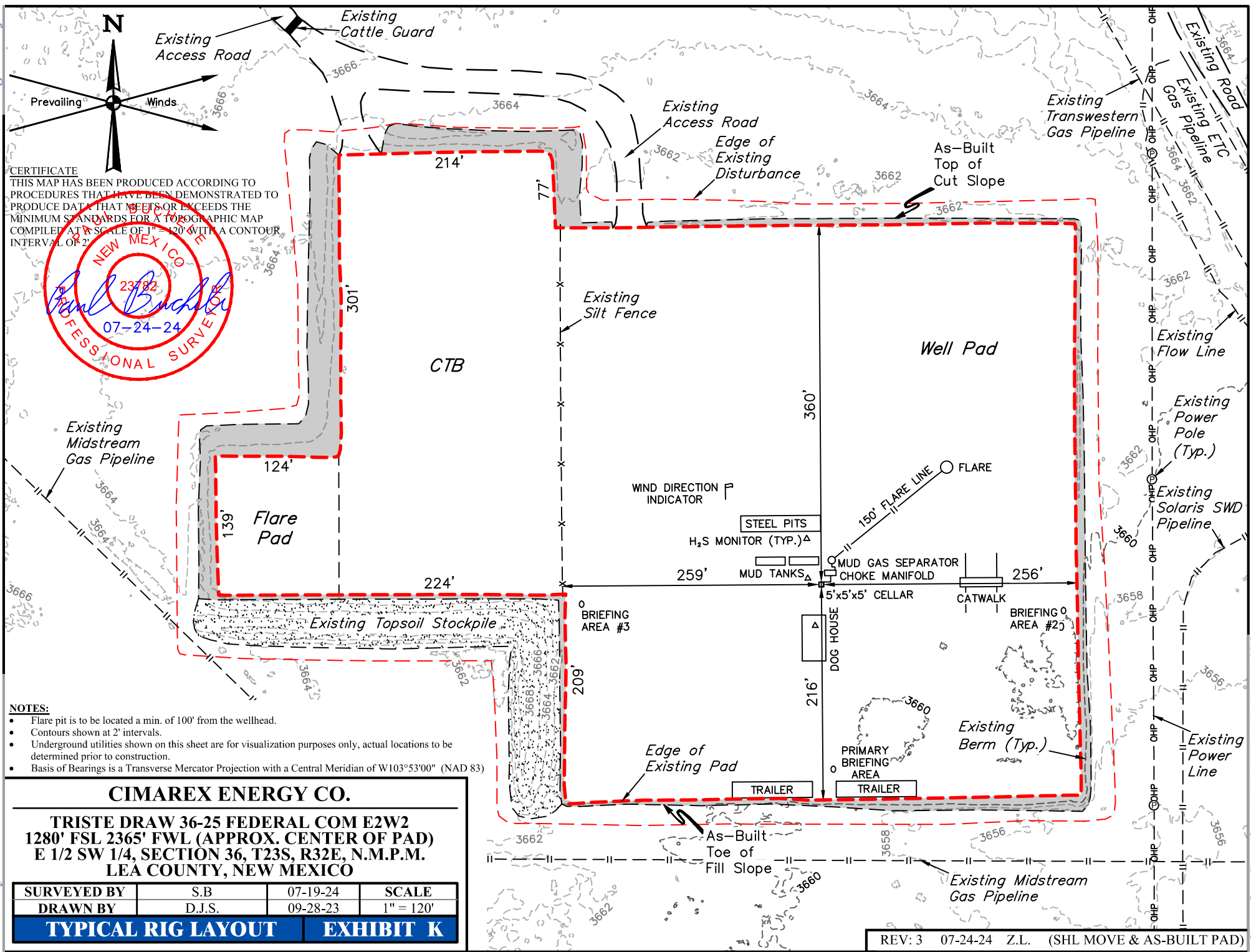
CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	Z.L.	07-24-24	1" = 120'

LOCATION LAYOUT EXHIBIT J

AS-BUILT GRADE ELEVATION = 3661.1'
 REV: 2 09-16-25 H.S.S. (SHL CHANGE & ADD WELL)



CERTIFICATE
 THIS MAP HAS BEEN PRODUCED ACCORDING TO PROCEDURES THAT HAVE BEEN DEMONSTRATED TO PRODUCE DATA THAT MEETS OR EXCEEDS THE MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP COMPILED AT A SCALE OF 1" = 120' WITH A CONTOUR INTERVAL OF 2'



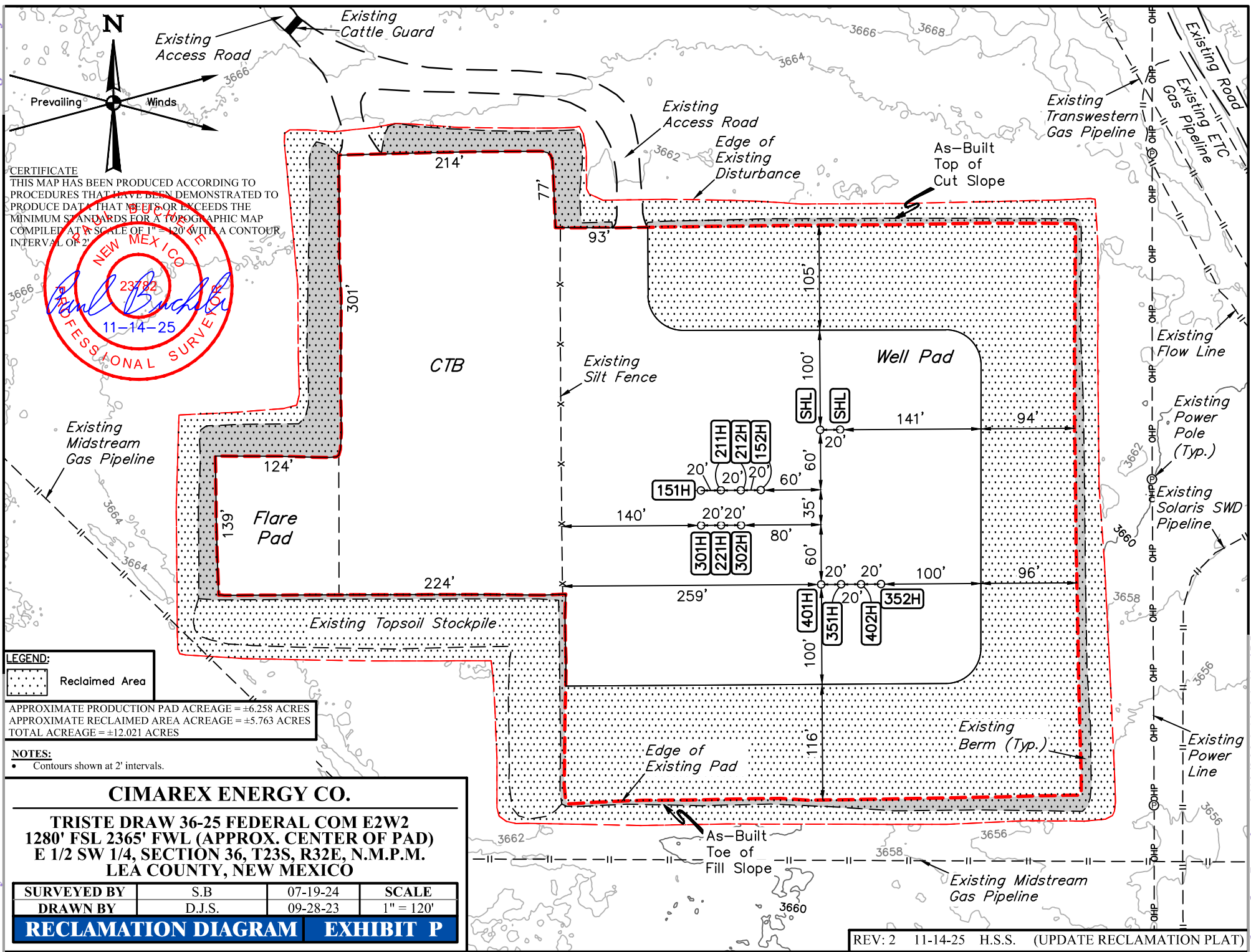
- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Contours shown at 2' intervals.
 - Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

CIMAREX ENERGY CO.

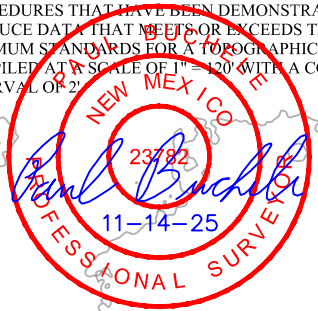
**TRISTE DRAW 36-25 FEDERAL COM E2W2
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	D.J.S.	09-28-23	1" = 120'

TYPICAL RIG LAYOUT EXHIBIT K



CERTIFICATE
 THIS MAP HAS BEEN PRODUCED ACCORDING TO PROCEDURES THAT HAVE BEEN DEMONSTRATED TO PRODUCE DATA THAT MEETS OR EXCEEDS THE MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP COMPILED AT A SCALE OF 1" = 120' WITH A CONTOUR INTERVAL OF 2'



LEGEND:
 [Dotted Pattern] Reclaimed Area

APPROXIMATE PRODUCTION PAD ACREAGE = ±6.258 ACRES
 APPROXIMATE RECLAIMED AREA ACREAGE = ±5.763 ACRES
 TOTAL ACREAGE = ±12.021 ACRES

