

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-55346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WHITE RUSSIAN AGI	
8. Well Number	1
9. OGRID Number	333151
10. Pool name or Wildcat AGI, Devonian-Fusselman	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,843' (GR)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  ACID GAS INJECTION

2. Name of Operator  
Lea Midstream, LLC

3. Address of Operator  
3500 Maple Avenue, Suite 700  
Dallas, Texas 75219

4. Well Location  
 Unit Letter K : 1,593 feet from the SOUTH line and 1,989 feet from the WEST line  
 Section 17 Township 19S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**WHITE RUSSIAN AGI #1 (API: 30-025-55346) -- 2ND INTERMEDIATE CASING AND CEMENTING REPORT**

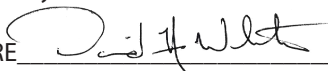
On November 28-29, 2025, the 13.625-inch 2nd intermediate casing was installed in a 17.5-inch, 6,255 ft. borehole. The shoe was set at a depth of 6,253 ft. and the string was successfully cemented in two stages. Stage 1 consisted of 750 sacks of 13.5 lbs/gal cement, which was displaced by 924 barrels of fresh water. ECP/DVT tools were set at a depth of 2,206 ft. and stage 2 cementing was completed utilizing 4,300 sacks of 13.5 lbs/gal cement (displaced 811 bbls FW). Approximately 300 barrels of cement was circulated to the surface. The casing details and cementing activity report are attached and summarized below.

Casing	Joints	Size	Wt. (lb/ft.)	Grade	Thread	Depth Interval	Stage	Cement	Type/Class	Sacks	Yield
2nd Int.	13	13.625"	88.2	Q125	BTC	5,760'-6,253'	1	Lead	Class C Prem.	750	1.46 cu. ft./sk
	91	13.625"	88.2	T-95	BTC	1,816'-5,760'	2	Tail	Class C Prem.	4,300	1.46 cu. ft./sk
	46	13.625"	88.2	L-80	BTC	0'-1,816'					

After waiting on cement for no less than 24 hours, a cement bond log was run that verified a successful bond had been achieved. Additionally, the second intermediate casing was successfully pressure tested at 1,500 psi for a period of 30 minutes. The results of the casing pressure test are included as an attachment to this submittal. Prior to casing and cementing activities, NMOCD District Office personnel (ocd.engineer@emnrn.nm.gov) were provided notice (on Nov. 15, 2025) of the intent to commence casing and cementing operations, but no personnel elected to witness the operations.

Spud Date: November 4, 2025 Rig Release Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Lea Midstream DATE 12/18/2025  
 Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## **ATTACHMENT 1**

### **HALLIBURTON CEMENTING REPORT AND JOB SUMMARY (White Russian AGI #1 -- Second Intermediate Casing)**

**HALLIBURTON**

iCem® Service

**PERMIAN OILFIELD PARTNERS LLC-EBUS**

**For:**

**Date: Saturday, November 29, 2025**

**WHITE RUSSIAN**

**Case 1**

**Job Date: Friday, November 28, 2025**

Sincerely,

# HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: MULTIPLE STAGE INTERMEDIATE  
Case: Case 1

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1.0 Real-Time Job Summary

1.1 Job Event Log

Type	Seq No.	Activity	Graph Label	Date	Time	Source	Pump A Pressure (psi)	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Cmb Stg Total (bbl)	Comments
Event	1	Call Out	Call Out	11/27/2025	09:30:00	USER					REQUESTED LOCATION TIME 0200
Event	2	Arrive At Loc	Arrive At Loc	11/28/2025	01:00:00	USER					ARRIVED ON LOCATION AT 0100, REQUESTED TIME ON LOCATION WAS 0200 11/28/2025. ALL DME, MATERIEALS, AND EQUIP. IS ACCOUNTED FOR WITH EXCEPTION OF CMT BEING LOADED. CMT LOADED AT 0830. RIG CURRENTLY RUNNING CASING. THIS JOB WILL BE PERFORMED ONLINE.
Event	3	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	11/28/2025	01:10:00	USER					WALKED LOCATION TO CHECK FOR HAZARDS WITH SPOTTING EQUIP. AND RIGGING UP EQUIP. CUSTOMER WAS OFFERED MSDS.

