Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-55346
5. Indicate Type of Lease STATE ☐ FEE ■
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: WHITE RUSSIAN AGI
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ■ ACID GAS INJECTION
8. Well Number: 1
2. Name of Operator: Lea Midstream, LLC
9. OGRID Number: 333151
3. Address of Operator: 3500 Maple Avenue, Suite 700, Dallas, Texas 75219
10. Pool name or Wildcat: AGI, Devonian-Fusselman
4. Well Location
Unit Letter K : 1,593 feet from the SOUTH line and 1,989 feet from the WEST line
Section 17 Township 19S Range 35E NMPM County LEA
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,843' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER:	Well Completion Proposal ■	OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTICE OF INTENT AND WHITE RUSSIAN AGI #1 (API: 30-025-55346) COMPLETION PROPOSAL

As described in the previously filed NOI and Subsequent Report of remedial cementing activities (see Action ID numbers 541145 & 550981), the White Russian AGI #1 production casing was perforated and remedial cement activities were completed, following the mechanical failure of upper and lower cement diverter tools utilized in the production casing string. All actions taken are thoroughly described in the above-referenced regulatory filings.

Following cement remediation activities, wireline bond logging (Baker SBT and Intex tools), on January 19, 2026, confirms the successful placement of cement from the base of the Wolfcamp Formation into the overlying 9.625-inch 3rd intermediate casing (from approx. 7,388 to 12,150 ft.). Furthermore, subsequent bond logging, on February 1, 2026, confirms WellLock Resin placement across the Woodford Shale primary caprock (from approx. 14,230 to 14,759 ft.). It should be noted that variability in cement mapping is present between the multiple Intex bond-logging runs, as significantly lower density wellbore fluids were in place during the February 1, 2026 logging activities. To ensure these variances did not reflect poor-quality cementing, Lea Midstream consulted with the wireline operator, who confirmed cement mapping variability was a result of differing wellbore fluids. Detailed information can be found included as an attachment to this submittal.

While failure of DV tools prevented the commencement of stage 3 cementing, and the successful return of cement to the surface, substantial tie back into the overlying casing (approximately 3,515 ft.) has been achieved. Additionally, the intervals of the Strawn, Atoka, and Morrow geologic units, which currently appear to lack cement, have been isolated by cement above and below. While cement coverage is minimal across these intervals, wireline noise logging confirms there is currently no significant indications of crossflow occurring.

In accordance with collaborative discussions with NMOCD technical personnel, we submit this notice of intent and proposal to refrain from additional perforation and cement squeeze activities, in order to preserve the current physical integrity of the 7-inch production casing. We propose this as critical depth intervals either exhibit adquate cement coverage or have been remediated to provide cement isolation, and tie-back into overlying 9.625-inch casing has been achieved.

Spud Date:	November 4, 2025	Rig Release Date:	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_____ TITLE_Consultant to Lea Midstream_____DATE_ 2/3/2026_____
Type or print name_David A. White, P.G._____ E-mail address: _dwhite@geolex.com_____ PHONE: _505-842-8000____

For State Use Only

APPROVED BY:_____TITLE_____DATE_____
Conditions of Approval (if any):

ATTACHMENT 1

BAKER HUGHES SBT & INTEX BOND LOGGING
JANUARY 19, 2026
(7-inch Stage 2 Remedial Cementing)

White Russian AGI #1
API: 30-025-55346

COMPANY LEA MIDSTREAM LLC

WELL WHITE RUSSIAN AGI 1

FIELD AGI, DEVONIAN-FUSSELMAN

COUNTY LEA STATE NEW MEXICO

LOCATION: S 17, T 19S, R 35E, API# 30025559822

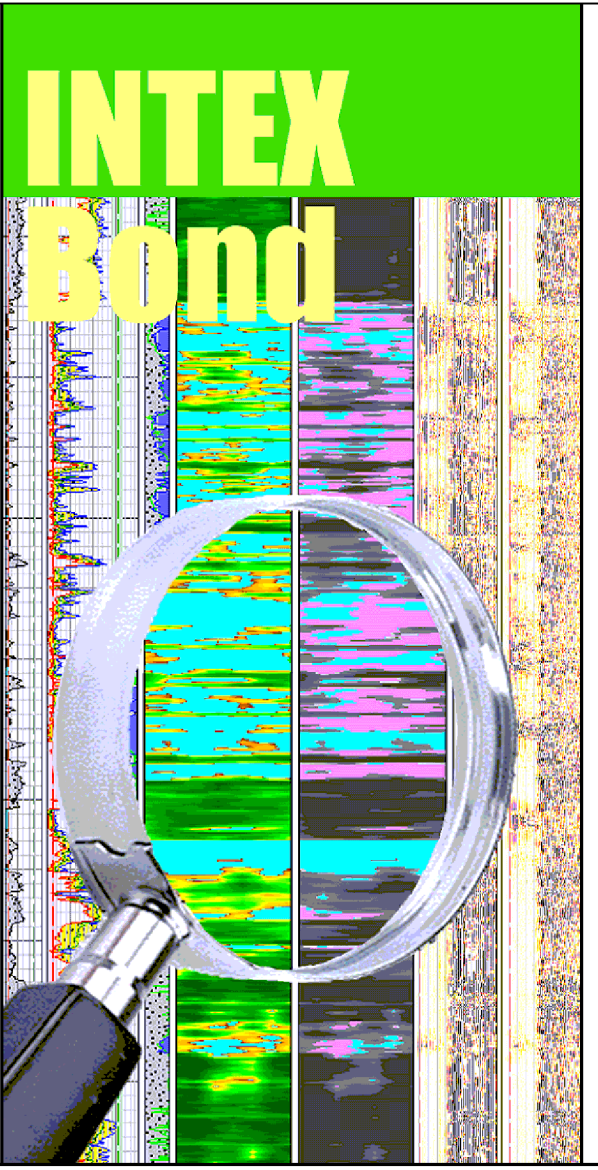
LAT 32.657656 LONG -103.481600

ELEVATIONS:

KB 3875.5 FT DF 3875.5 FT GL 3843.0 FT

DATE 19-JANUARY-2026 S.O. JA562238

INTEGRITY EXPLORER℠
SHEAR / FLEXURAL VDL
CEMENT EVALUATION ANALYSIS



Baker Hughes

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE THE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

COMPUTATION PARAMETERS

COMPUTATION	LOGS USED: White_Russian_AGI_1_Dat_INTGS_Main.xtf		PROGRAM:
	CENTER: MT Pleasant, Mi	LOG ANALYST: D. Brown	DATE: 20 Jan 2026
FIELD DATA	LOCATION: Midland, Tx	ENGINEER: C. Arvelo/M. Rebiai	DATE: 19 Jan 2026

FROM	TO	CSG OD	WEIGHT	CEM DENS	MODEMAX				
38 FT	14400 FT	7"	32 ppf	13.5 ppg	28.2 db				

BOREHOLE RECORD

BIT SIZE	FROM	TO
22 IN	1860 FT	3358 FT
17.5 IN	3358 FT	6255 FT
12.25 IN	6255 FT	10904 FT
8.5 IN	10904 FT	14759 FT

CASING RECORD

SIZE	WEIGHT	GRADE	FROM	TO
24 IN	186.4 LB/F	X-65	0 FT	1860 FT
20 IN	169 LB/F	L-80	0 FT	3358 FT
13.625 IN	88.2 LB/F	HCL-80	0 FT	6254 FT
9.625 IN	53.5 LB/F	HCL-80	0 FT	10904 FT
7 IN	32 LB/F	SS95/T95	0 FT	14759 FT

REMARKS

Released to Imaging: 2/16/2026 11:47:45 AM

GENERAL

Received by OCD: 2/5/2026 12:50:12 PM

GENERAL
- THIS IS A PRELIMINARY PROCESSED INTeX CEMENT EVALUATION LOG.
- PROCESSED INTeX LOG WAS DEPTH CORRELATED TO BH XMAC/HDIL/WGI/GR
- LOGGED 29 DEC 2025.

CASING / WELLBORE
- 7" 32 LB/FT, SS95/T95, VA SUPERIOR (OR EQUIVALENT)
  BTC from approx 0' to 14,410MD.
- CASING FLUID: OBM @ 12.3 PPG
- SURFACE PRESSURE: 500 PSI APPLIED WHILE LOGGING.
- DEVATION RECORD: 11.95 deg AT 1400'.

CEMENT INFORMATION
- STAGE 1 LEAD: HALLIBURTON WELLOCK RESIN
- STAGE 2 LEAD: 175 sks HALCEM 12.5 PPG
- STAGE 2 TAIL: 110 sks cORROSACEM 13.5 PPG
- STAGE 3 LEAD: 695 sks HALCEM 12.5 PPG
- STAGE 3 TAIL: 55 sks VERSACEM 13.5 PPG
- 13.5 PPG CEMENT DENSITY WAS USED FOR PROCESSING CEMENT EVALUATION.

THANK YOU FOR CHOOSING BAKER HUGHES WIRELINE SERVICES

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIES NO.	SERIAL NO.	POSITION
1	2	PWR ADAPTER	4430XB	10234055	FREE
1	2	TTRM	3981XB	Z166847	FREE
1	2	CCL	2346XA	13508428	4 ARMS DEVICE
1	2	TELEMETRY	3514XC	Z117396	FREE
1	2	GR	1329XB	10203001	FREE
1	2	KNUCKLE	3939XA	10189244	FREE
1	2	INTEX PA	1401PA	13898505	FREE
1	2	INTEX ELECT	1401EA	14126038	CENTRALIZED
1	2	INTEX MANDR	1401MA	15536259	PAD DEVICE
1	2	VDL	1424PA	10459380	CENTRALIZED
1	2	CENTRALIZER	4341XA	Z177196	CENTRALIZER

MAIN SECTION

7" 32 LB/FT CASING AT 500 PSI.

5" / 100'

Received by OCD: 2/5/2026 12:50:12 PM

Created by : Post Acquisition Tool Suite (PATS), v8.5.9429.1
Plotted by : BHI PATS Well Log Data Viewer, v8.5.9429.1
Company : POP
Well : WHITE_RUSSIAN_AGI_1
File Name : C:\Logdata\2026 BHInt\20260113 White Russian AGI 1 7i 32ppf33 3.552238 \20260113 Permian White Russian AGI 1 BHGS 7625i 32ppf33\ CBHGN Finals\White Russian AGI 1 Cmt BHGS Main.rcf
Mode : Log Viewer
Interval : 35.00 - 14403.00 feet UP
Created : 1/19/2026 7:58:08 AM

Integrity eXplorer: Cement Evaluation

Surface Pressure @ 500 PSI

Acquisition Quality Indicator

Tension [TEN]
2400 -200
lbf

Cable Speed [SPD]
0 100
ft/min

TT Maximum [S1TTNMX]
0 150
us/ft

TT Minimum [S1TTNMN]
0 150
us/ft

Deviation [DEVIN]
0 90
deg

Gamma Ray [GR]
0 150
gAPI

CCL
v

30 110

MD feet 1:240

RBVFLAG [RBVFLAG]

Acq. Parms

Acquisition Mode: 0 = Tan, 1 = Both, 2 = Green

Acquisition Path: Short = Tan, Long = Green

Shear Attenuation

Good Cement 95th Percentile

Free Pipe 95th Percentile

Warning: Limits Overlap

S1 Maximum Attenuation [S1MODEMX]
0 40
dB/ft

Free Pipe Attenuation [S1FPAT]
0 40
dB/ft

Maximum Attenuation [S1ATMX]
0 40
dB/ft

Minimum Attenuation [S1ATMN]
0 40
dB/ft

Average Shear Attenuation
0 40
dB/ft

Shear Attenuation Map

Map Rotation If RB Applied
Low - High - Low

Attenuation Map dB/ft [S1ATS]
360 0

FLUID
Best Cement

Gas Liquid Micro-Annulus Solid

Map Rotation If RB Applied
Low - High - Low

Gas Liquid Microannulus Solid Map dB/ft [S1UAMAP]
360 0

Microannulus
Gas
Liquid
Cement

Percent

Gas
Liquid
Micro annulus
Solid

Percent Attenuation
0 100
%

Input Waveform Data

Casing First Arrival [FBTT]
200 1800
us

WAVE TRACE [WAVE]
200 1800
2 50

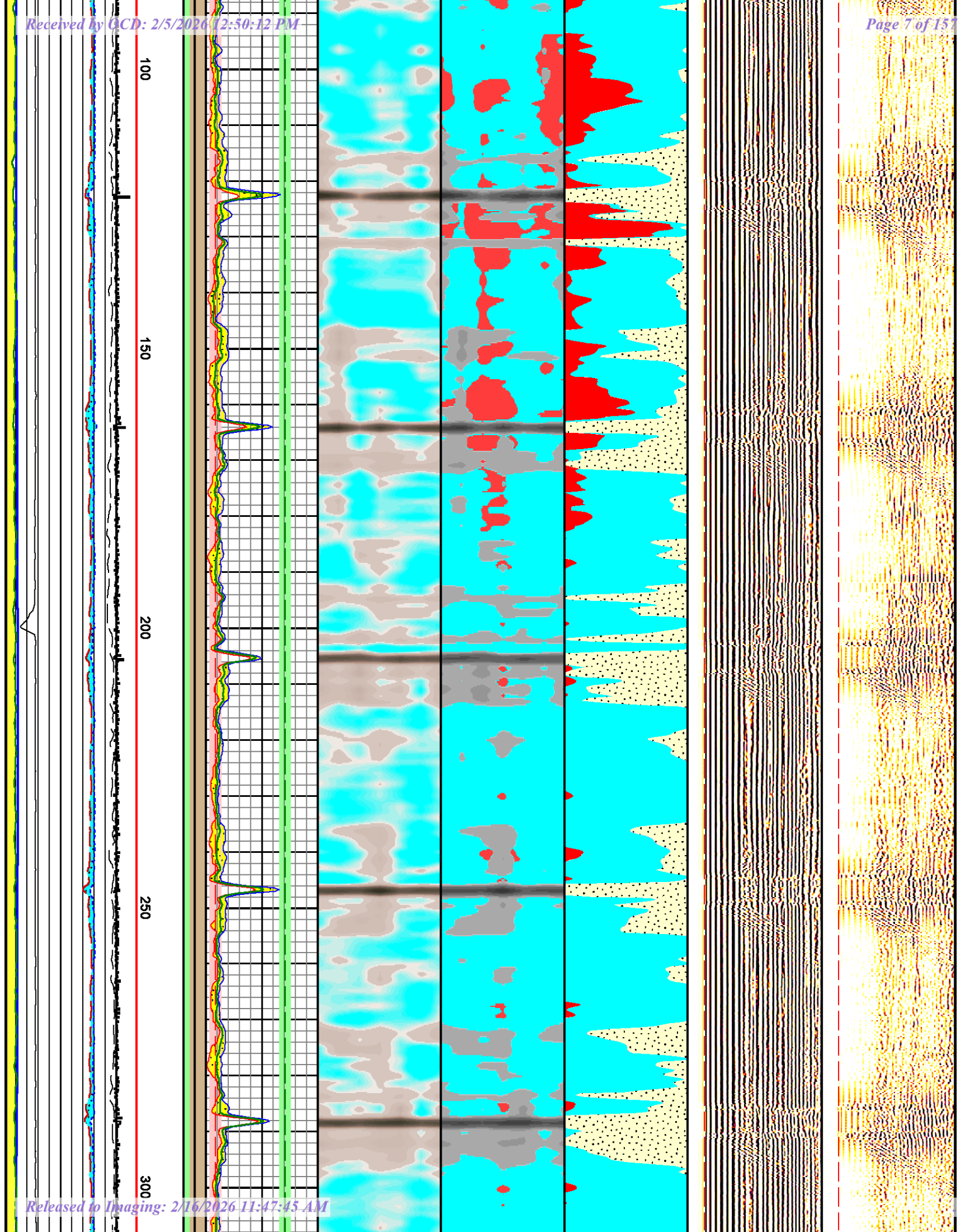
Extracted Formation Waveform Data

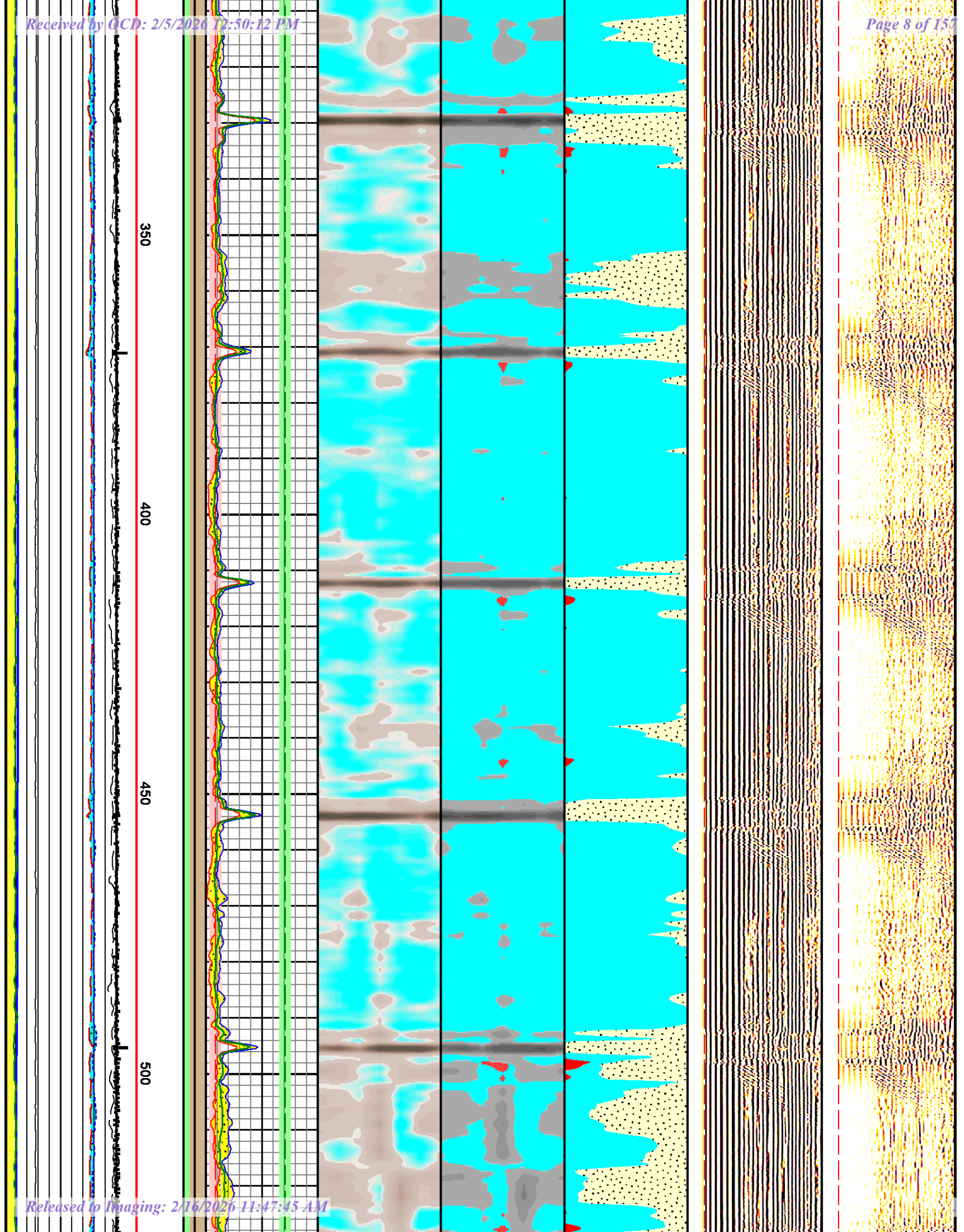
Casing First Arrival [FBTT]
200 1800
us

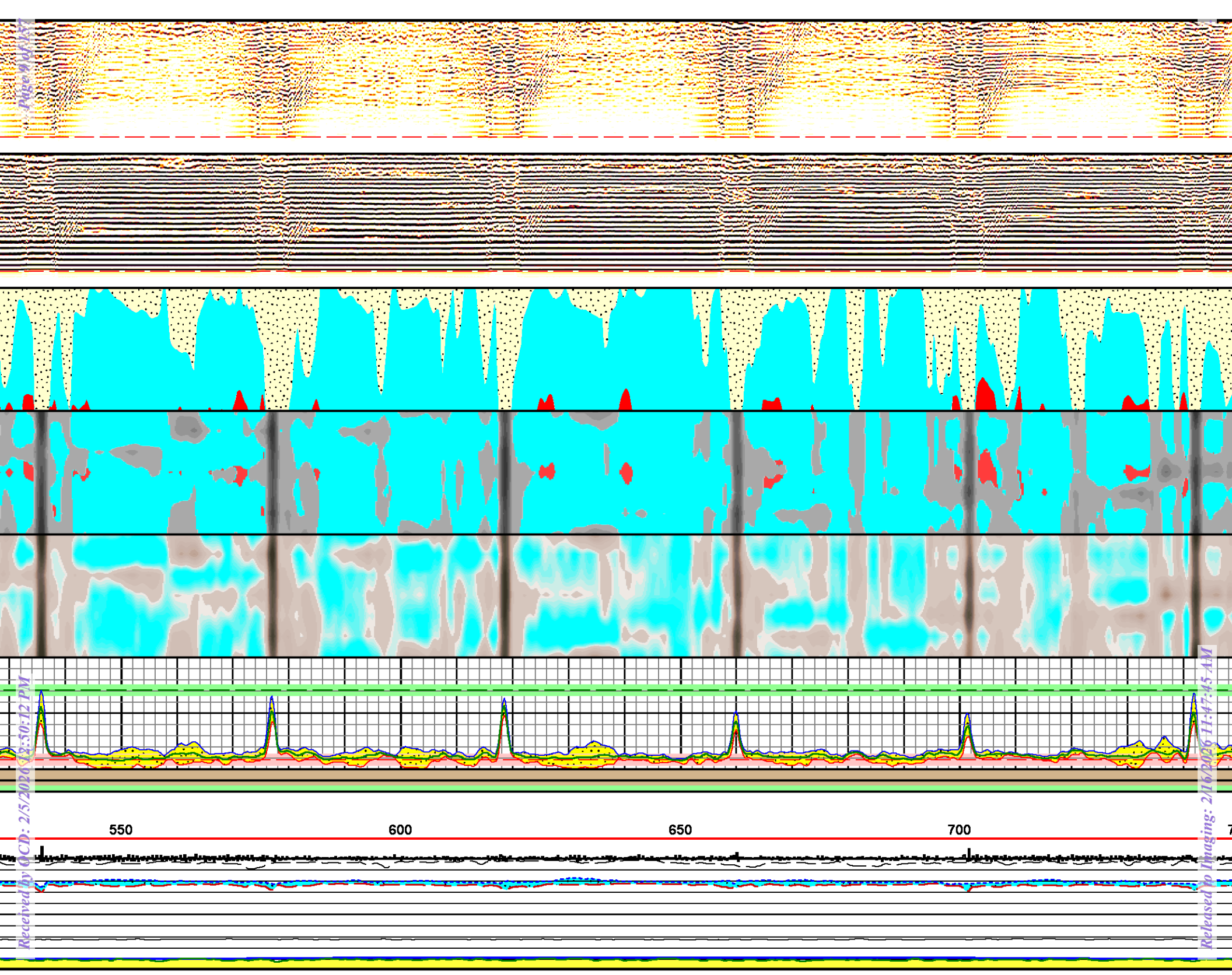
WAVE TRACE [FORMWAVE]
200 1800
2 50

50

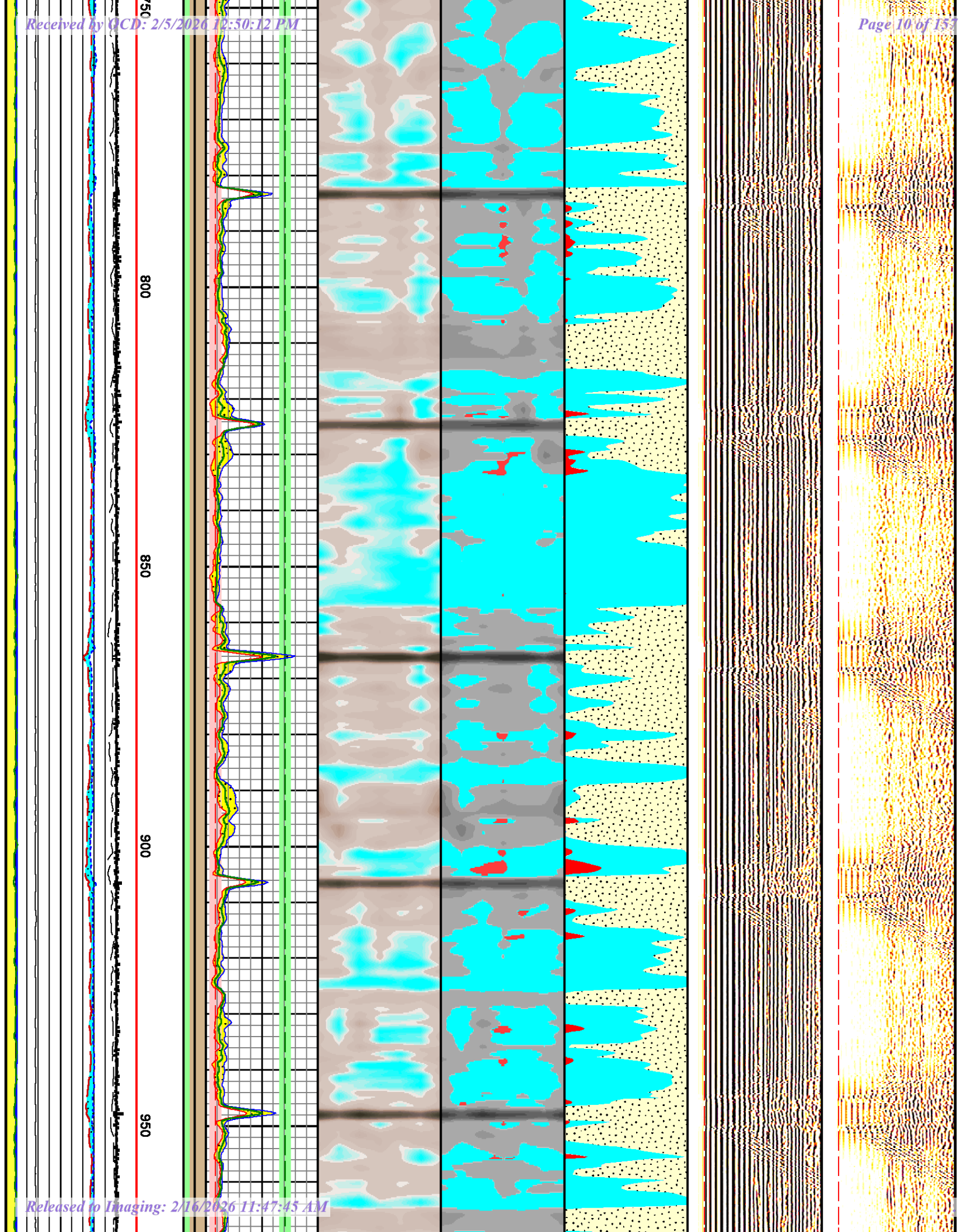
Released to Imaging: 2/16/2026 11:47:45 AM

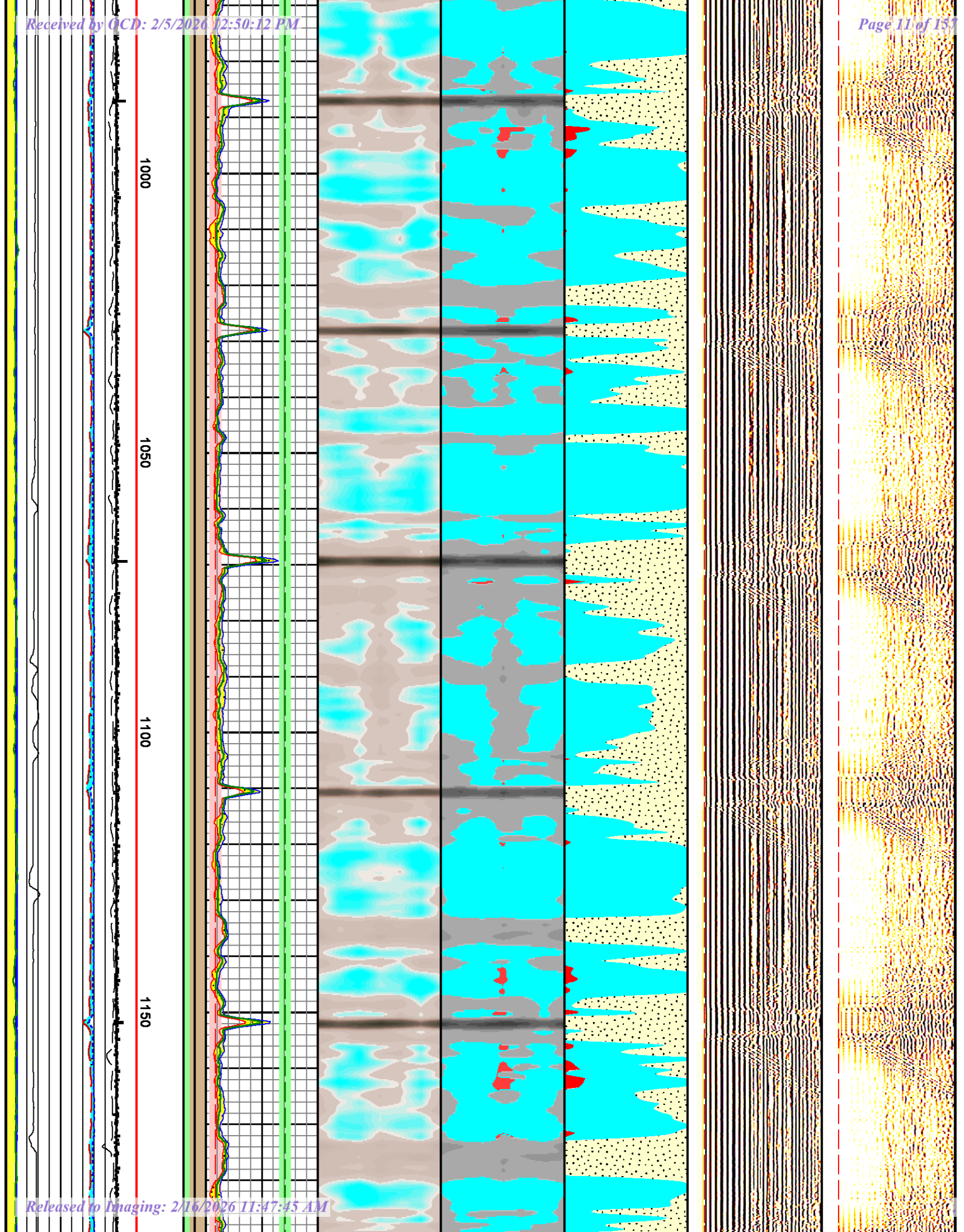

100
150
200
250
300


350
400
450
500

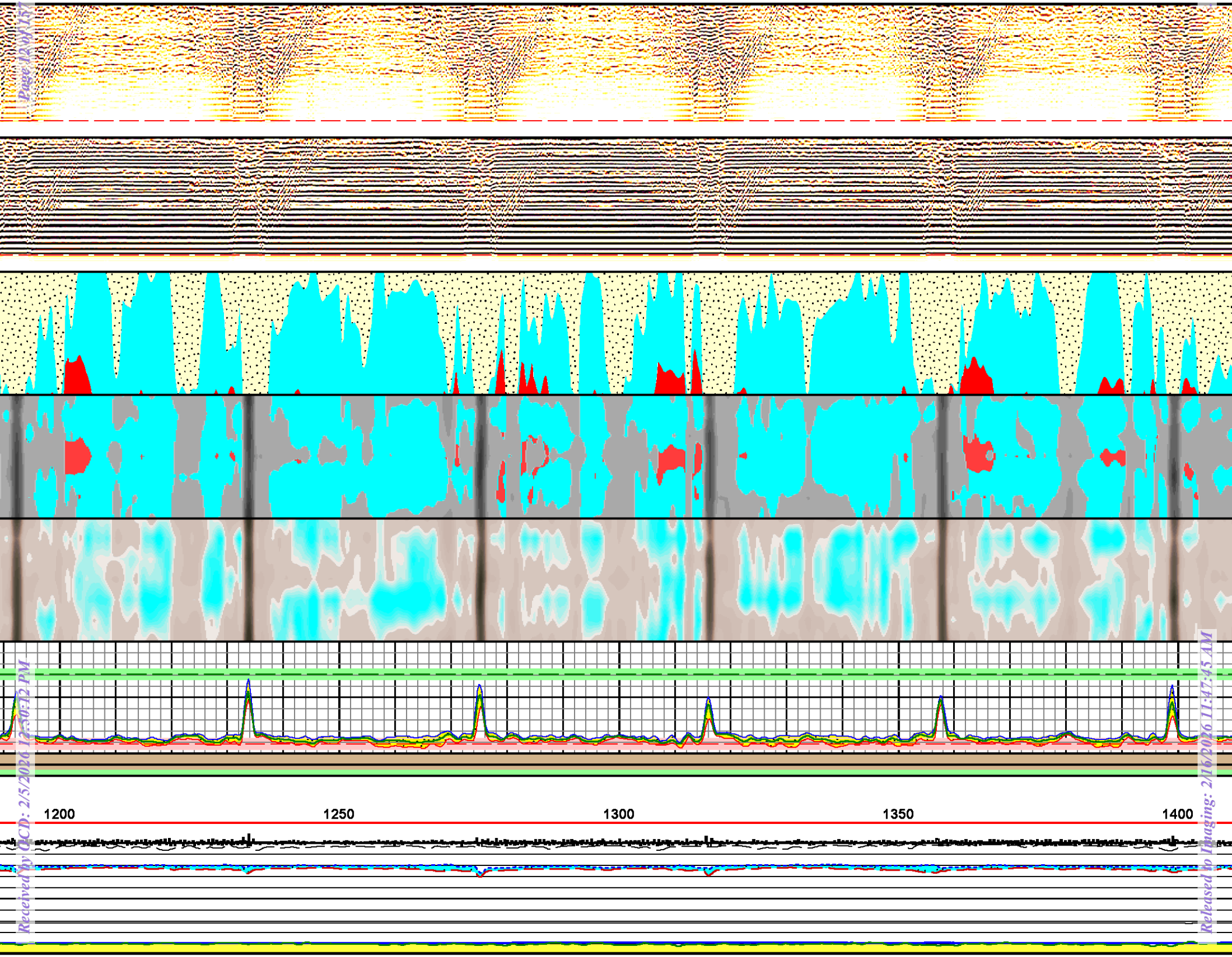


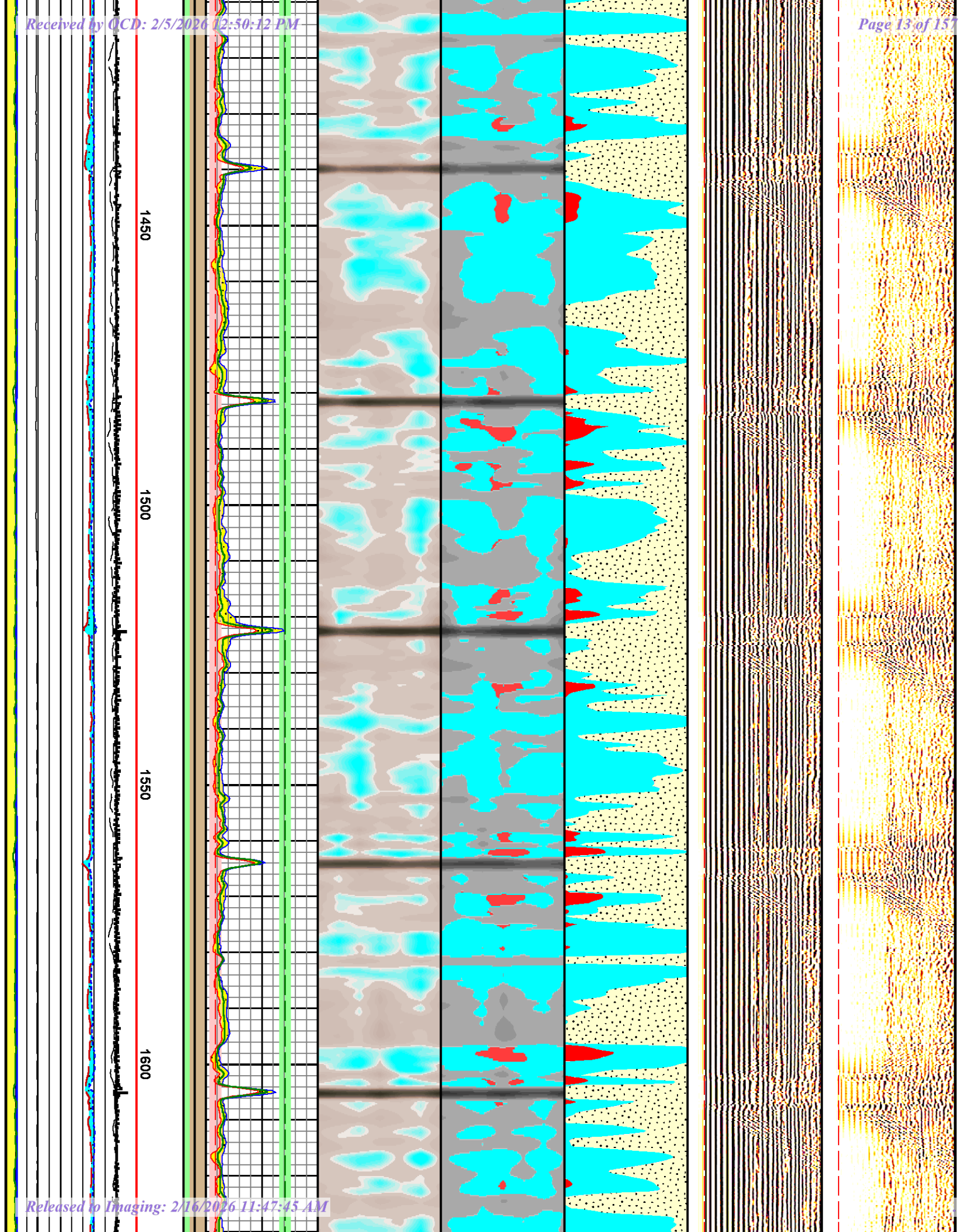
Received by OCD: 2/5/2026 12:50:12 PM
Released to Imaging: 2/16/2026 11:47:45 AM