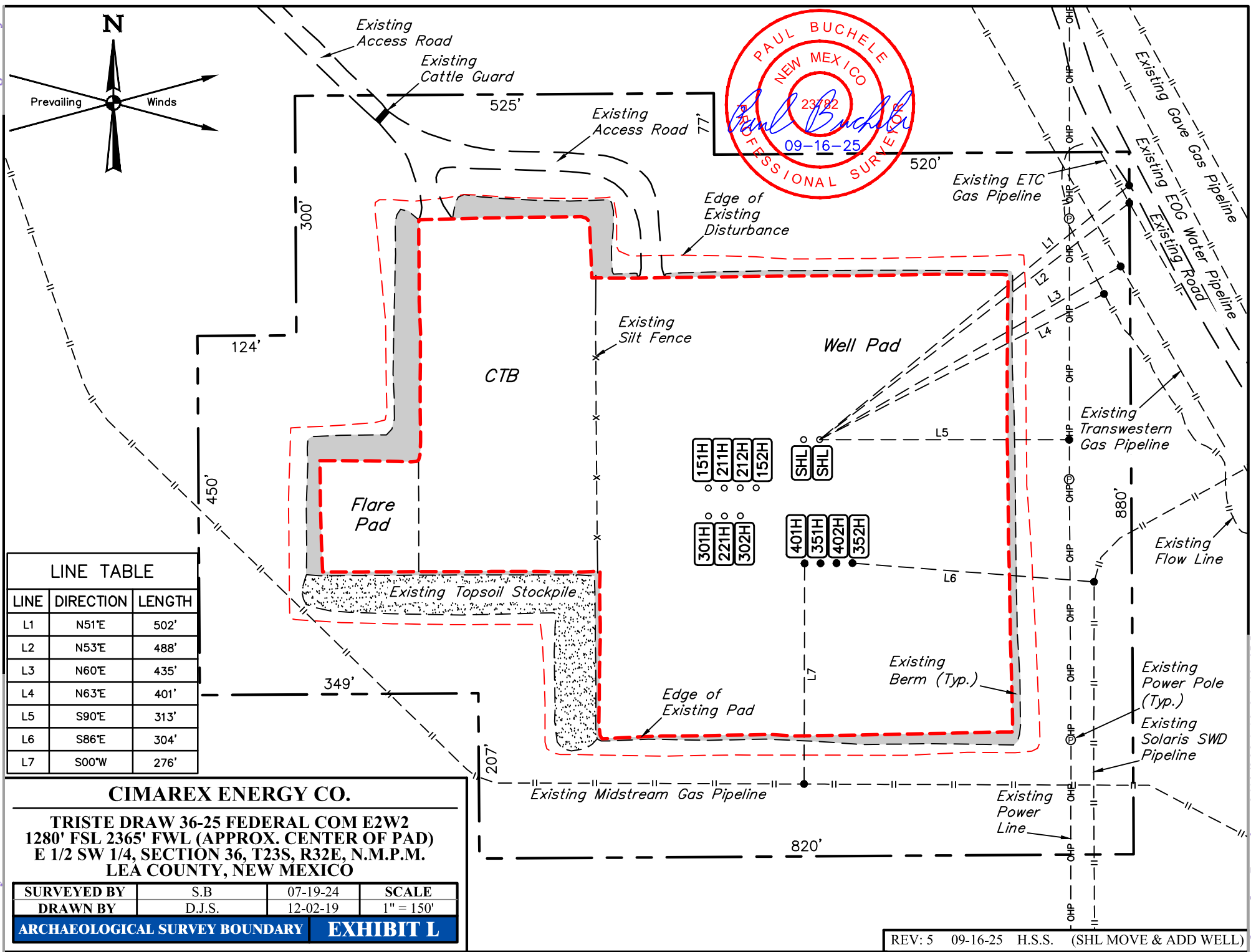
NOTES:
 • Contours shown at 2' intervals.

CIMAREX ENERGY CO.

TRISTE DRAW 36-25 FEDERAL COM E2W2
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	D.J.S.	09-28-23	1" = 120'

RECLAMATION DIAGRAM EXHIBIT P



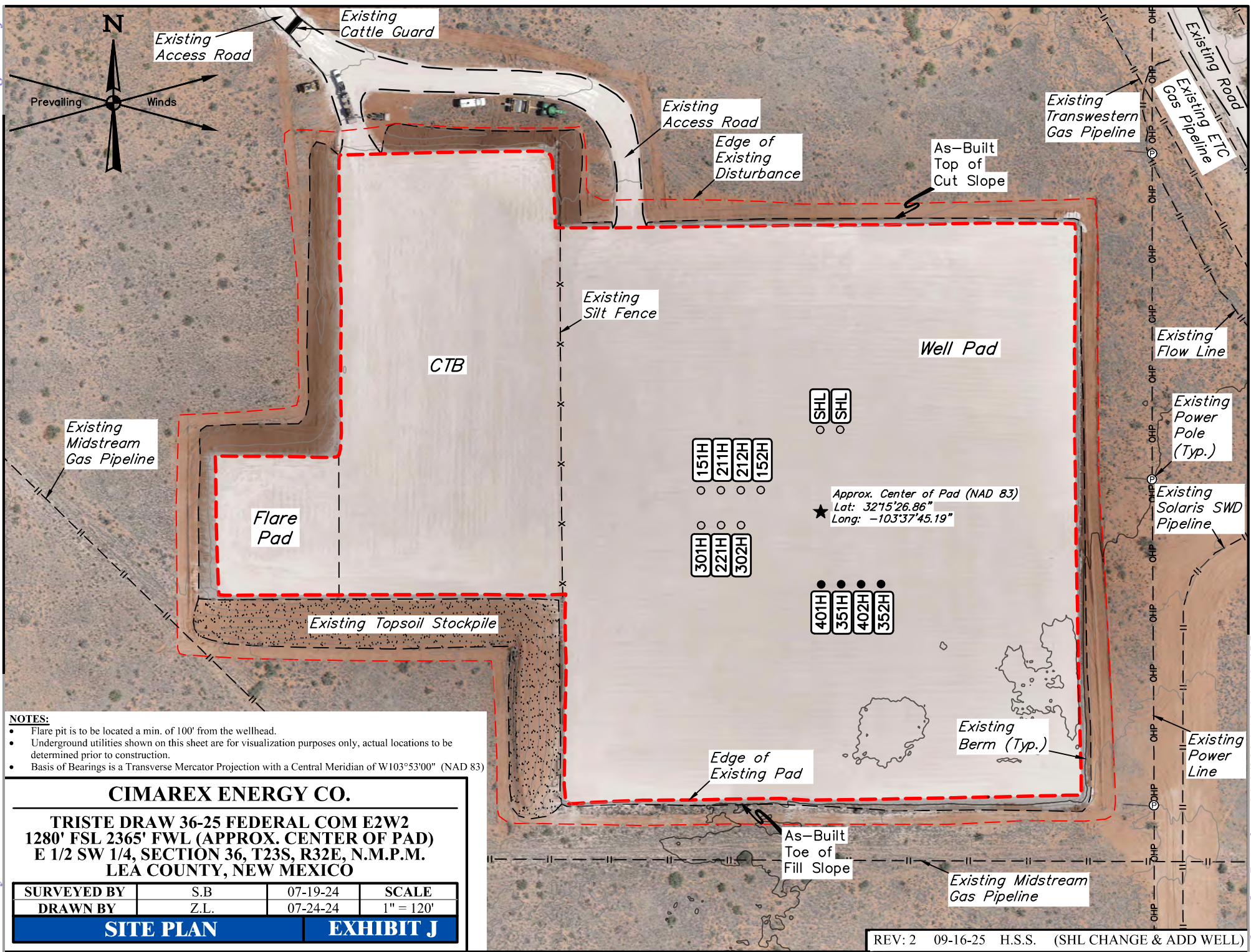
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N51°E	502'
L2	N53°E	488'
L3	N60°E	435'
L4	N63°E	401'
L5	S90°E	313'
L6	S86°E	304'
L7	S00°W	276'

CIMAREX ENERGY CO.

TRISTE DRAW 36-25 FEDERAL COM E2W2
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	D.J.S.	12-02-19	1" = 150'

ARCHAEOLOGICAL SURVEY BOUNDARY **EXHIBIT L**



- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	Z.L.	07-24-24	1" = 120'

SITE PLAN

EXHIBIT J

BEGINNING AT THE INTERSECTION OF HIGHWAY 128 AND AN EXISTING ROAD TO THE NORTHWEST (LOCATED AT NAD 83 LATITUDE 32.2105° AND LONGITUDE -103.5947) PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE EXISTING ACCESS ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING LOCATION.

TOTAL DISTANCE FROM THE INTERSECTION OF HIGHWAY 128 AND AN EXISTING ROAD TO THE NORTHWEST (LOCATED AT NAD 83 LATITUDE 32.2105° AND LONGITUDE -103.5947) TO THE EXISTING WELL LOCATION IS APPROXIMATELY 4.6 MILES.

REV: 3 07-24-24 Z.L. (ACCESS ROAD UPDATE)

CIMAREX ENERGY CO.

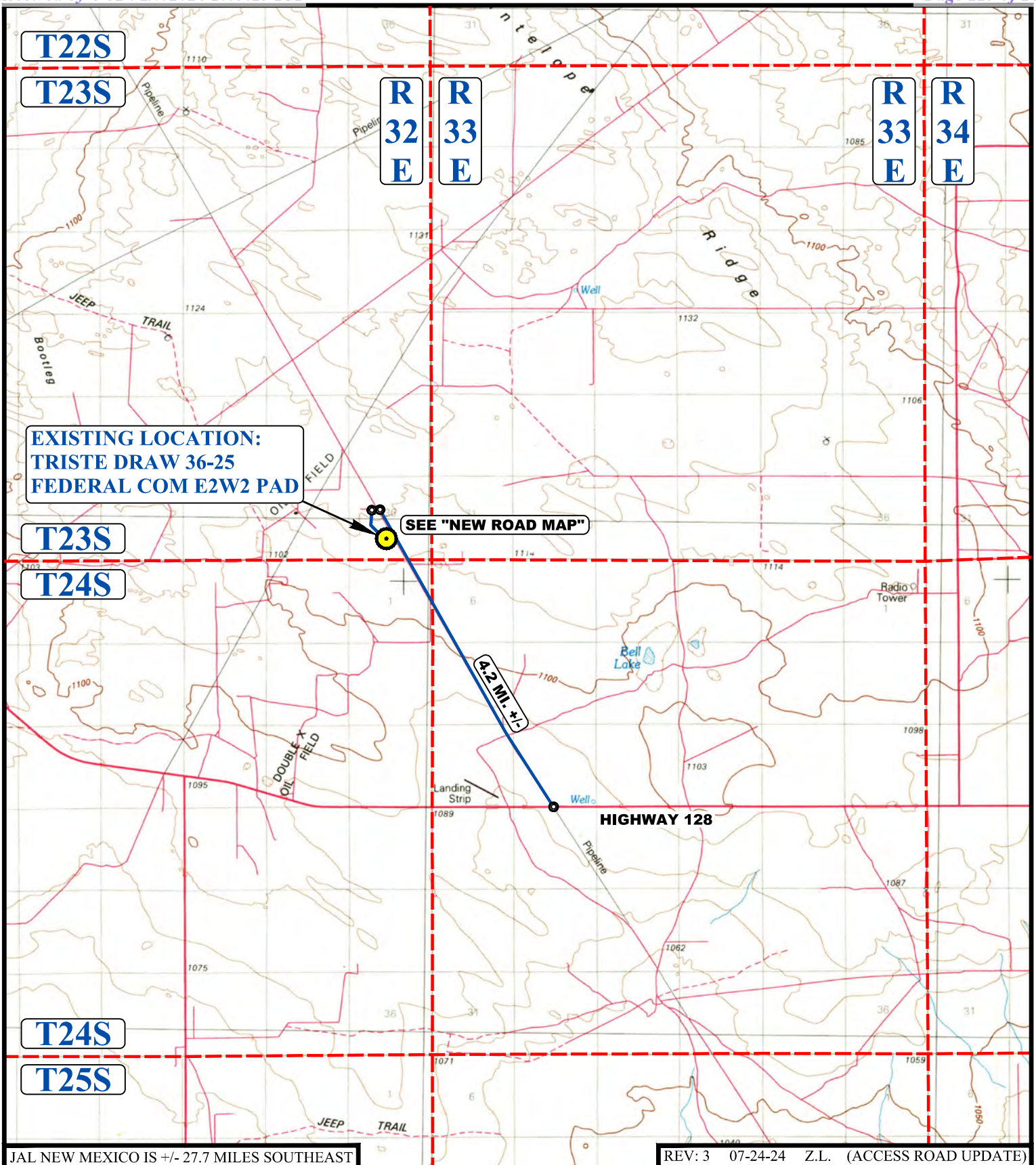
**TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	S.B.	07-19-24	
DRAWN BY	S.T.O.	12-02-19	
ROAD DESCRIPTION			EXHIBIT A

UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017





JAL NEW MEXICO IS +/- 27.7 MILES SOUTHEAST

REV: 3 07-24-24 Z.L. (ACCESS ROAD UPDATE)

LEGEND:

 EXISTING LOCATION



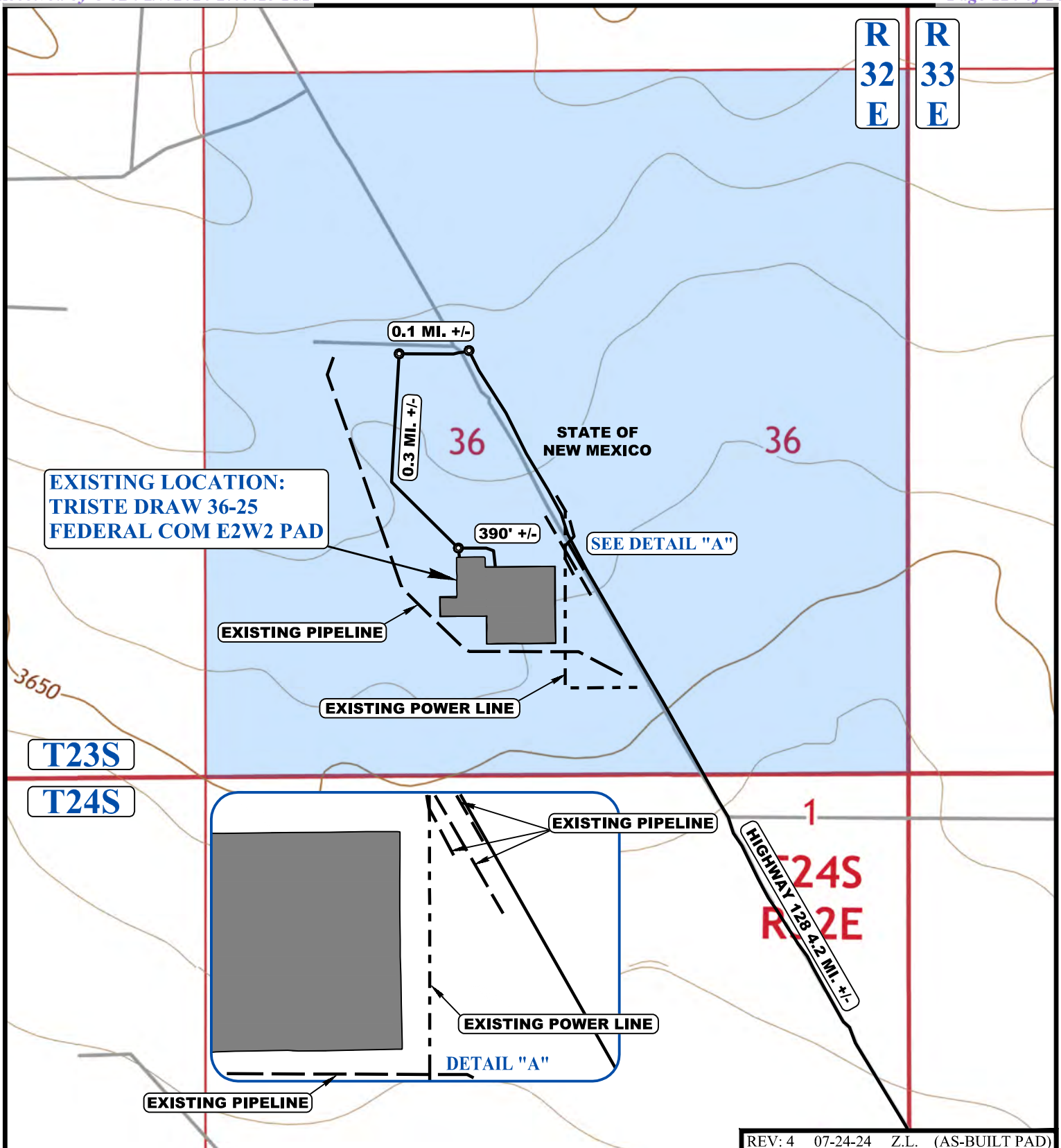
CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017




SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	S.T.O.	12-02-19	1 : 100,000
PUBLIC ACCESS ROAD MAP			EXHIBIT B



REV: 4 07-24-24 Z.L. (AS-BUILT PAD)

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

-  EXISTING ROAD
-  EXISTING POWER LINE
-  EXISTING PIPELINE



CIMAREX ENERGY CO.

TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	S.T.O.	12-02-19	1 : 12,000
NEW ROAD MAP			EXHIBIT D



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SECTION 36 LENGTH TABLE - STATE OF NEW MEXICO LANDS

DESCRIPTION	FEET	RODS
(SE 1/4 SW 1/4)	79.99±	4.85±
(SW 1/4 SE 1/4)	2,243.49±	135.97±
(NW 1/4 SE 1/4)	78.70±	4.77±
(SE 1/4 SE 1/4)	1,321.14±	80.07±
TOTAL	3,723.32±	225.66±

SECTION 6 LENGTH TABLE - STATE OF NEW MEXICO LANDS

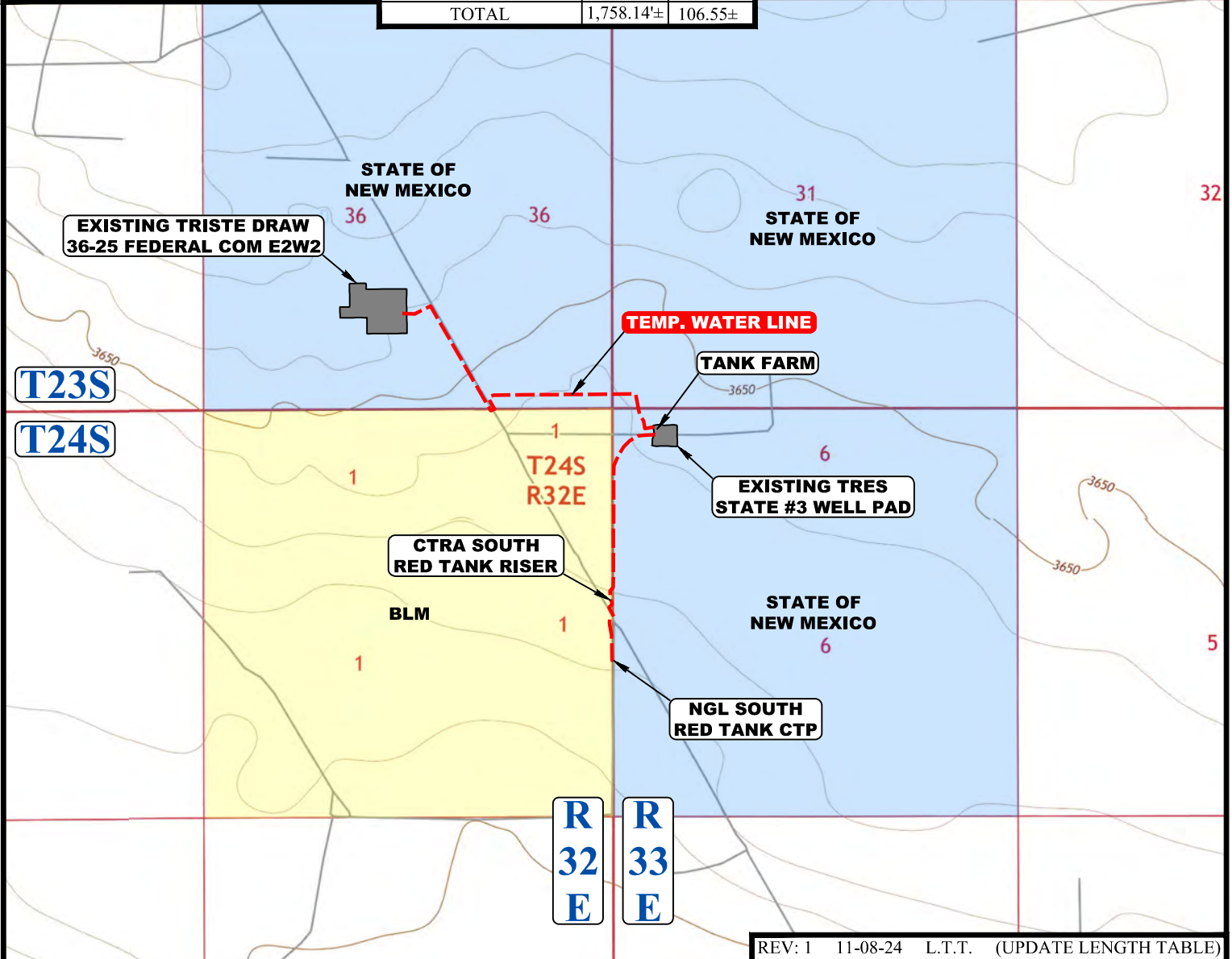
DESCRIPTION	FEET	RODS
LOT 4	1,712.77±	103.80±
LOT 5	320.02±	19.40±
LOT 6	1.62±	0.10±
TOTAL	2,034.41±	123.30±

SECTION 31 LENGTH TABLE - STATE OF NEW MEXICO LANDS

DESCRIPTION	FEET	RODS
LOT 4	479.68±	29.07±

SECTION 1 LENGTH TABLE - BLM LANDS

DESCRIPTION	FEET	RODS
NE 1/4	1,100.05±	66.67±
SE 1/4	658.09±	39.88±
TOTAL	1,758.14±	106.55±



REV: 1 11-08-24 L.T.T. (UPDATE LENGTH TABLE)

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:
 - - - - - TEMPORARY WATER LINE