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 (v. 8.0.725.0)

Created: Saturday, November 29, 2025

Event	4	Other	Water Test	11/28/2025	01:25:00	USER					PH-7_TEMP-58_CL-1000
Event	5	Safety Meeting - Pre Rig-Up	Safety Meeting - Pre Rig-Up	11/28/2025	08:35:00	USER					SAFETY MEETING WITH ALL HALLIBURTON PERSONNEL. JSA COMPLETED
Event	6	Rig-Up Equipment	Rig-Up Equipment	11/28/2025	08:45:00	USER					CREW SPOTTED IN AND RIGGED UP EQUIPMENT FOLLOWING ALL HMS POLICIES
Event	7	Rig-Up Completed	Rig-Up Completed	11/28/2025	09:45:00	USER					COMPLETED SAFELY
Event	8	Casing on Bottom	Casing on Bottom	11/28/2025	15:00:00	USER					RIG LANDED CASING ON BOTTOM AND BEGAN TO CIRCULATE THROUGH THE CRT TOOL
Event	9	Pre-Job Safety Meeting	Pre-Job Safety Meeting	11/28/2025	15:45:00	USER	2.53	8.27	0.00	26.24	SAFETY MEETING WITH ALL PERSONNEL INVOLVED IN CEMENTING OPERATIONS. JSA COMPLETED
Event	10	Start Job	Start Job	11/28/2025	16:42:02	NONE	0.33	8.27	0.00	26.24	BEGAN JOB ONLINE
Event	11	Test Lines	Test Lines	11/28/2025	16:43:40	NONE	18.12	8.32	0.00	28.01	TEST LINES TO 4000 PSI
Event	12	Pump Spacer 1	Pump Spacer 1	11/28/2025	16:51:25	NONE	23.40	8.39	0.00	0.00	PUMPED 20 BBLS OF

											GEL SPACER AT 4 BBLS/MIN WITH PRESSURE AROUND 150 PSI
Event	13	Pump Cement	Pump Cement	11/28/2025	16:56:37	NONE	76.38	9.74	4.00	0.03	PUMPED 750 SKS/195 BBLS OF 13.5 LB CORROSACEM PRIMARY CMT WITH 1.46 Y, 7.23 G/SK AT 5 BBLS/MIN WITH PRESSURE AROUND 300 PSI; CALCULATED TOP OF CMT IS AT 4595.05 FT
Event	14	Drop Top Plug	Drop Top Plug	11/28/2025	17:37:31	NONE	135.05	13.53	0.00	200.02	DROPPED DAVIS LINCH TOP PLUG
Event	15	Pump Displacement	Pump Displacement	11/28/2025	17:37:35	NONE	93.54	13.22	0.00	0.00	PUMPED 110 BBLS OF 9.4 LB CUT BRINE/20 BBLS OF GEL/DYE/794 BBLS OF CUT BRINE DISPLACEMENT FOR A TOTAL OF 924 BBLS AT 8 BBLS/MIN WITH PRESSURE AROUND 250 PSI RISING TO 410 PSI BEFORE DROPPING RATE TO BUMP PLUG
Event	16	Bump Plug	Bump Plug	11/28/2025	19:59:10	NONE	1016.96	9.33	0.00	928.34	BUMPED PLUG AT 498 PSI AND PRESSURED UP TO 1020 PSI

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# HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
 Job: MULTIPLE STAGE INTERMEDIATE  
 Case: Case 1