750
800
850
900
950

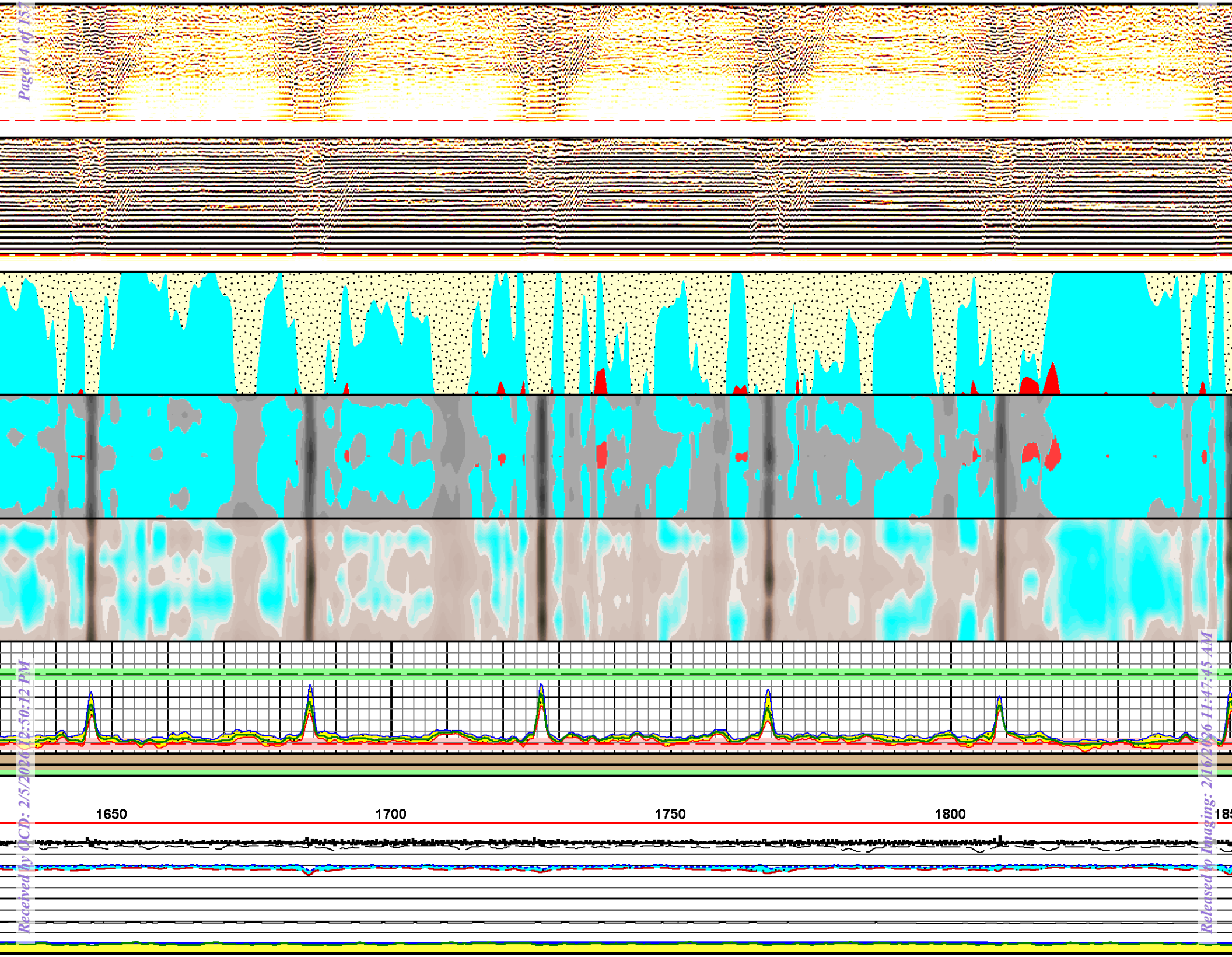

1000
1050
1100
1150

Received by OCD: 2/5/2026 12:30:12 PM
Released to Imaging: 2/16/2026 11:47:45 AM




1450
1500
1550
1600

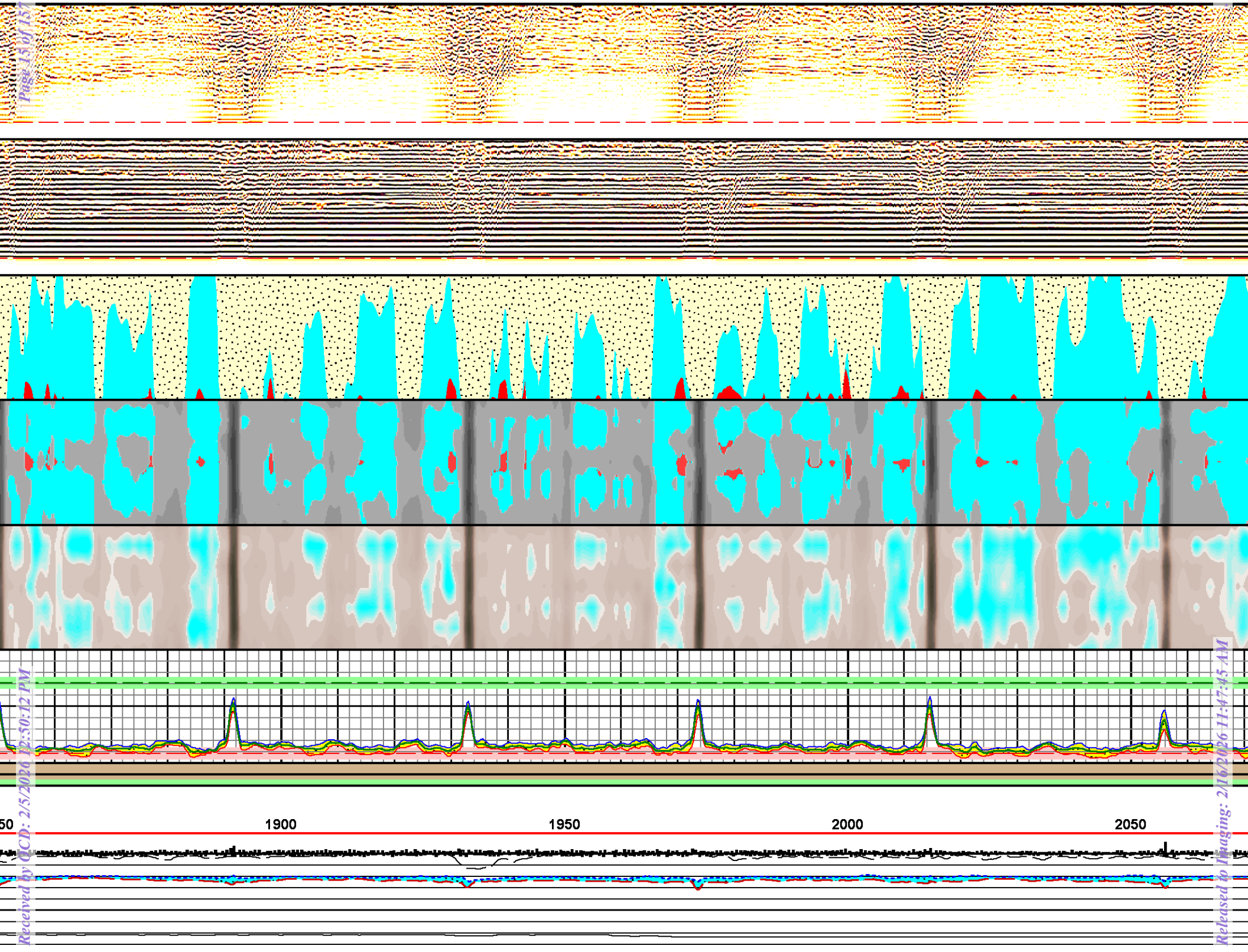
Page 14 of 157



Received by OCD: 2/5/2026 12:50:12 PM

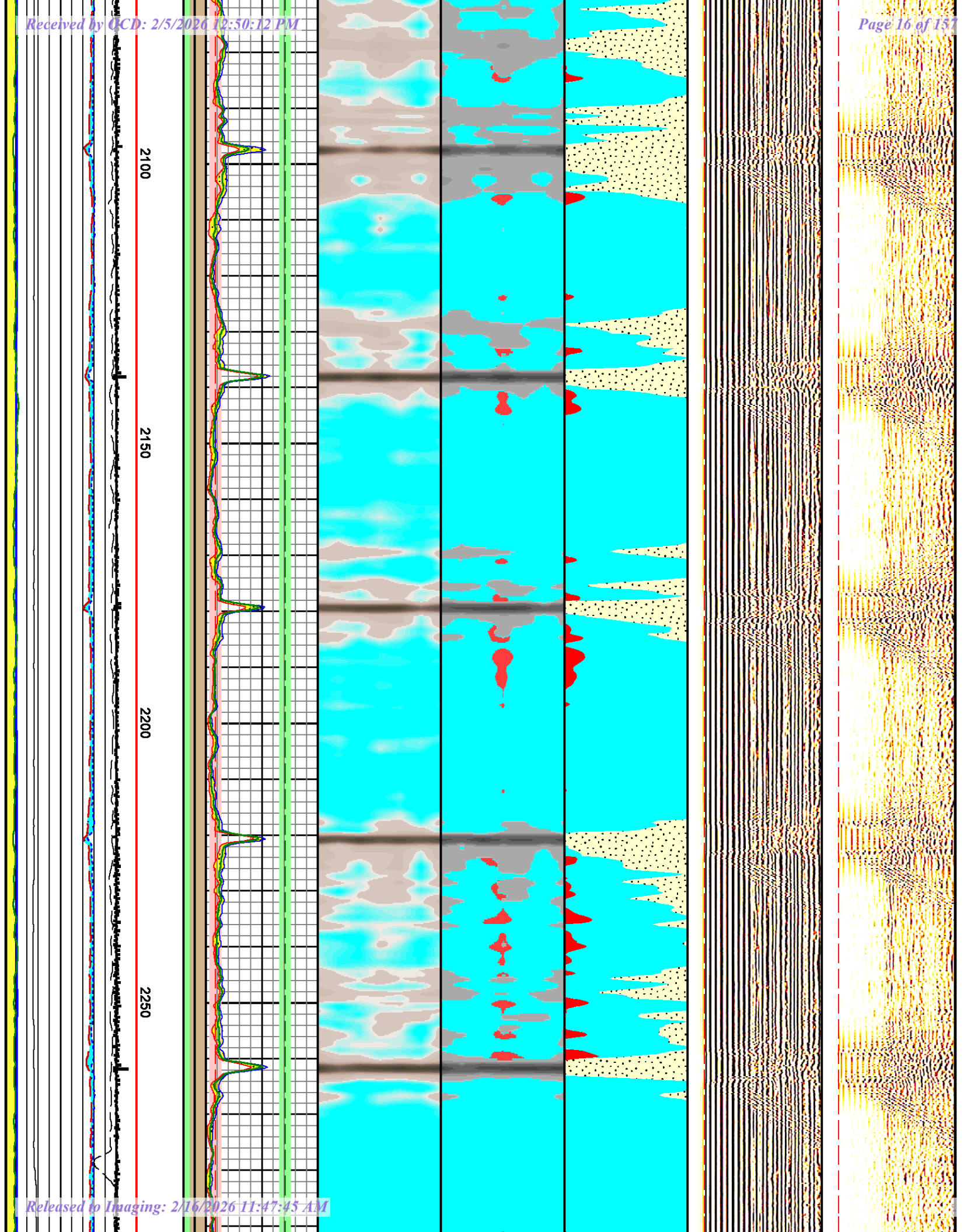
Released to Imaging: 2/16/2026 11:47:45 AM

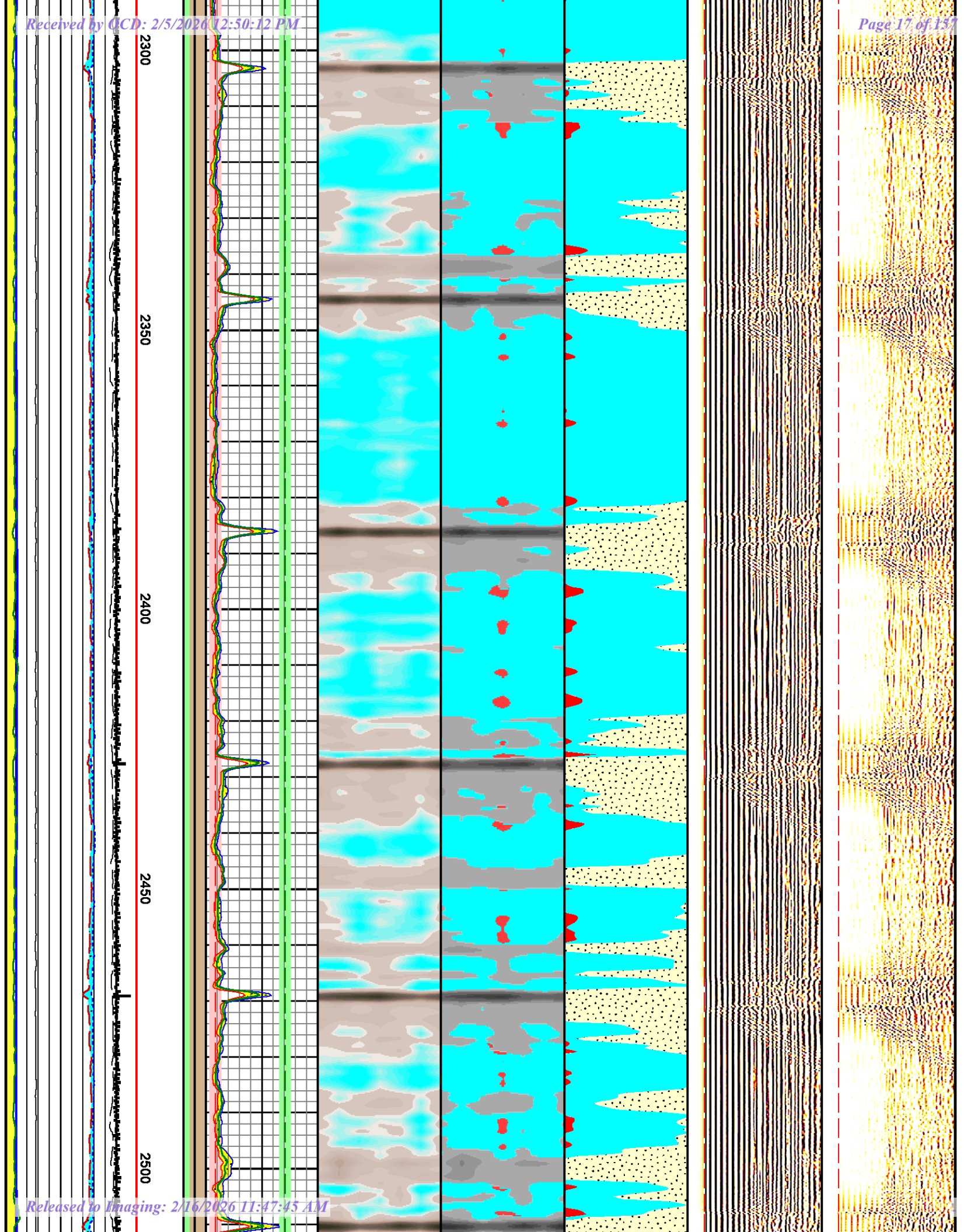
Page 150 of 157



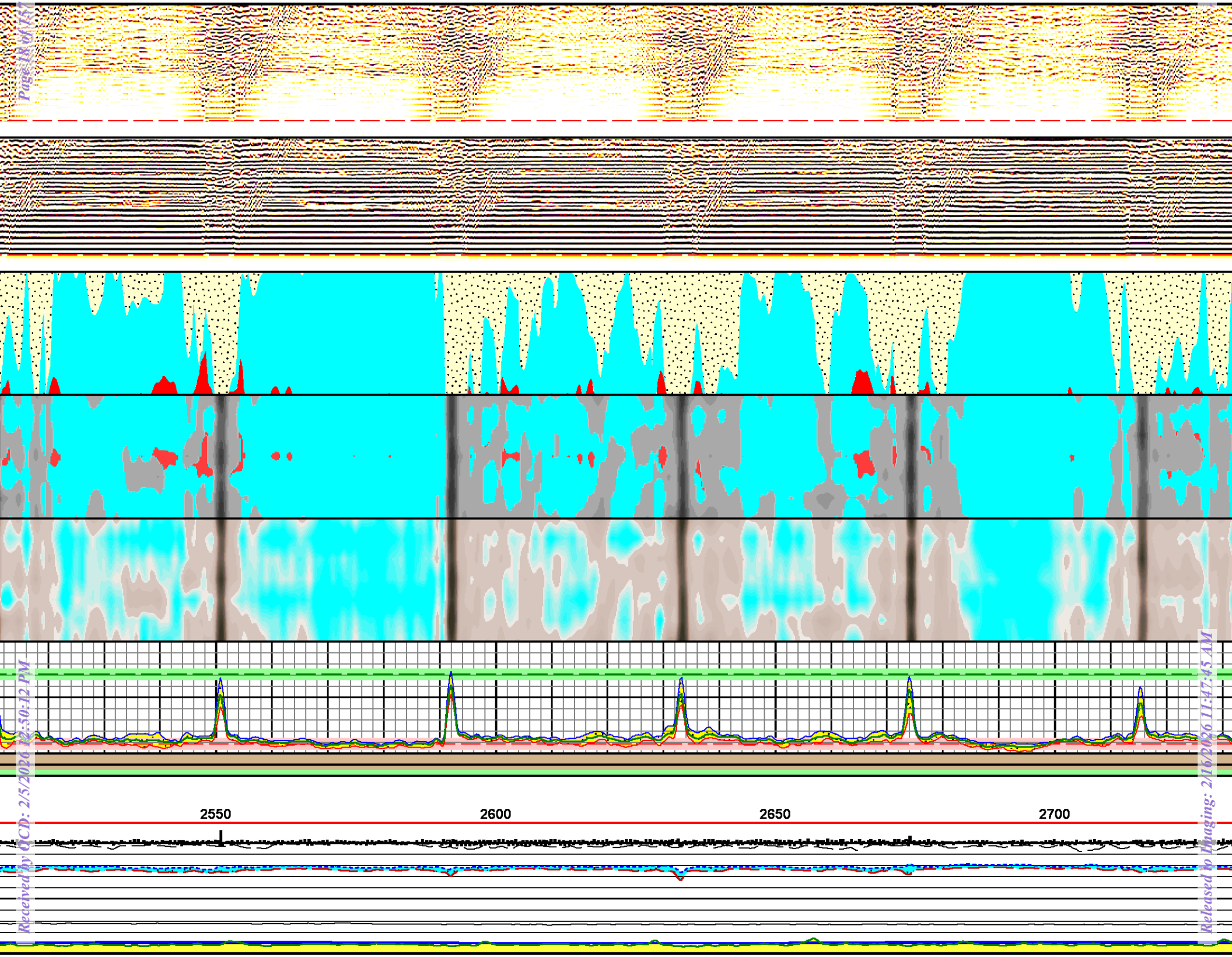
Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM


2100
2150
2200
2250

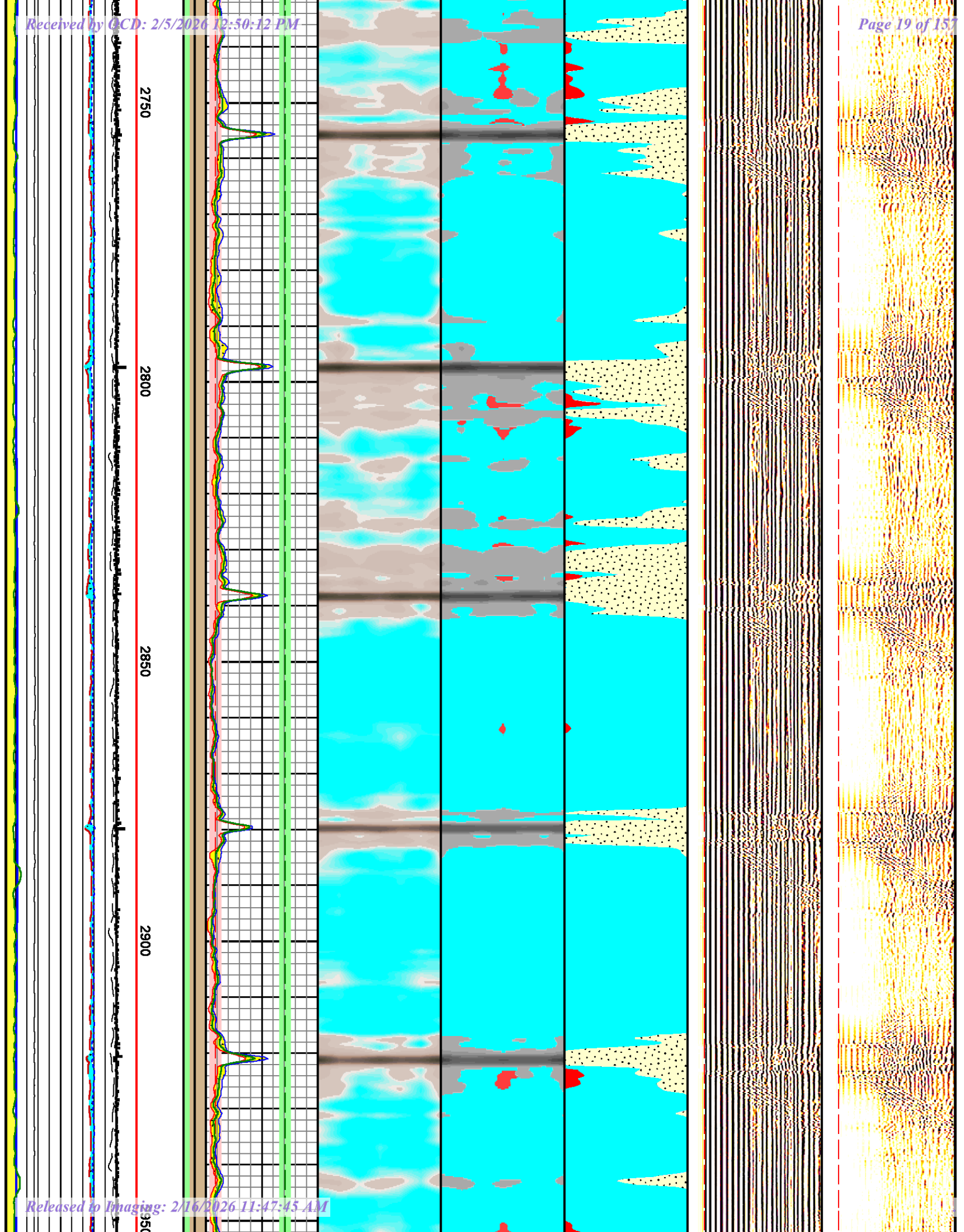

2300
2350
2400
2450
2500

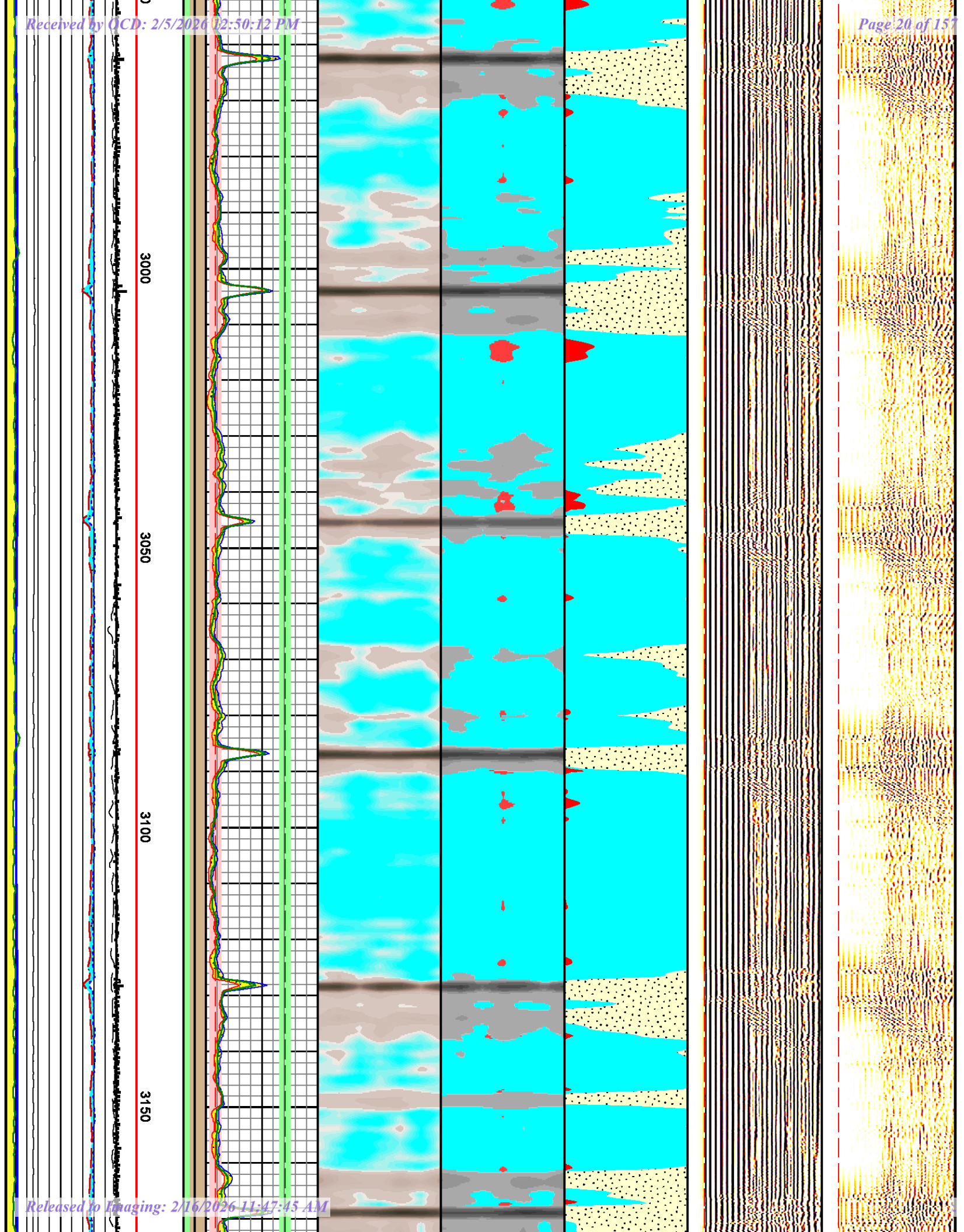
Page 18 of 51

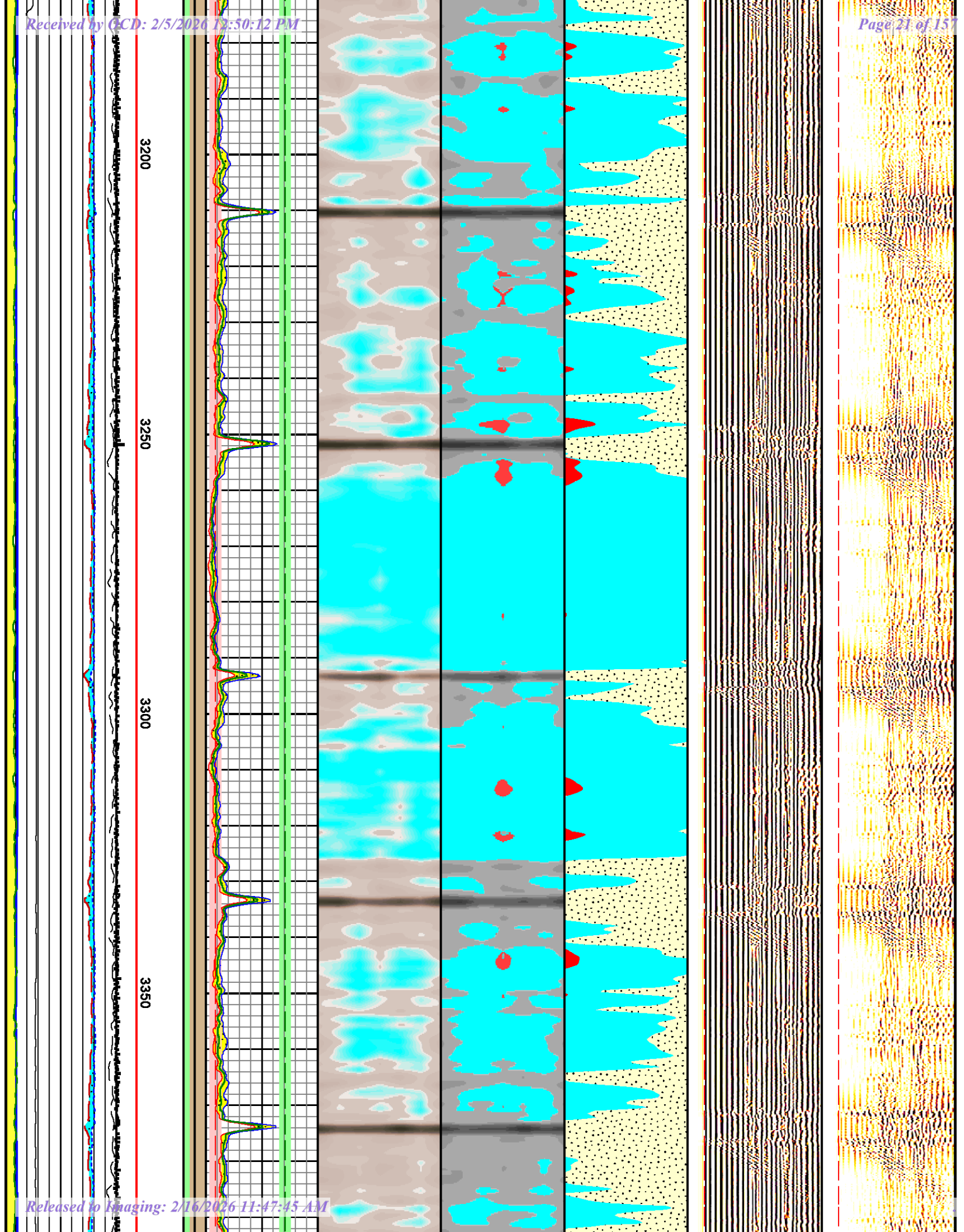


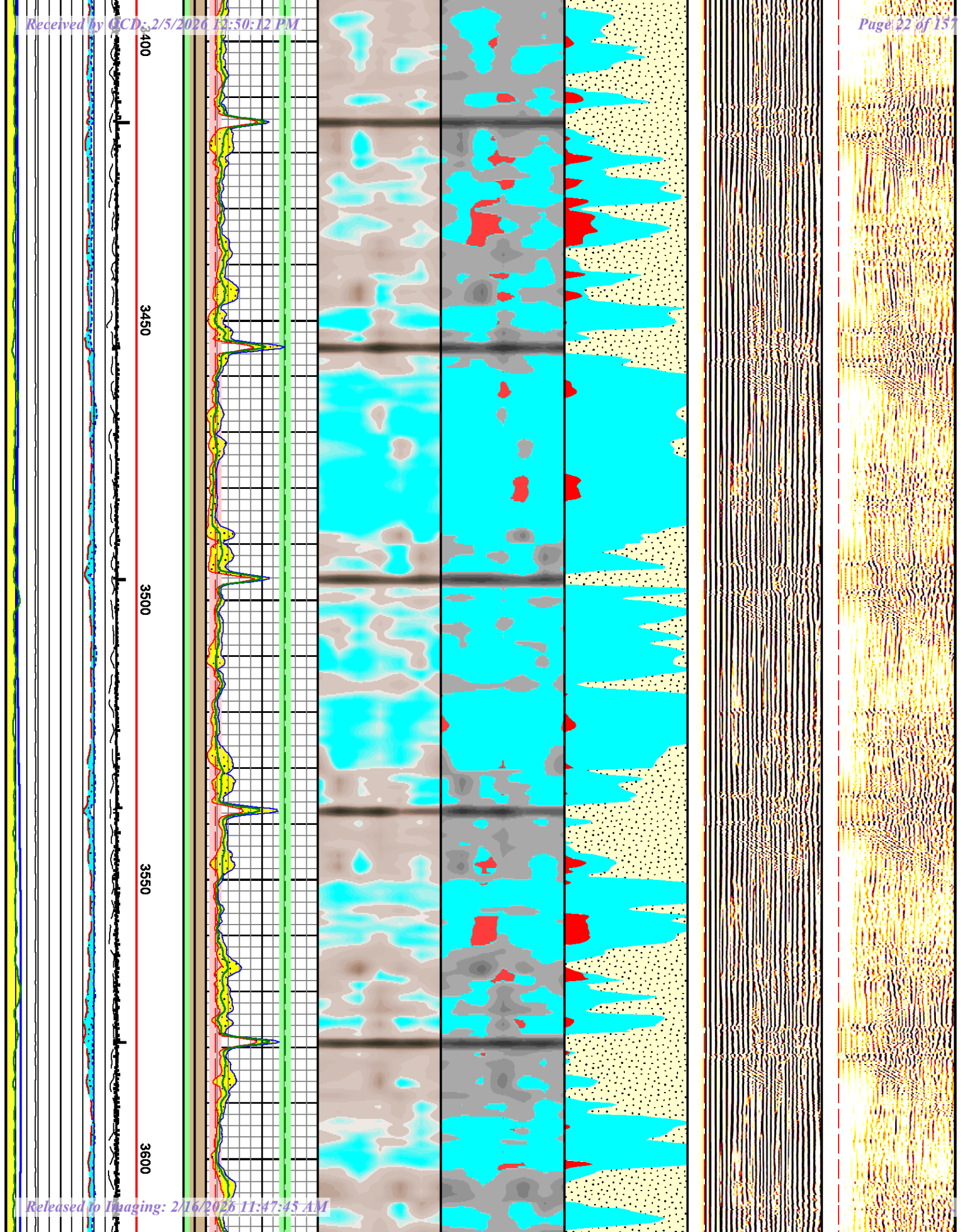
Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM

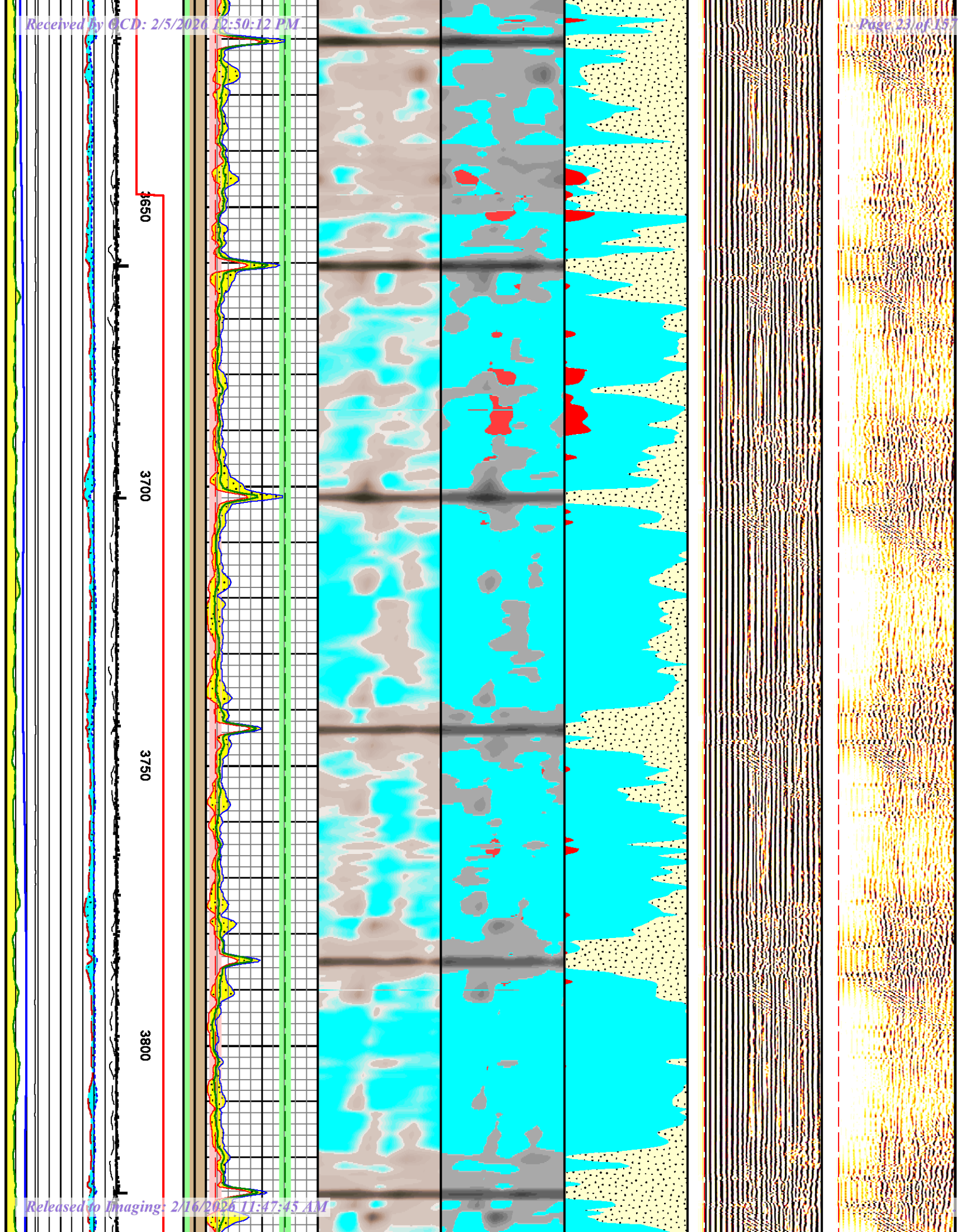

2750
2800
2850
2900


3000
3050
3100
3150

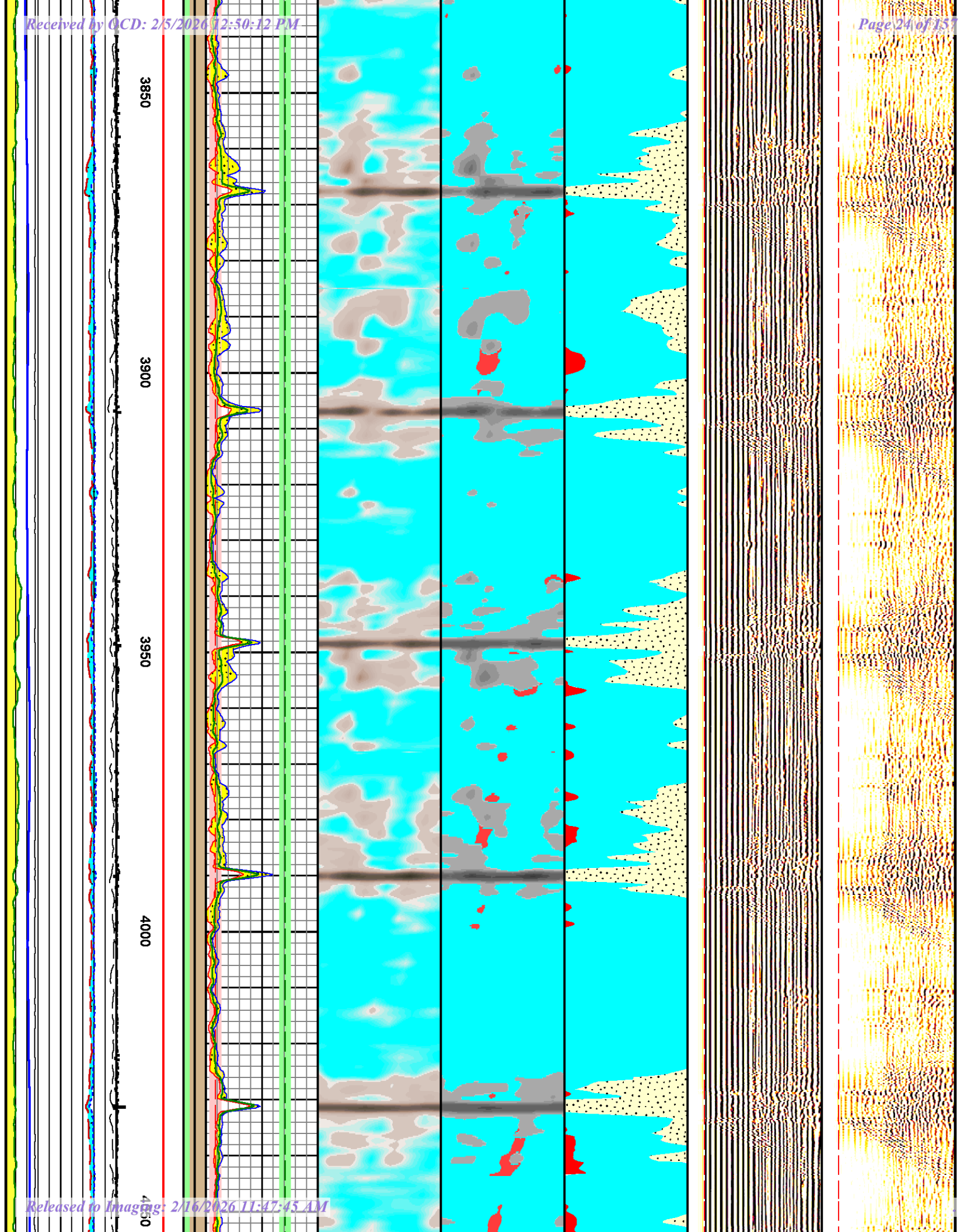

3200
3250
3300
3350

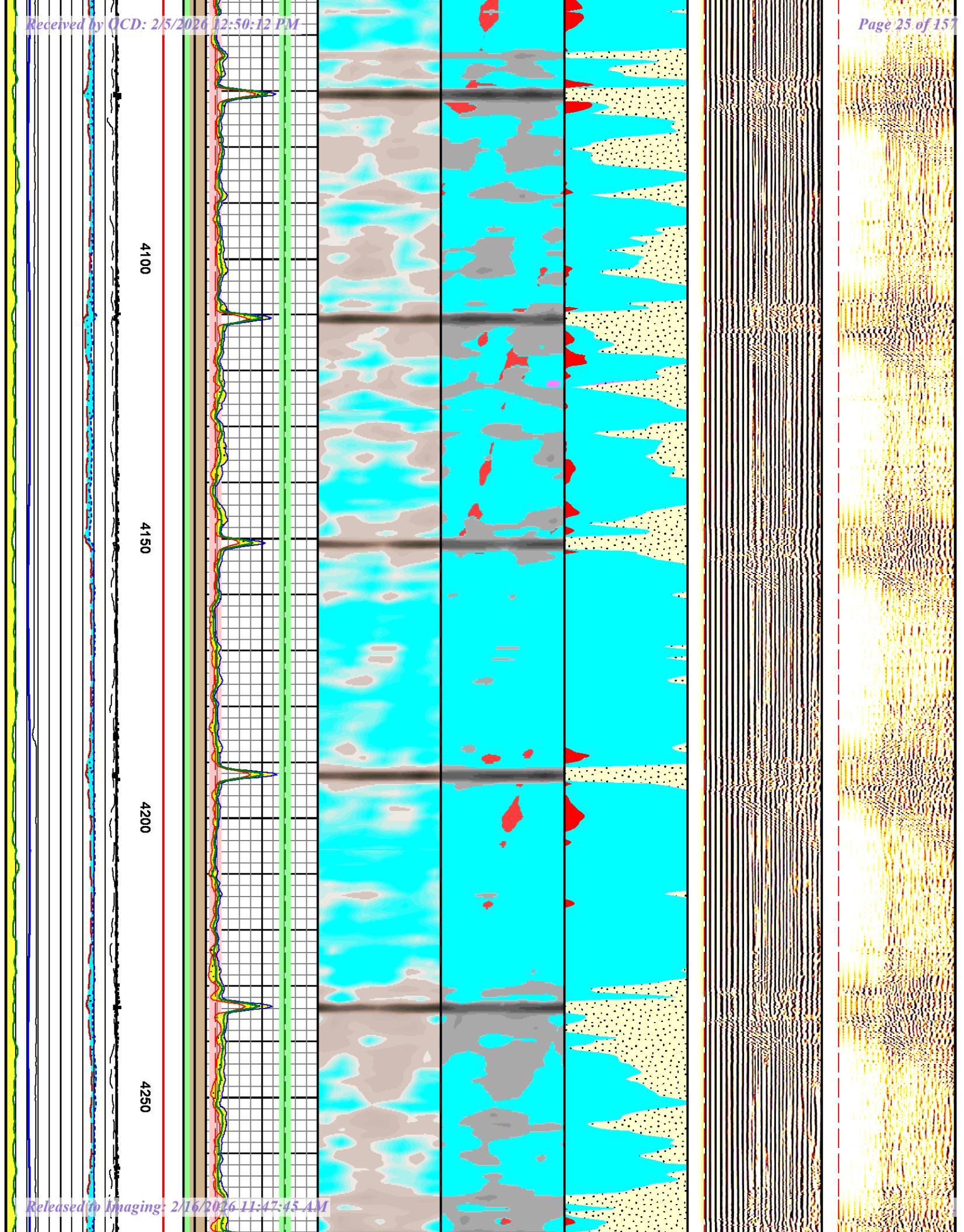

3400
3450
3500
3550
3600

Received by OCD: 2/5/2026 12:50:12 PM

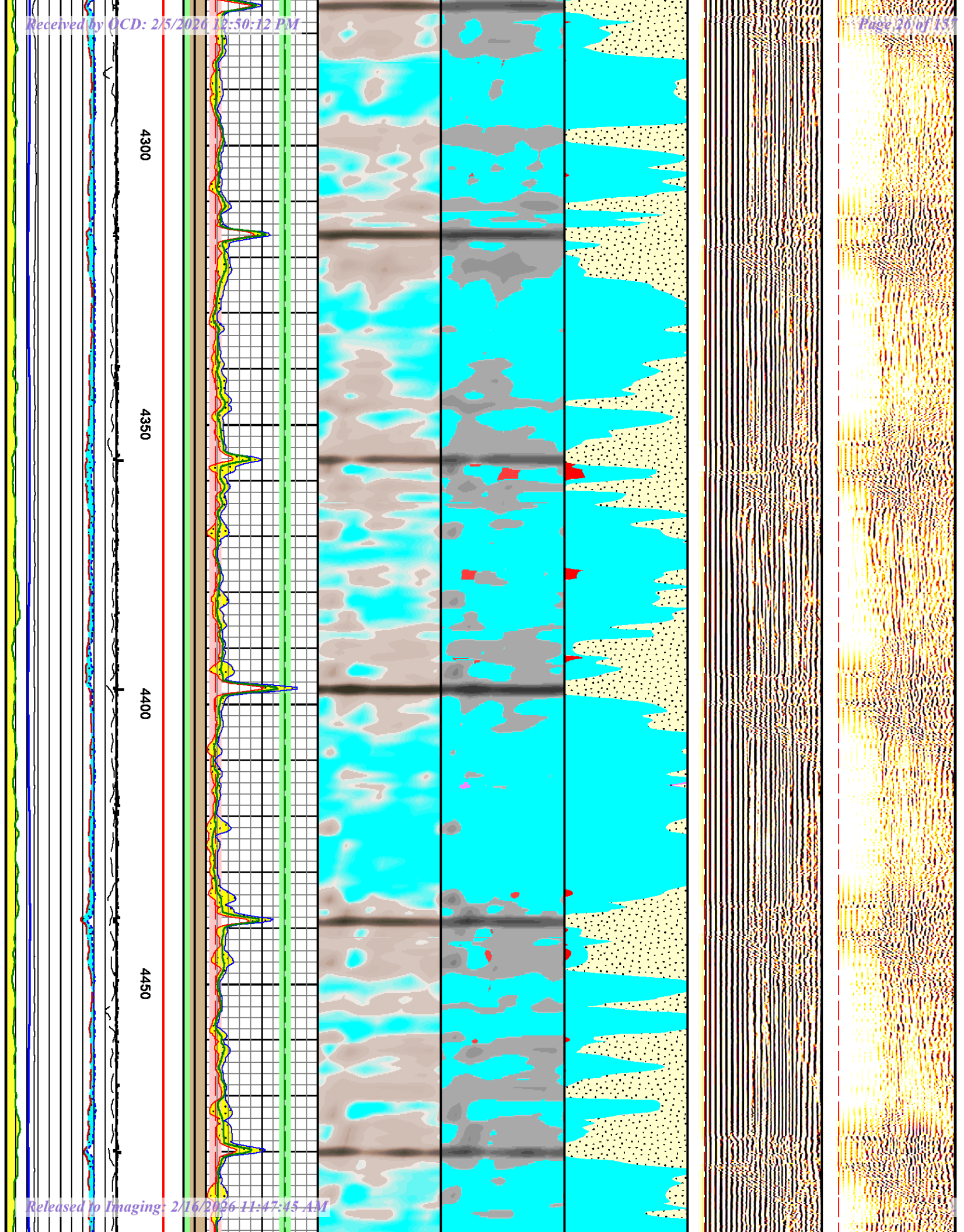


Released to Imaging: 2/16/2026 11:47:45 AM

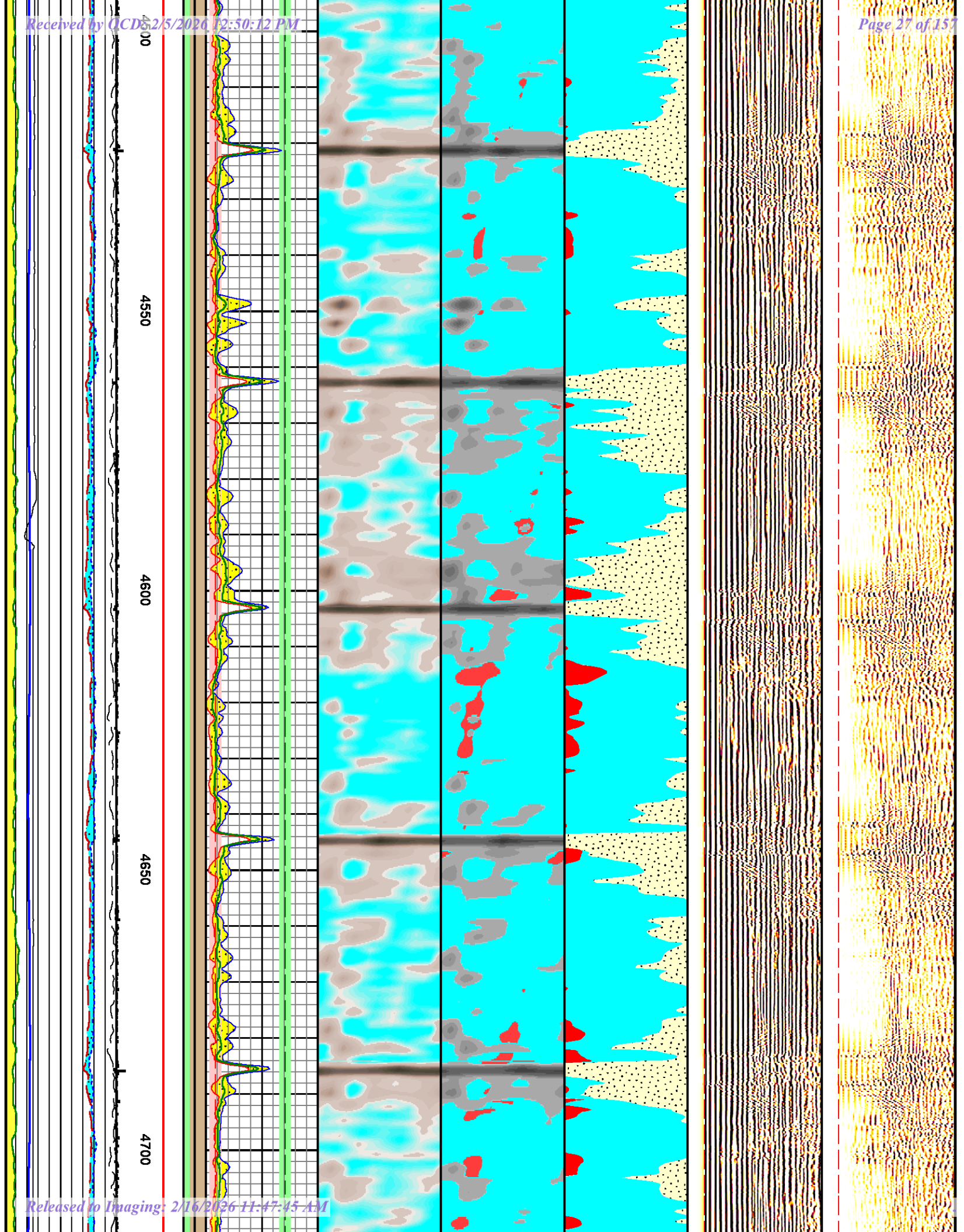

3850
3900
3950
4000

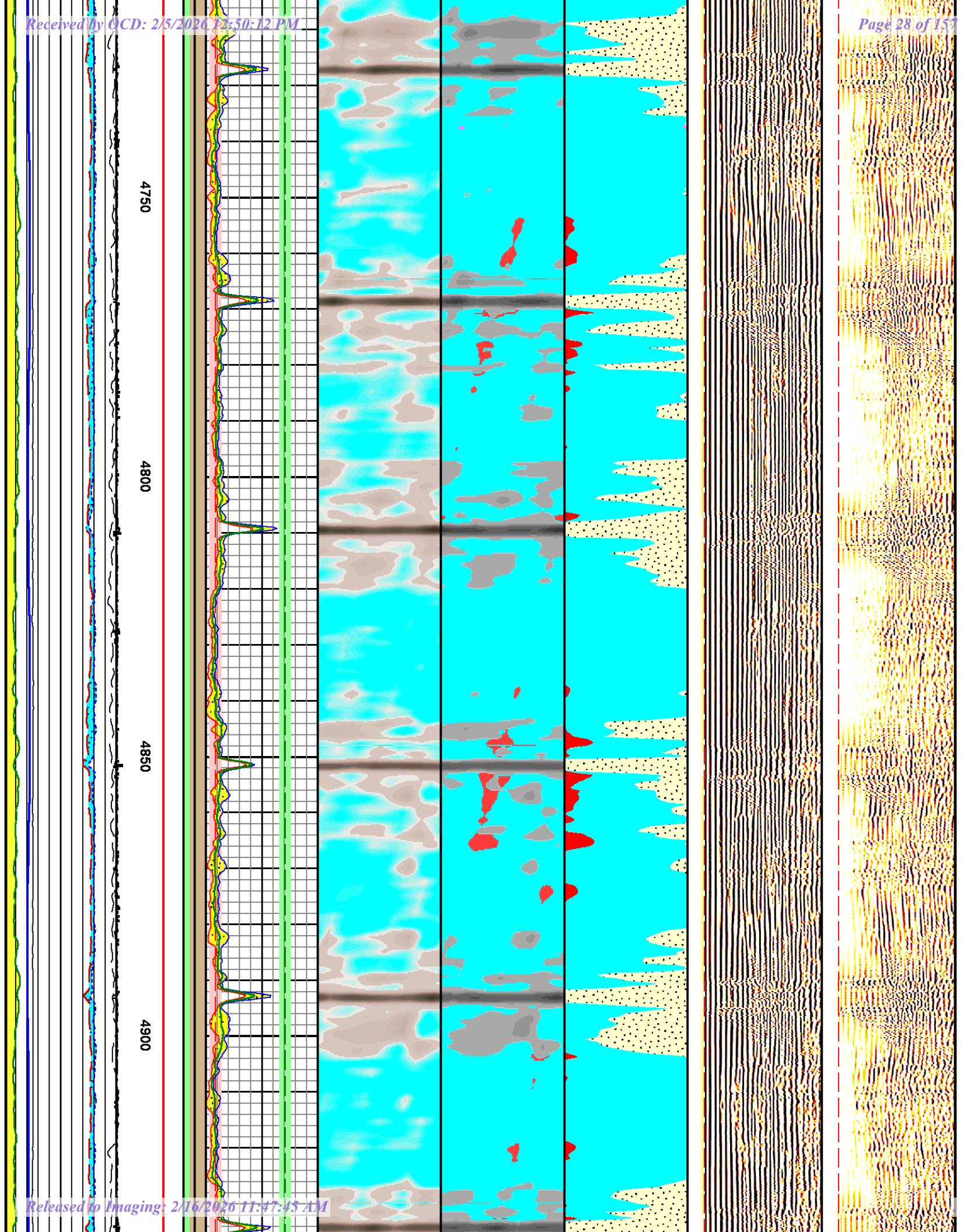

4100
4150
4200
4250

Received by OCD: 2/5/2026 12:50:12 PM

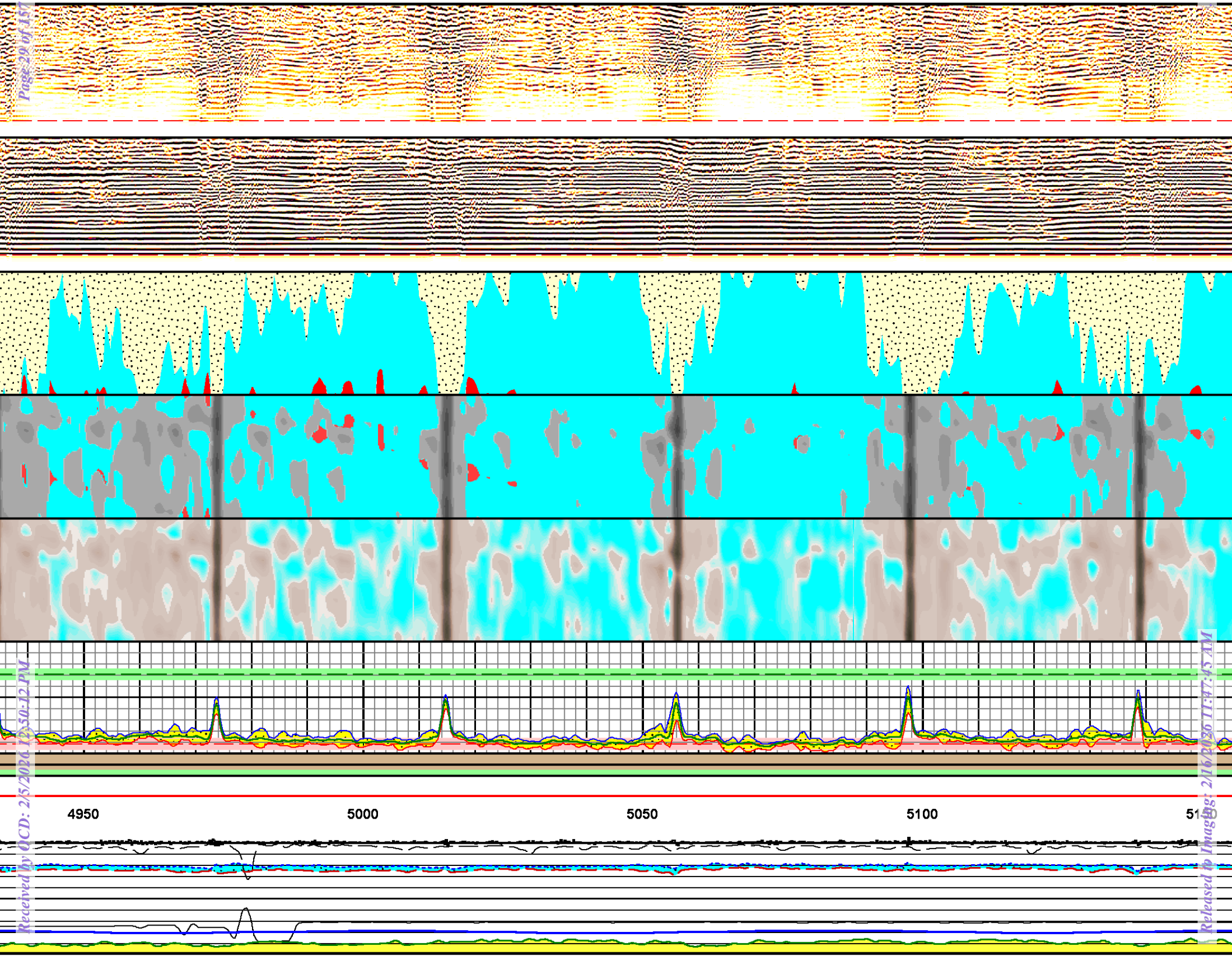


Released to Imaging: 2/16/2026 11:47:45 AM

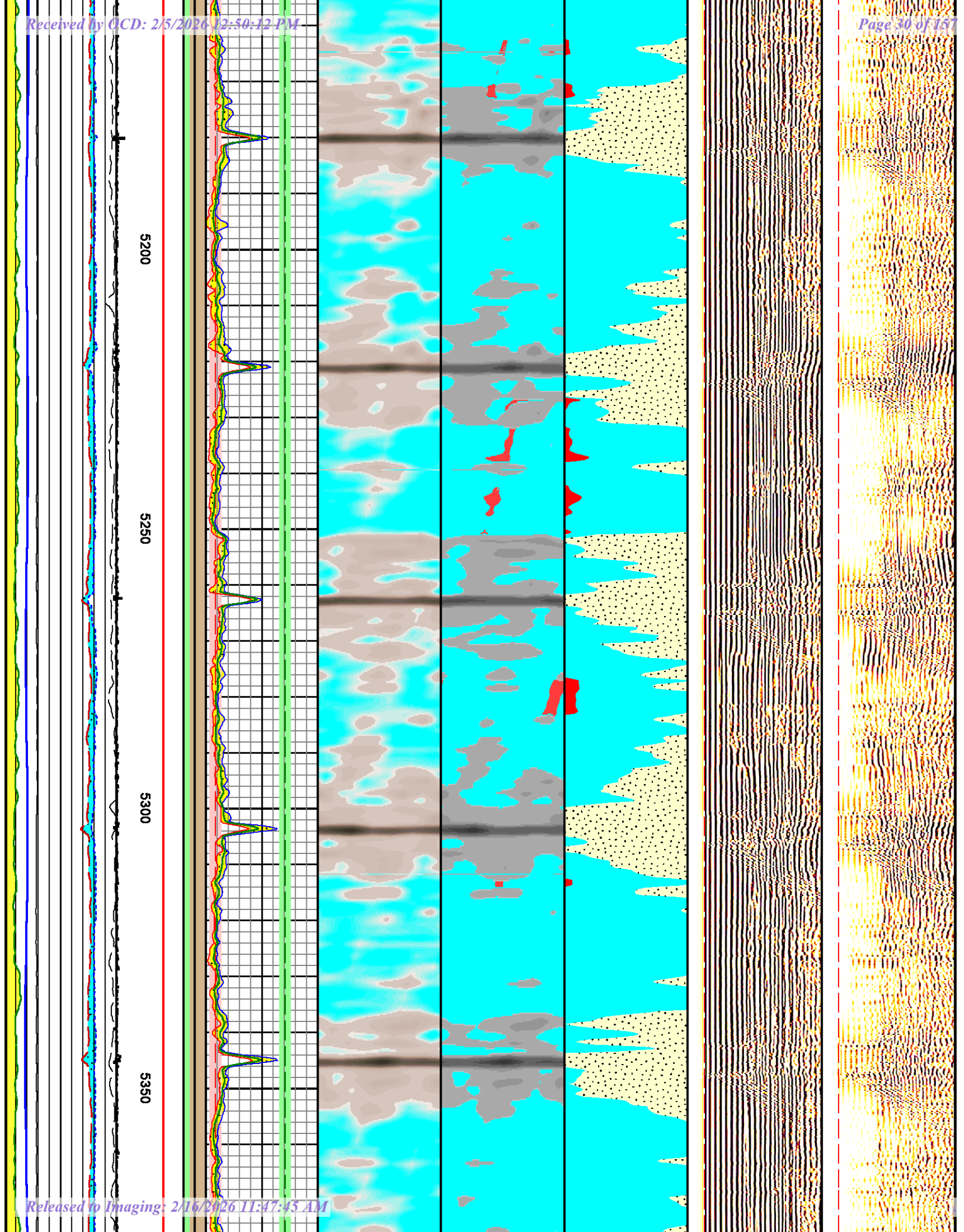

4550
4600
4650
4700

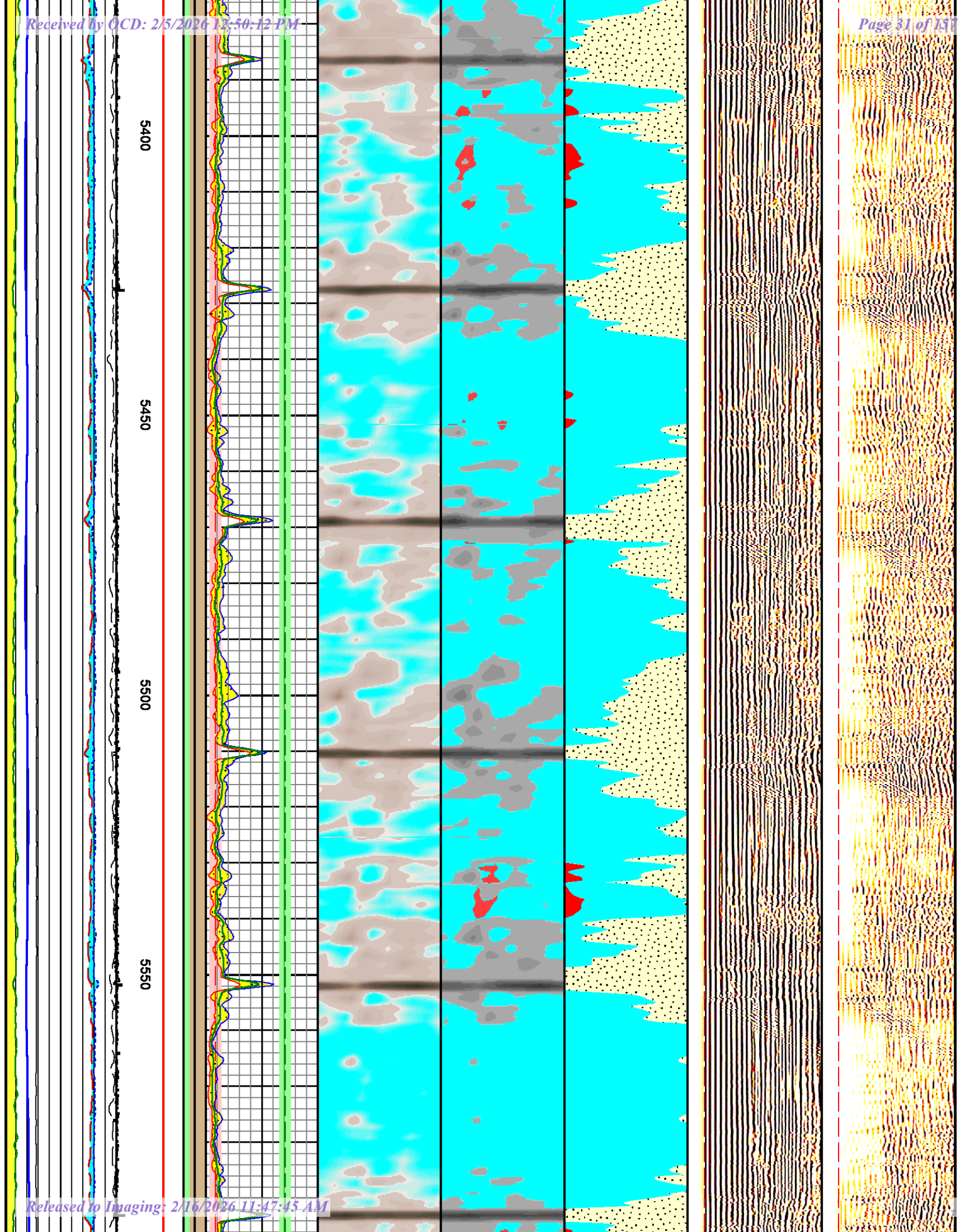

4750
4800
4850
4900

Received by OCD: 2/5/2026 12:50:12 PM