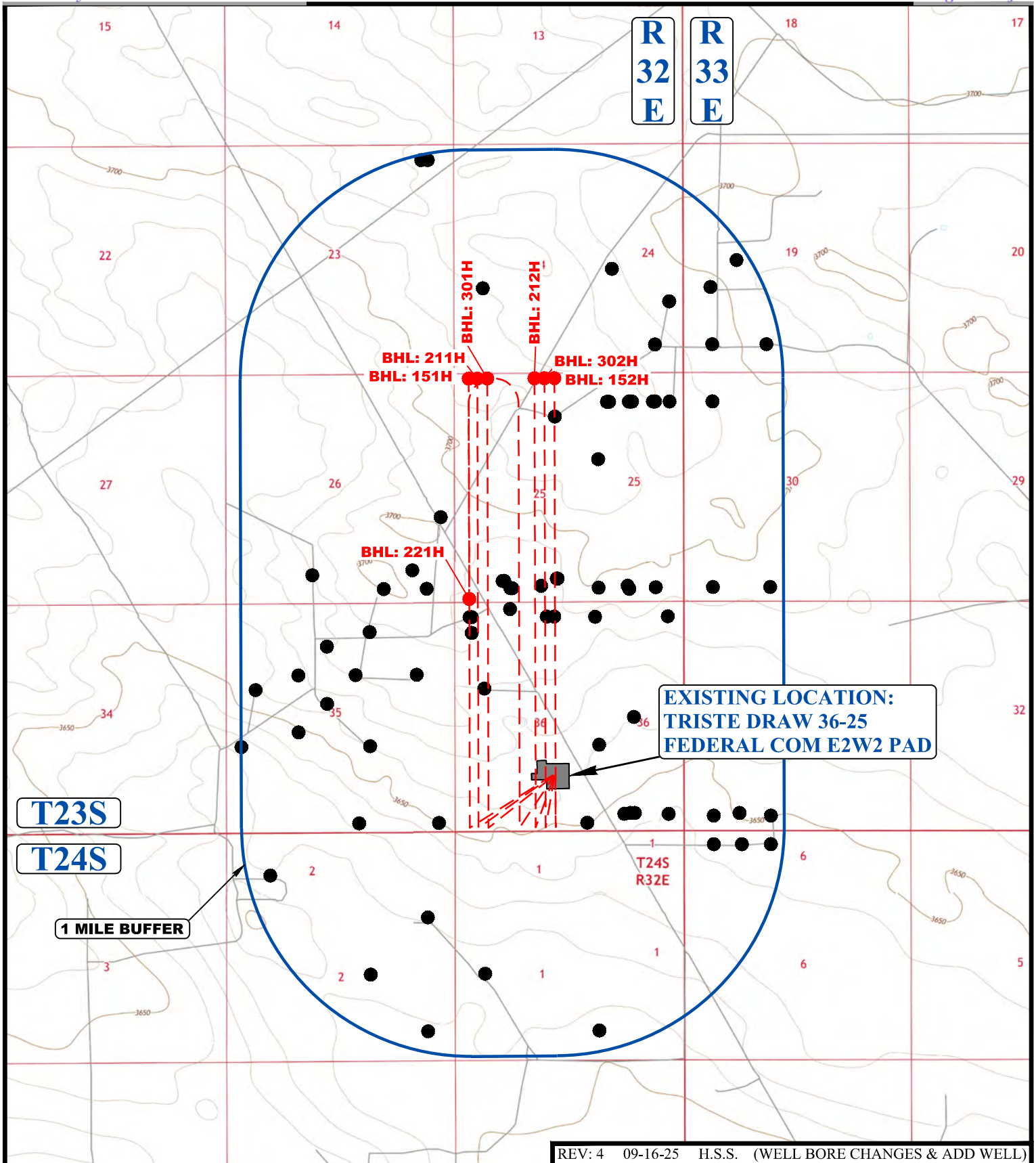


CIMAREX ENERGY CO.
 TRISTE DRAW 36-25 FEDERAL COM E2W2 TEMP. WATER LINE
 SECTION 36, T23S, R32E, SECTION 31, T23S, R33E, SECTION 1, T24S, R32E & SECTION 6, T24S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	N/A	N/A	SCALE
DRAWN BY	L.T.T.	10-31-24	1 : 24,000
TEMP. WATER LINE MAP		TOPO D	



REV: 4 09-16-25 H.S.S. (WELL BORE CHANGES & ADD WELL)

LEGEND:

● EXISTING WELLS



CIMAREX ENERGY CO.

TRISTE DRAW 36-25 FEDERAL COM E2W2 PAD
 1280' FSL 2365' FWL (APPROX. CENTER OF PAD)
 E 1/2 SW 1/4, SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

SURVEYED BY	S.B.	07-19-24	SCALE
DRAWN BY	S.T.O.	12-02-19	1 : 36,000
1 MILE RADIUS MAP			EXHIBIT E



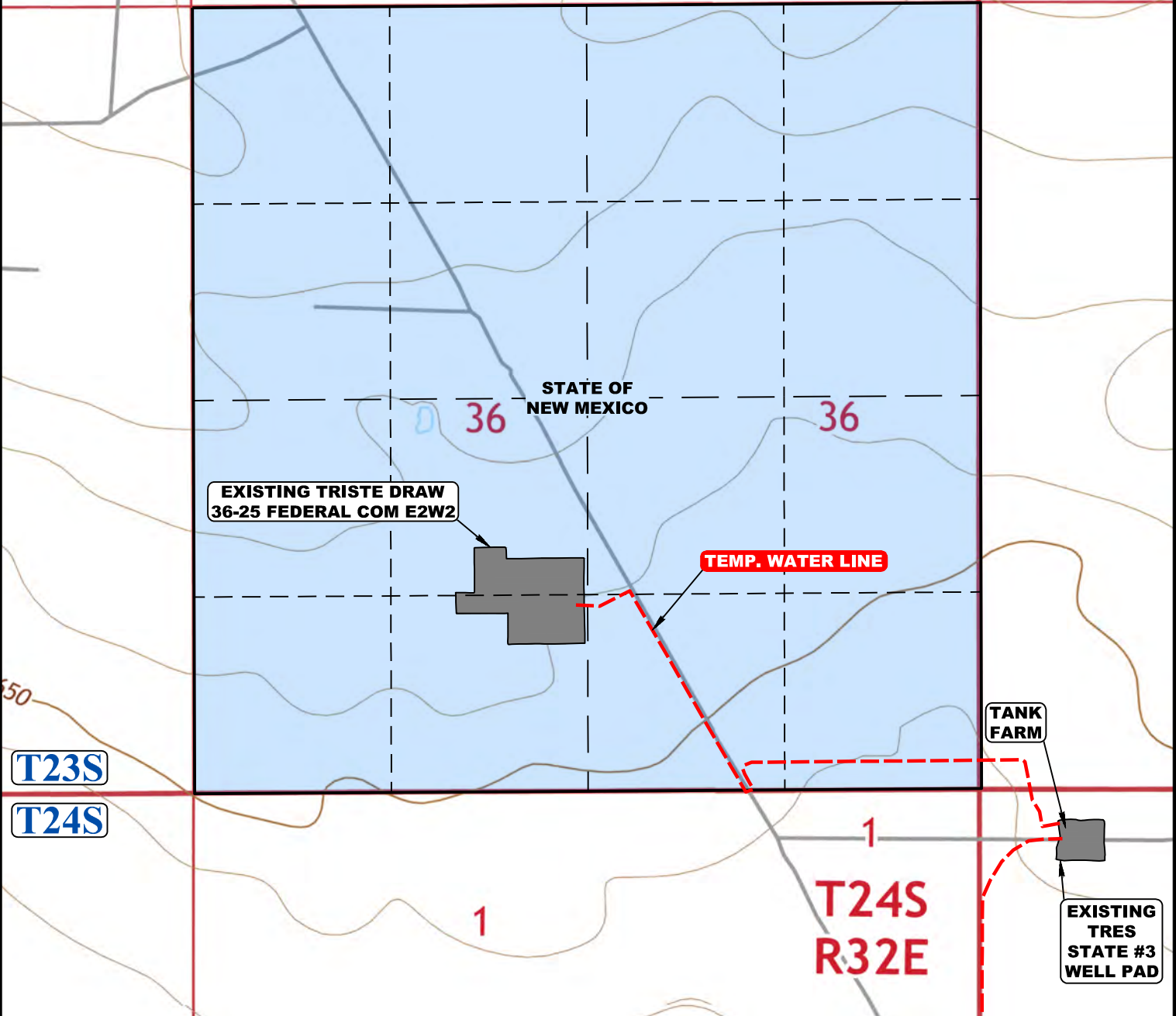
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

**SECTION 36 LENGTH TABLE -
STATE OF NEW MEXICO LANDS**

DESCRIPTION	FEET	RODS
(SE 1/4 SW 1/4)	79.99±	4.85±
(SW 1/4 SE 1/4)	2,243.49±	135.97±
(NW 1/4 SE 1/4)	78.70±	4.77±
(SE 1/4 SE 1/4)	1,321.14±	80.07±
TOTAL	3,723.32±	225.66±

**R
32
E**

**R
33
E**



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:
- - - - - TEMPORARY WATER LINE
 - - - - - 1/4 SECTION LINE
 - - - - - 1/16 SECTION LINE



CIMAREX ENERGY CO.