Event	17	Other	Other	11/28/2025	20:00:27	NONE	1023.41	9.32	0.00	928.34	CHECKED FLOATS AND GOT 3 BBLS BACK
Event	18	Drop Ball	Drop Ball	11/28/2025	20:07:18	NONE	6.60	9.93	0.00	928.34	DROPPED BALL AND LET FALL 30 MIN
Event	19	Set Packer	Set Packer	11/28/2025	20:40:04	NONE	2.17	9.90	0.00	0.00	PACKER SET AT 1431PSI AND FELL BACK TO 1243 PSI
Event	20	Open Multiple Stage Cementer	Open Multiple Stage Cementer	11/28/2025	21:16:08	NONE	1241.96	8.68	0.00	6.82	OPENED DV AT 2206 PSI
Event	21	Circulate Well	Circulate Well	11/28/2025	21:18:20	NONE	209.55	8.65	1.96	0.03	PUMPED 20 BBLS OF FRESH WATER AT 5 BBLS/MIN WIOTH PRESSURE AROUND 300 PSI; TURNED OVER TO RIG TO COMPLETE CIRCULATION; RIG CIRCULATED 100 BBLS OF CMT OFF TOP OF TOOL
Event	22	Pause	Pause	11/28/2025	21:27:13	NONE	0.99	8.57	0.00	20.08	PREPARED FOR SECOND STAGE
Event	23	Resume	Resume	11/28/2025	23:29:42	NONE	-3.60	8.67	0.00	20.08	BEGAN 2ND STAGE
Event	24	Pump Spacer 1	Pump Spacer 1	11/28/2025	23:29:48	NONE	-3.47	8.67	0.00	0.00	PUMPED 60 BBLS OF GEL/DYE SPAACER AT 4 BBLS/MIN WITH PRESSURE AROUND 45 PSI

# HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: MULTIPLE STAGE INTERMEDIATE  
Case: Case 1

Event	25	Pump Cement	Pump Cement	11/28/2025	23:45:08	NONE	60.25	9.99	4.01	0.07	PUMPED 4300 SKS/1951118 BBLs OF 13.5 LB CORROSACEM PRIMARY CMT WITH 1.46 Y, 7.23 G/SK AT 6 BBLs/MIN WITH PRESSURE AROUND 375 PSI; 8 BBLs/MIN AT 550 PSI
Event	26	Drop Top Plug	Drop Top Plug	11/29/2025	03:01:11	NONE	172.50	13.72	0.35	1157.97	DROPPED DAVID LYNCH TOP PLUG
Event	27	Pump Displacement	Pump Displacement	11/29/2025	03:02:00	USER	9.40	14.53	0.00	0.00	PUMPED 811 BBLs OF 9.4 LB CUT BRINE DISPLACEMENT AT 8 BBL/MIN WITH PRESSURE AROUND 250 PSI RISING TO 1440 PSI BEFORE DROPPING RATE TO BUMP PLUG; 300 BBLs OF CMT TO SURFACE
Event	28	Bump Plug	Bump Plug	11/29/2025	05:04:49	NONE	2442.84	8.28	0.00	816.28	BUMPED PLUG AT 1392 PSI AND PRESSURED UP TO 2500 PSI
Event	29	Close Multiple Stage Cementer	Close Multiple Stage Cementer	11/29/2025	05:04:54	NONE	2484.71	8.26	0.00	816.28	CLOSED TOOL T 2500 PSI
Event	30	Other	Other	11/29/2025	05:07:28	NONE	2538.95	8.29	0.00	816.28	
Event	31	End Job	End Job	11/29/2025	05:08:59	NONE	16.67	8.26	0.00	816.28	JOB COMPLETE

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Created: Saturday, November 29, 2025

# HALLIBURTON

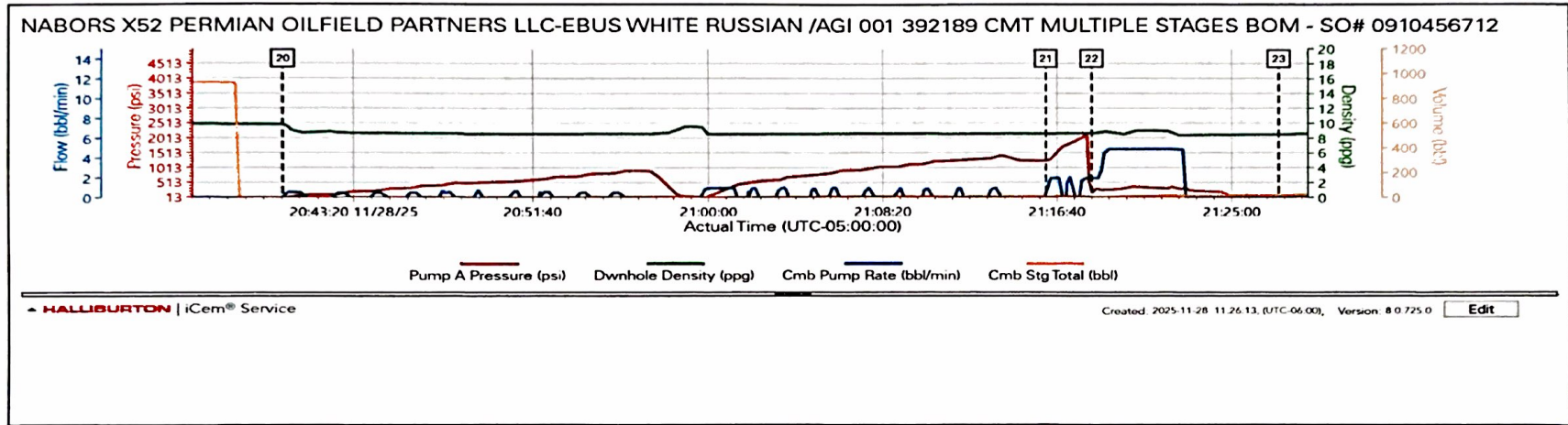
Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: MULTIPLE STAGE INTERMEDIATE  
Case: Case 1