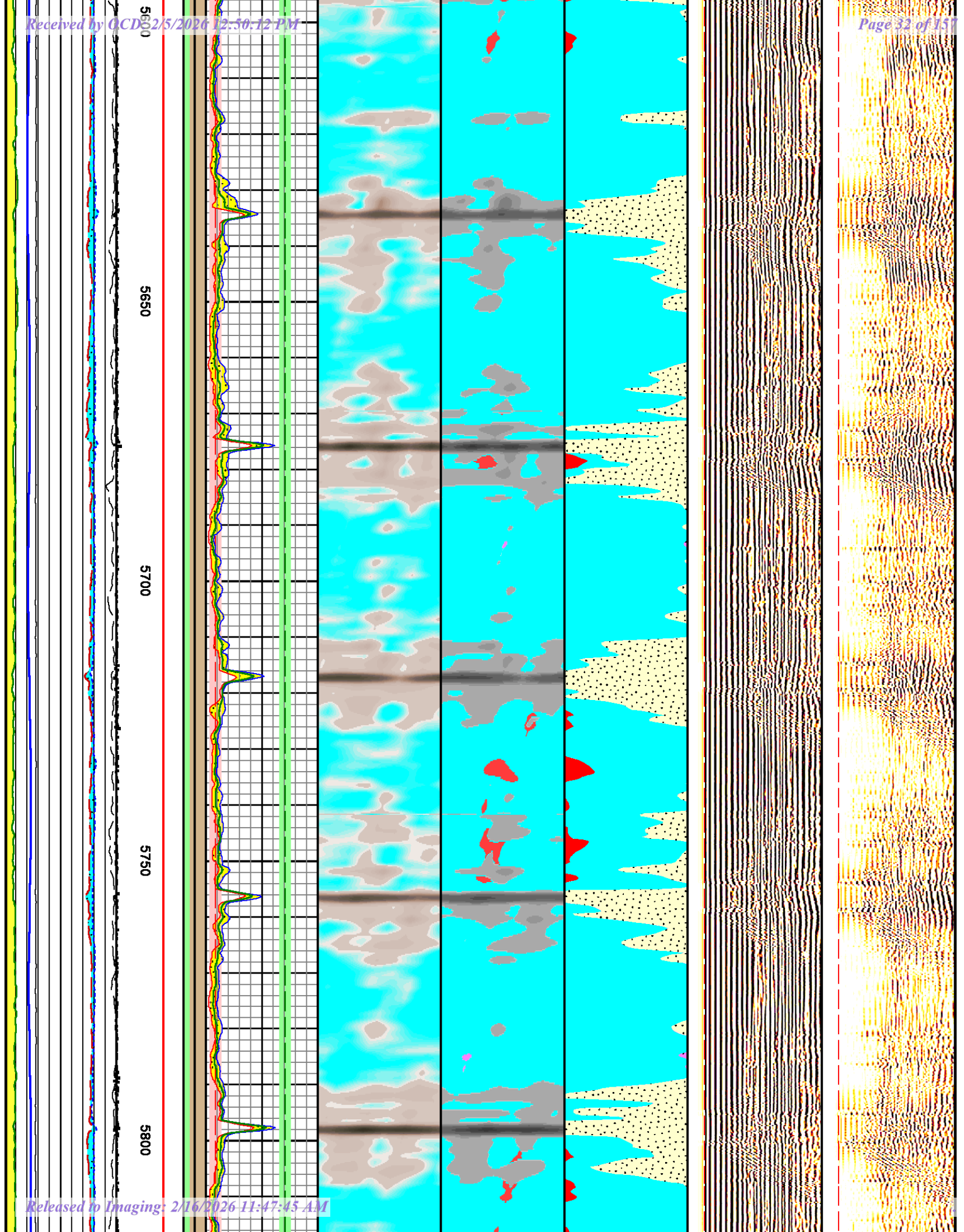


Released to Imaging: 2/16/2026 11:47:45 AM

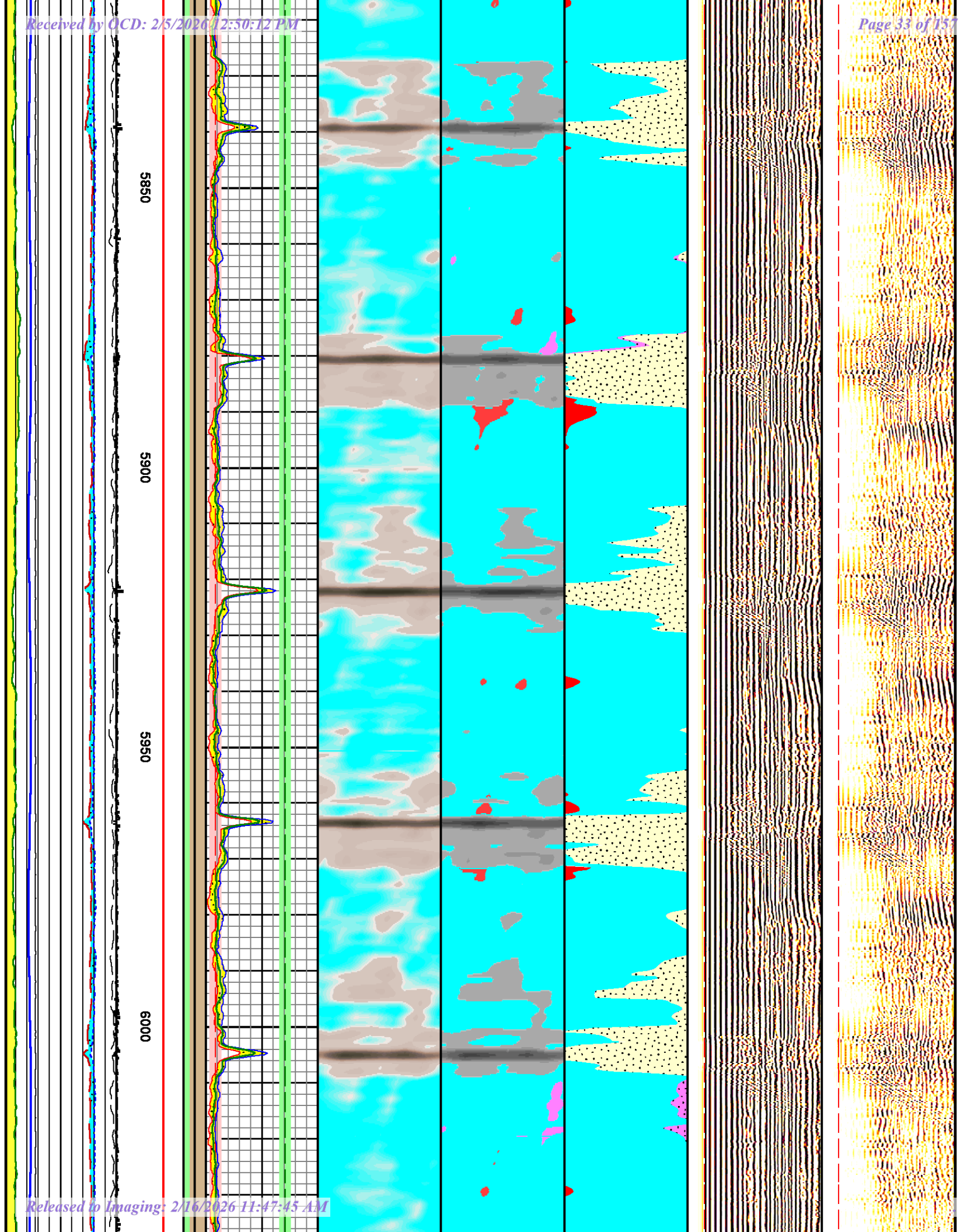

5200
5250
5300
5350

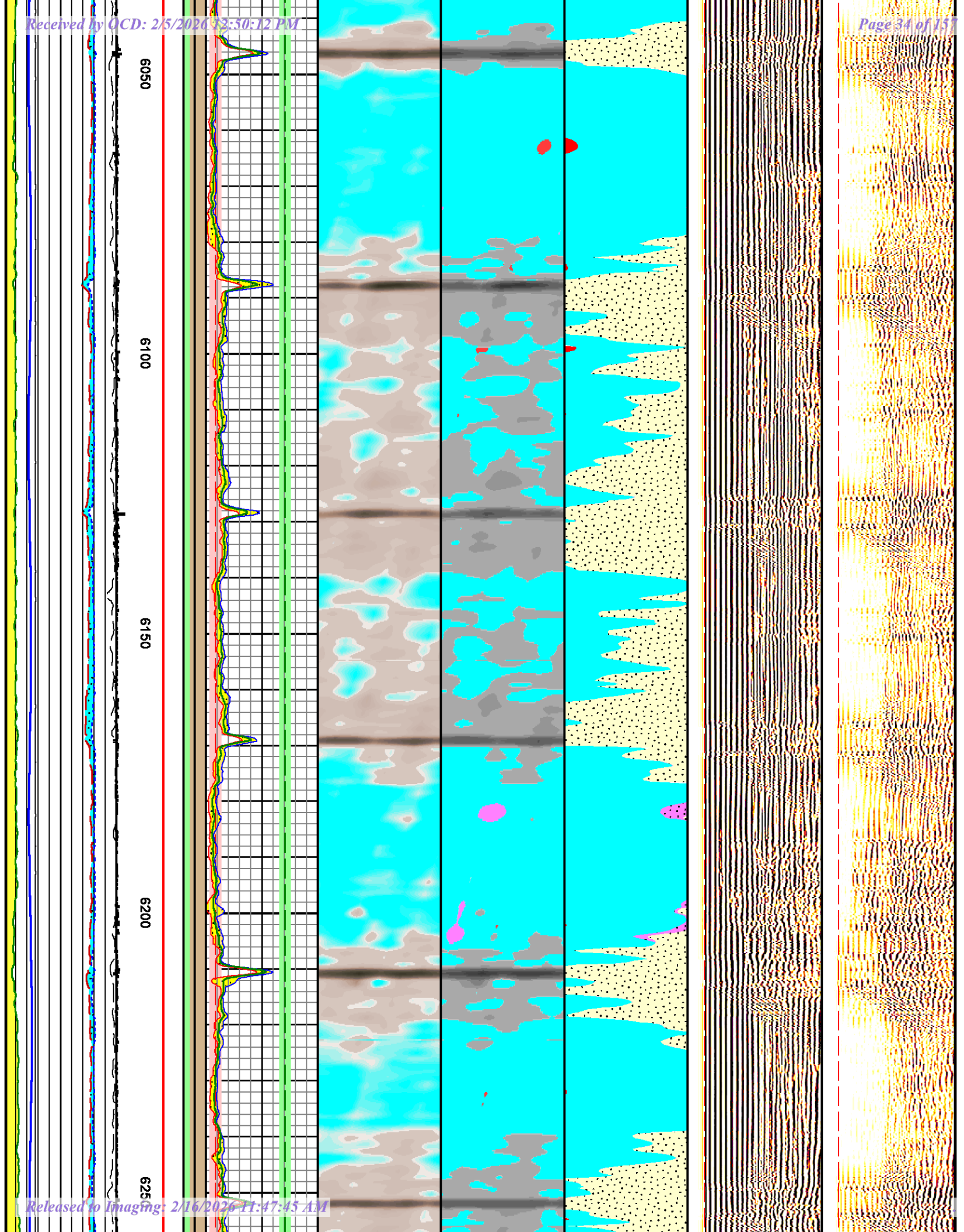

5400
5450
5500
5550

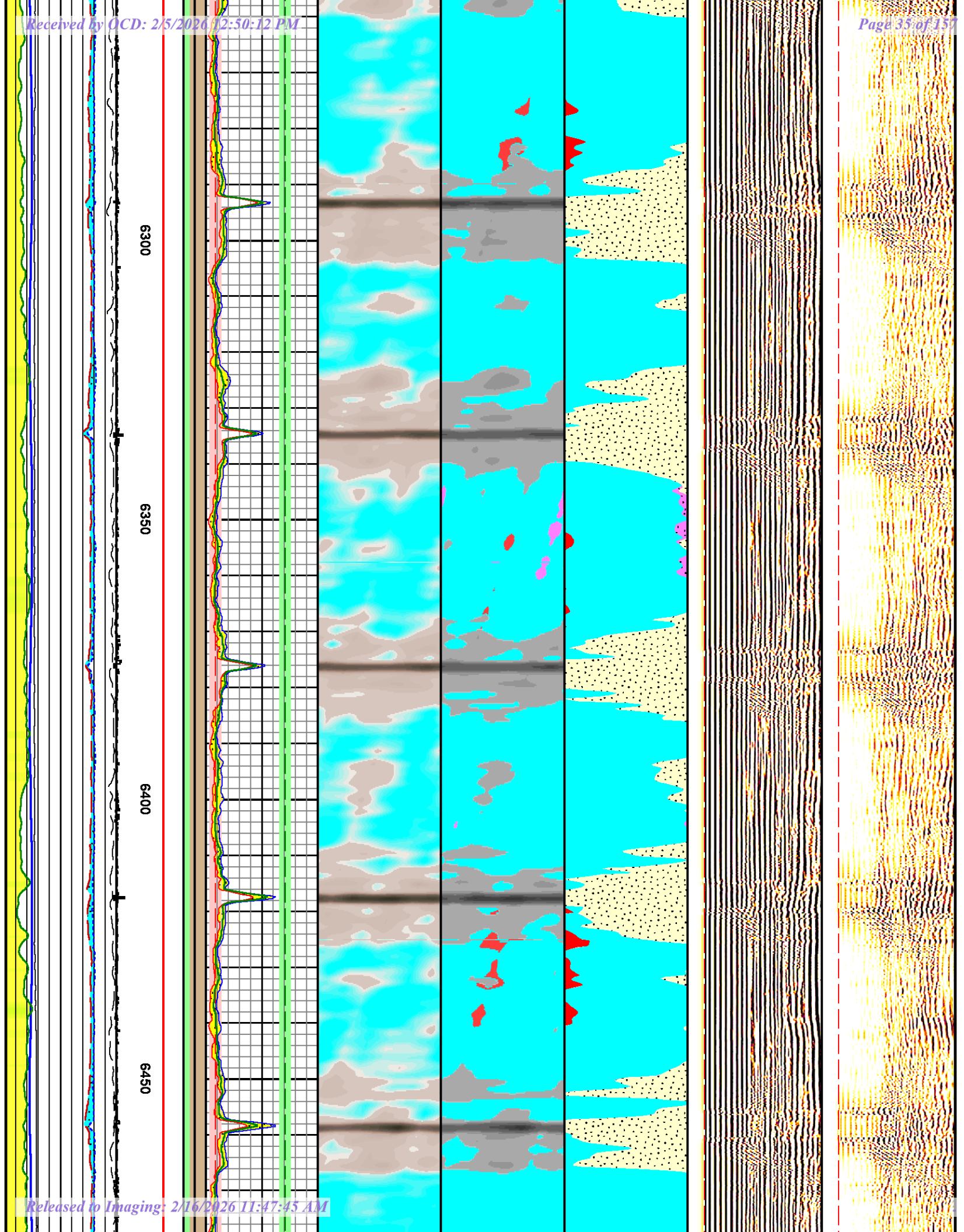
Received by OCD: 2/5/2026 12:50:12 PM

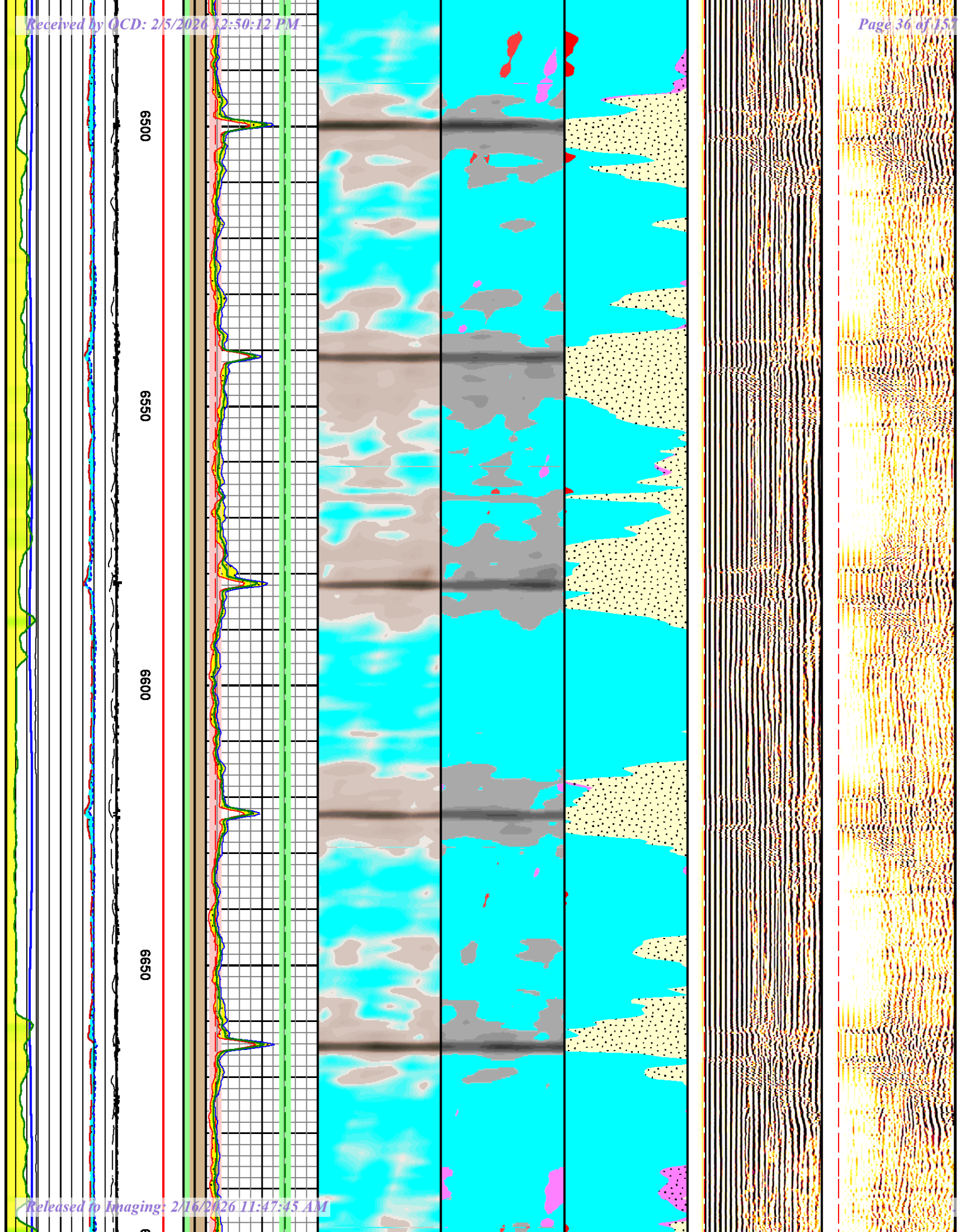


Released to Imaging: 2/16/2026 11:47:45 AM

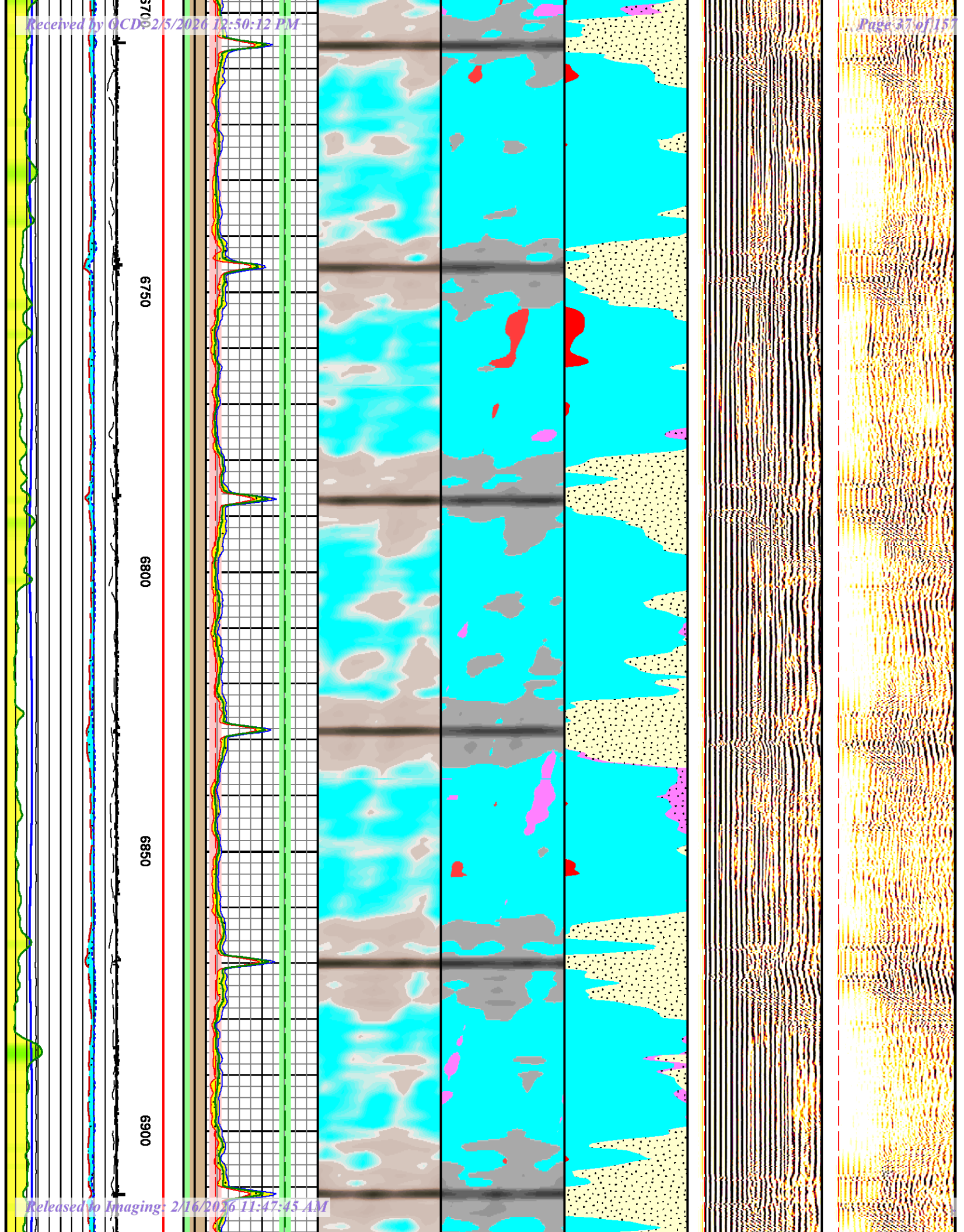

5850
5900
5950
6000


6050
6100
6150
6200

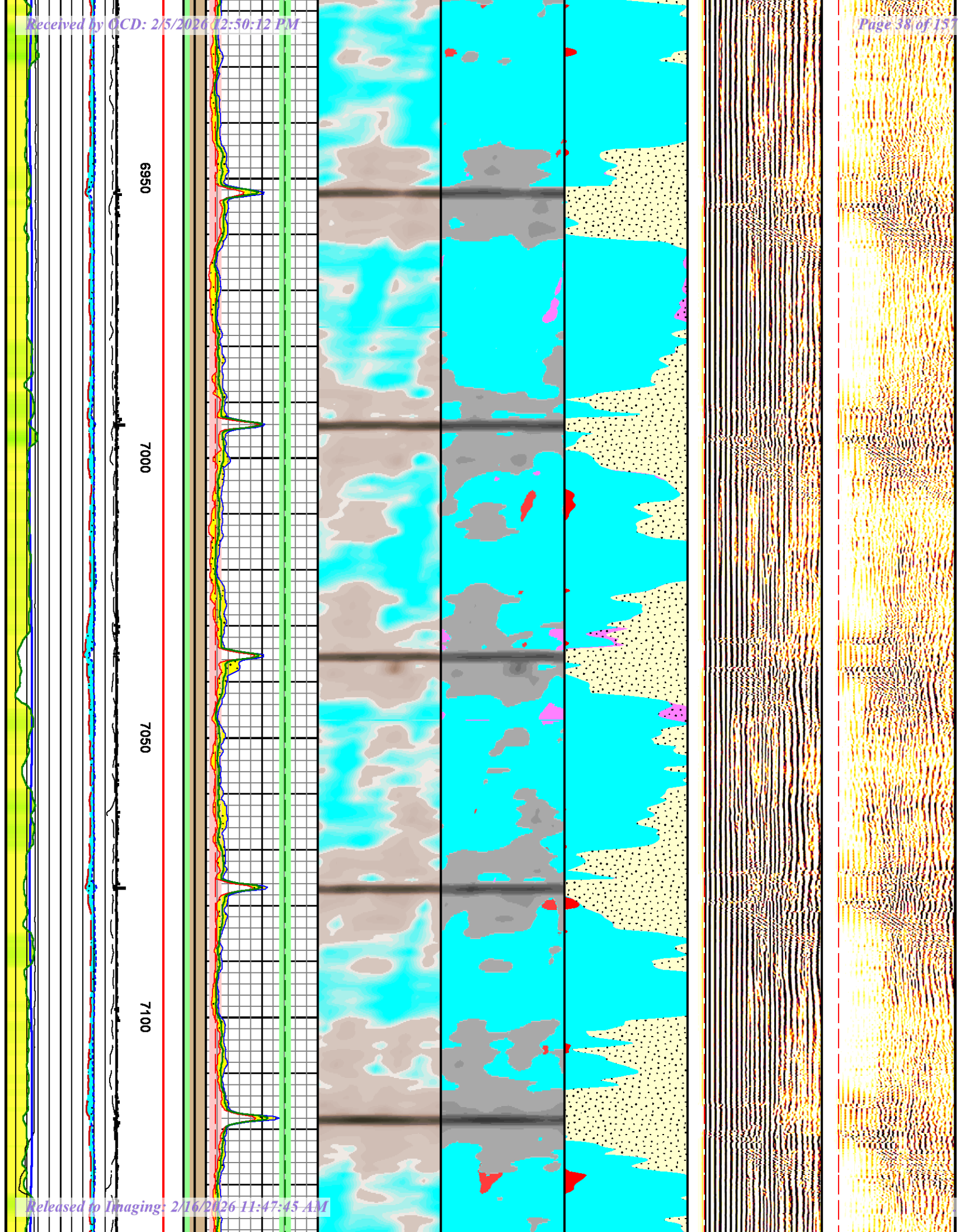

6300
6350
6400
6450

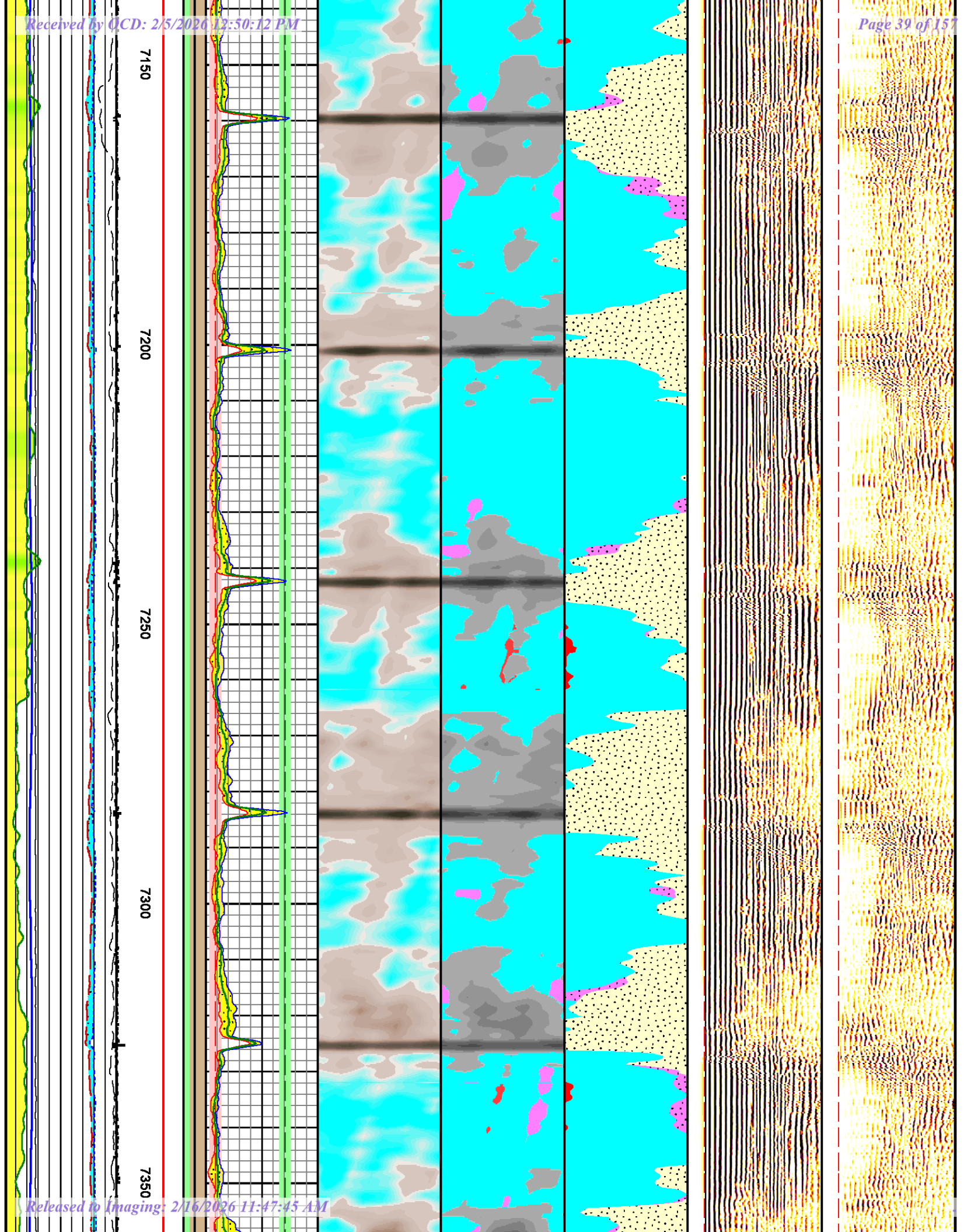

6500
6550
6600
6650

Received by OCD: 2/5/2026 12:50:12 PM

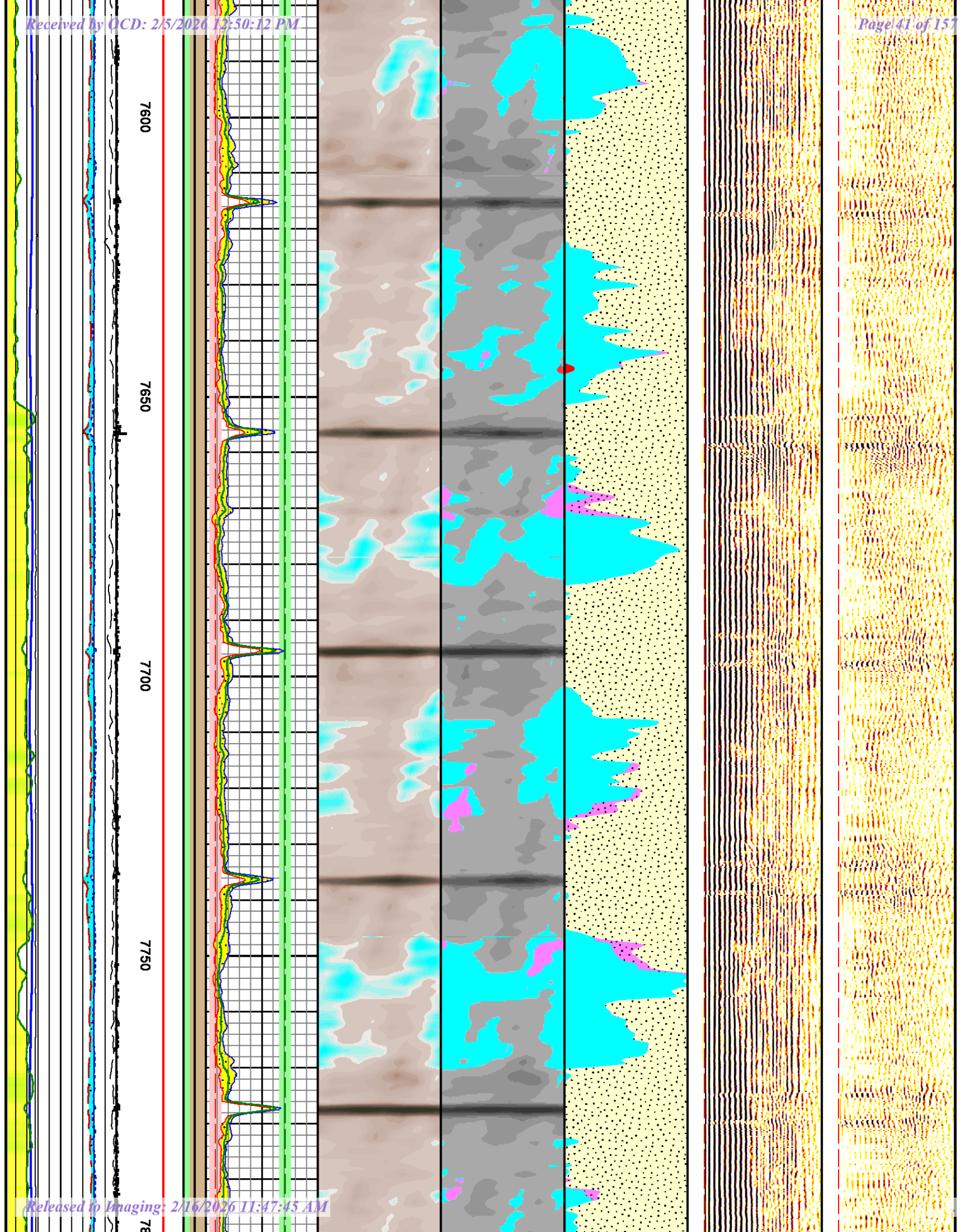


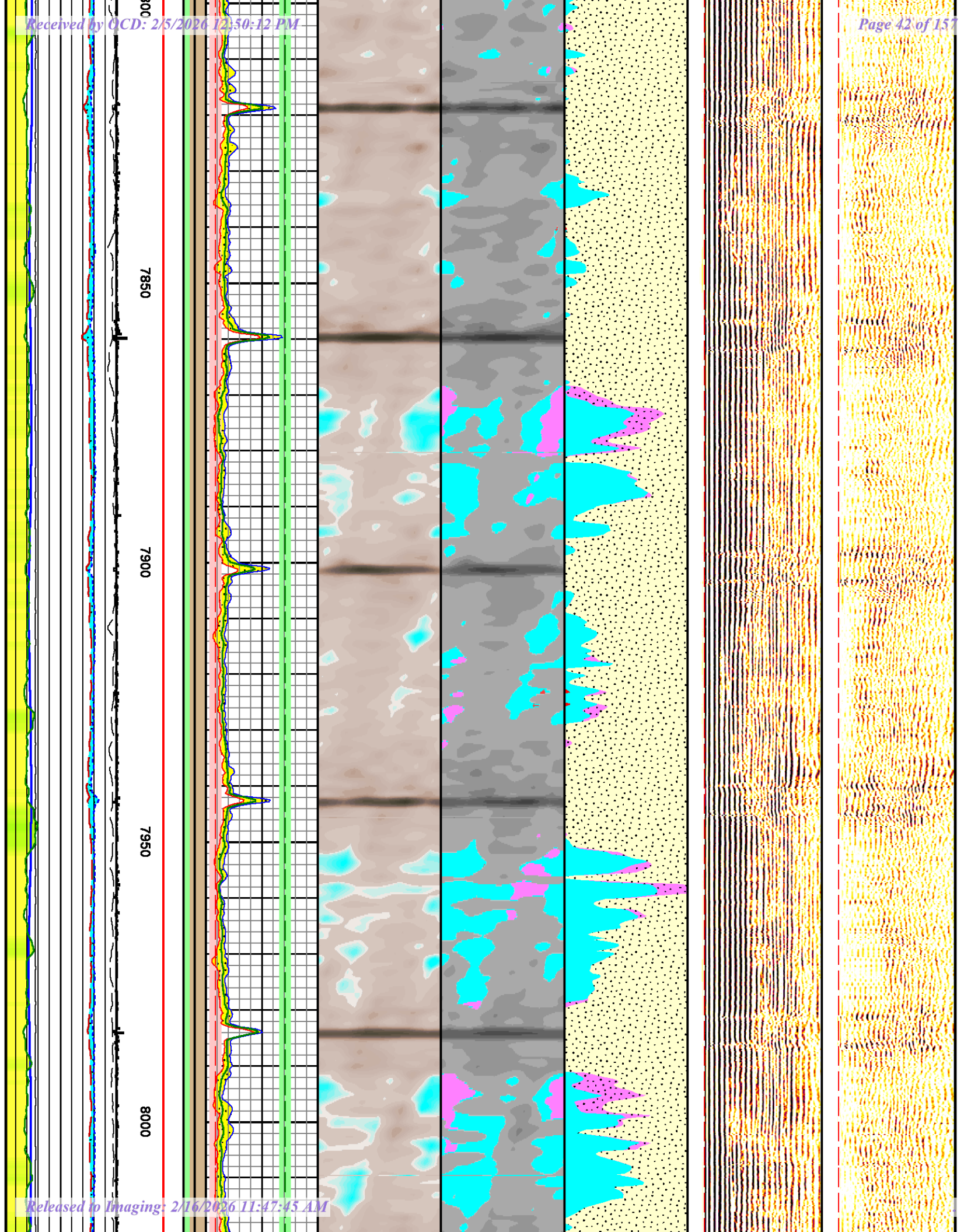
Released to Imaging: 2/16/2026 11:47:45 AM