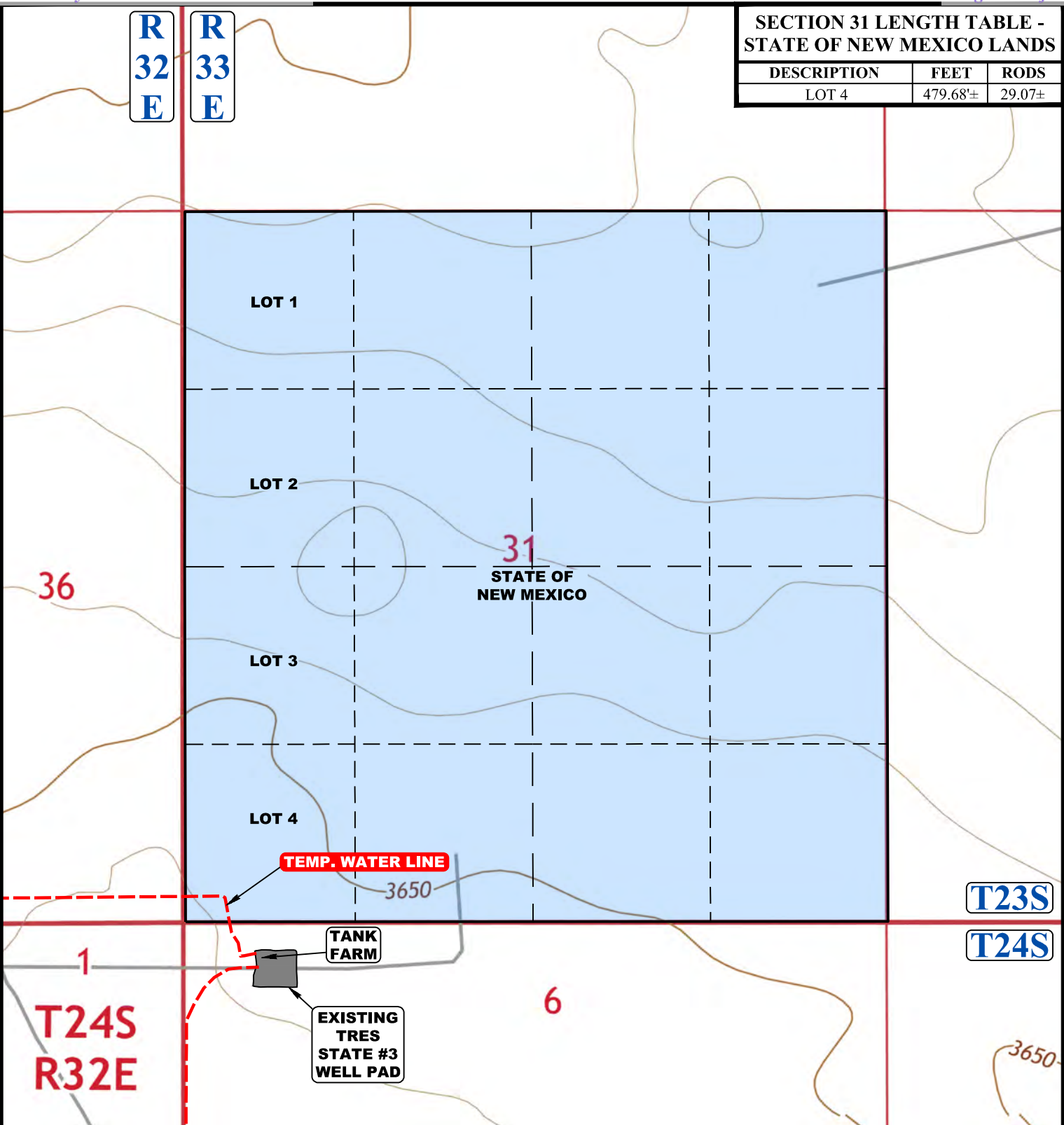
**TRISTE DRAW 36-25 FEDERAL COM E2W2
TEMP. WATER LINE
SECTION 36, T24S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	N/A	N/A	SCALE
DRAWN BY	L.T.T.	11-08-24	1 : 12,000
TEMP. WATER LINE MAP			TOPO D



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SECTION 31 LENGTH TABLE - STATE OF NEW MEXICO LANDS		
DESCRIPTION	FEET	RODS
LOT 4	479.68±	29.07±



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:
 - - - - - TEMPORARY WATER LINE
 - - - - - 1/4 SECTION LINE
 - - - - - 1/16 SECTION LINE



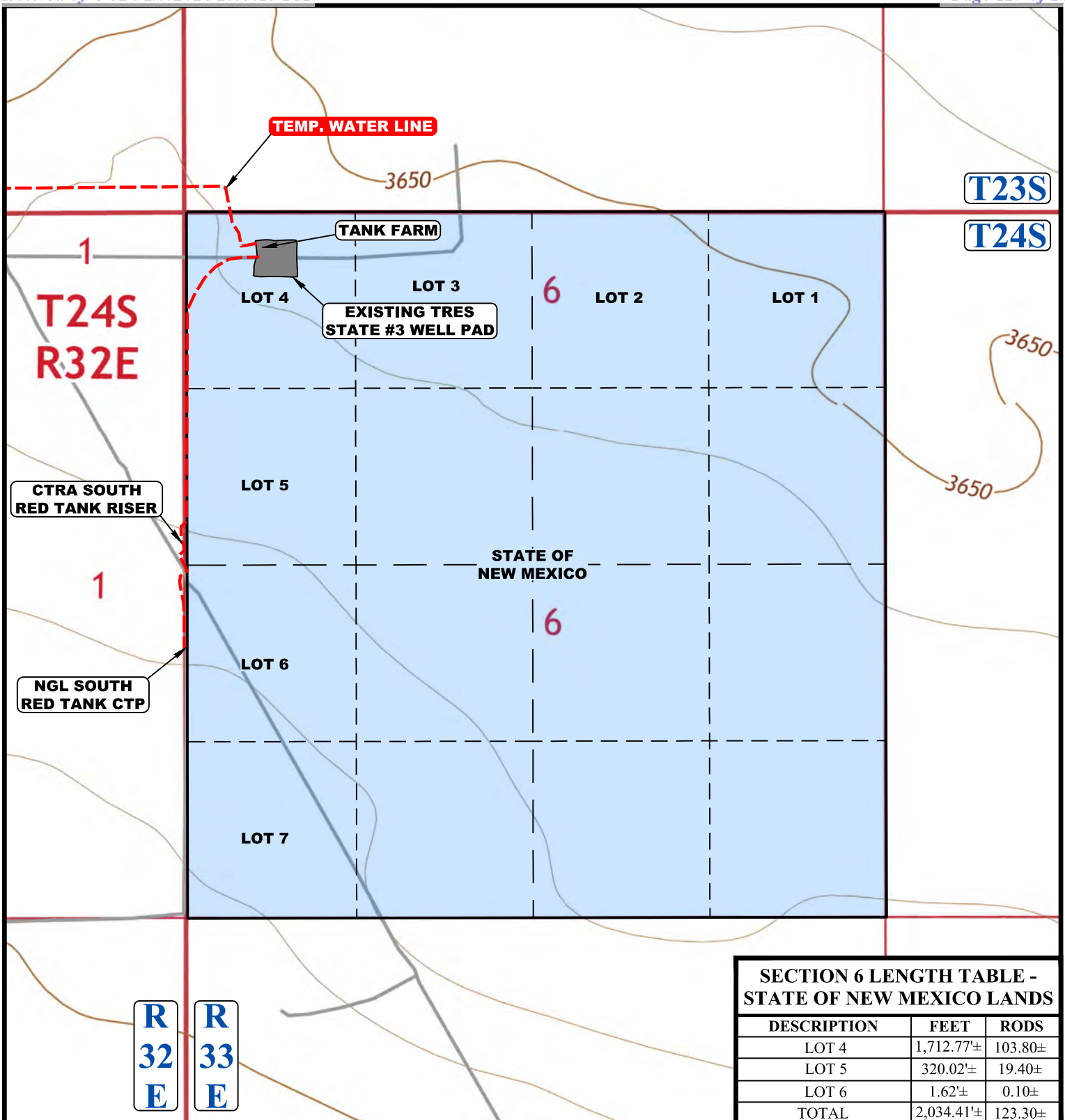
CIMAREX ENERGY CO.

TRISTE DRAW 36-25 FEDERAL COM E2W2
 TEMP. WATER LINE
 SECTION 31, T23S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

SURVEYED BY	N/A	N/A	SCALE
DRAWN BY	L.T.T.	11-08-24	1 : 12,000
TEMP. WATER LINE MAP			TOPO D



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SECTION 6 LENGTH TABLE - STATE OF NEW MEXICO LANDS

DESCRIPTION	FEET	RODS
LOT 4	1,712.77'±	103.80±
LOT 5	320.02'±	19.40±
LOT 6	1.62'±	0.10±
TOTAL	2,034.41'±	123.30±

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:
 - - - - - TEMPORARY WATER LINE
 - - - - - 1/4 SECTION LINE
 - - - - - 1/16 SECTION LINE



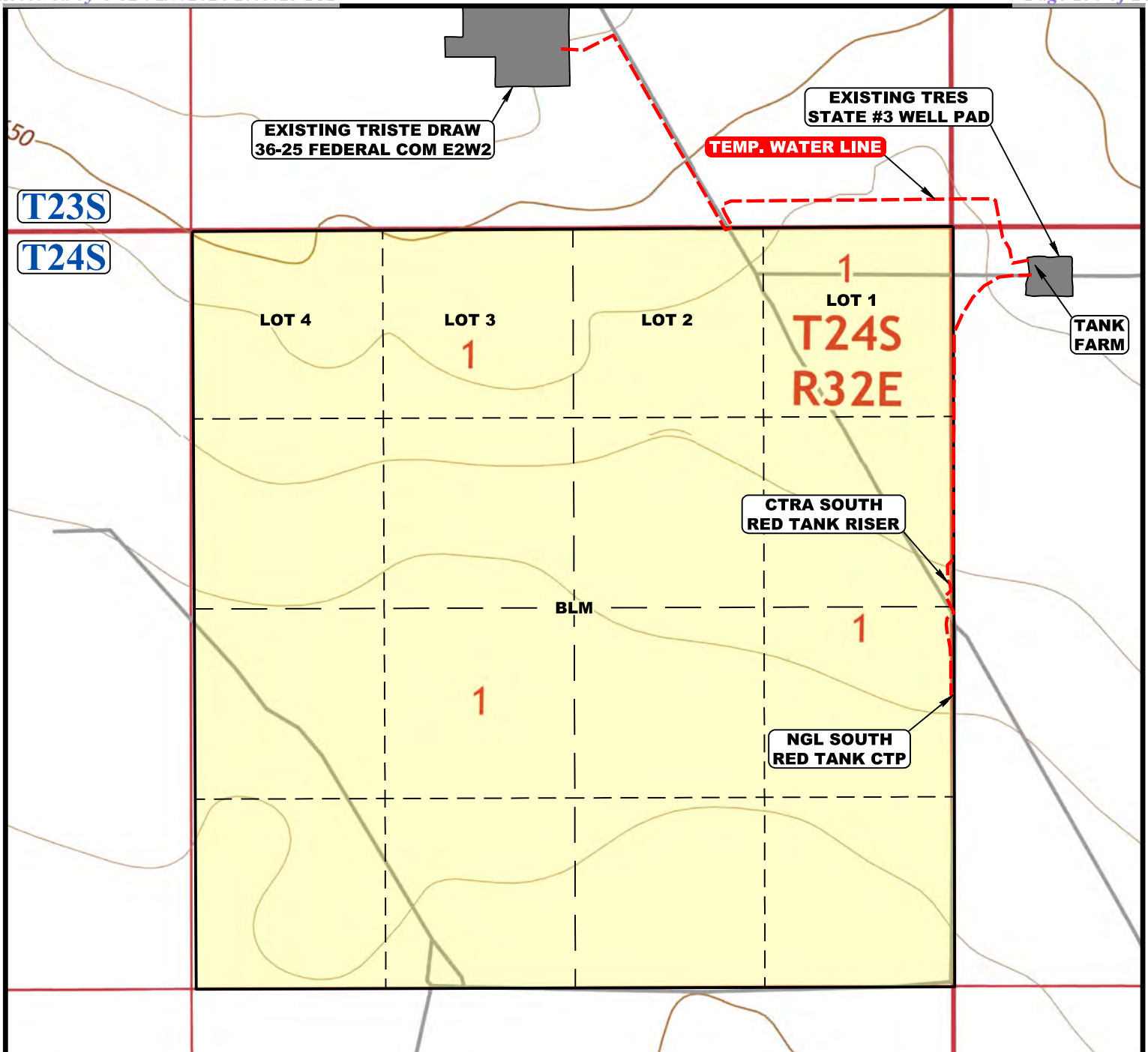
CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
 TEMP. WATER LINE
 SECTION 6, T24S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	N/A	N/A	SCALE
DRAWN BY	L.T.T.	11-08-24	1 : 12,000
TEMP. WATER LINE MAP			TOPO D