Event	32	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	11/29/2025	05:10:00	USER	SAFETY MEETING WITH ALL HALLIBURTON PERSONNEL. JSA COMPLETED
Event	33	Rig-Down Equipment	Rig-Down Equipment	11/29/2025	05:15:00	USER	CREW RIGGED DOWN EQUIPMENT FOLLOWING ALL HMS POLICIES
Event	34	Rig-Down Completed	Rig-Down Completed	11/29/2025	05:50:00	USER	RIG DOWN COMPLETED SAFELY FOLLOWING ALL HMS POLICIES
Event	35	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	11/29/2025	06:10:00	USER	SAFETY MEETING WITH ALL HALLIBURTON PERSONEL. JSA COMPLETED.
Event	36	Crew Leave Location	Crew Leave Location	11/29/2025	06:15:00	USER	THANK YOU FOR CHOOSING HALLIBURTON

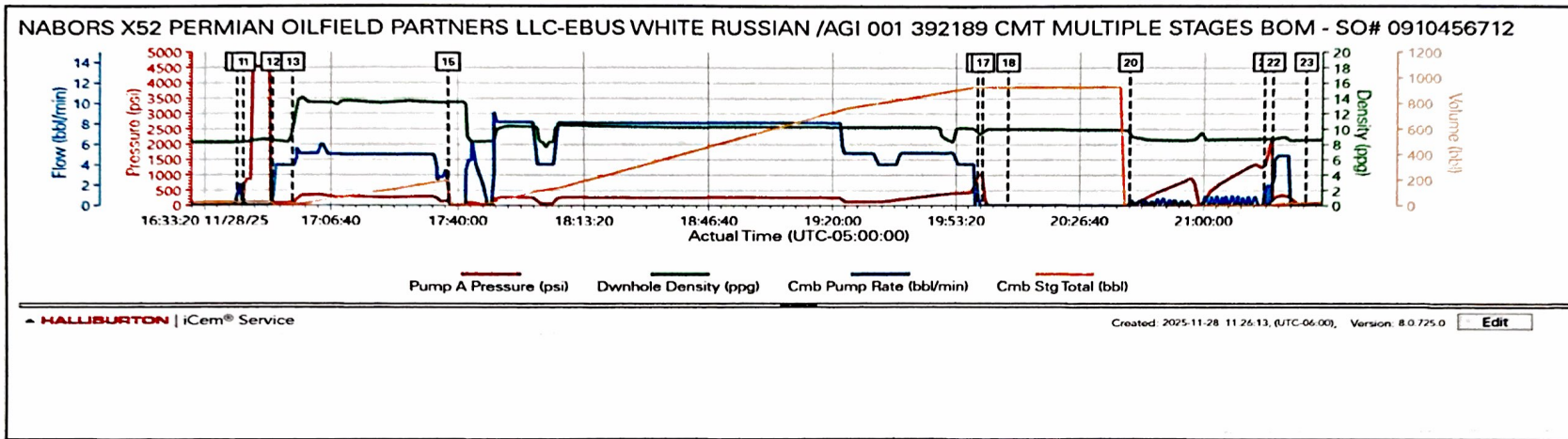
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Created: Saturday, November 29, 2025