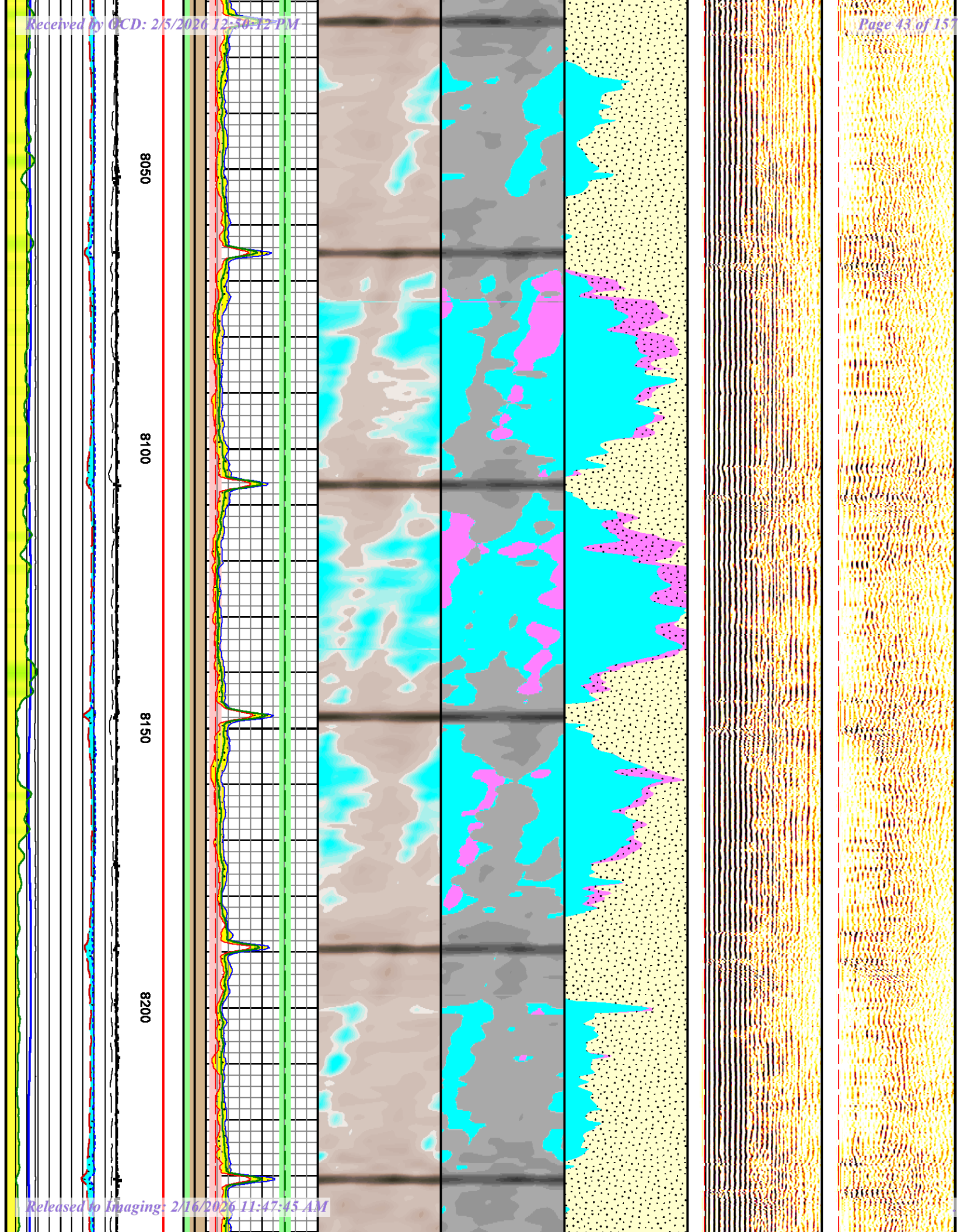

6950
7000
7050
7100

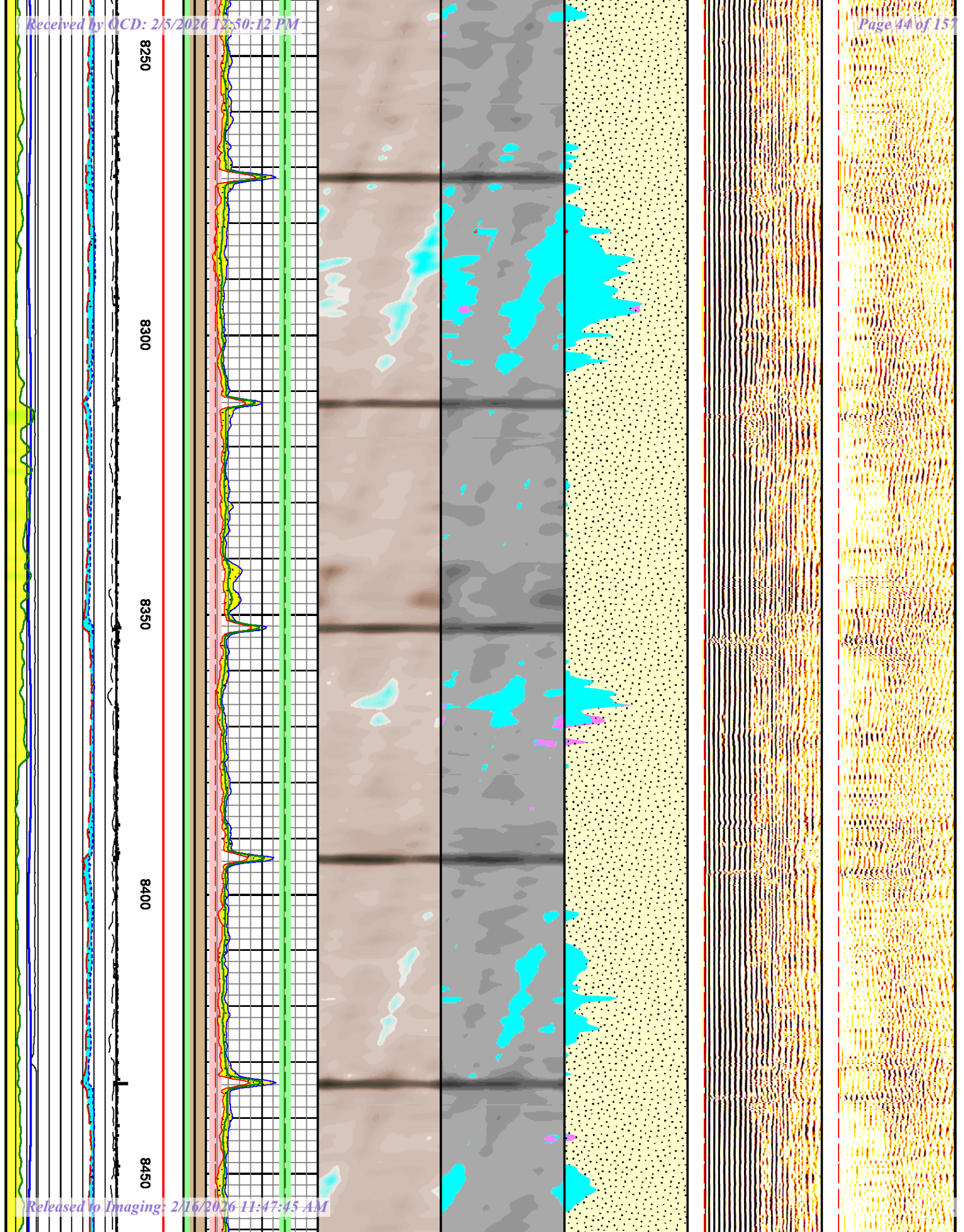

7150
7200
7250
7300
7350

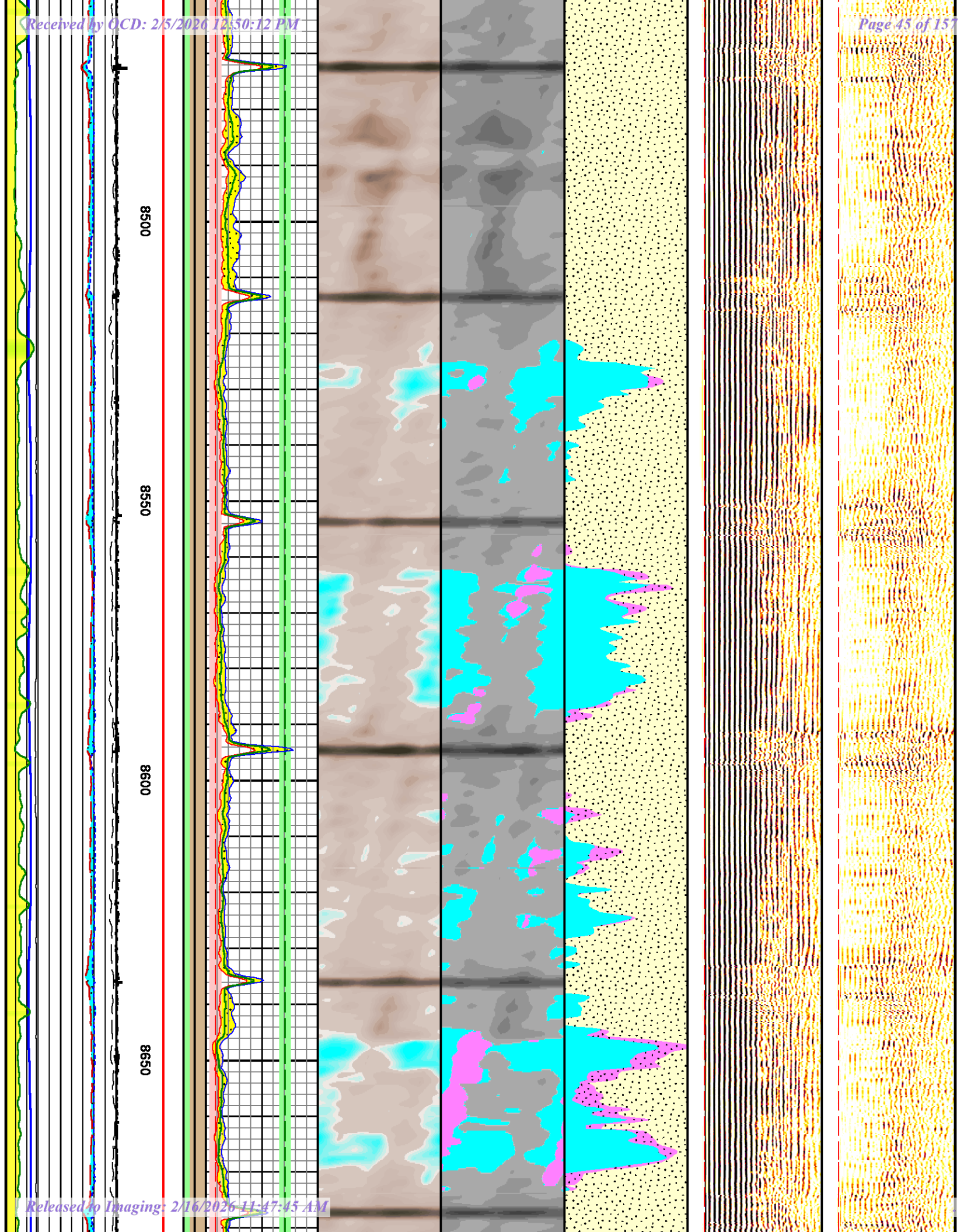
7400
7450
7500
7550


7600
7650
7700
7750

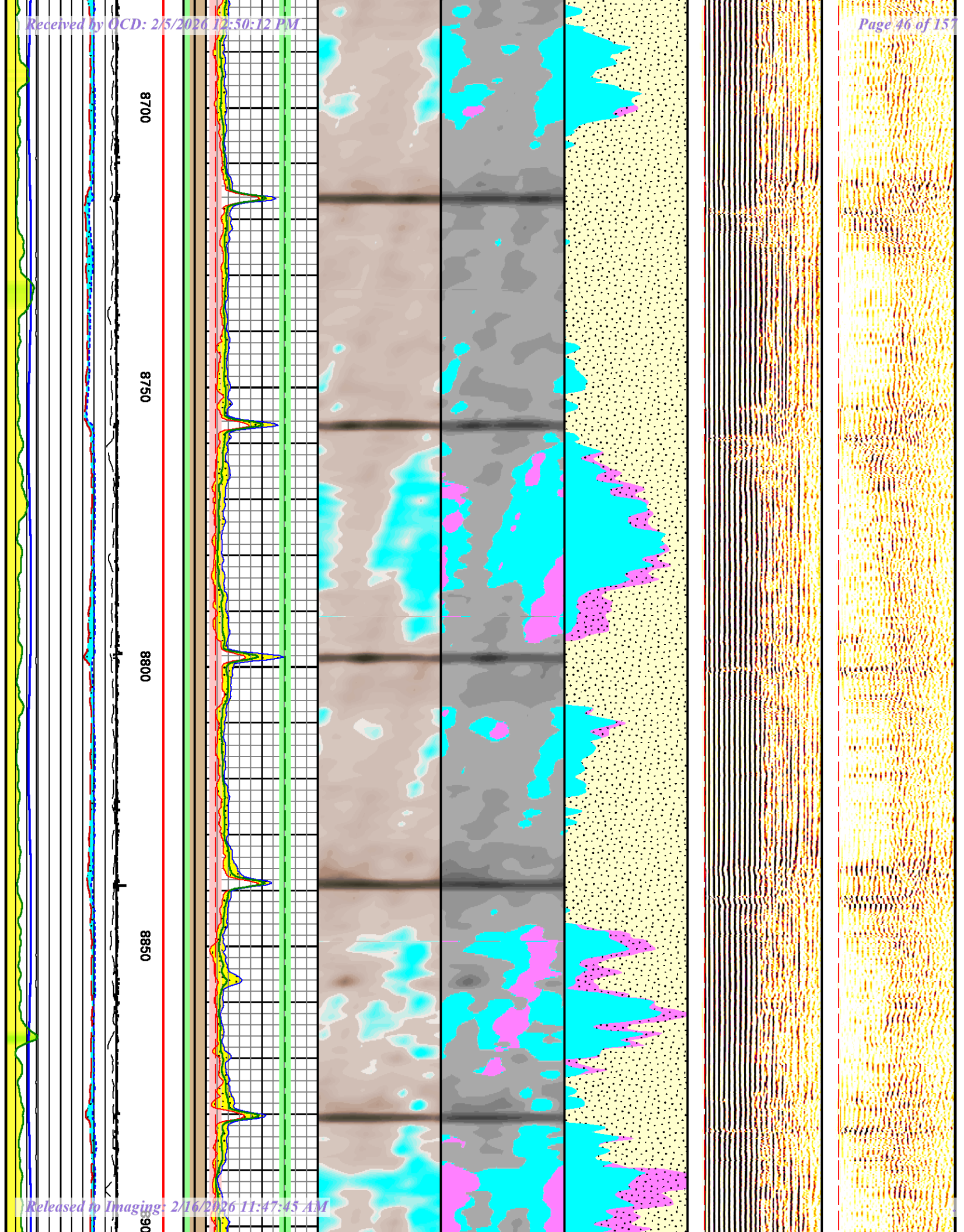

7850
7900
7950
8000


8050
8100
8150
8200

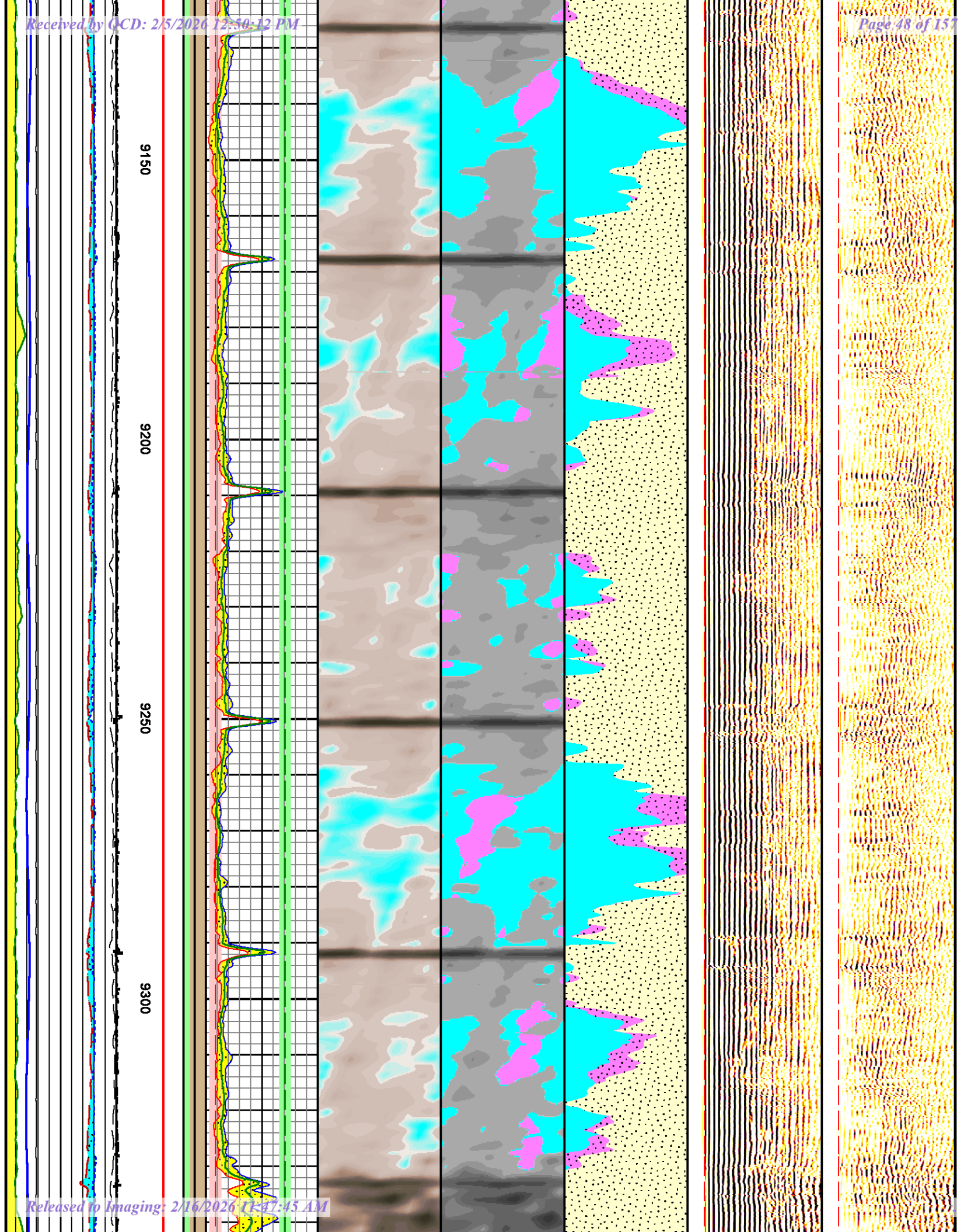

8250
8300
8350
8400
8450

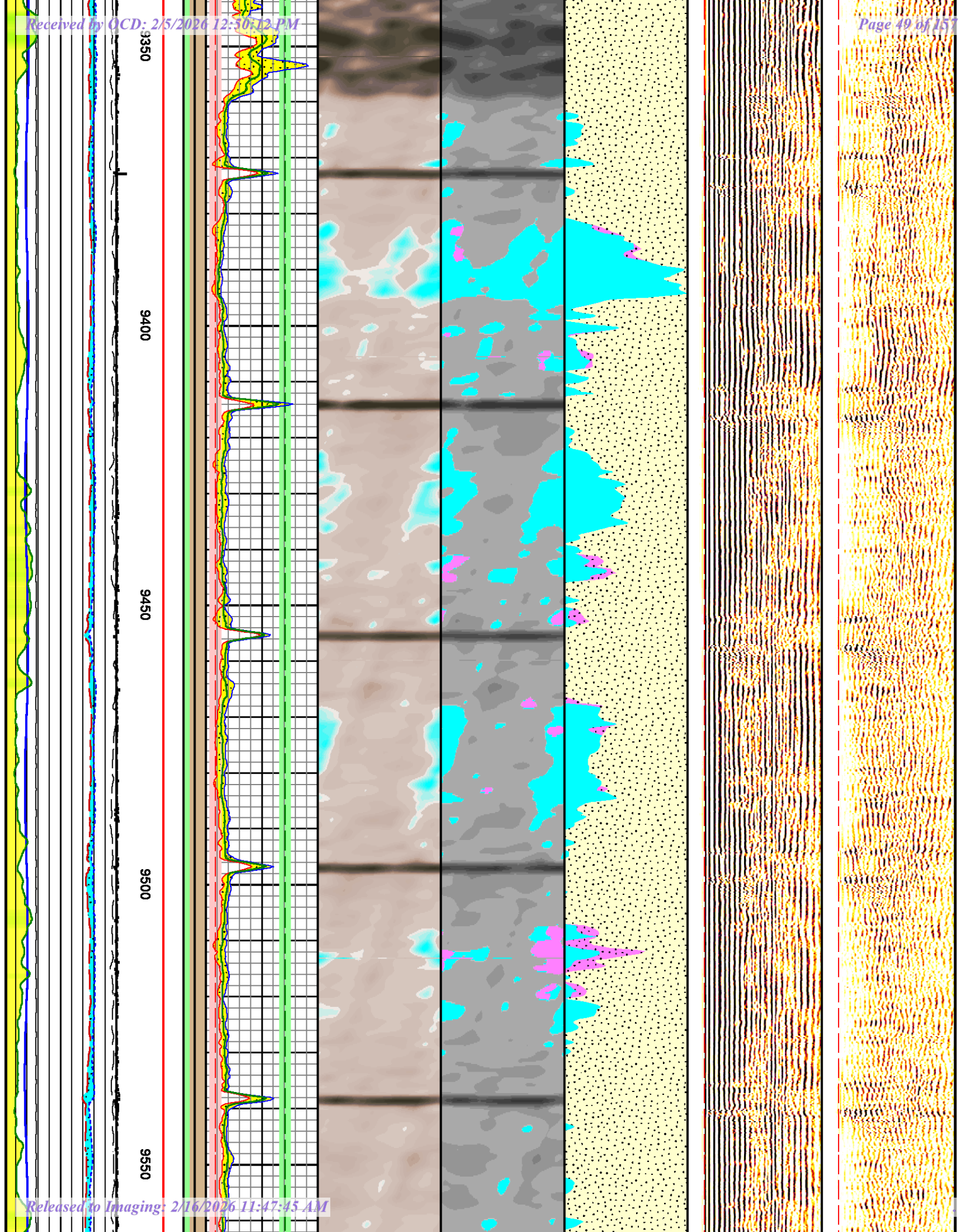


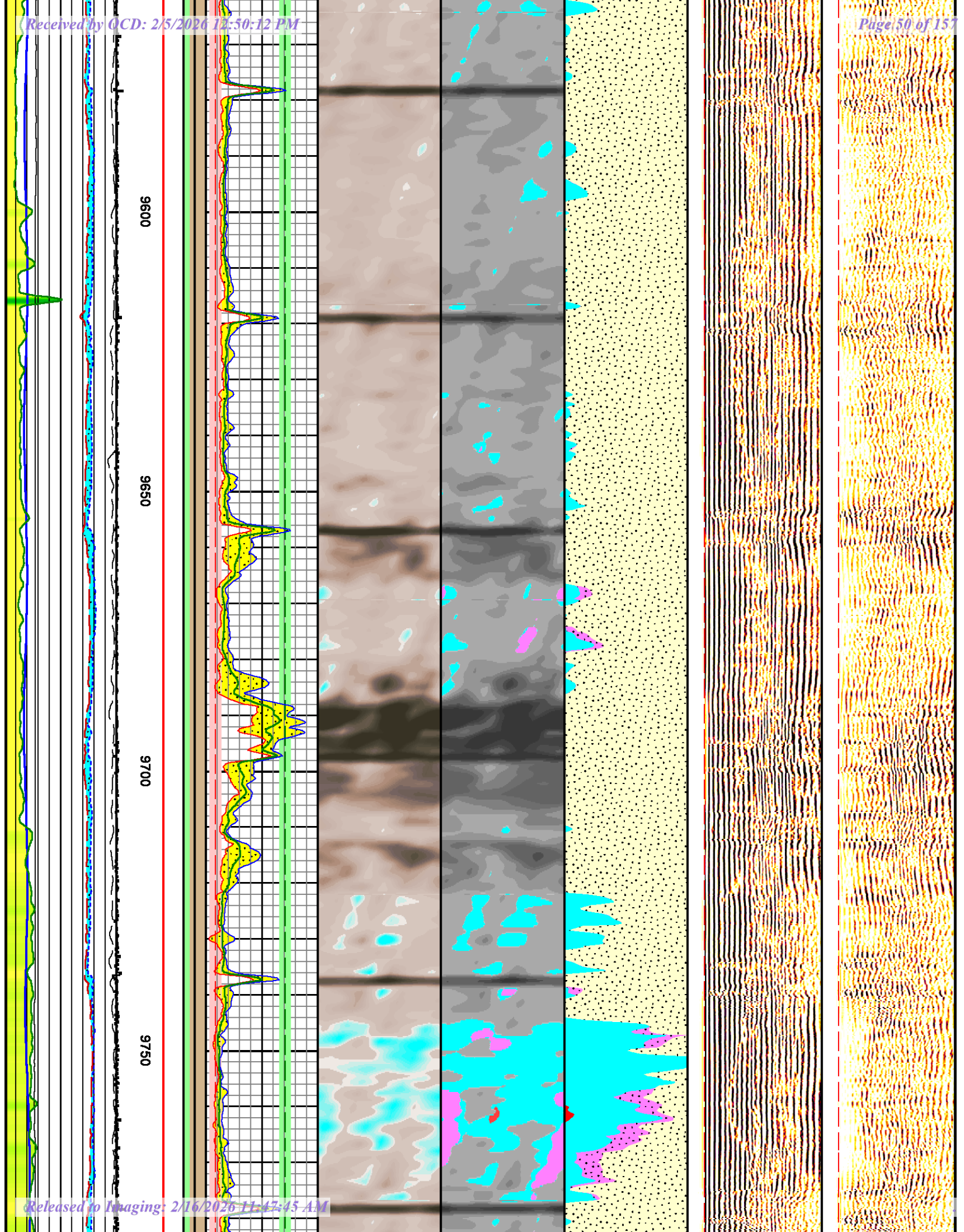
Released to Imaging: 2/16/2026 11:47:45 AM