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SECTION 1 LENGTH TABLE - BLM LANDS

DESCRIPTION	FEET	RODS
NE 1/4	1,100.05'±	66.67±
SE 1/4	658.09'±	39.88±
TOTAL	1,758.14'±	106.55±

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:
 - - - - - TEMPORARY WATER LINE
 - - - - - 1/4 SECTION LINE
 - - - - - 1/16 SECTION LINE



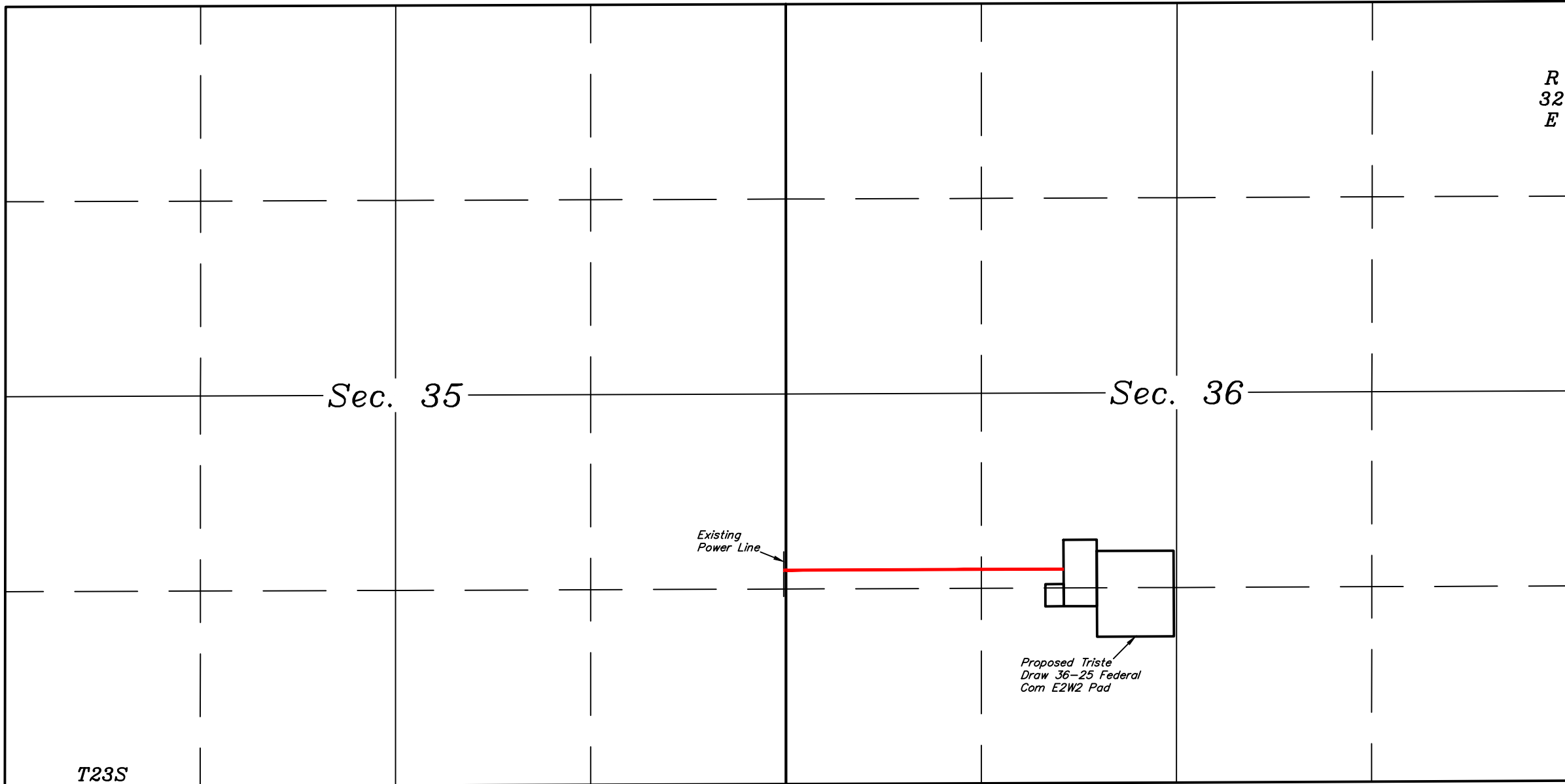
CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
 TEMP. WATER LINE
 SECTION 1, T24S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	N/A	N/A	SCALE
DRAWN BY	L.T.T.	11-08-24	1 : 12,000
TEMP. WATER LINE MAP			TOPO D



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



T23S
T24S

Sec. 35





Sec. 36

R 32 E
R 33 E

Existing Power Line

Proposed Triste Draw 36-25 Federal Com E2W2 Pad

LEGEND:

-  PROPOSED CENTERLINE
-  SECTION LINE
-  1/4 SECTION LINE
-  1/16 SECTION LINE



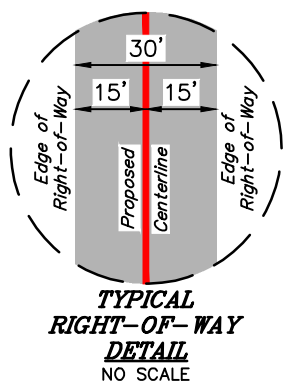
UELS, LLC
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CIMAREX ENERGY CO.

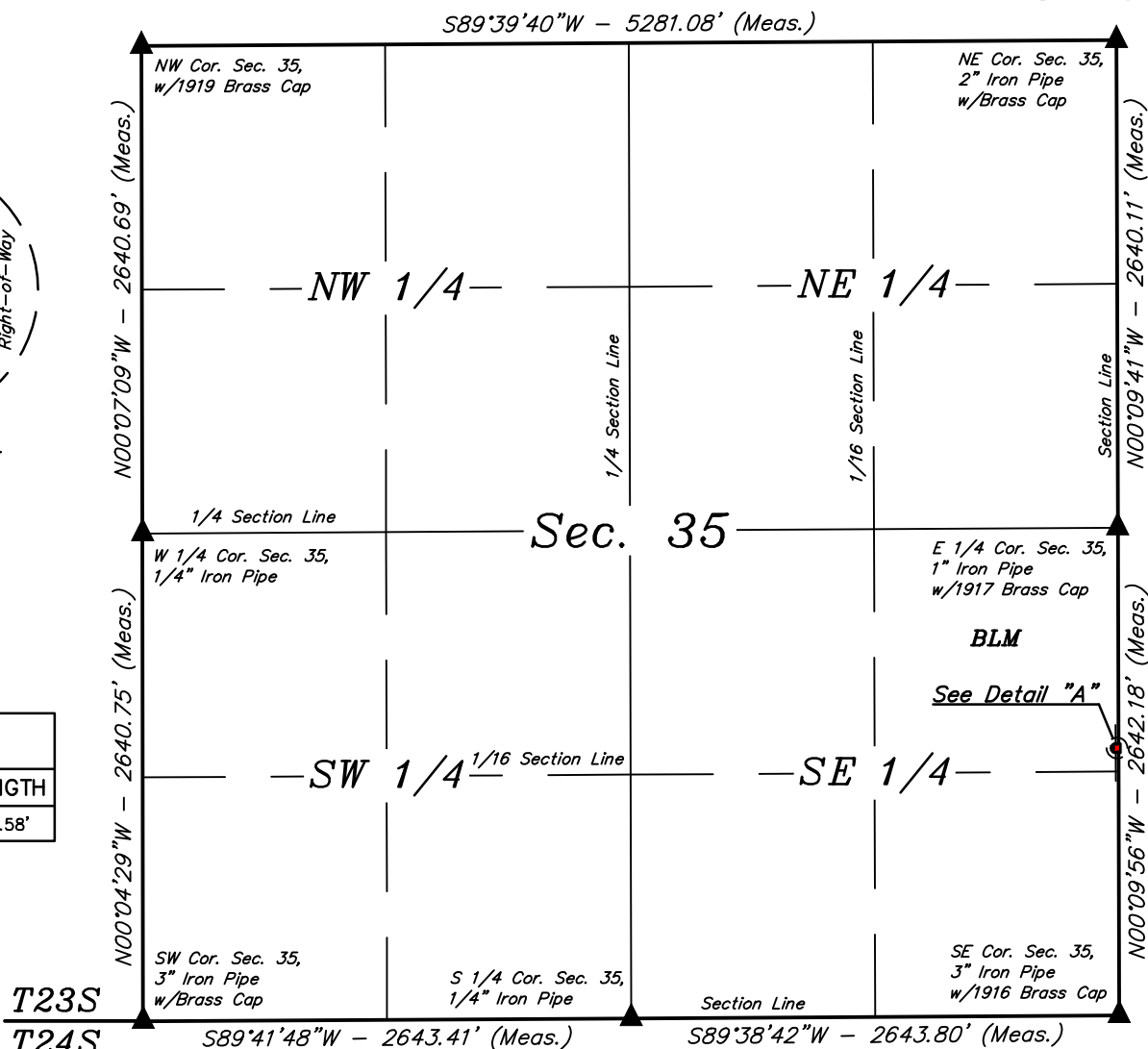
TRISTE DRAW 36-25 FEDERAL COM E2W2
SECTION 35 & 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	C.T., K.H.	10-27-23	SCALE
DRAWN BY	D.M.C.	11-13-23	N/A

OVERALL POWER LINE



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°37'29"E	15.58'



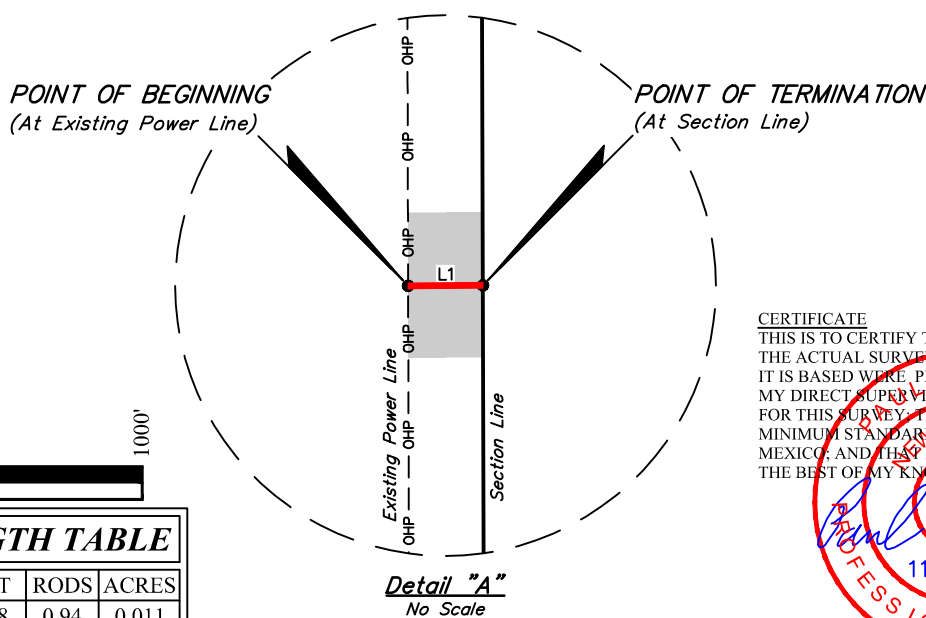
POWER LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