## 2.0 Attachments

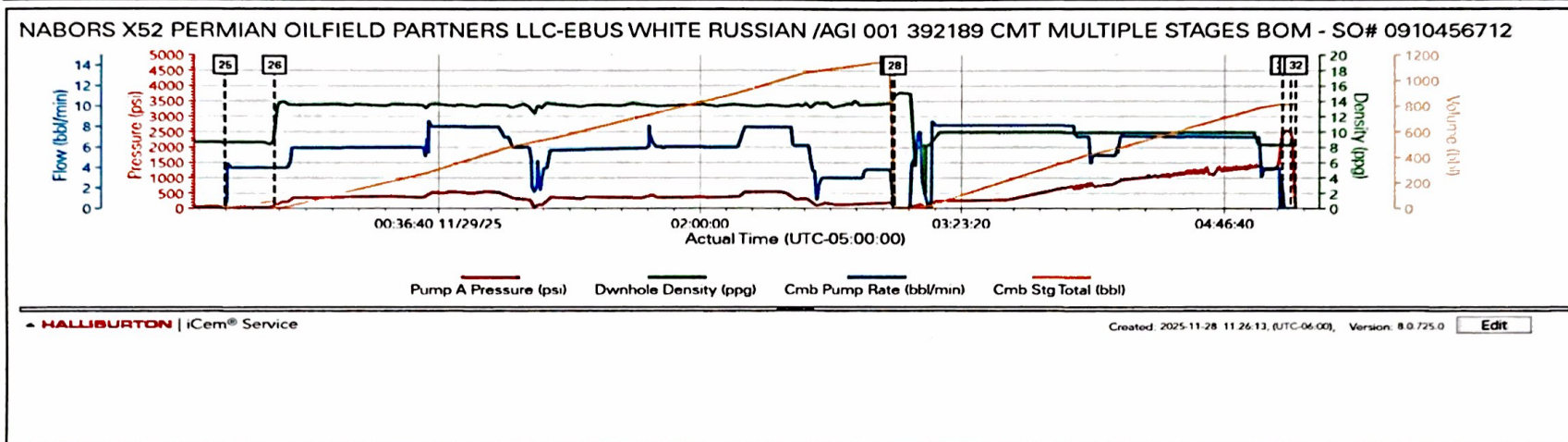
### 2.1 AGI 001 SETTING PACKER AND OPEN DV TOOL.png