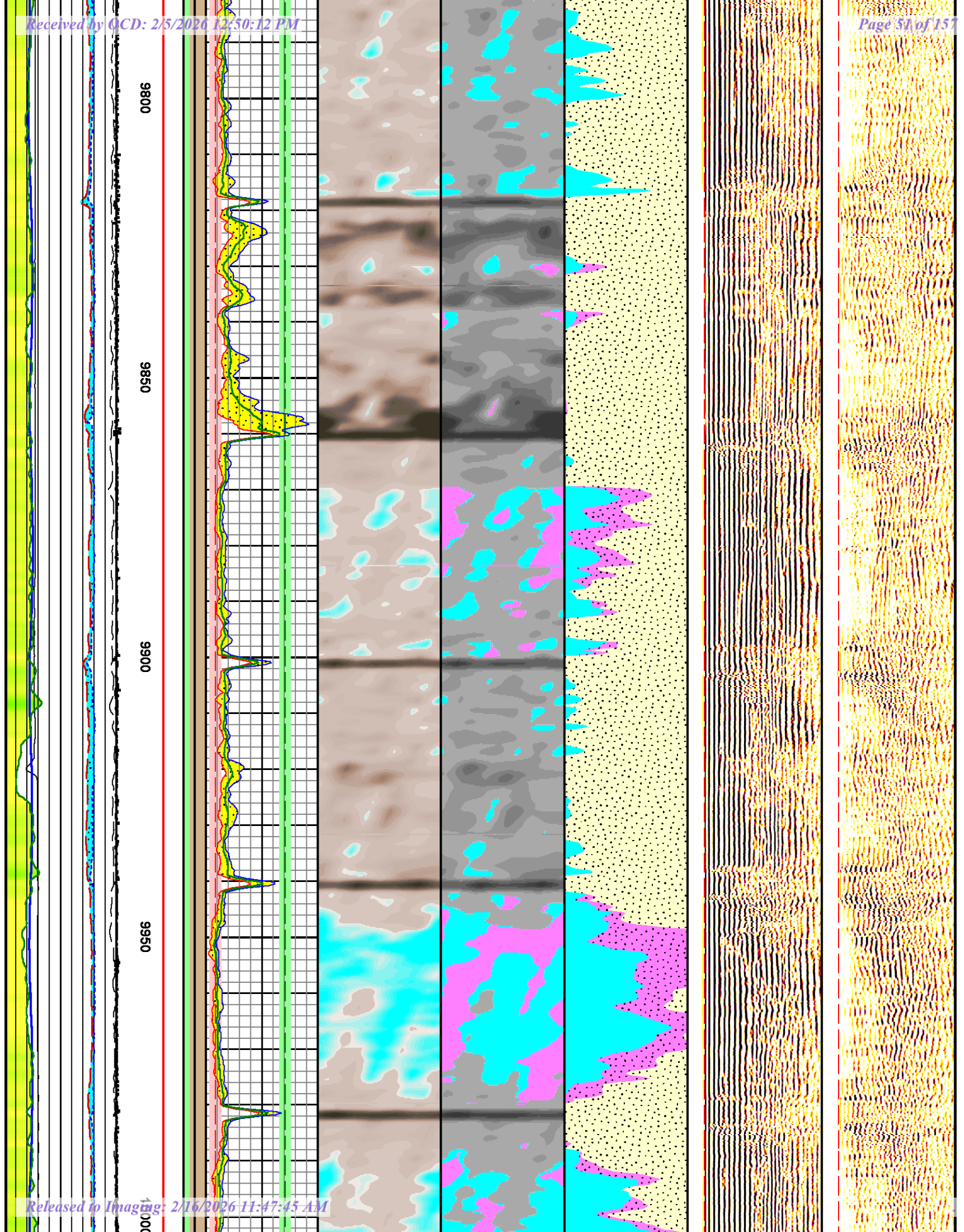

8700
8750
8800
8850

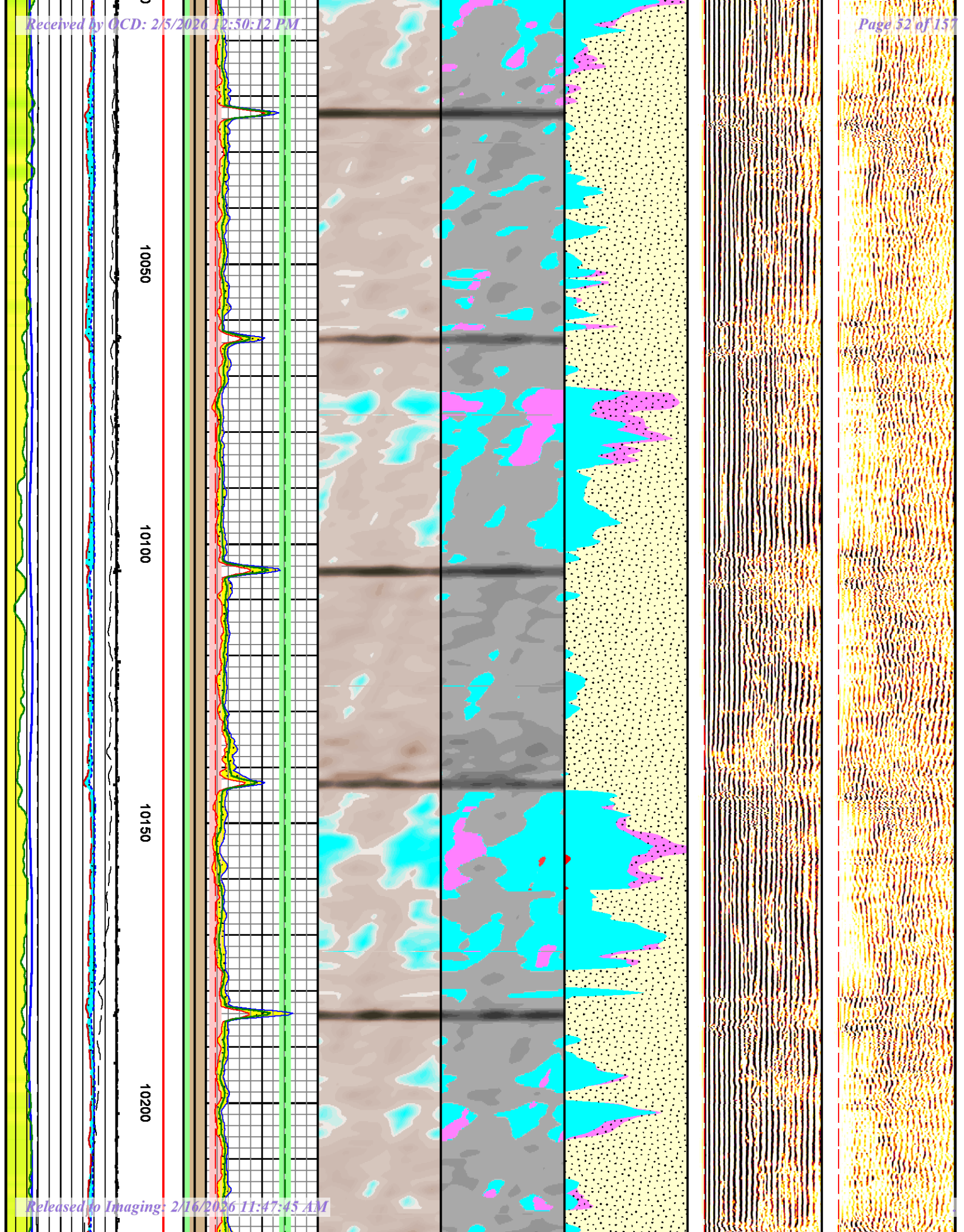
8900
8950
9000
9050
9100

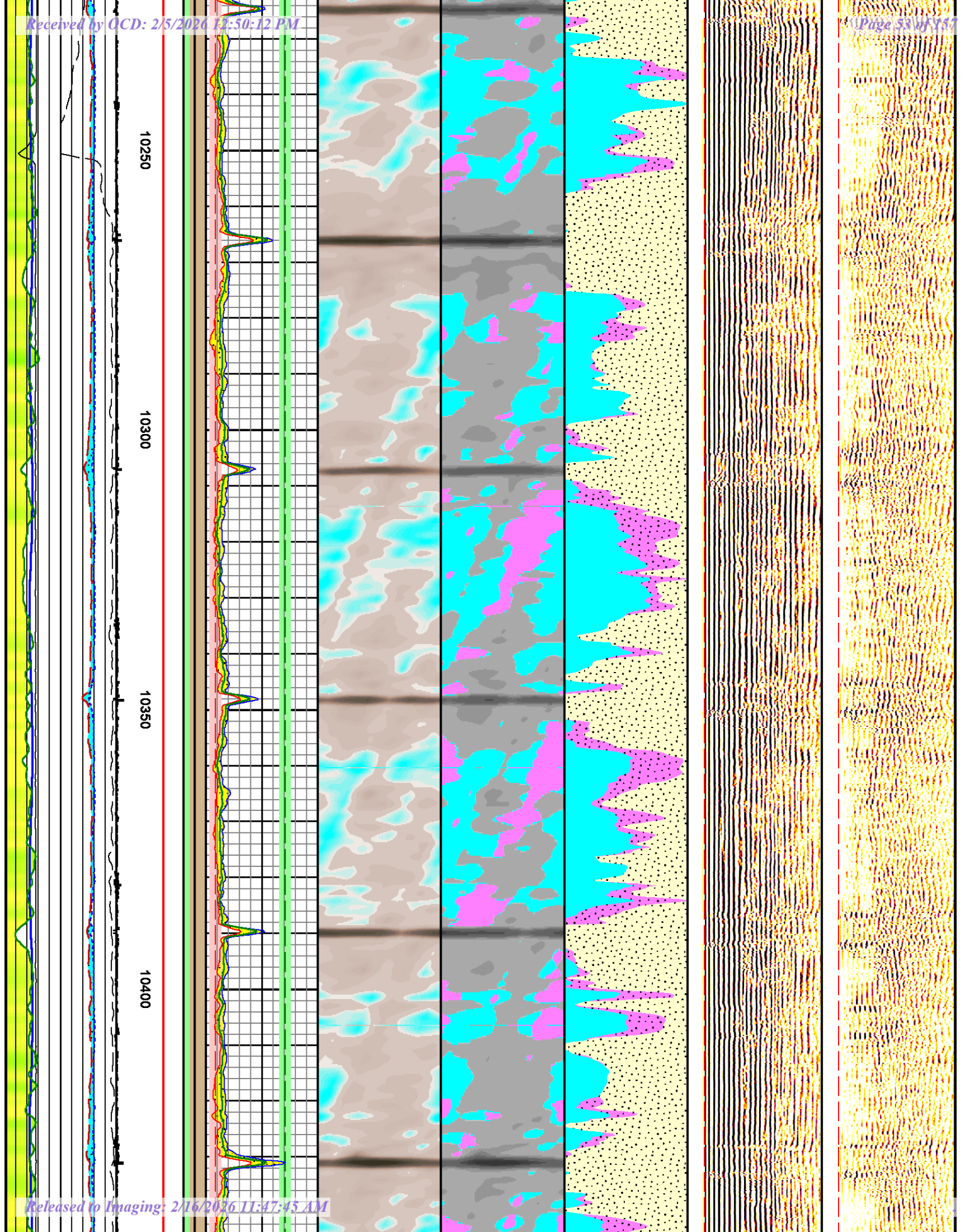

9150
9200
9250
9300

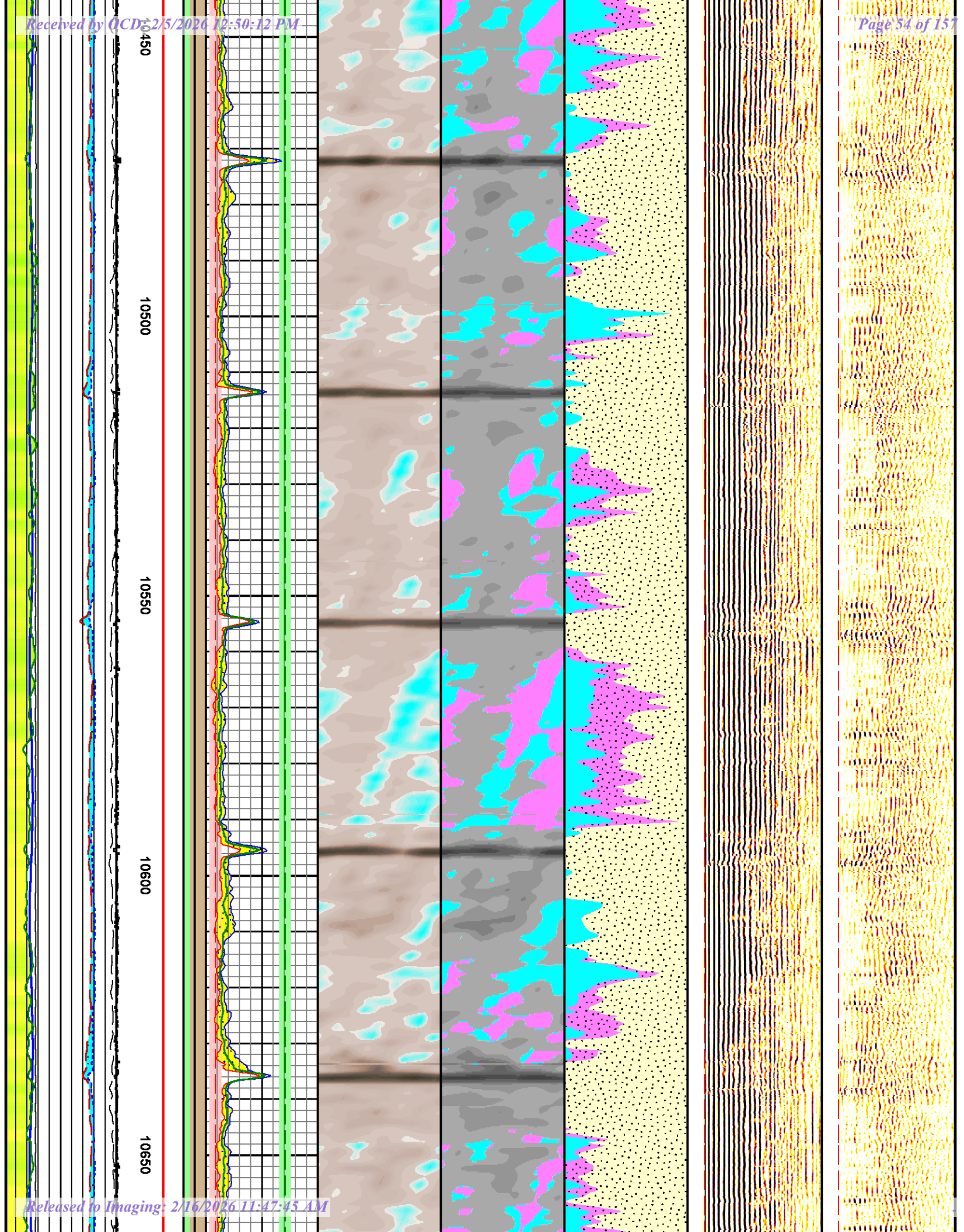

9350
9400
9450
9500
9550

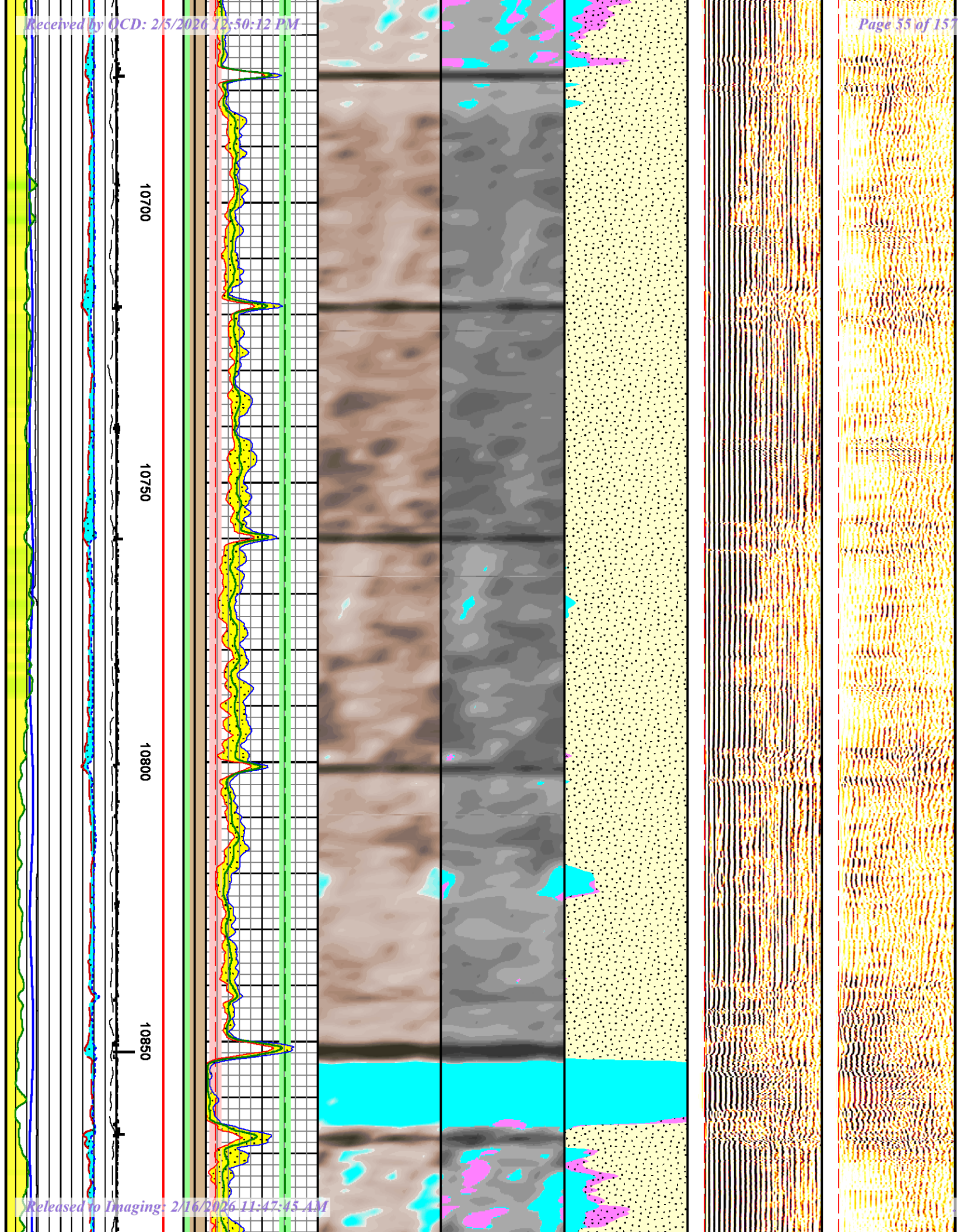

9600
9650
9700
9750

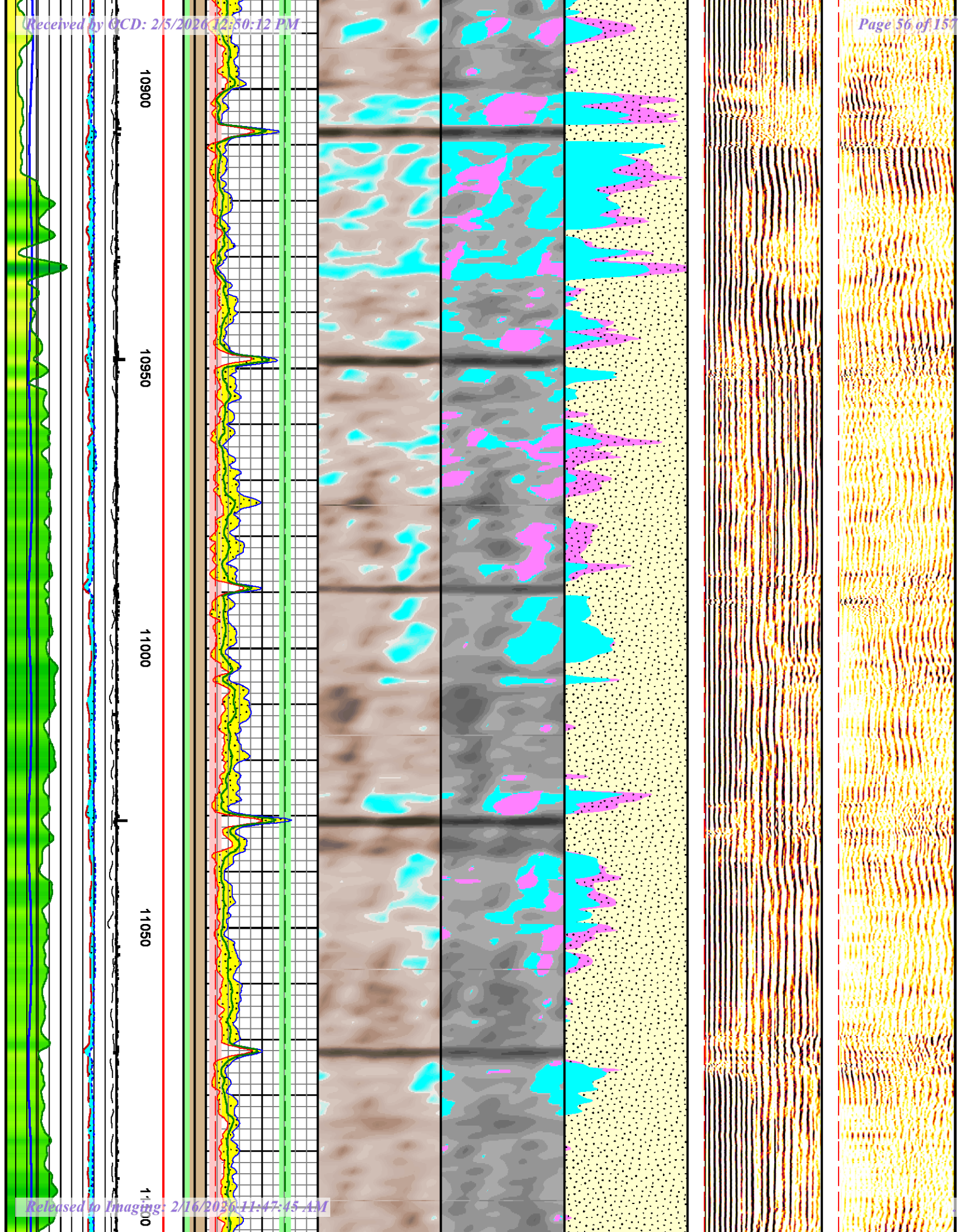

9800
9850
9900
9950
10000

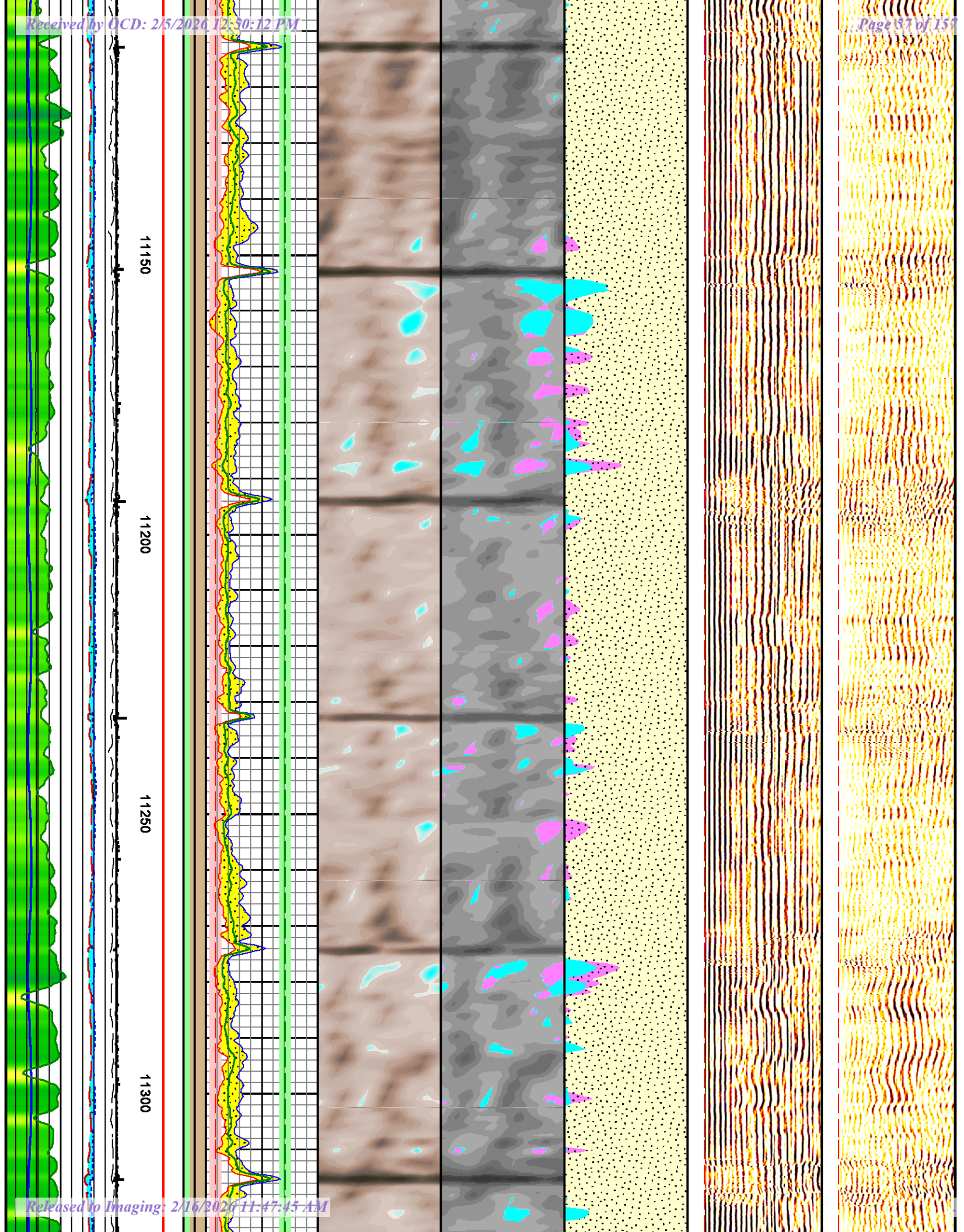

10050
10100
10150
10200

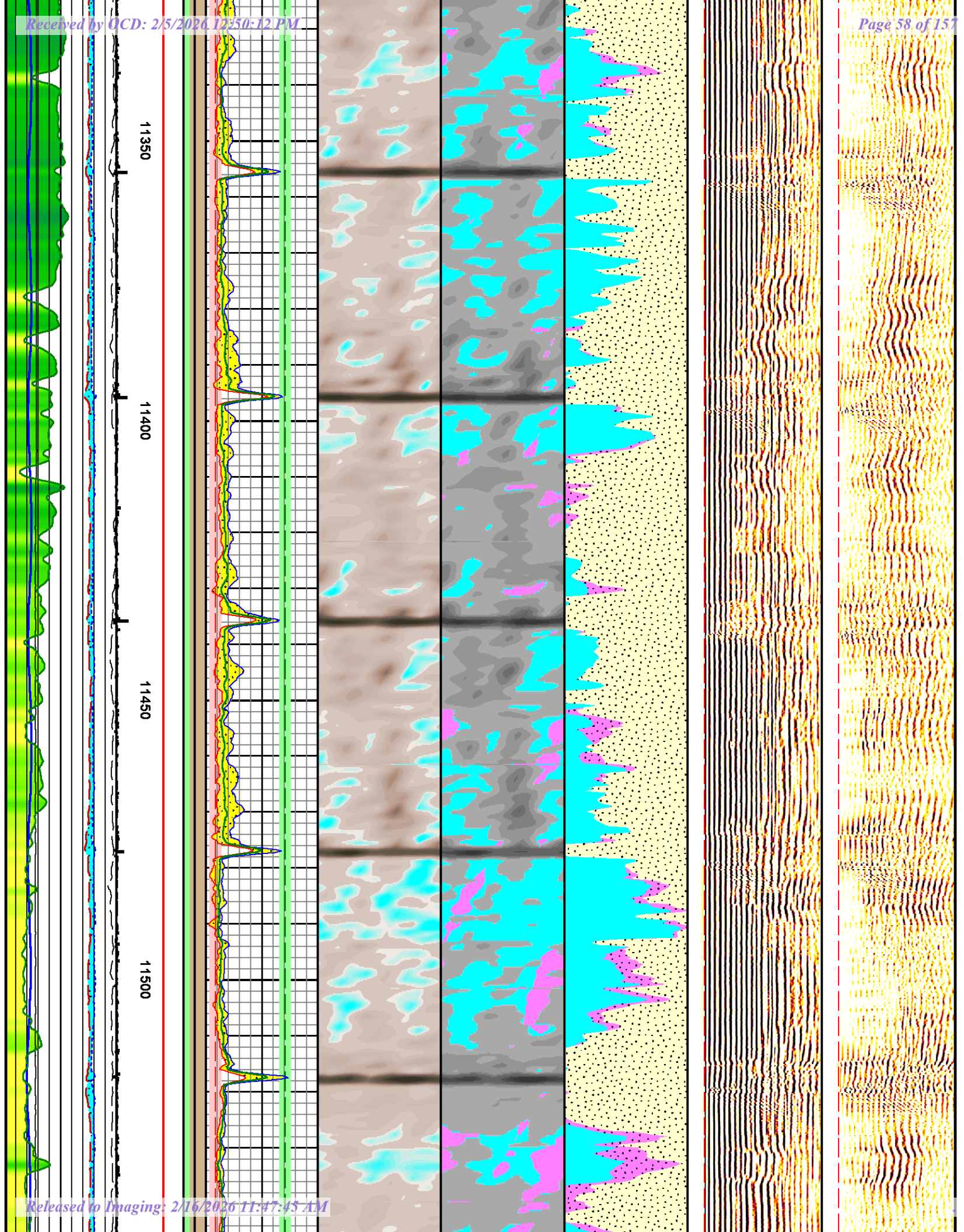

10250
10300
10350
10400

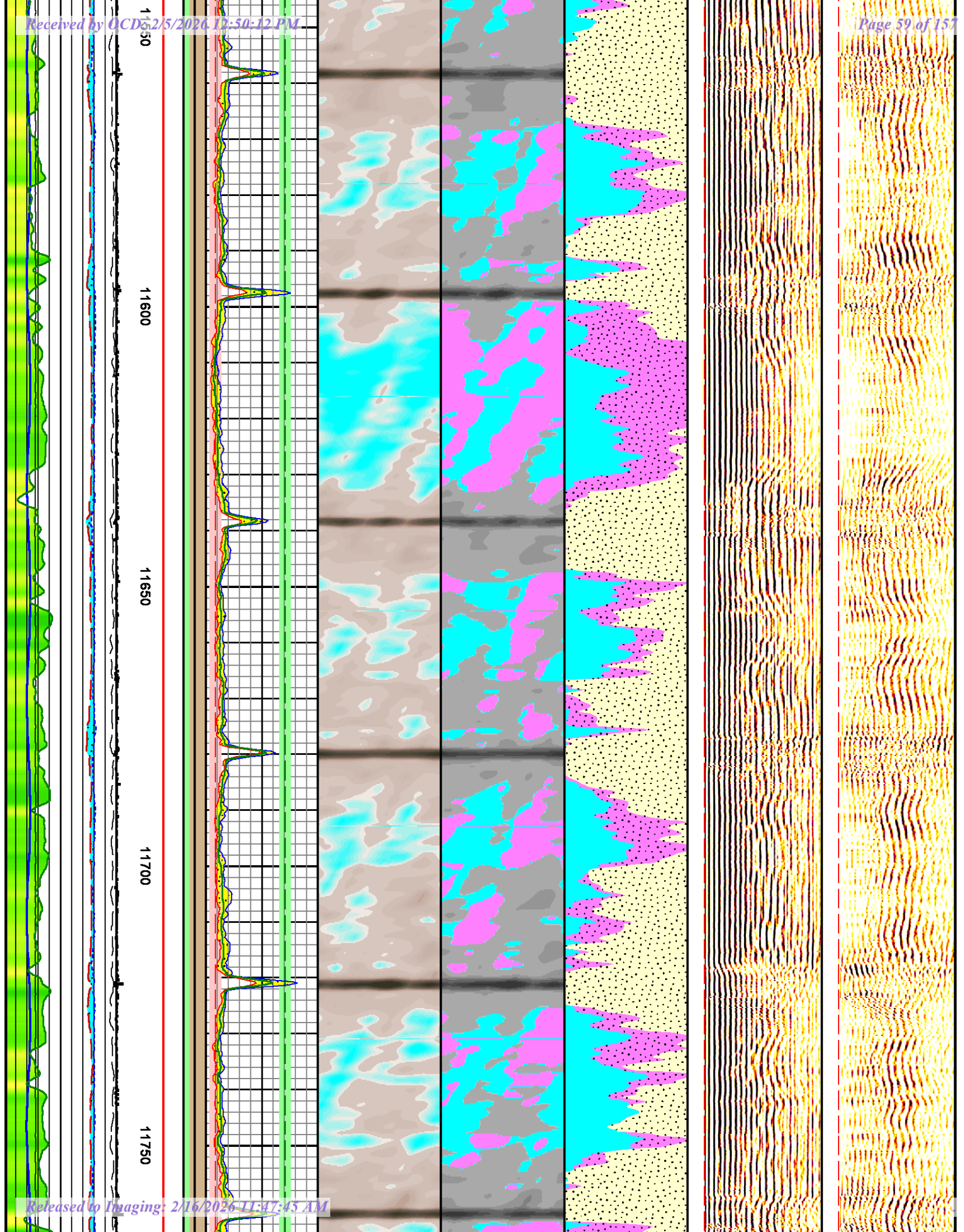

10450
10500
10550
10600
10650

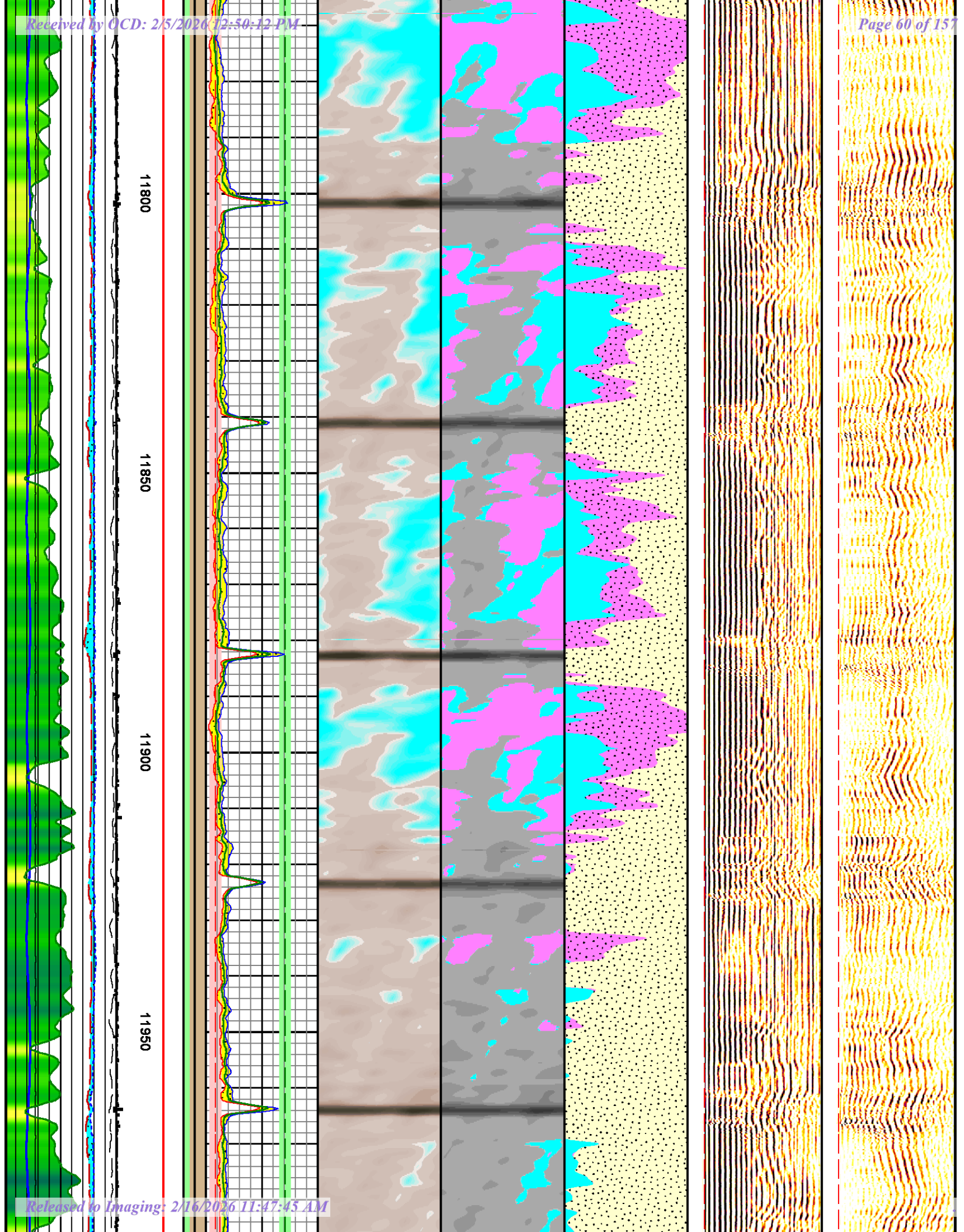

10700
10750
10800
10850


10900
10950
11000
11050

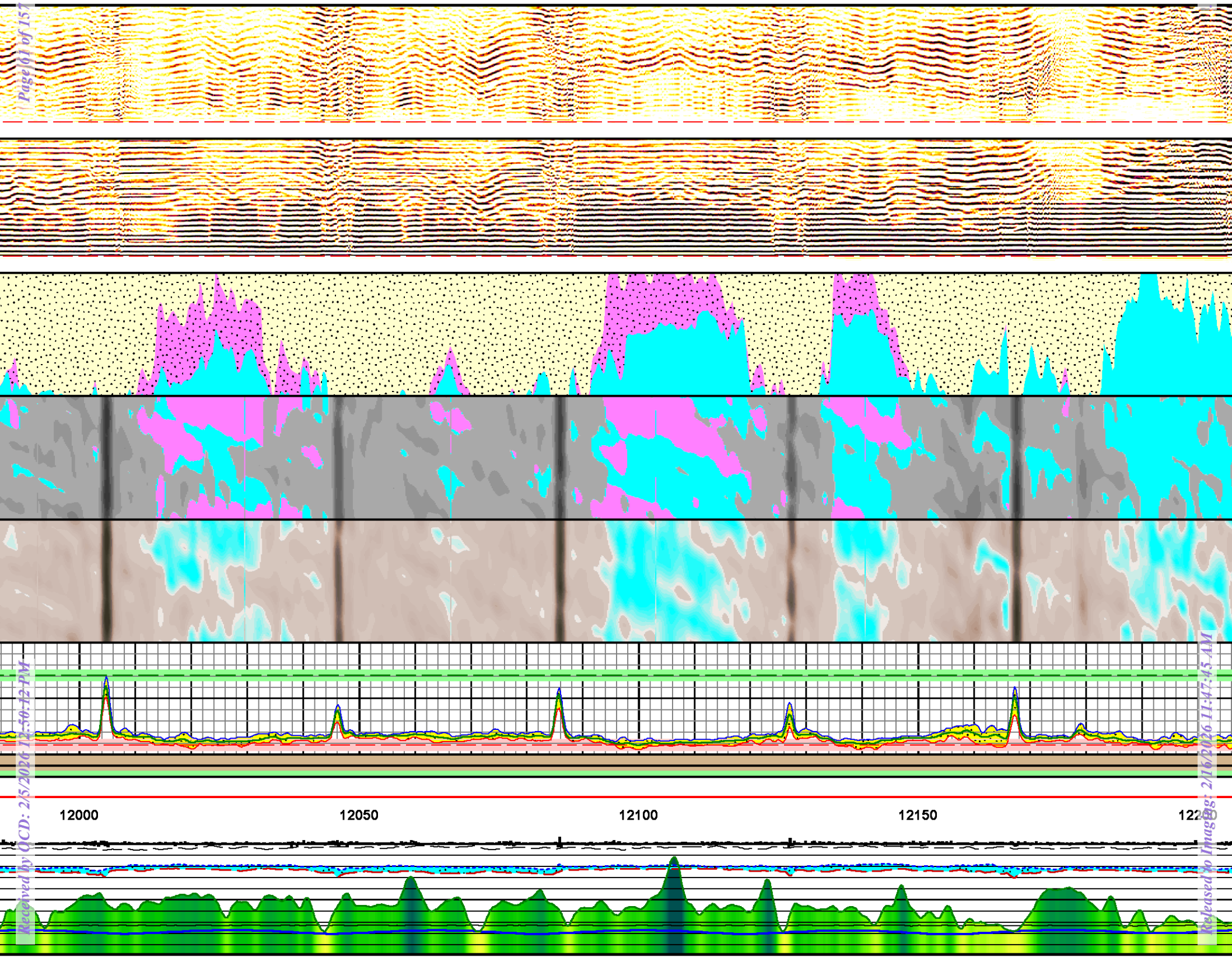

11150
11200
11250
11300


11350
11400
11450
11500


11550
11600
11650
11700
11750

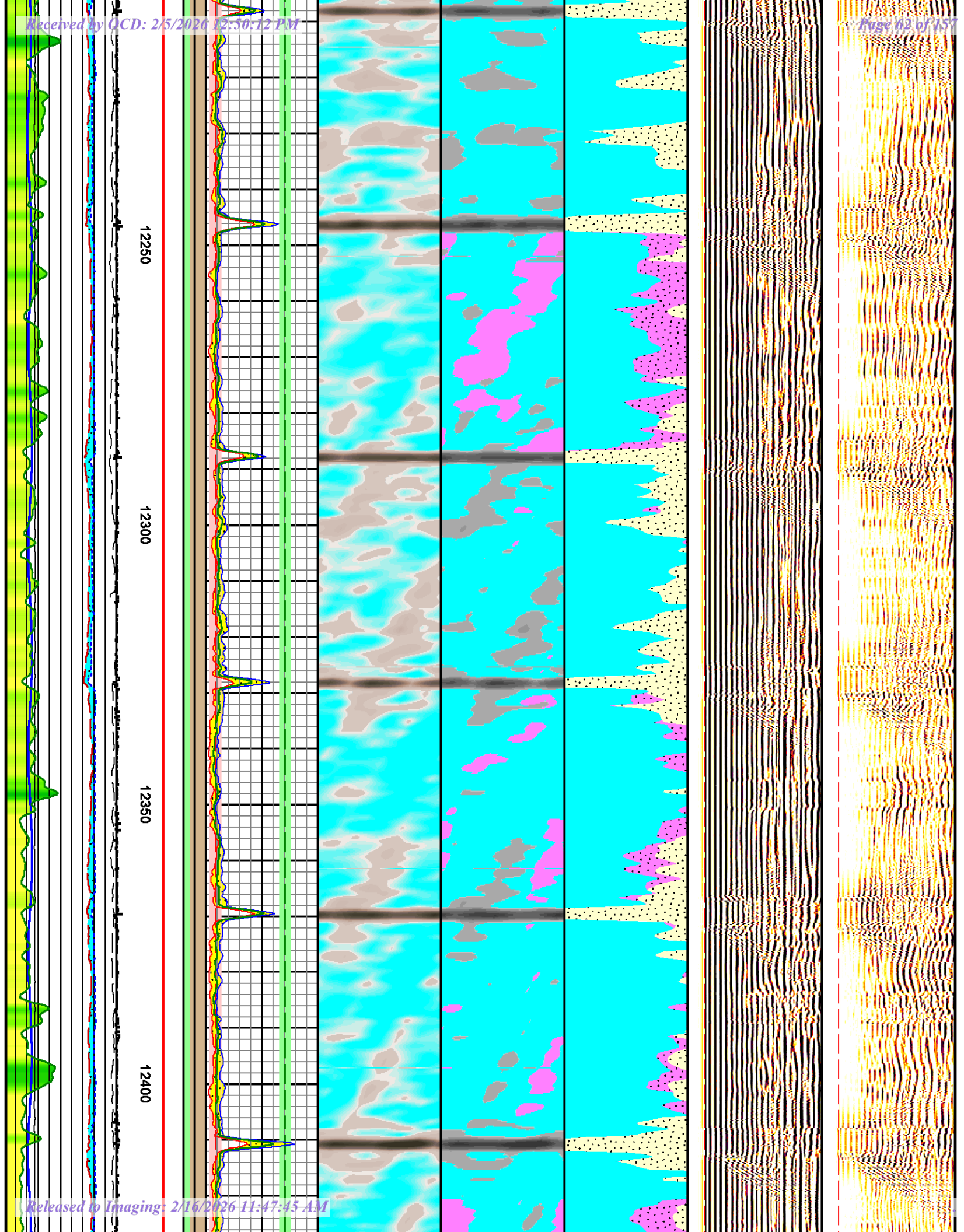

11800
11850
11900
11950

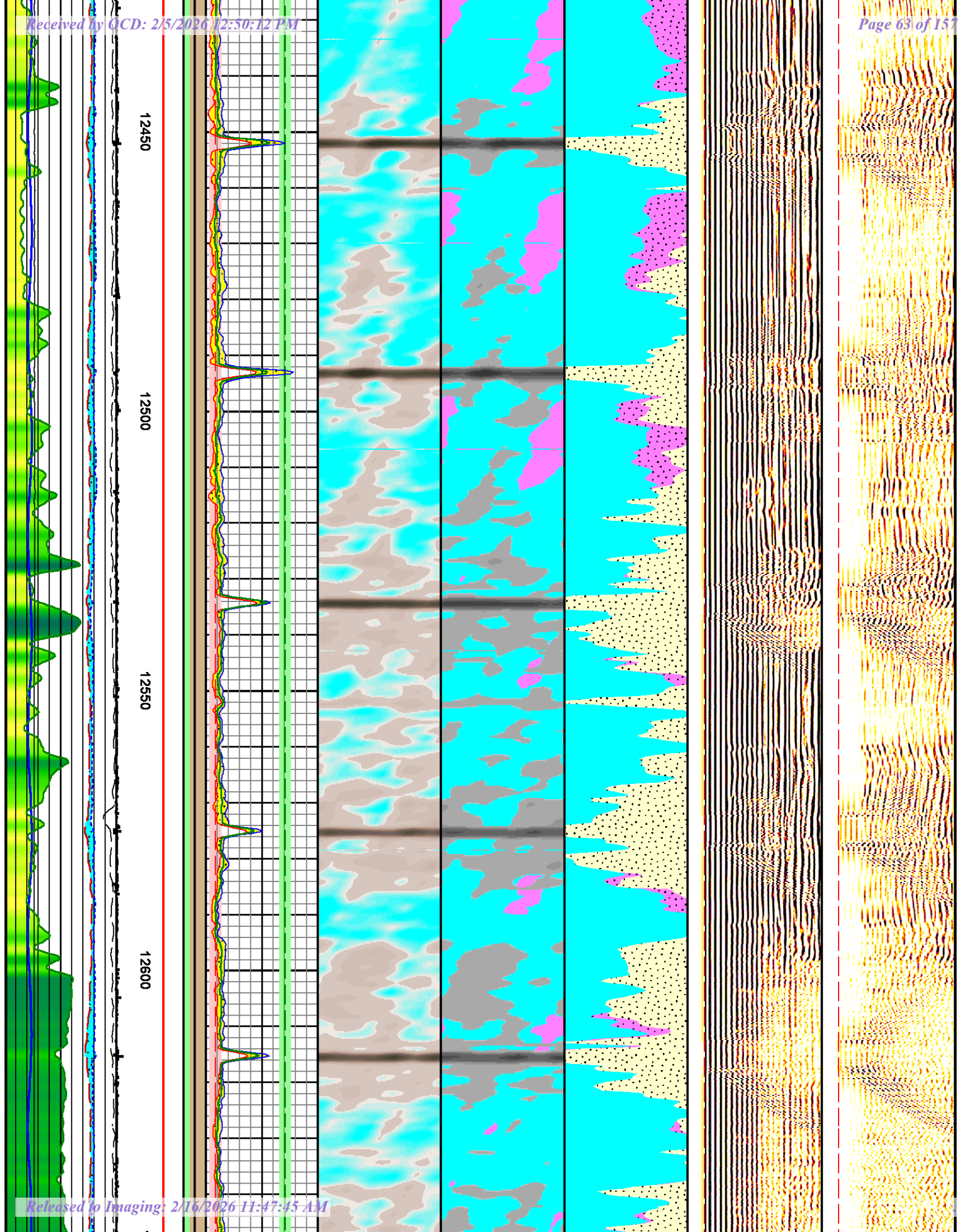
Page 61 of 157



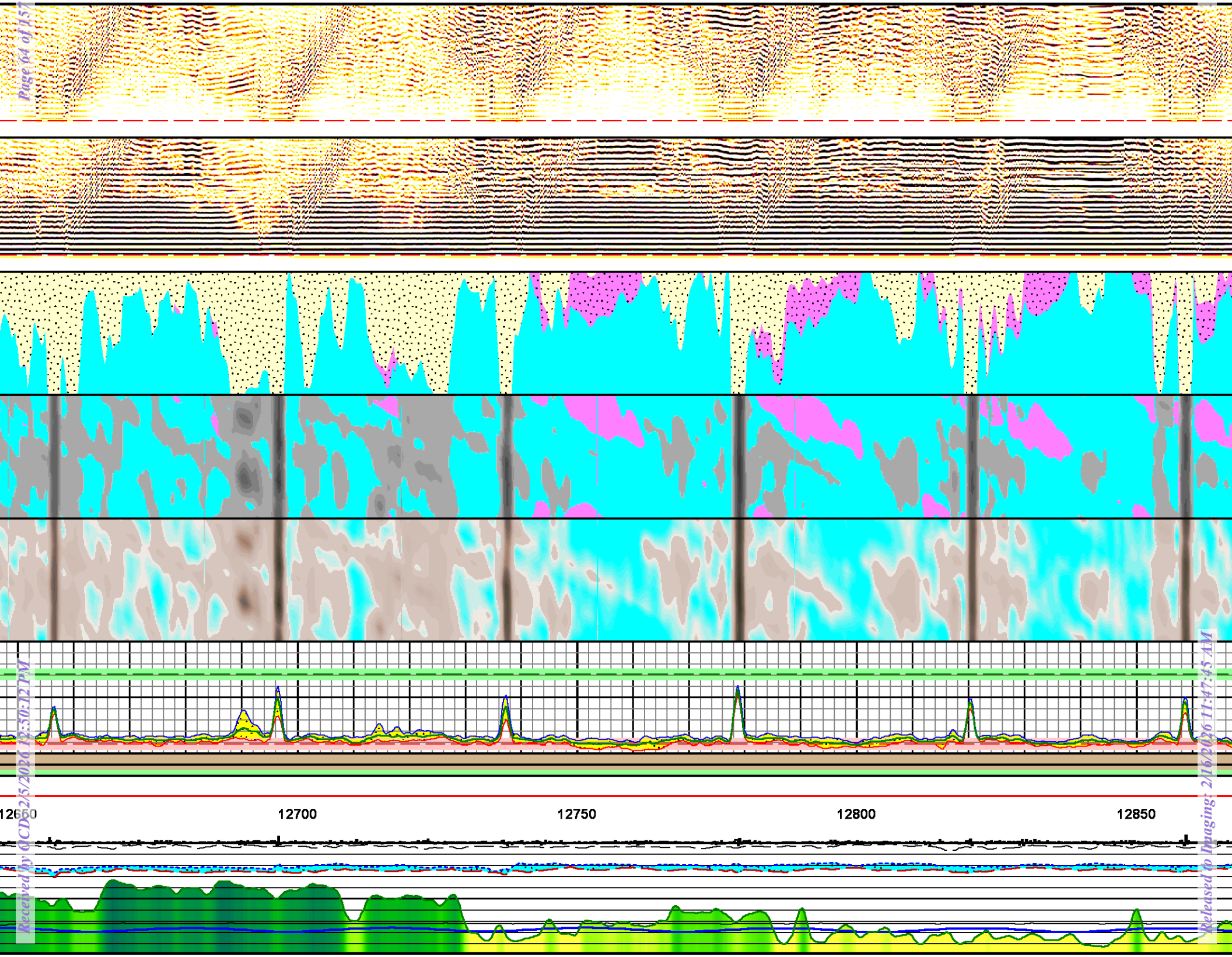
Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM


12250
12300
12350
12400


12450
12500
12550
12600

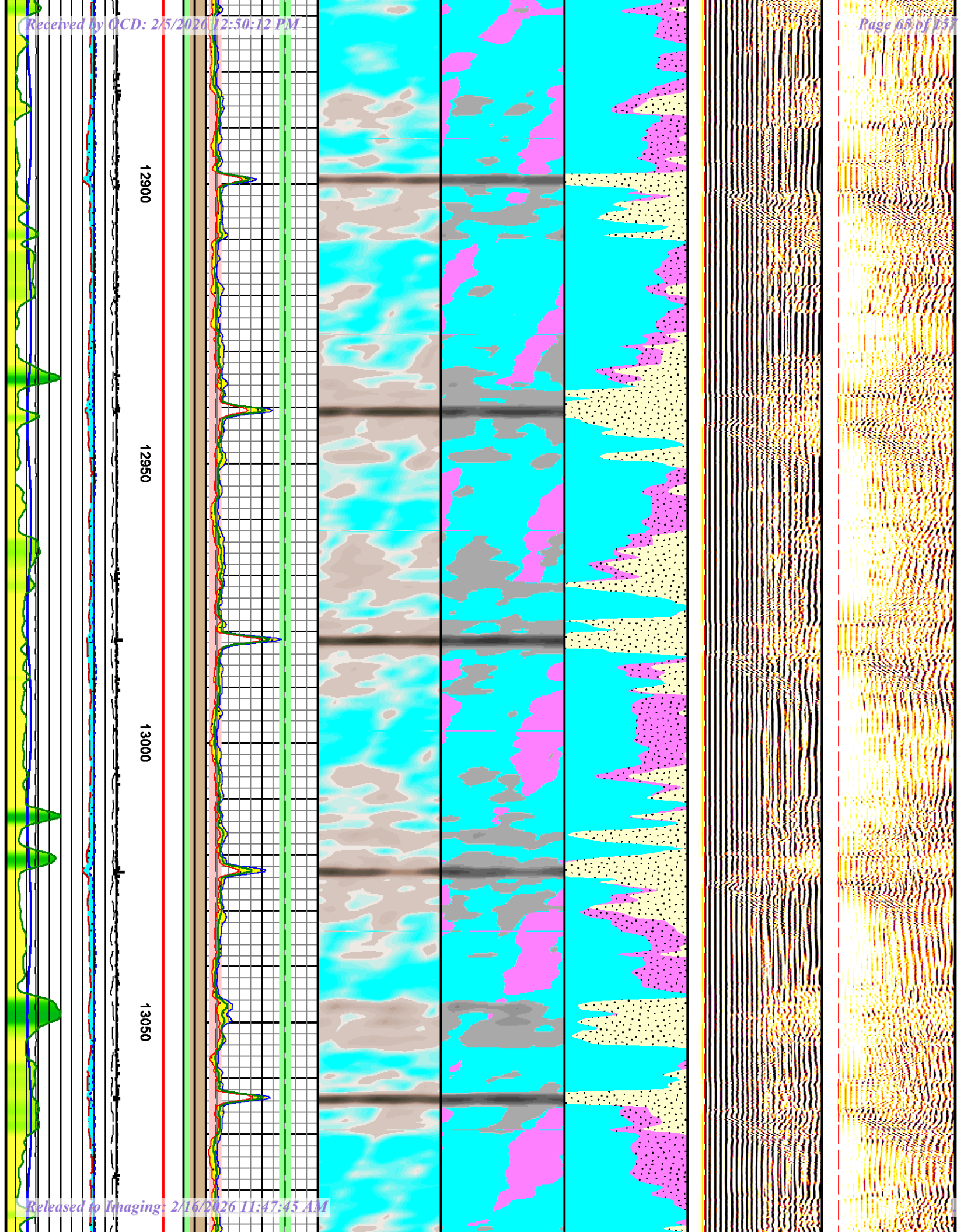
Page 64 of 157



Received by OCD: 2/5/2026 12:30:12 PM

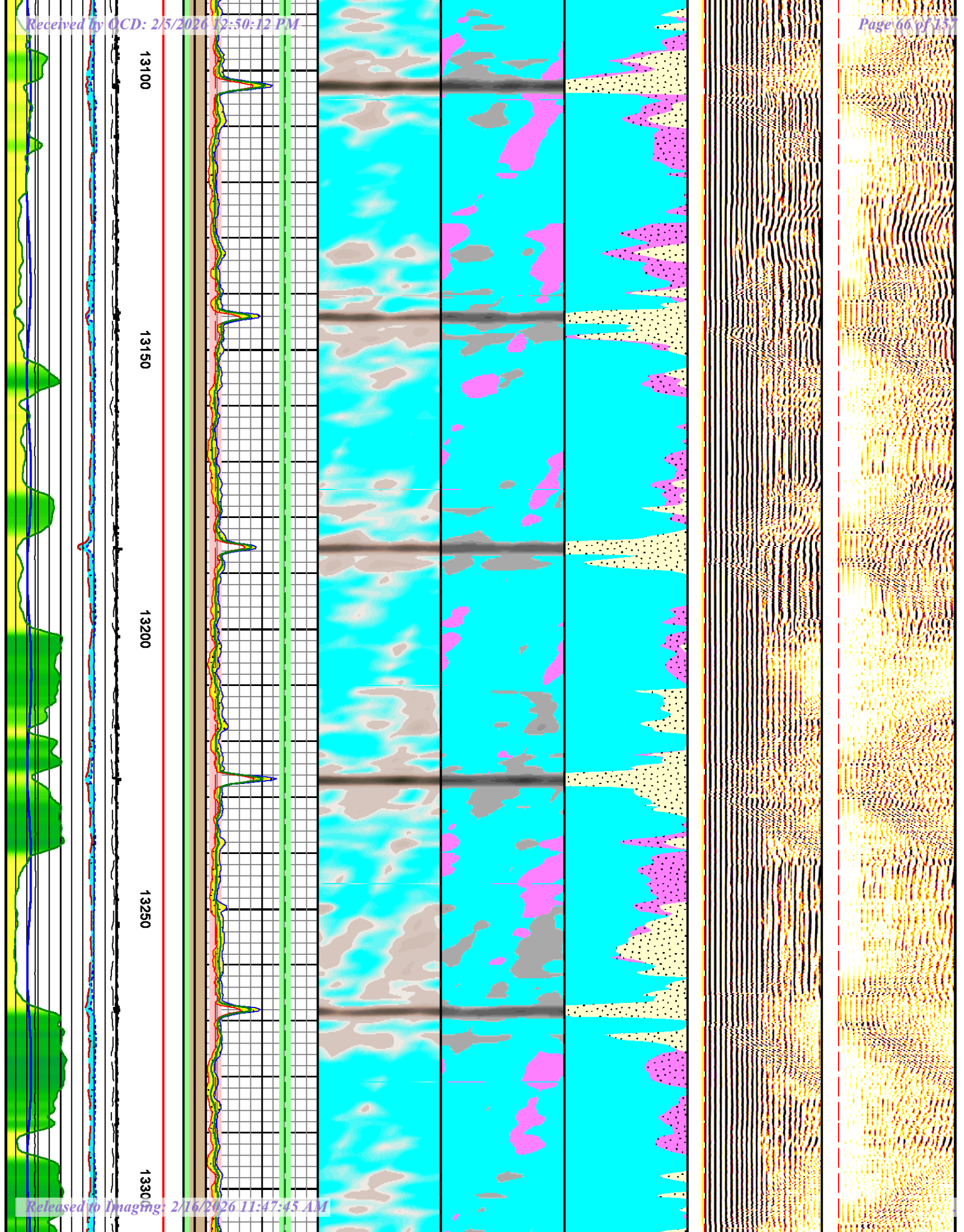
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:12 PM



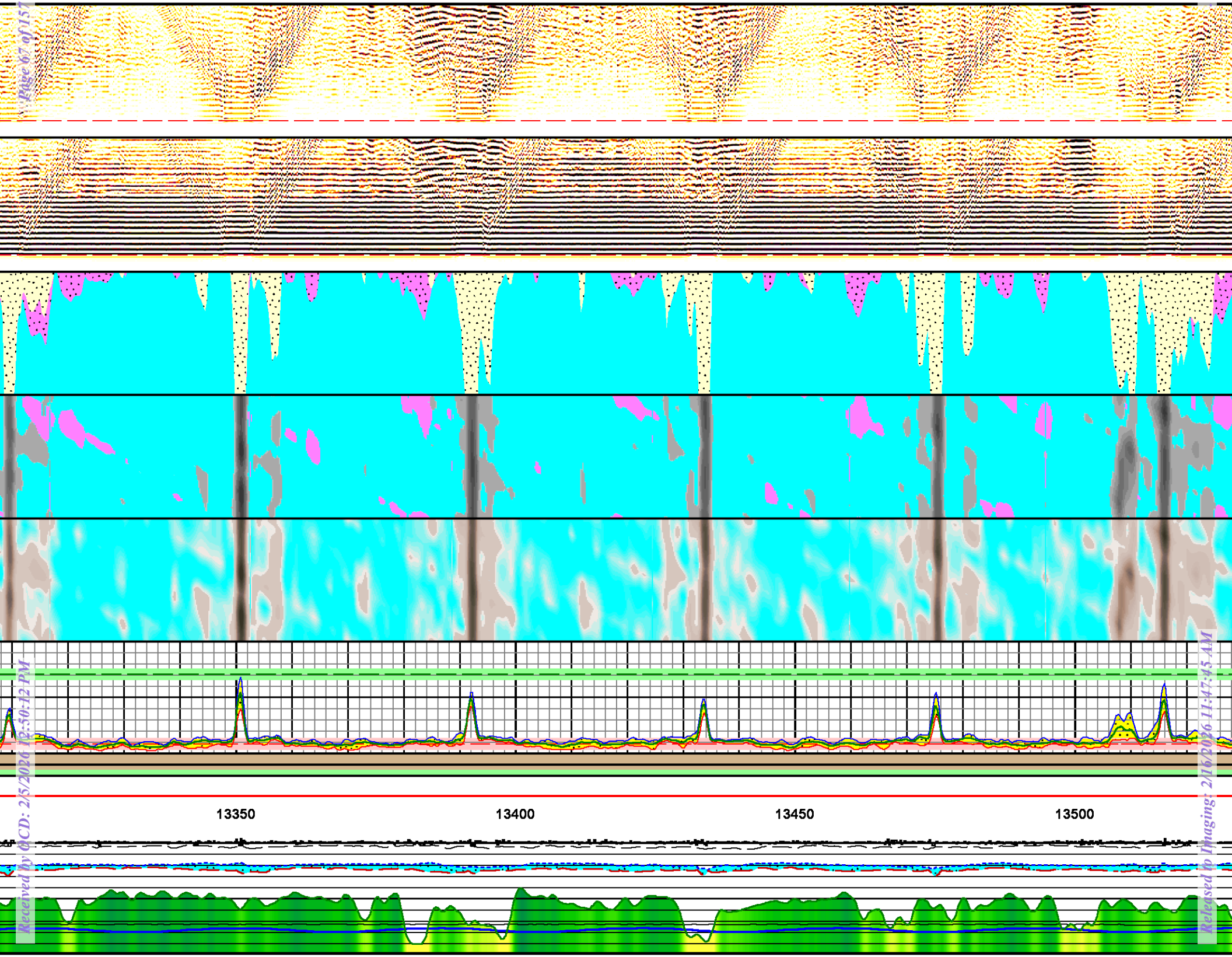
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:12 PM



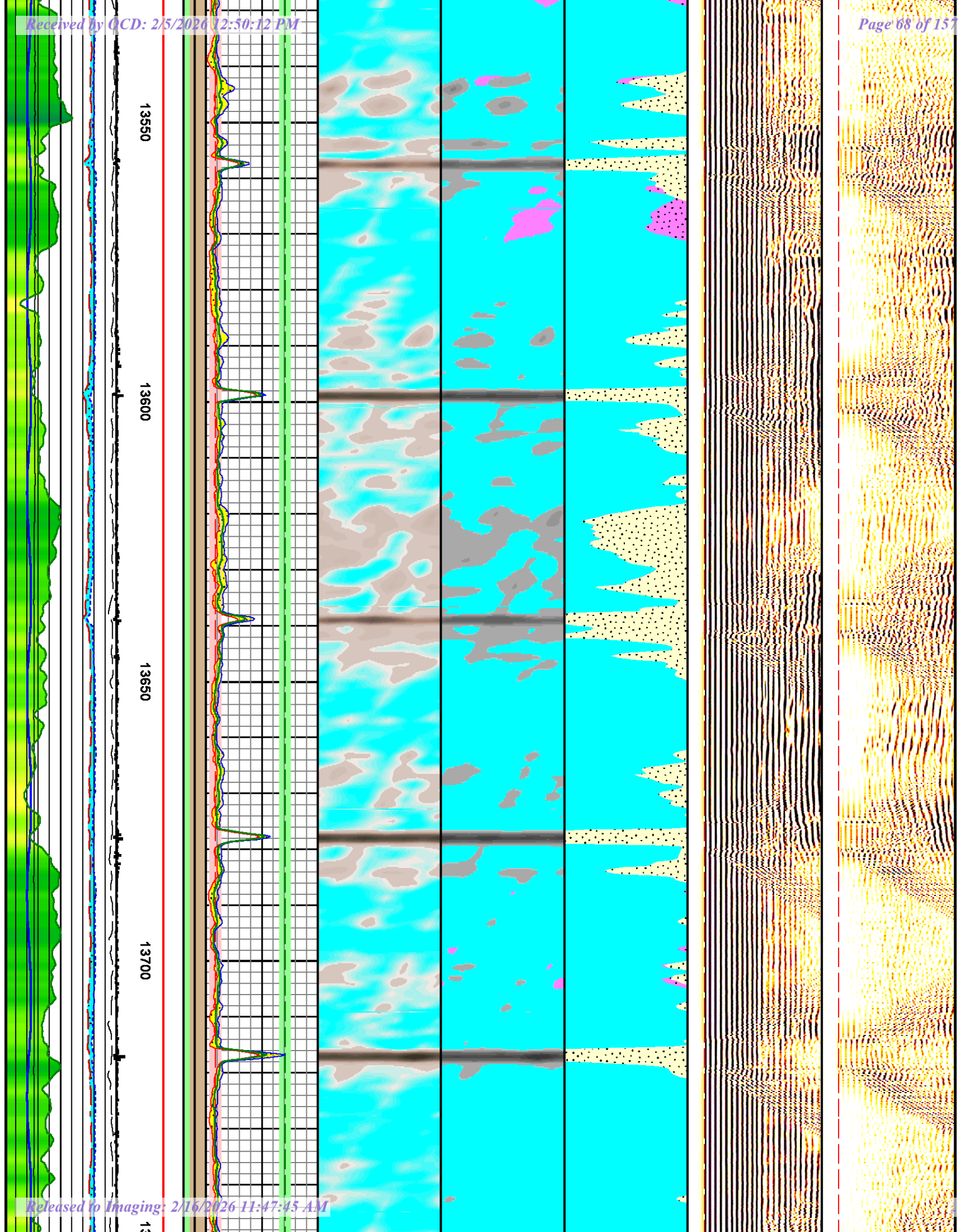
Released to Imaging: 2/16/2026 11:47:45 AM