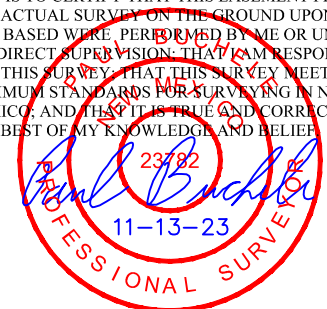
COMMENCING AT THE EAST 1/4 CORNER OF SECTION 35, T23S, R32E, N.M.P.M., FROM WHICH THE SOUTHEAST CORNER OF SAID SECTION 35 BEARS S00°09'56"E 2642.18', THENCE S00°34'55"W 1194.18' TO A POINT IN THE NE 1/4 SE 1/4 OF SAID SECTION 35 AND THE POINT OF BEGINNING; THENCE N89°37'29"E 15.58' TO A POINT ON THE EAST LINE OF THE NE 1/4 SE 1/4 OF SAID SECTION 35 AND THE POINT OF TERMINATION, WHICH BEARS S00°09'56"E 1194.02' FROM THE EAST 1/4 CORNER OF SAID SECTION 35. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. CONTAINS 0.011 ACRES MORE OR LESS.

POINT OF BEGINNING BEARS S00°34'55"W 1194.18' FROM THE EAST 1/4 CORNER OF SECTION 35, T23S, R32E, N.M.P.M.

POINT OF TERMINATION BEARS S00°09'56"E 1194.02' FROM THE EAST 1/4 CORNER OF SECTION 35, T23S, R32E, N.M.P.M.



CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 35 (SE 1/4)	15.58	0.94	0.011

▲ = SECTION CORNERS LOCATED.

NOTES:
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of 103°53'00" (NAD 83)



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



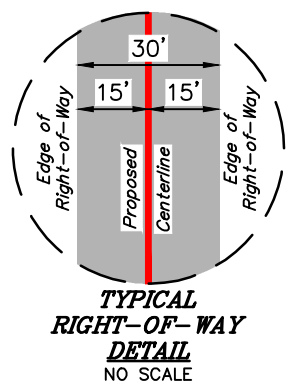
CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
 ON BLM LANDS IN
 SECTION 35, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

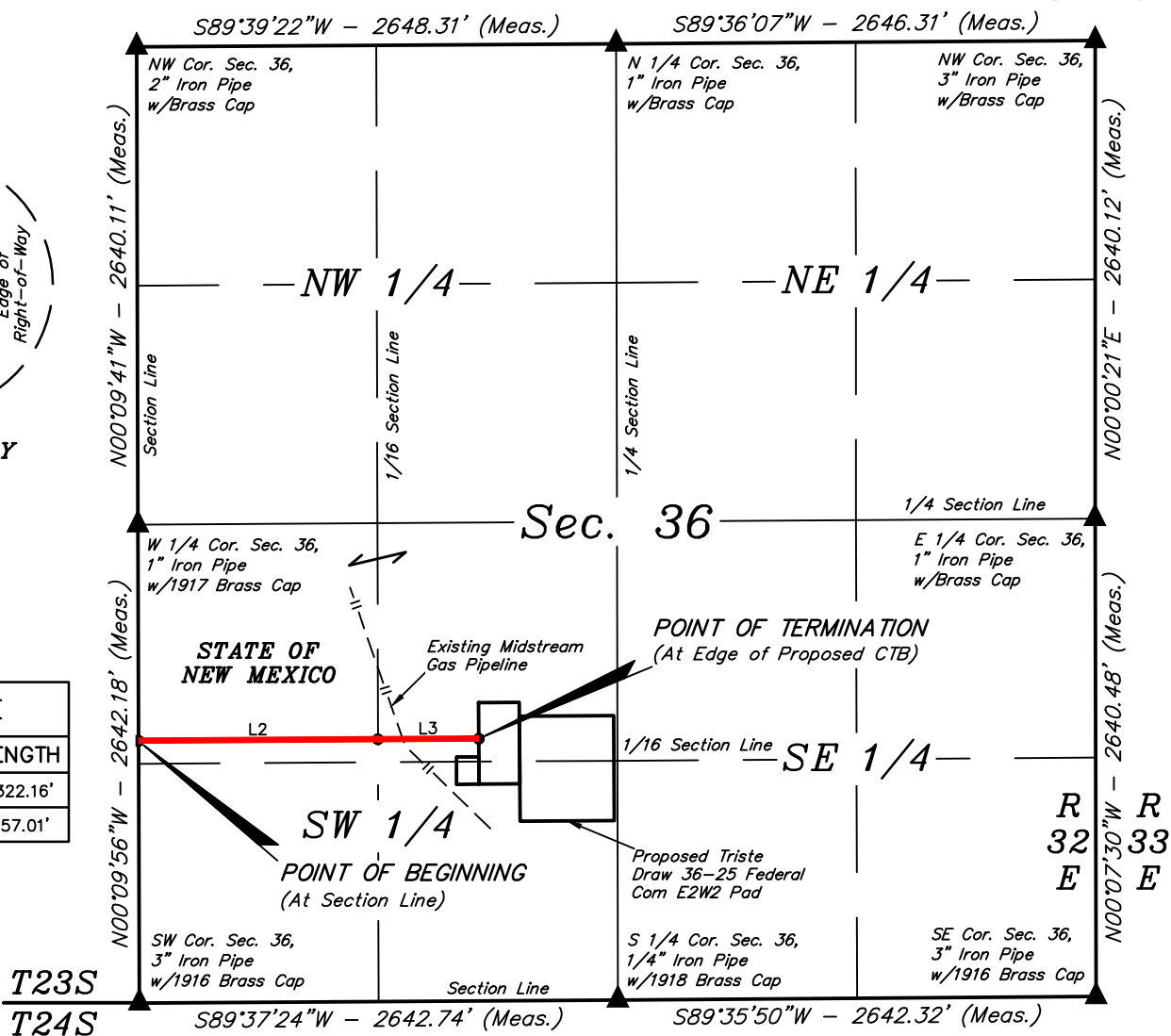
SURVEYED BY	C.T., K.H.	10-27-23	SCALE
DRAWN BY	D.M.C.	11-13-23	1" = 1000'
FILE	C-7174-A1		

POWER LINE R-O-W

EXHIBIT I



LINE TABLE		
LINE	DIRECTION	LENGTH
L2	N89°37'29"E	1322.16'
L3	N89°37'29"E	557.01'



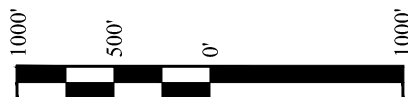
POWER LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

COMMENCING AT THE WEST 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M., FROM WHICH THE SOUTHWEST CORNER OF SAID SECTION 36 BEARS S00°09'56"E 2642.18', THENCE S00°09'56"E 1194.02' ALONG THE WEST LINE OF THE NW 1/4 SW 1/4 OF SAID SECTION 36 TO THE POINT OF BEGINNING; THENCE N89°37'29"E 1322.16' TO A POINT ON THE EAST LINE OF THE NW 1/4 SW 1/4 OF SAID SECTION 36; THENCE CONTINUING N89°37'29"E 557.01' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 36 AND THE POINT OF TERMINATION, WHICH BEARS S57°52'59"E 2222.73' FROM THE WEST 1/4 CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. CONTAINS 1.295 ACRES MORE OR LESS.

POINT OF BEGINNING BEARS S00°09'56"E 1194.02' FROM THE WEST 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M.

POINT OF TERMINATION BEARS S57°52'59"E 2222.73' FROM THE WEST 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M.

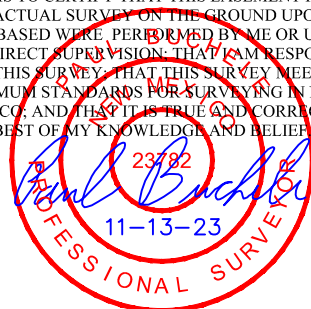


ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 36 (NW 1/4 SW 1/4)	1322.16	80.13	0.911
SEC. 36 (NE 1/4 SW 1/4)	557.01	33.76	0.384
TOTAL	1879.17	113.89	1.295

▲ = SECTION CORNERS LOCATED.

NOTES:
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of 103°53'00" (NAD 83)

CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



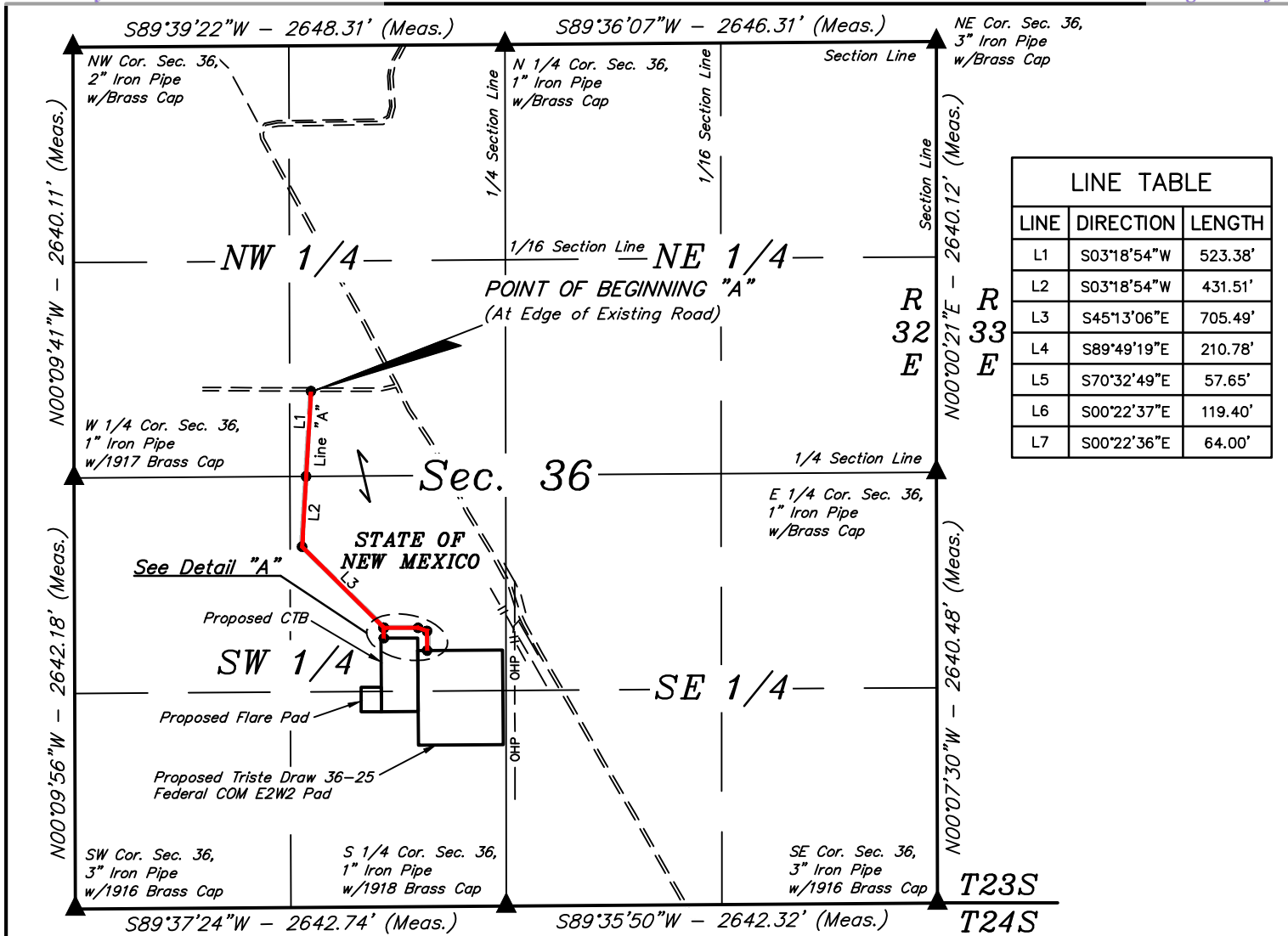
CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
 ON STATE OF NEW MEXICO LANDS IN
 SECTION 36, T23S, R32E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

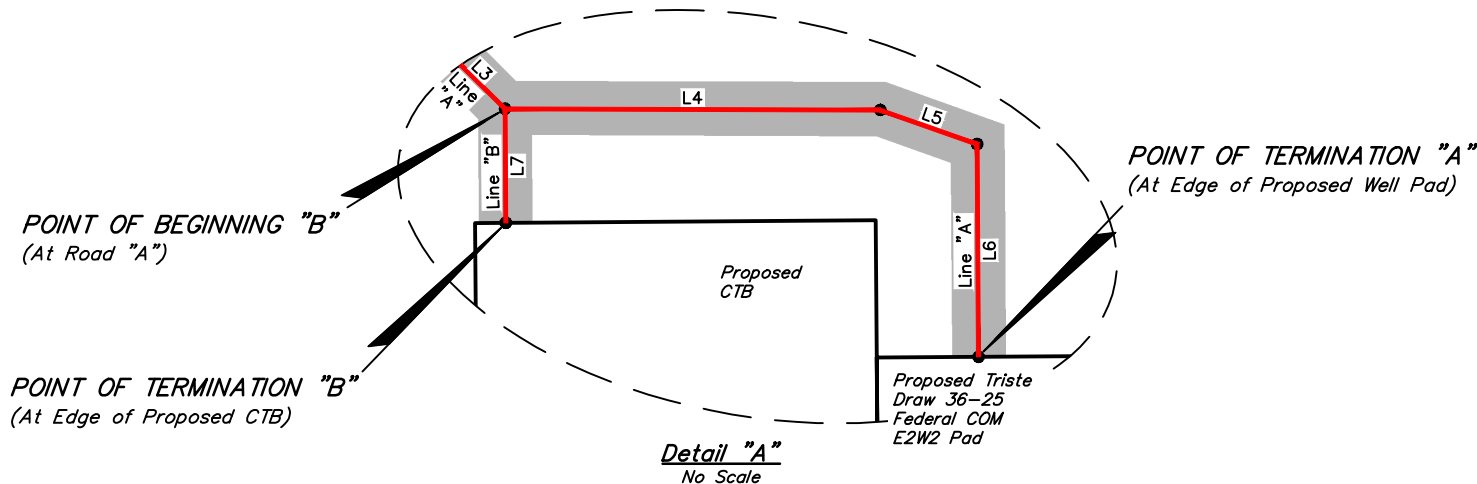
SURVEYED BY	C.T., K.H.	10-27-23	SCALE
DRAWN BY	D.M.C.	11-13-23	1" = 1000'
FILE	C-7174-A2		

POWER LINE R-O-W

EXHIBIT I

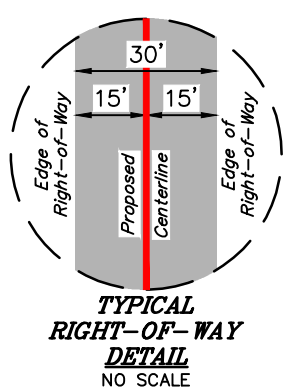


LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S03°18'54"W	523.38'
L2	S03°18'54"W	431.51'
L3	S45°13'06"E	705.49'
L4	S89°49'19"E	210.78'
L5	S70°32'49"E	57.65'
L6	S00°22'37"E	119.40'
L7	S00°22'36"E	64.00'

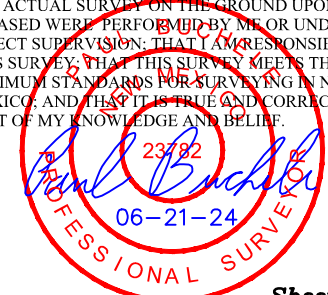


ACREAGE / LENGTH TABLE "A"			
LOCATION	FEET	RODS	ACRES
SEC. 36 (SE 1/4 NW 1/4)	523.38	31.72	0.360
SEC. 36 (NE 1/4 SW 1/4)	1524.83	92.41	1.050
TOTAL	2048.21	124.13	1.410

ACREAGE / LENGTH TABLE "B"			
LOCATION	FEET	RODS	ACRES
SEC. 36 (NE 1/4 SW 1/4)	64.00	3.88	0.044



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▲ = SECTION CORNERS LOCATED.

NOTES:
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of 103°53'00" (NAD 83)



CIMAREX ENERGY CO.
TRISTE DRAW 36-25 FEDERAL COM E2W2
ON STATE OF NEW MEXICO LANDS IN
SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	A.H.	06-18-24	SCALE
DRAWN BY	L.K.	06-21-24	1" = 1000'
FILE	C-7174-A1		

ACCESS ROAD R-O-W **EXHIBIT D**



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

ROAD "A" RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

COMMENCING AT THE WEST 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M., FROM WHICH THE SOUTHWEST CORNER OF SAID SECTION 36 BEARS S00°09'56"E 2642.18', THENCE N69°53'37"E 1546.76' TO A POINT IN THE SE 1/4 NW 1/4 OF SAID SECTION 36 AND THE POINT OF BEGINNING; THENCE S03°18'54"W 523.38' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SECTION 36; THENCE CONTINUING S03°18'54"W 431.51'; THENCE S45°13'06"E 705.49'; THENCE S89°49'19"E 210.78'; THENCE S70°32'49"E 57.65'; THENCE S00°22'37"E 119.40' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 36 AND THE POINT OF TERMINATION, WHICH BEARS N17°14'35"W 1640.76' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. CONTAINS 1.410 ACRES MORE OR LESS.

ROAD "B" RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

COMMENCING AT THE SOUTH 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M., FROM WHICH THE SOUTHEAST CORNER OF SAID SECTION 36 BEARS N89°35'50"E 2642.32', THENCE N23°47'33"W 1864.74' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 36 AND THE POINT OF BEGINNING; THENCE S00°22'36"E 64.00' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 36 AND THE POINT OF TERMINATION, WHICH BEARS N24°35'57"W 1806.20' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. CONTAINS 0.044 ACRES MORE OR LESS.

POINT OF BEGINNING "A" BEARS N69°53'37"E 1546.76' FROM THE WEST 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M.

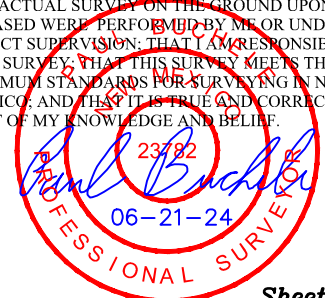
POINT OF TERMINATION "A" BEARS N17°14'35"W 1640.76' FROM THE SOUTH 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M.

POINT OF BEGINNING "B" BEARS N23°47'33"W 1864.74' FROM THE SOUTH 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M.

POINT OF TERMINATION "B" BEARS N24°35'57"W 1806.20' FROM THE SOUTH 1/4 CORNER OF SECTION 36, T23S, R32E, N.M.P.M.

CERTIFICATE

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NOTES:

- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of 103°53'00" (NAD 83)

CIMAREX ENERGY CO.

**TRISTE DRAW 36-25 FEDERAL COM E2W2
ON STATE OF NEW MEXICO LANDS IN
SECTION 36, T23S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	A.H.	06-18-24	SCALE
DRAWN BY	L.K.	06-21-24	N/A
FILE	C-7174-A2		

ACCESS ROAD R-O-W

EXHIBIT D



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

02/09/2026

APD ID: 10400107608

Submission Date: 11/20/2025

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD Surface Owner Description:

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Other PWD Surface Owner Description:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Precipitated Solids Permit

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information

Section 4 -

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD Surface Owner Description:

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD Surface Owner Description :

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Operator Name: COTERRA ENERGY OPERATING CO

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

PWD Surface Owner Description:

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data

02/09/2026

APD ID: 10400107608

Submission Date: 11/20/2025

Operator Name: COTERRA ENERGY OPERATING CO

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Well Name: TRISTE DRAW 36-25 FEDERAL COM

Well Number: 152H

Well Type: OIL WELL

Well Work Type: Drill

Bond

Federal/Indian APD: FED

BLM Bond number: NMB001188

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 551970

ACKNOWLEDGMENTS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 551970
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.
-------------------------------------	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 551970

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 551970
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
cdenson	Cement is required to circulate on both surface and intermediate1 strings of casing.	2/9/2026
matthew.gomez	If cement does not circulate to surface on any string, a Cement Bond Log (CBL) is required for that string of casing. If strata isolation is not achieved, remediation will be required before further operations may commence.	2/13/2026
matthew.gomez	All conducted logs must be submitted to the OCD.	2/13/2026
matthew.gomez	Cement must be in place for at least eight hours and achieve a minimum compressive strength of 500 PSI before performing any further operations on the well.	2/13/2026
matthew.gomez	Notify the OCD 24 hours prior to casing & cement.	2/13/2026
matthew.gomez	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	2/13/2026
matthew.gomez	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	2/13/2026
matthew.gomez	File As Drilled C-102 and a directional Survey with C-104 completion packet.	2/13/2026