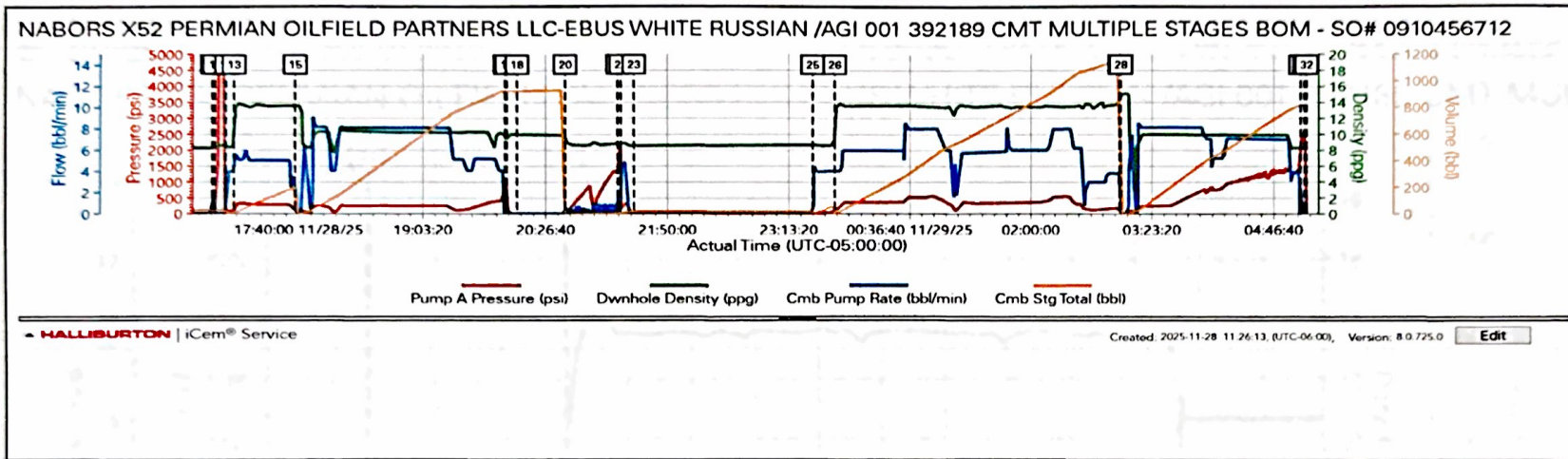
2.2 AGI 001 1ST STAGE.png



## 2.3 AGI 001 2ND STAGE.png

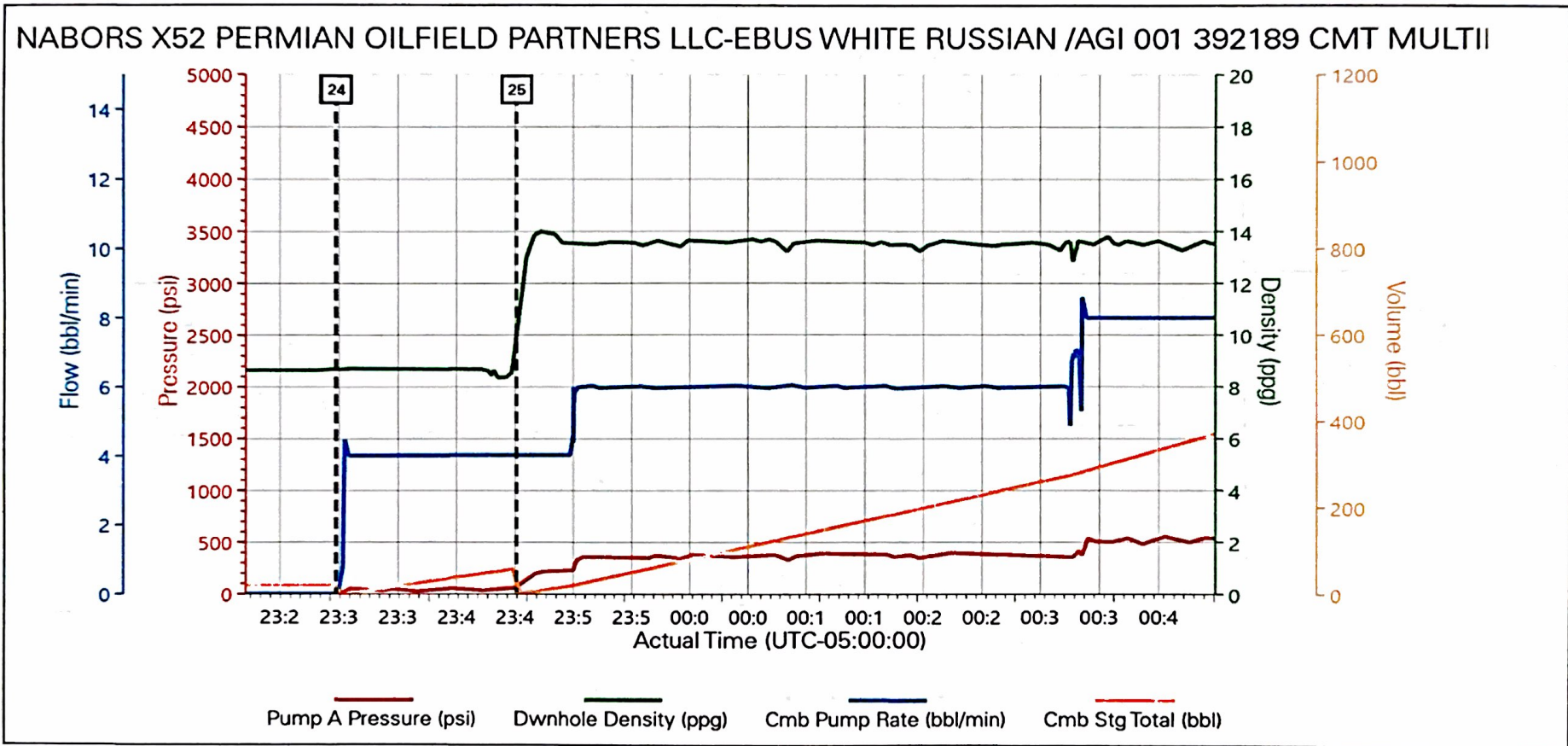


2.4 AGI 001 MULTIPLE STAGE INTERMEDIATE.png



3.0 Custom Graphs

3.1 NABORS X52 PERMIAN OILFIELD PARTNERS LLC-EBUS WHITE RUSSIAN /AGI 001 392189 CMT MULTIPLE STAGES BOM - SO# 0910456712



## **ATTACHMENT 2**

**SUMMARY REPORT – 2ND INT. CASING/CEMENTING  
(White Russian AGI #1 – API: 30-025-55346)**

**Permian Oilfield Partners, LLC  
Casing and Cementing Report**

Date:	11/29/2025
Well Name:	White Russian AGI #1
API No.	30-025-55346
Footage	1593' FSL & 1989' FEL
Sec-Twp-Rge	17 - 19S - 35E
State & County	Lea, NM
GPS:	32.657656, -103.481600
Elevation (KB)	3873'

Type Csg  (Surf, Int, Prod, Liner)

Casing Point:  
 Bit Depth:   
 Date:   
 Time:

Qty.	Description	Length	Depth (top)
1	Davis-Lynch Float Shoe	1.95	6251.31
1	13.625" Q-125 BTC-Mod	39.60	6211.71
1	Davis-Lynch Float Collar	1.77	6209.94
12	13.625" Q-125 BTC-Mod	449.65	5760.29
6	13.625" T-95 BTC-Mod	258.41	5501.88
1	Davis-Lynch DV PSC	33.77	5468.11
85	13.625" T-95 BTC-Mod	3652.36	1815.75
46	13.625" L-80 HC BTC-Mod	1817.75	-2.00
			-2.00
			-2.00
		Total Length	6255.26 ft
		Less Above KB	2.00 ft
		Casing Set @	6253.26 ft

Cementing Company:

1st Stage Cement Slurry: Lead:   
 Yield:  cuft/sk  
 Weight:  ppg  
 TOC:  ft

Tail:   
 Yield:  cuft/sk  
 Weight:  ppg  
 TOC:  ft

1st Stage Plug Down: Bump Plug?  Notes:   
 Date:   
 Time:   
 Lift Pressure  psi  