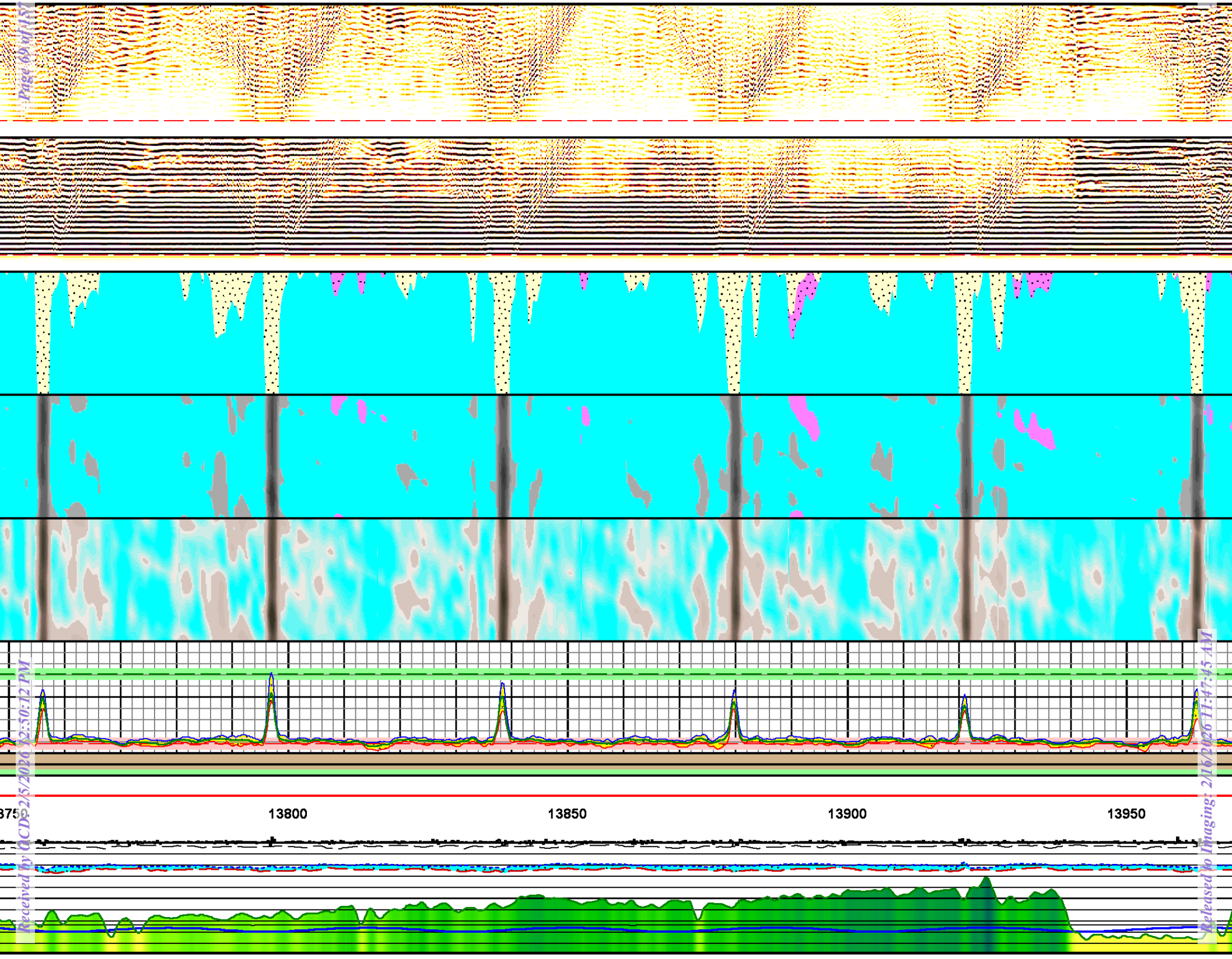
Page 67 of 157



Received by OCD: 2/5/2026 12:50:12 PM

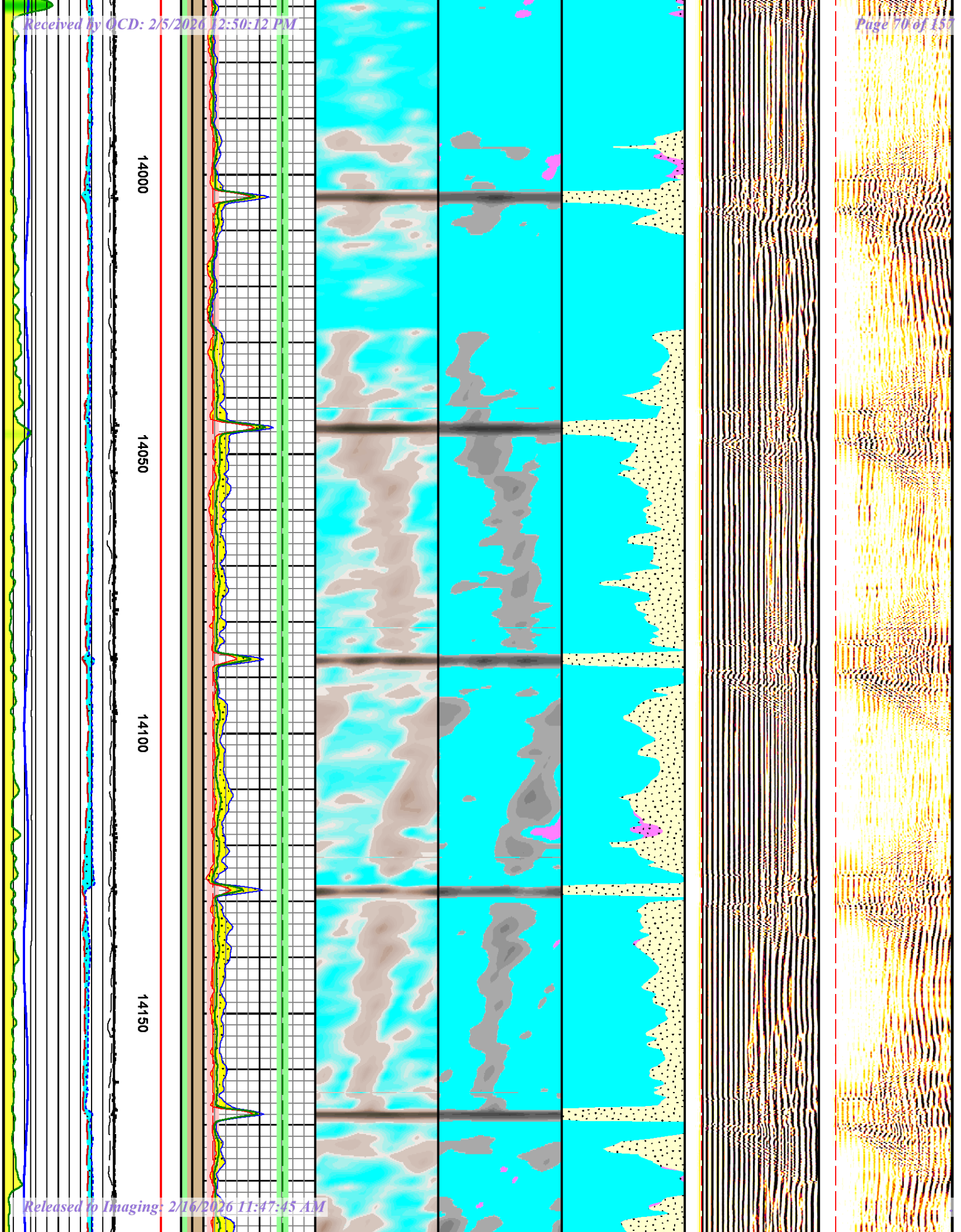
Released to Imaging: 2/16/2026 11:47:45 AM


13550
13600
13650
13700

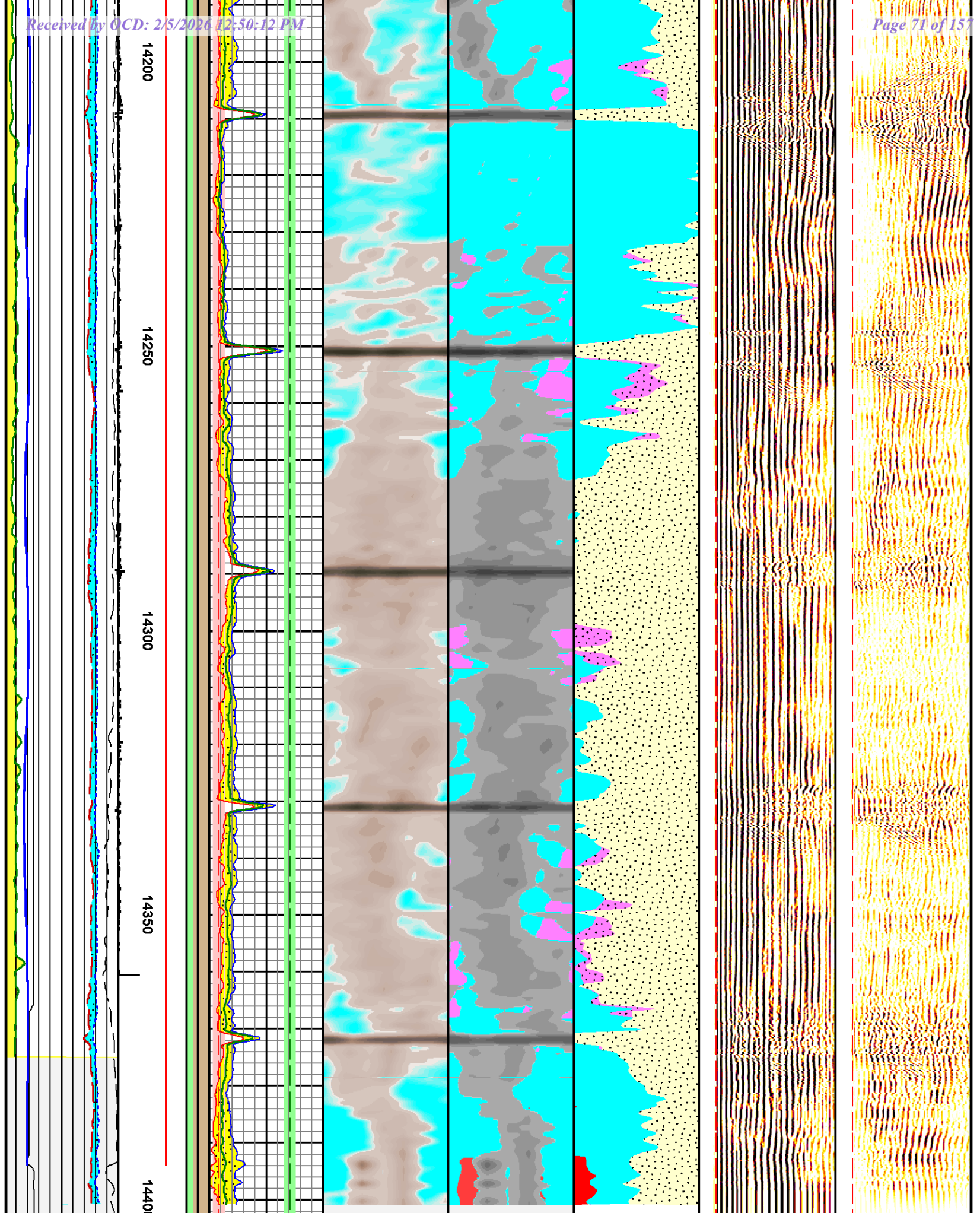


Page 69 of 157
Received by OCD: 2/5/2026 12:50:12 PM
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:12 PM



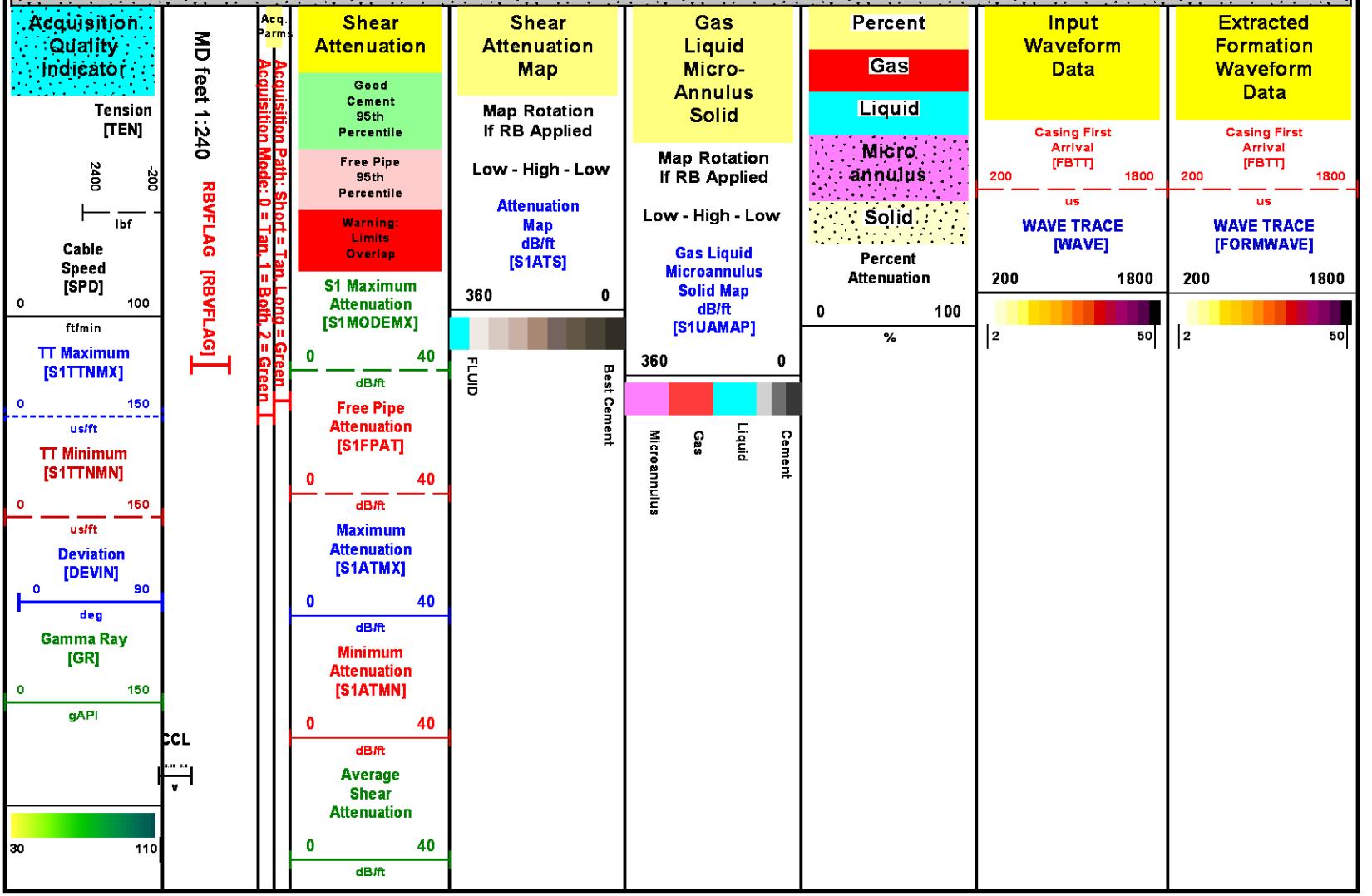
Released to Imaging: 2/16/2026 11:47:45 AM



Released to Imaging: 2/16/2026 11:47:45 AM

Integrity eXplorer: Cement Evaluation

Surface Pressure @ 500 PSI



REPEAT SECTION

7" 32 LB/FT CASING AT 500 PSI.

5" / 100 FT.

Received by OCD: 2/5/2026 12:50:12 PM

Created by : Post Acquisition Tool Suite (PATS), v8.5.9429.1
Plotted by : BHI PATS Well Log Data Viewer, v8.5.9429.1
Company : POP
Well : WHITE_RUSSIAN_AGI_1
File Name : C:\Logdata\2026 BHInt\20260119 White Russian AGI 1 7i 32ppf33 ...\20260119 Permian White Russian AGI 1 BHTS 7625i 32ppf33_CBHWTN Finals\White Russian AGI 1 Cmt BHTS Repeat 07.xtf
Mode : Log Viewer
Interval : 13874.00 - 14411.00 feet UP
Created : 1/19/2026 7:13:58 AM

Integrity eXplorer: Cement Evaluation

Surface Pressure @ 500 PSI

Acquisition Quality Indicator

Tension [TEN]
2400 -200
lbf
Cable Speed [SPD]
0 100
ft/min
TT Maximum [S1TTNMX]
0 150
us/ft
TT Minimum [S1TTNMN]
0 150
us/ft
Deviation [DEVIN]
0 90
deg
Gamma Ray [GR]
0 150
gAPI
CCL
v
30 110

MD feet 1:240

RBVFLAG [RBVFLAG]

Acq. Parms

Acquisition Path: Short = Tan, Long = Green
Acquisition Mode: 0 = Tan, 1 = Both, 2 = Green

Shear Attenuation

Good Cement 95th Percentile
Free Pipe 95th Percentile
Warning: Limits Overlap

S1 Maximum Attenuation [S1MODEMX]
0 40
dB/ft
Free Pipe Attenuation [S1FPAT]
0 40
dB/ft
Maximum Attenuation [S1ATMX]
0 40
dB/ft
Minimum Attenuation [S1ATMN]
0 40
dB/ft
Average Shear Attenuation
0 40
dB/ft

Shear Attenuation Map

Map Rotation If RB Applied
Low - High - Low
Attenuation Map dB/ft [S1ATS]
360 0
FLUID
Best Cement

Gas Liquid Micro-Annulus Solid

Map Rotation If RB Applied
Low - High - Low
Gas Liquid Microannulus Solid Map dB/ft [S1UAMAP]
360 0
Microannulus
Gas
Liquid
Cement

Percent

Gas
Liquid
Micro annulus
Solid
Percent Attenuation
0 100
%

Input Waveform Data

Casing First Arrival [FBTT]
200 1800
us
WAVE TRACE [WAVE]
200 1800
2 50

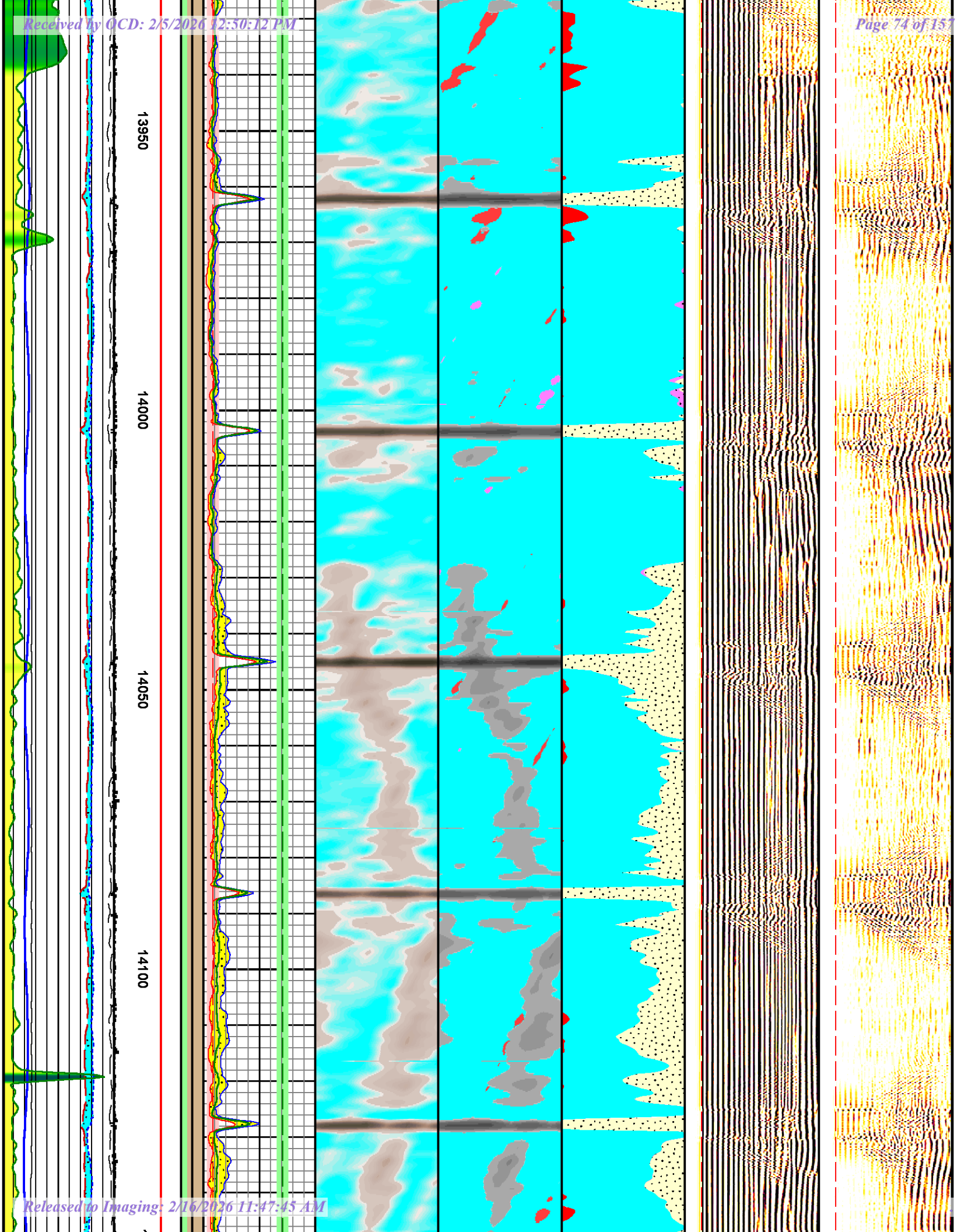
Extracted Formation Waveform Data

Casing First Arrival [FBTT]
200 1800
us
WAVE TRACE [FORMWAVE]
200 1800
2 50

13900

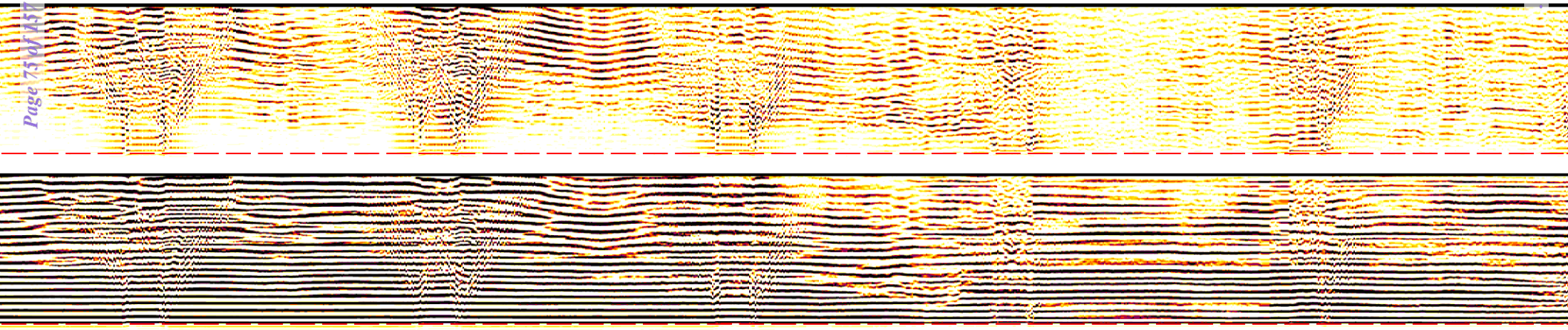
Released to Imaging: 2/16/2026 11:47:45 AM

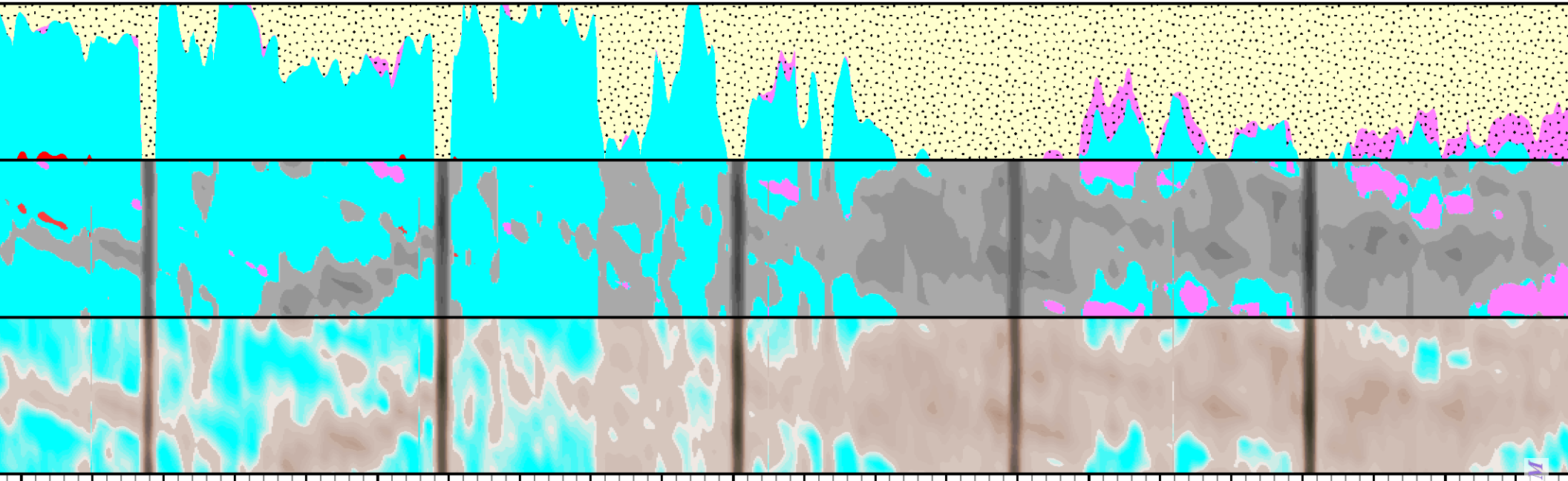
Received by OCD: 2/5/2026 12:50:12 PM

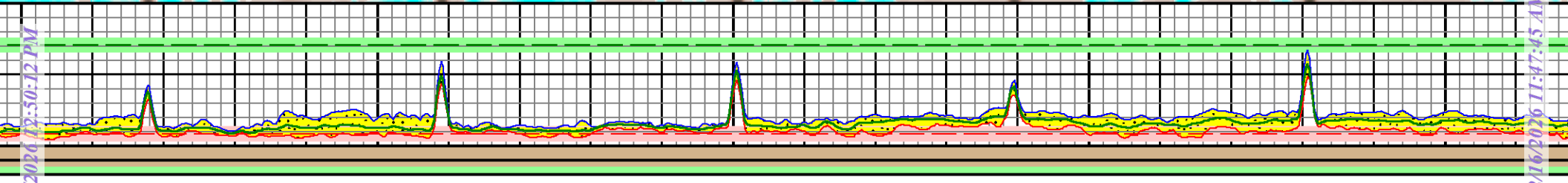


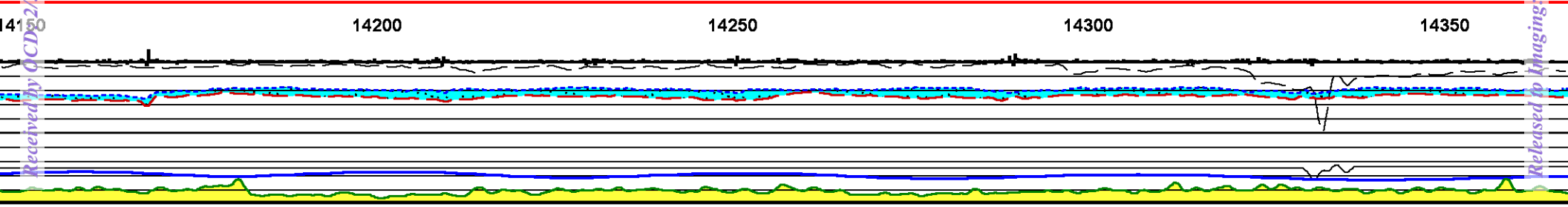
Released to Imaging: 2/16/2026 11:47:45 AM

Page 75 of 457



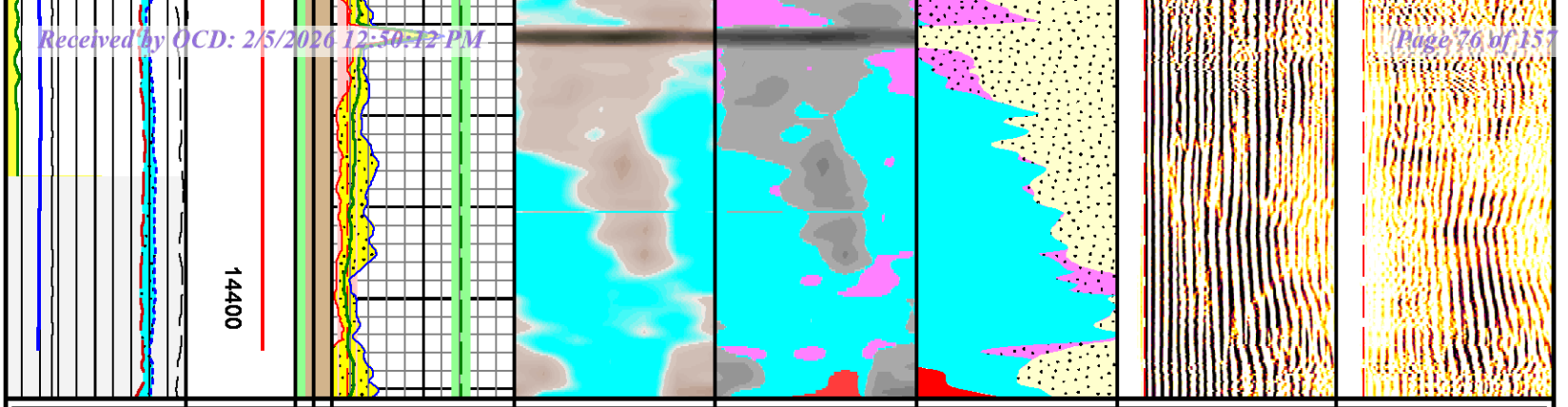






Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM



Integrity eXplorer: Cement Evaluation

Surface Pressure @ 500 PSI

Acquisition Quality Indicator

Tension [TEN]
2400 -200
lbf

Cable Speed [SPD]
0 100
ft/min

TT Maximum [S1TTNMX]
0 150
us/ft

TT Minimum [S1TTNMN]
0 150
us/ft

Deviation [DEVIN]
0 90
deg

Gamma Ray [GR]
0 150
gAPI

CCL
v

30 110

MD feet 1:240

RBVFLAG [RBVFLAG]

Acq. Parms.

Acquisition Mode: 0 = Tan, 1 = Both, 2 = Green

Acquisition Path: Short = Tan, Long = Green

Shear Attenuation

Good Cement 95th Percentile

Free Pipe 95th Percentile

Warning: Limits Overlap

S1 Maximum Attenuation [S1MODEMX]
0 40
dB/ft

Free Pipe Attenuation [S1FPAT]
0 40
dB/ft

Maximum Attenuation [S1ATMX]
0 40
dB/ft

Minimum Attenuation [S1ATMN]
0 40
dB/ft

Average Shear Attenuation
0 40
dB/ft

Shear Attenuation Map

Map Rotation If RB Applied

Low - High - Low

Attenuation Map dB/ft [S1ATS]
360 0

FLUID

Best Cement

Gas Liquid Micro-Annulus Solid

Map Rotation If RB Applied

Low - High - Low

Gas Liquid Microannulus Solid Map dB/ft [S1UAMAP]
360 0

Microannulus

Gas

Liquid

Cement

Percent

Gas

Liquid

Micro annulus

Solid

Percent Attenuation
0 100
%

Input Waveform Data

Casing First Arrival [FBTT]
200 1800
us

WAVE TRACE [WAVE]
200 1800
2 50

Extracted Formation Waveform Data

Casing First Arrival [FBTT]
200 1800
us

WAVE TRACE [FORMWAVE]
200 1800
2 50

CALIBRATION / VERIFICATION SUMMARY

Source File: C:\dat1a\POP_WHITERUSSIAN_011826_SBT\INTEX_POP_MODIF.tp1

GR PRIMARY CALIBRATION SUMMARY

TOOL #: 1329XB 10203001 DATE/TIME PERFORMED: Mon Dec 15 14:00:36 2025

UNIT #: 3882TK 6992 CALB JIG #: 4702NK SN-W8-717

	BACKGROUND (cts/s)	CALBRTR ON (cts/s)	CR DIFF (cts/s)	MULT	BACKGROUND (gAPI)	CALBRTR ON (gAPI)	CALBRTR (gAPI)
GR	175.62	1075.60	900.0 (830.0 – 960.0)	0.167	29.27	179.27	150

GR PRIMARY VERIFICATION SUMMARY

TOOL #: 1329XB 10203001 DATE/TIME PERFORMED: Mon Dec 15 14:07:45 2025

UNIT #: 3882TK 6992 VERI JIG #: 4702NK SN-W8-717

	BACKGROUND (cts/s)	CALBRTR ON (cts/s)	MULT	BACKGROUND (gAPI)	CALBRTR ON (gAPI)	DIFF. (gAPI)
GR	167.16	1099.93	0.167	27.86	183.33	155.47 (140.00 – 160.00)

RB PRIMARY CALIBRATION SUMMARY

TOOL #: 1401EA 14126038 DATE/TIME PERFORMED: Thu Jan 01 14:31:38 2026

UNIT #: 3882TK 6992

	Min raw (mG)	Max raw (mG)	Mult	Add (mG)	Min Corr (mG)	Max Corr (mG)
ACCX	-1013.590 (-990.000)	970.618 (900.000)	1.0080	21.6571	-1000.0001	1000.0000
ACCY	-1017.808 (-990.000)	921.151 (900.000)	1.0315	49.8499	-999.9999	1000.0000
ACCZ	-32.909	-21.191	1.0000	5.8589	-27.0502	-15.3324

RAD CHECK PRIMARY CALIBRATION SUMMARY

UNIT #: 3882TK 6992

	CW Near (mV)	CCW Near (mV)	CW Far (mV)	CCW Far (mV)
Shear Sect 1 Zero	90.80 (40.00 – 144.00)	86.70 (40.00 – 144.00)	83.40 (40.00 – 144.00)	90.40 (40.00 – 144.00)
Shear Sect 2 Zero	81.70 (40.00 – 144.00)	96.90 (40.00 – 144.00)	79.40 (40.00 – 144.00)	86.00 (40.00 – 144.00)
Shear Sect 3 Zero	86.70 (40.00 – 144.00)	90.00 (40.00 – 144.00)	91.00 (40.00 – 144.00)	95.00 (40.00 – 144.00)
Shear Sect 4 Zero	87.70 (40.00 – 144.00)	93.30 (40.00 – 144.00)	88.20 (40.00 – 144.00)	88.70 (40.00 – 144.00)
Shear Sect 5 Zero	84.60 (40.00 – 144.00)	75.10 (40.00 – 144.00)	95.00 (40.00 – 144.00)	93.70 (40.00 – 144.00)
Shear Sect 6 Zero	97.20 (40.00 – 144.00)	80.70 (40.00 – 144.00)	84.20 (40.00 – 144.00)	75.30 (40.00 – 144.00)
Lamb Sect 1 Zero	66.20 (40.00 – 144.00)	72.10 (40.00 – 144.00)	66.60 (40.00 – 144.00)	58.80 (40.00 – 144.00)
Lamb Sect 2 Zero	67.60 (40.00 – 144.00)	58.20 (40.00 – 144.00)	47.20 (40.00 – 144.00)	62.50 (40.00 – 144.00)
Lamb Sect 3 Zero	49.50 (40.00 – 144.00)	51.10 (40.00 – 144.00)	57.60 (40.00 – 144.00)	58.50 (40.00 – 144.00)
Lamb Sect 4 Zero	65.40 (40.00 – 144.00)	65.20 (40.00 – 144.00)	57.30 (40.00 – 144.00)	45.70 (40.00 – 144.00)
Lamb Sect 5 Zero	55.00 (40.00 – 144.00)	62.30 (40.00 – 144.00)	56.80 (40.00 – 144.00)	59.30 (40.00 – 144.00)
Lamb Sect 6 Zero	56.50 (40.00 – 144.00)	62.30 (40.00 – 144.00)	56.90 (40.00 – 144.00)	47.20 (40.00 – 144.00)

	CW Near (mV)	CCW Near (mV)	CW Far (mV)	CCW Far (mV)
Shear Sect 1 Shuck	2124.20 (2000.00 – 6400.00)	3787.60 (2000.00 – 6400.00)	2609.60 (2050.00 – 6400.00)	3966.00 (2050.00 – 6400.00)
Shear Sect 2 Shuck	2855.90 (2000.00 – 6400.00)	2257.80 (2000.00 – 6400.00)	3426.60 (2050.00 – 6400.00)	3543.50 (2050.00 – 6400.00)
Shear Sect 3 Shuck	2424.90 (2000.00 – 6400.00)	2778.00 (2000.00 – 6400.00)	2779.60 (2050.00 – 6400.00)	2707.00 (2050.00 – 6400.00)
Shear Sect 4 Shuck	3548.30 (2000.00 – 6400.00)	2267.60 (2000.00 – 6400.00)	3829.30 (2050.00 – 6400.00)	3126.70 (2050.00 – 6400.00)
Shear Sect 5 Shuck	3636.40 (2000.00 – 6400.00)	3762.70 (2000.00 – 6400.00)	4075.40 (2050.00 – 6400.00)	2705.60 (2050.00 – 6400.00)
Shear Sect 6 Shuck	3739.60 (2000.00 – 6400.00)	3504.40 (2000.00 – 6400.00)	3297.70 (2050.00 – 6400.00)	3907.70 (2050.00 – 6400.00)
Lamb Sect 1 Shuck	2332.60 (1200.00 – 3600.00)	2329.80 (1200.00 – 3600.00)	2053.80 (1255.00 – 3600.00)	2036.70 (1255.00 – 3600.00)
Lamb Sect 2 Shuck	3061.10 (1200.00 – 3600.00)	2469.50 (1200.00 – 3600.00)	3106.80 (1255.00 – 3600.00)	3584.30 (1255.00 – 3600.00)
Lamb Sect 3 Shuck	2844.40 (1200.00 – 3600.00)	2962.50 (1200.00 – 3600.00)	3148.70 (1255.00 – 3600.00)	2128.50 (1255.00 – 3600.00)
Lamb Sect 4 Shuck	2961.20 (1200.00 – 3600.00)	2874.50 (1200.00 – 3600.00)	3113.20 (1255.00 – 3600.00)	3033.50 (1255.00 – 3600.00)
Lamb Sect 5 Shuck	3356.20 (1200.00 – 3600.00)	2983.30 (1200.00 – 3600.00)	2139.10 (1255.00 – 3600.00)	3217.40 (1255.00 – 3600.00)
Lamb Sect 6 Shuck	2310.90	3195.80	3368.00	3024.40

1200.00	3600.00	1200.00	3600.00	1255.00	3600.00	1255.00	3600.00

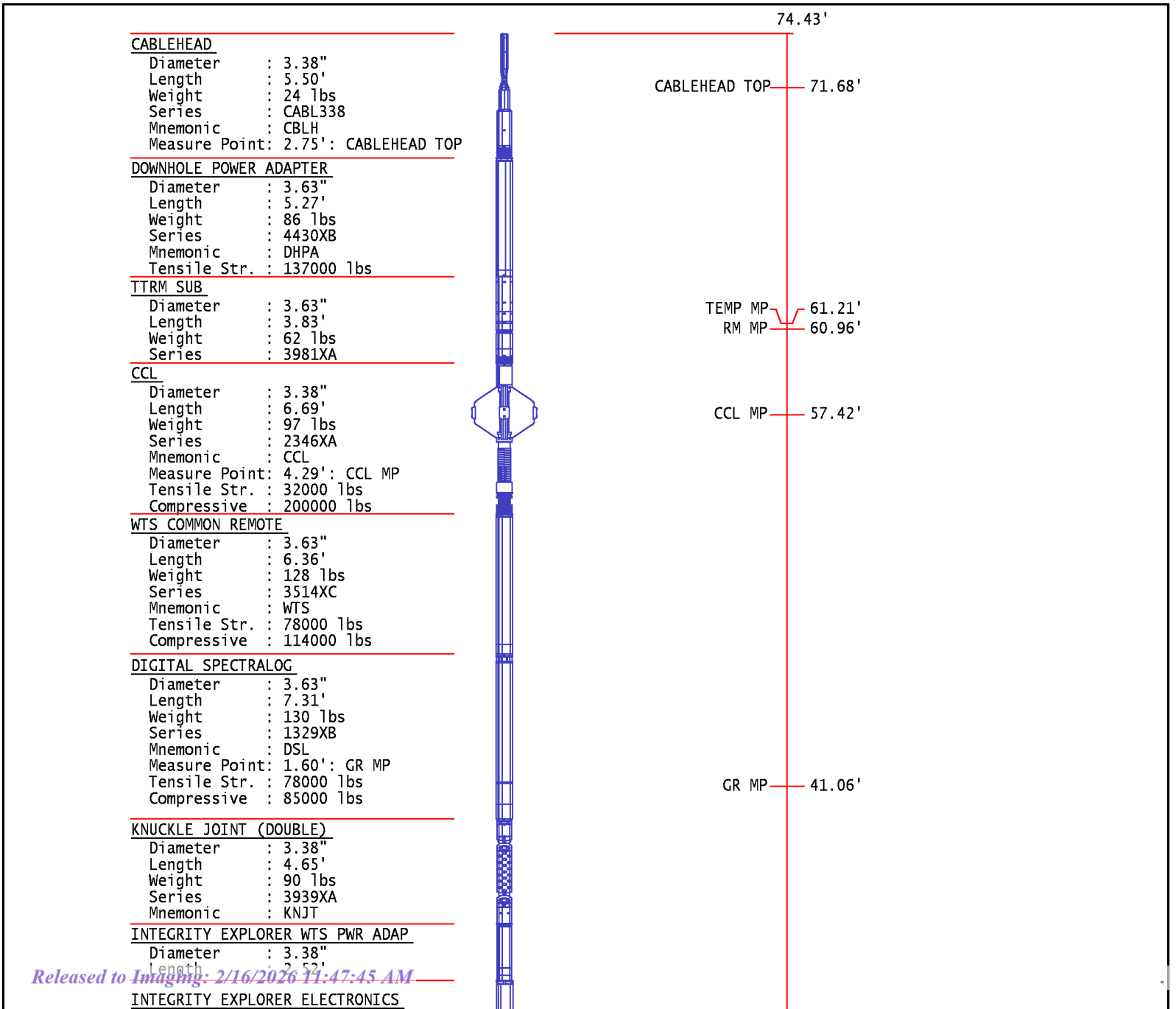
RB_OFF PRIMARY CALIBRATION SUMMARY

TOOL #: 1401MA 15536259

DATE/TIME PERFORMED: Thu Jan 01 14:35:42 2026

UNIT #: 3882TK 6992

	Offset (deg)
Relative Bearing	226.76



CABLEHEAD
- Diameter : 3.38"
- Length : 5.50'
- Weight : 24 lbs
- Series : CABL338
- Mnemonic : CBLH
- Measure Point: 2.75': CABLEHEAD TOP