 Rate  bpm  
 Displ. Fluid:   
 Displ. Fluid Qty  bbl  
 Cmt Circ to Surface  sks  
 Set Packer @ 1431 - 1243 Open DV Tool @ 2206

2nd Stage Cement Slurry: Lead:

Yield:	1.462	cuft/sk
Weight:	13.5	ppg
TOC:	Surface	ft

Tail: [Redacted]

Yield:		cuft/sk
Weight:		ppg
TOC:		ft

2nd Stage Plug Down:

Bump Plug?	Yes	
Date:	11/29/2025	
Time:	5:00 AM	
Lift Pressure	1200	psi
Rate	3	bpm
Displ. Fluid:	9.4 Brine	
Displ. Fluid Qty	811	bbl
Cmt Circ to Surface	300	sks

Notes:

[Redacted] 300 bbls Cmt to surface

3rd Stage Cement Slurry:

Lead: [Redacted]

Yield:		cuft/sk
Weight:		ppg
TOC:		ft

Tail: [Redacted]

Yield:		cuft/sk
Weight:		ppg
TOC:		ft

3rd Stage Plug Down:

Bump Plug?		
Date:		
Time:		
Lift Pressure		psi
Rate		bpm
Displ. Fluid:		
Displ. Fluid Qty		bbl
Cmt Circ to Surface		sks

Notes:

[Redacted]

WOC Time:		hrs
Csg Test Pressure Start:	1500	psi
Csg Test Pressure End:	1500	psi
Csg Test Pressure Time:	30	min

Regulatory Field Rep Notified:

OCD Engineer (ocd.engineer@emnrd.nm.gov) 11/15/2025 via email

Witnessed? No

Field Supervisor:

Brian Baker

## **ATTACHMENT 3**

**SECOND INT. CASING PRESSURE TEST  
(WHITE RUSSIAN AGI #1 -- API: 30-025-55346)**

# WHITE RUSSIAN AGI #1

## 13.625-inch Second Intermediate Casing Pressure Test



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 539505

**CONDITIONS**

Operator: Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 539505
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	None	2/16/2026