DOWNHOLE POWER ADAPTER
- Diameter : 3.63"
- Length : 5.27'
- Weight : 86 lbs
- Series : 4430XB
- Mnemonic : DHPA
- Tensile Str. : 137000 lbs

TTRM SUB
- Diameter : 3.63"
- Length : 3.83'
- Weight : 62 lbs
- Series : 3981XA

CCL
- Diameter : 3.38"
- Length : 6.69'
- Weight : 97 lbs
- Series : 2346XA
- Mnemonic : CCL
- Measure Point: 4.29': CCL MP
- Tensile Str. : 32000 lbs
- Compressive : 200000 lbs

WTS COMMON REMOTE
- Diameter : 3.63"
- Length : 6.36'
- Weight : 128 lbs
- Series : 3514XC
- Mnemonic : WTS
- Tensile Str. : 78000 lbs
- Compressive : 114000 lbs

DIGITAL SPECTRALOG
- Diameter : 3.63"
- Length : 7.31'
- Weight : 130 lbs
- Series : 1329XB
- Mnemonic : DSL
- Measure Point: 1.60': GR MP
- Tensile Str. : 78000 lbs
- Compressive : 85000 lbs

KNUCKLE JOINT (DOUBLE)
- Diameter : 3.38"
- Length : 4.65'
- Weight : 90 lbs
- Series : 3939XA
- Mnemonic : KNJT

INTEGRITY EXPLORER WTS PWR ADAP
- Diameter : 3.38"
- Length : 2.52'

INTEGRITY EXPLORER ELECTRONICS

Released to Imaging: 2/16/2026 11:47:45 AM

Diameter : 3.38"
Length : 98'
Weight : 96 lbs
Series : 1401EA
Mnemonic : INTX
Tensile Str. : 37000 lbs
Compressive : 37000 lbs

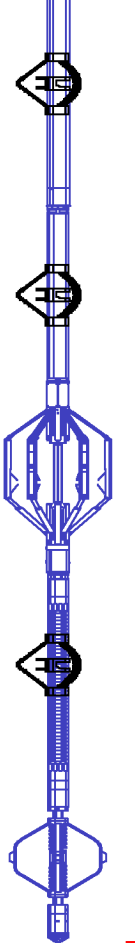
INTEGRITY EXPLORER PAD SECTION
Diameter : 3.63"
Length : 11.96'
Weight : 203 lbs
Series : 1401MA
Mnemonic : INTX
Measure Point: 3.54': Shear
Measure Point: 2.62': Lamb
Tensile Str. : 37000 lbs
Compressive : 37000 lbs

SEGMENTED BOND TOOL VDL SUB
Diameter : 3.38"
Length : 7.89'
Weight : 108 lbs
Series : 1424PA
Mnemonic : SBT
Measure Point: 4.00': SBT MP
Tensile Str. : 11000 lbs
Compressive : 16000 lbs

4 ARM BOW SPRING CENTRALIZER
Diameter : 3.38"
Length : 4.12'
Weight : 72 lbs
Series : 4341XA

BULL PLUG 3 3/8

TOTAL LENGTH: 74.43'
TOTAL WEIGHT: 1160 lbs
MAX DIAMETER: 0'4.00"



Shear — 15.88'
Lamb — 14.97'
SBT MP — 8.46'
-0.00'

Baker Hughes

INTEX Bond

COMPANY	LEA MIDSTREAM LLC
WELL	WHITE RUSSIAN AGI 1
FIELD	AGI, DEVONIAN-FUSSELMAN
COUNTY	LEA
STATE	NEW MEXICO

FILE NO:

API NO: 30-025-559822

LOCATION:

S 17, T 19S, R 35E, API# 30025559822
LON: -103.481600

LAT 32.657656 LONG -103.481600

ELEVATIONS:

KB 3875.5 FT
DF 3875.5 FT
GL 3843.0 FT

FIELD LOG

DATE 19-JANUARY-2026

ATTACHMENT 2

BAKER HUGHES SBT & INTEX BOND LOGGING
FEBRUARY 1, 2026
(7-inch Stage 2 Remedial Cementing)

White Russian AGI #1
API: 30-025-55346

COMPANY LEA MIDSTREAM LLC

WELL WHITE RUSSIAN AGI 1

FIELD AGI, DEVONIAN-FUSSELMAN

COUNTY LEA STATE NEW MEXICO

LOCATION: S 17, T 19S, R 35E, API# 300255

LAT 32.657656 LONG -103.481600

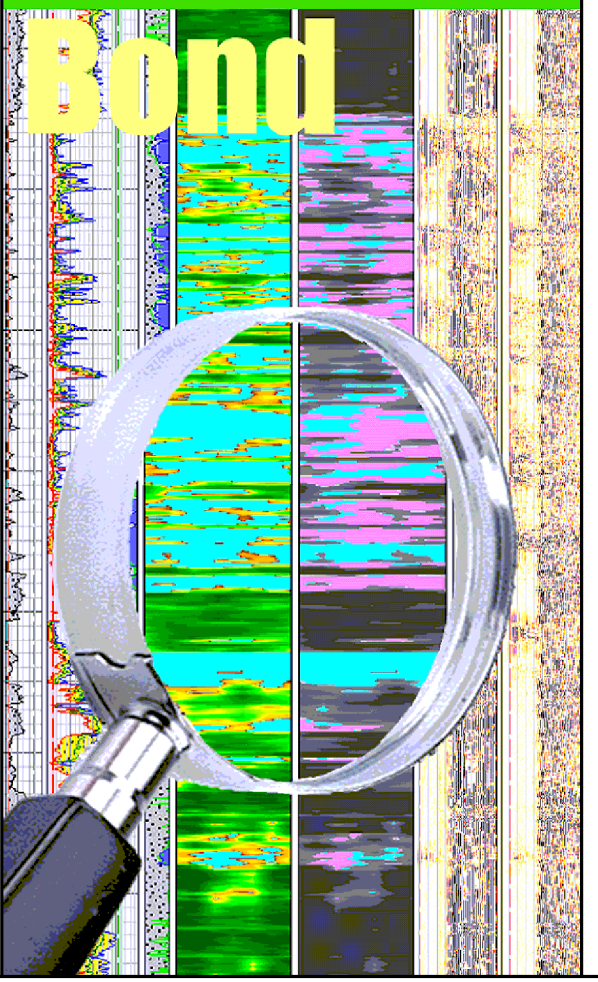
ELEVATIONS:

KB 3875.5 FT DF 3875.5 FT GL 3843.0 FT

DATE 01-FEB-2026 S.O. JA564344

INTEX Bond

INTEGRITY EXPLORER℠
SHEAR / FLEXURAL VDL
CEMENT EVALUATION ANALYSIS



Baker Hughes

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE THE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

COMPUTATION PARAMETERS

COMPUTATION	LOGS USED: AGI_1_Dat_INTGS_MainC_01Feb2026.xtf		PROGRAM: WFMIntexProc
	CENTER: MT PLEASANT, MI	LOG ANALYST: D. BROWN, L. LISCANO	DATE: 02/01/2026
FIELD DATA	LOCATION: MIDLAND, TX	ENGINEER: M. REBIAI.	DATE: 02/01/2026

FROM	TO	CSG OD	WEIGHT	CEM DENS	MODEMAX				
46 FT	14419 FT	7"	32.0 PPF	13.5 PPG	28.2				

BOREHOLE RECORD

BIT SIZE	FROM	TO
22 IN	1860 FT	3358 FT
17.5 IN	3358 FT	6255 FT
12.25 IN	6255 FT	10904 FT
8.5 IN	10904 FT	14759 FT

CASING RECORD

SIZE	WEIGHT	GRADE	FROM	TO
24 IN	186.4 LB/F	X-65	0 FT	1860 FT
20 IN	169 LB/F	L-80	0 FT	3358 FT
13.625 IN	88.2 LB/F	HCL-80	0 FT	6254 FT
9.625 IN	53.5 LB/F	HCL-80	0 FT	10904 FT
7 IN	32 LB/F	SS95/T95	0 FT	14410 FT
7 IN	32 LB/F	G3 (CRA)	14410 FT	14759 FT

REMARKS

Released to Imaging: 2/16/2026 11:47:45 AM

GENERAL:

-THIS IS A PRELIMINARY PROCESSED INTeX CEMENT EVALUATION LOG.
-PROCESSED INTeX LOG WAS CORRELATED TO XMAC/HDIL/WGI/GR RECORDED
-BY BAKER HUGHES ON 29-DEC-2025

CASING / WELLBORE:
-CASING 7", 32 PPF, SS95/T95, VA SUPERIOR (OR EQUIVALENT)
-FROM SURFACE TO APPROX. 14410 FT.
-CASING FLUID: FW @ 8.3 PPG
-SURFACE PRESSURE: 700 PSI APPLIED WHILE LOGGING
-DEVIATON RECORD: 11.95 DEG @ 1400 FT

CEMENT INFORMATION:
- 13.5 PPG CEMENT DENSITY WAS USED FOR PROCESSING CEMENT EVALUATION.

NOTE:
- INTeX REPEAT DATA WAS SPLICED OVER JOINT DEPTH FROM 14127' - 1416'.
- MAIN PASS ENCOUNTERED THE PRESENCE OF DEBRIS ON THE PADS IN THE CASING.
- THIS RESULTED IN INCORRECT SEGMENT ATTENUATION. THE REPEAT RECORDED DATA
- DID NOT ENCOUNTER THE FALSE ATTENUATION OVER THIS JOINT.

THANK YOU FOR CHOOSING BAKER HUGHES WIRELINE SERVICES

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIES NO.	SERIAL NO.	POSITION
12	1	SWIVEL	3944XD	10191416	FREE
12	1	PWR ADAPTER	4430XB	10234055	FREE
12	1	TTRM	3981XB	Z166847	FREE
12	1	CCL	2346XA	13508428	4 ARMS DEVICE
12	1	TELEMETRY	3514XC	Z117396	FREE
12	1	GR	1329XB	10203001	FREE
12	1	KNUCKLE	3939XA	10189244	FREE
12	1	INTEX PA	1401PA	13898505	FREE
12	1	INTEX ELECT	1401EA	14126038	CENTRALIZED
12	1	INTEX MANDR	1401MA	15536259	PAD DEVICE
12	1	VDL	1424PA	10459380	CENTRALIZED

MAIN SECTION

7" 32 lb/ft CASING AT 700 psi.

5" / 100'

Received by OCD: 2/5/2026 12:50:12 PM

Created by : Post Acquisition Tool Suite (PATS), v8.5.9429.1
Plotted by : BHI PATS Well Log Data Viewer, v8.5.9429.1
Company : Company
Well : Well
File Name : C:\Logdata\LOGS\ [illegible]
Mode : Log Viewer
Interval : 42.00 - 14420.00 feet UP
Created : 2/1/2026 8:47:14 AM

Integrity eXplorer: Cement Evaluation

Surface Pressure @ 700 PSI

Acquisition Quality Indicator

Tension [TEN]
2400 -200
lbf
Cable Speed [SPD]
0 100
ft/min
TT Maximum [S1TTNMX]
0 150
us/ft
TT Minimum [S1TTNMN]
0 150
us/ft
Deviation [DEVIN]
0 90
deg
Gamma Ray [GR]
0 150
gAPI
CCL
v
30 110

MD feet 1:240

RBVFLAG [RBVFLAG]

Acq. Parms
Acquisition Path: Short = Tan, Long = Green
Acquisition Mode: 0 = Tan, 1 = Both, 2 = Green

Shear Attenuation

Good Cement 95th Percentile
Free Pipe 95th Percentile
Warning: Limits Overlap

S1 Maximum Attenuation [S1MODEMX]
0 40
dB/ft
Free Pipe Attenuation [S1FPAT]
0 40
dB/ft
Maximum Attenuation [S1ATMX]
0 40
dB/ft
Minimum Attenuation [S1ATMN]
0 40
dB/ft
Average Shear Attenuation
0 40
dB/ft

Shear Attenuation Map

Map Rotation If RB Applied
Low - High - Low
Attenuation Map dB/ft [S1ATS]
360 0
FLUID
Best Cement

Gas Liquid Micro-Annulus Solid

Map Rotation If RB Applied
Low - High - Low
Gas Liquid Microannulus Solid Map dB/ft [S1UAMAP]
360 0
Microannulus
Gas
Liquid
Cement

Percent

Gas
Liquid
Micro annulus
Solid
Percent Attenuation
0 100
%

Input Waveform Data

Casing First Arrival [FBTT]
200 1800
us
WAVE TRACE [WAVE]
200 1800
2 50

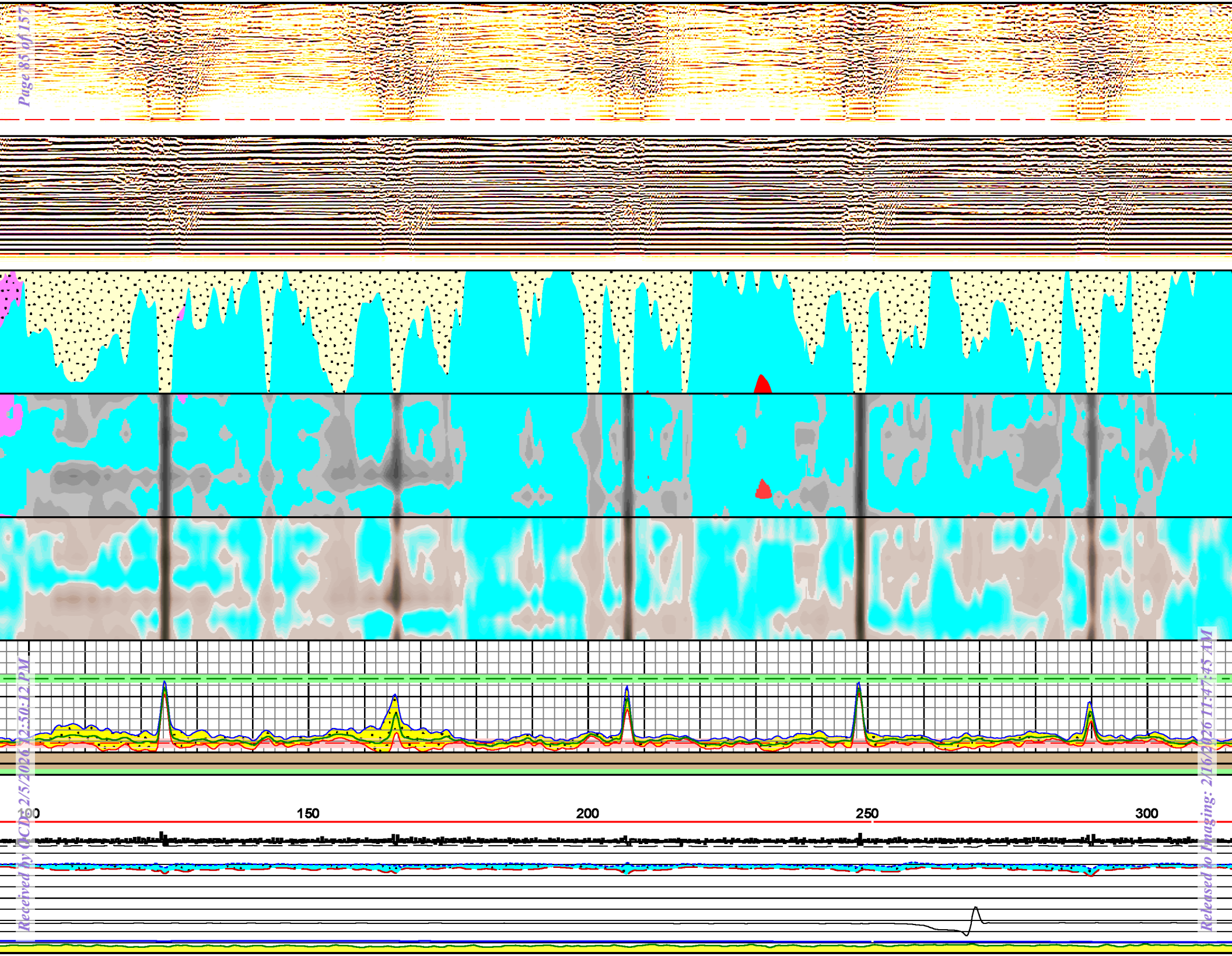
Extracted Formation Waveform Data

Casing First Arrival [FBTT]
200 1800
us
WAVE TRACE [FORMWAVE]
200 1800
2 50

50

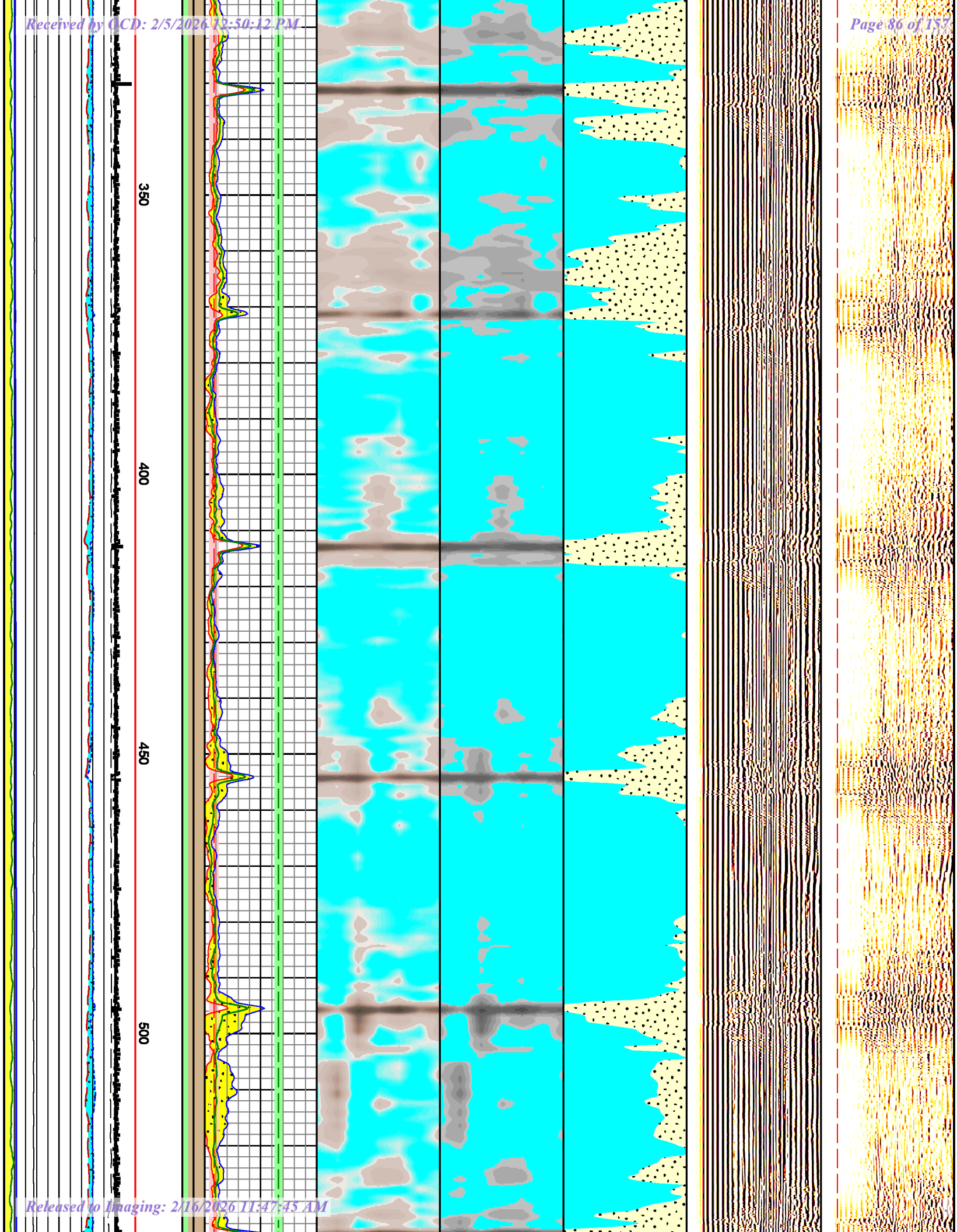
Released to Imaging: 2/16/2026 11:47:45 AM

Page 85 of 157

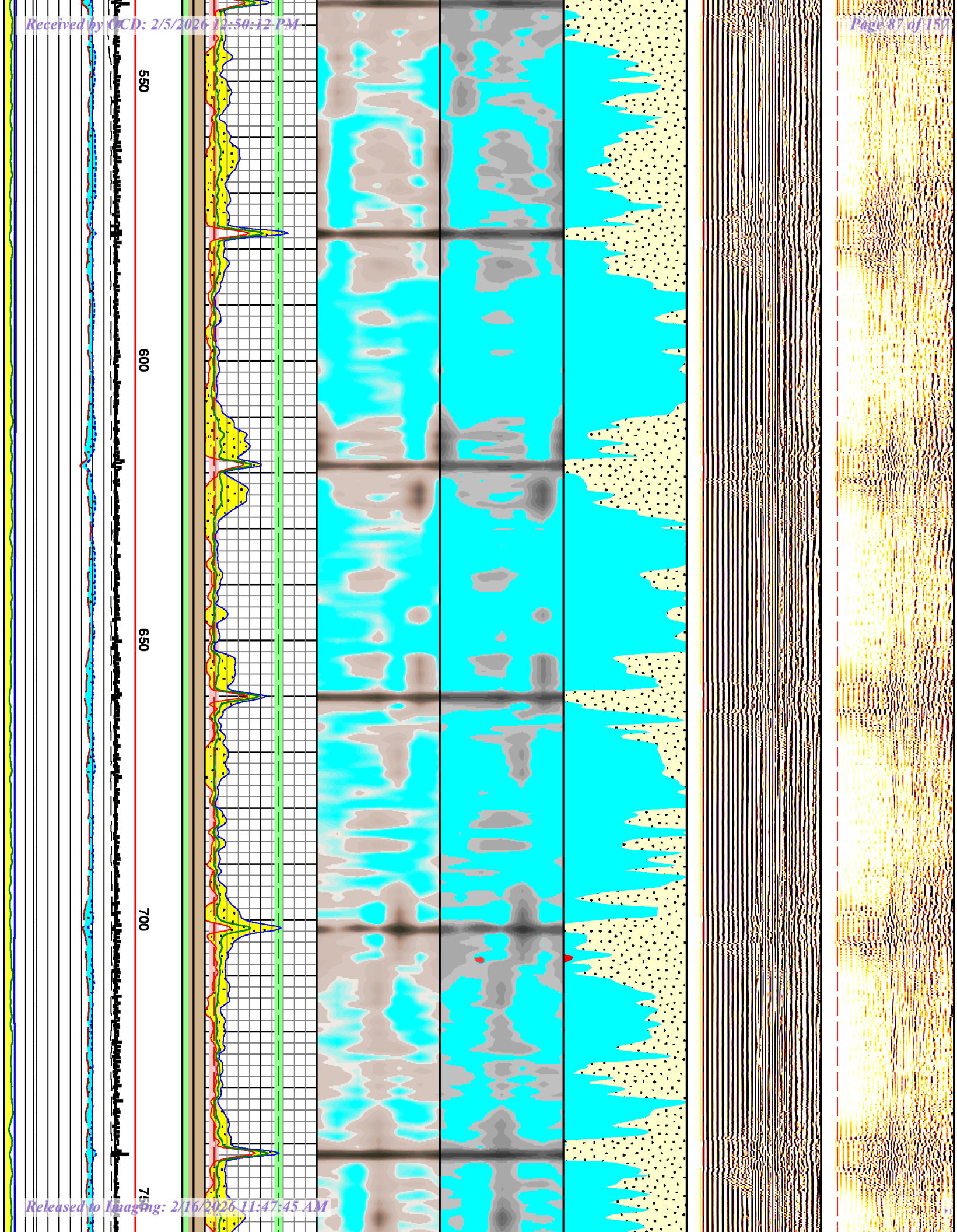


Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM


350
400
450
500

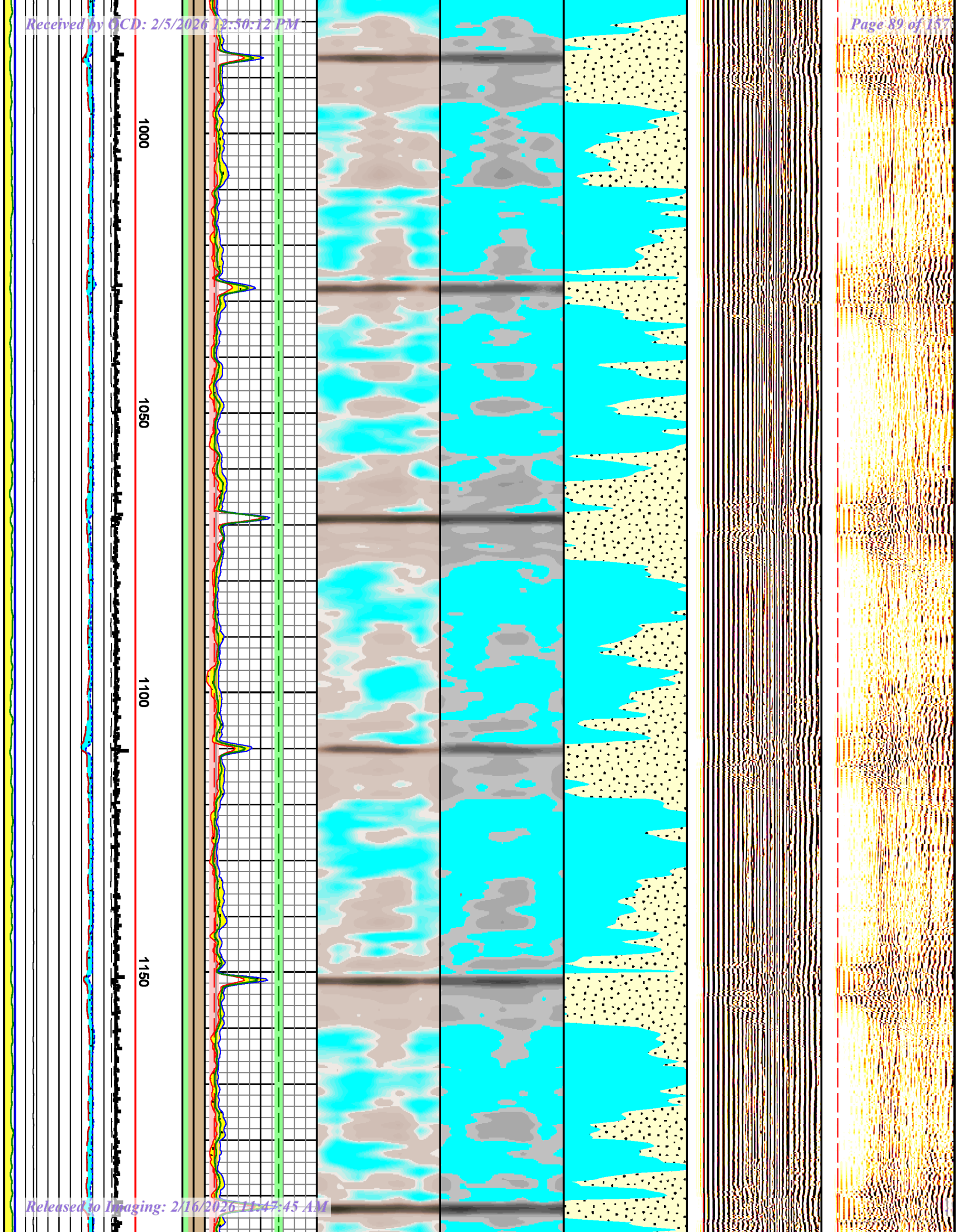
Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM

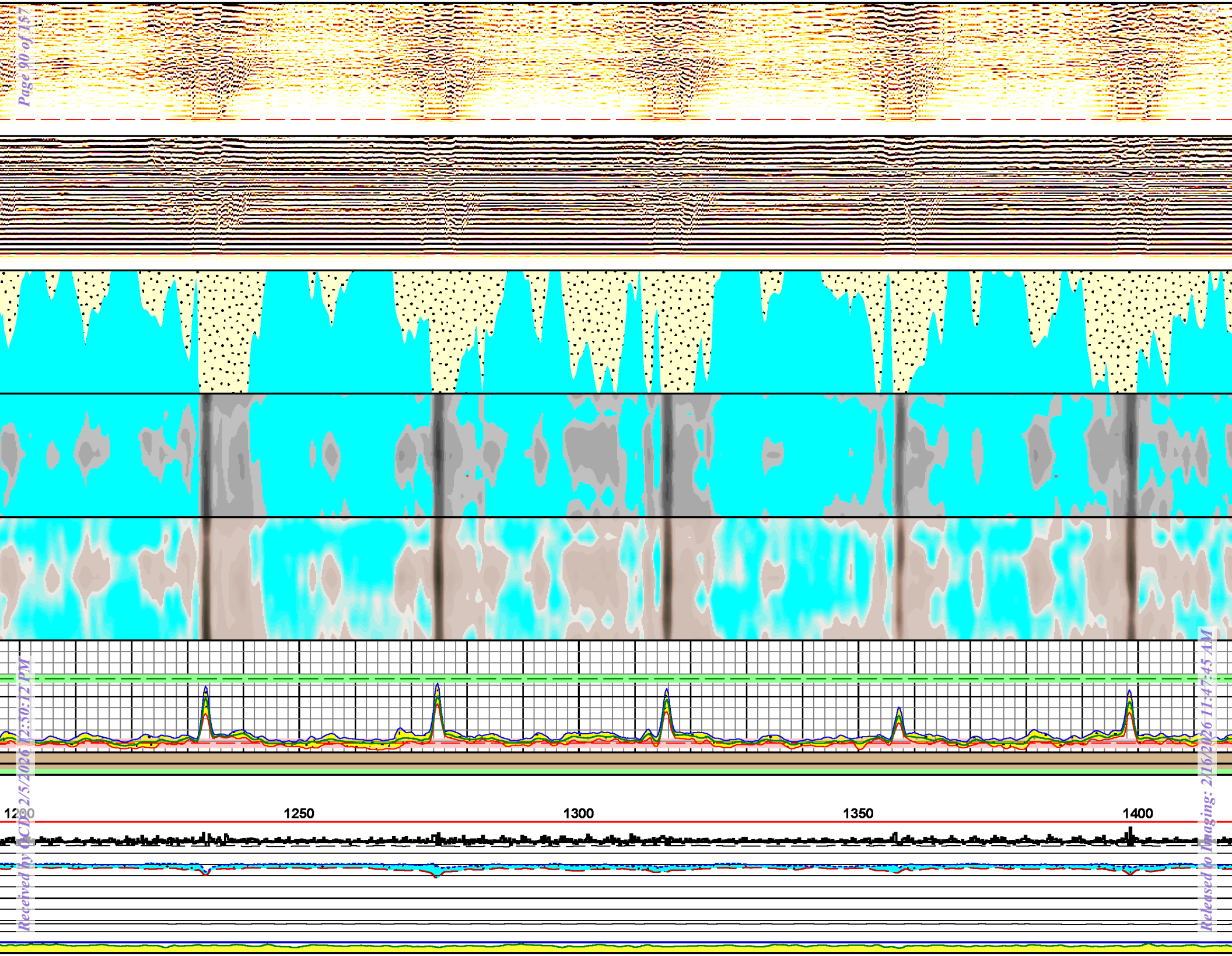
800
850
900
950

Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM

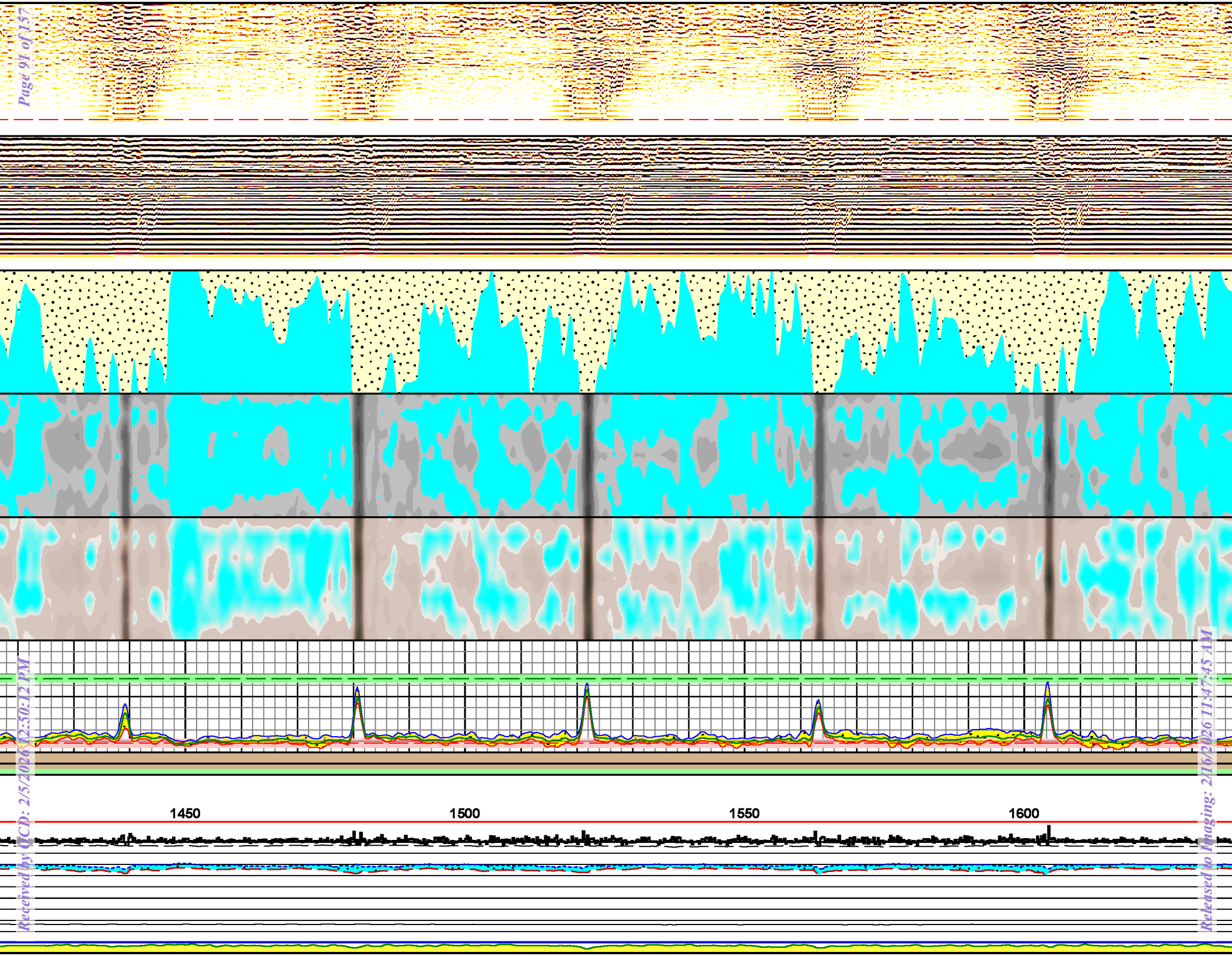
Page 90 of 157



Received by OCD: 2/5/2026 12:30:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM

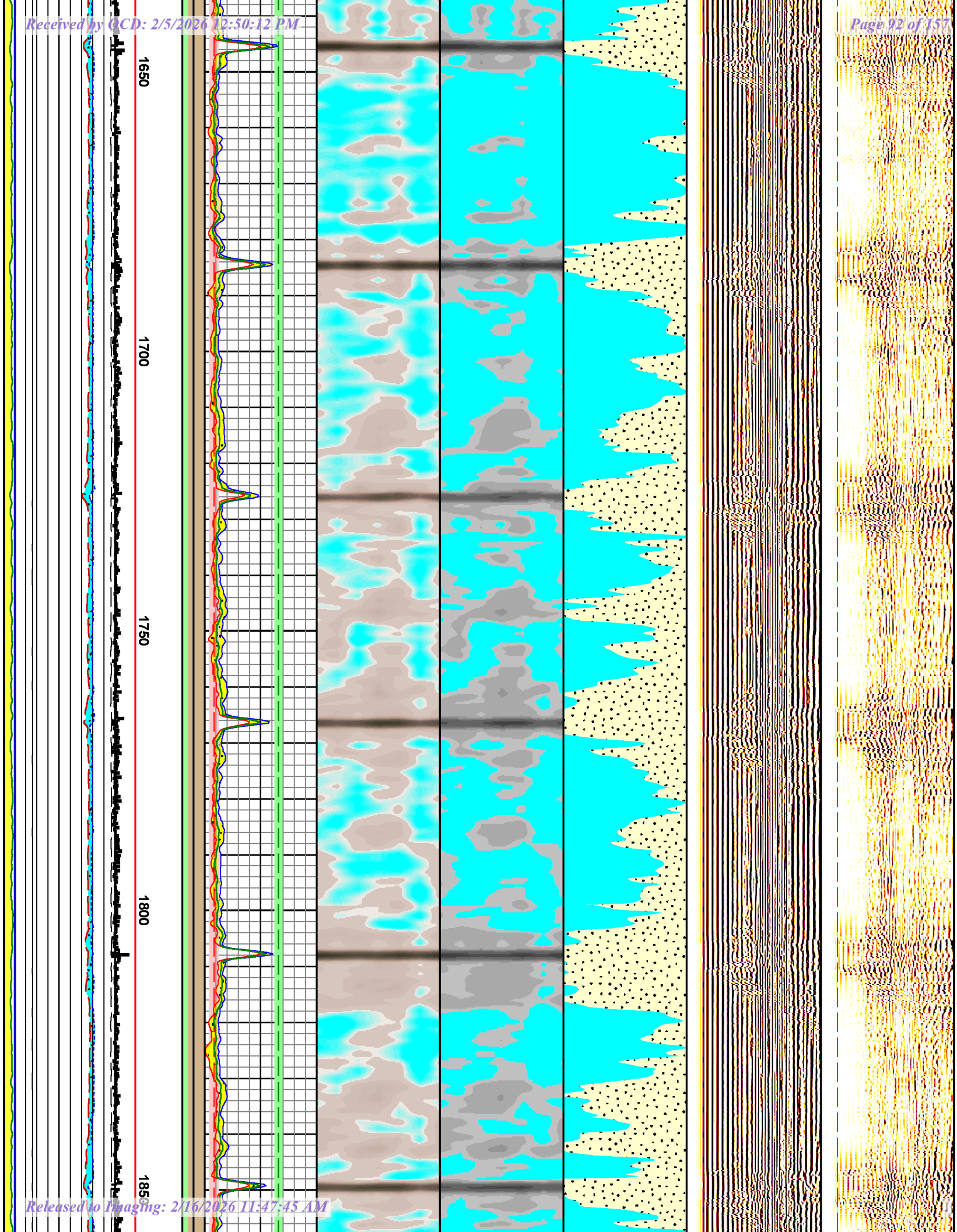
Page 91 of 157



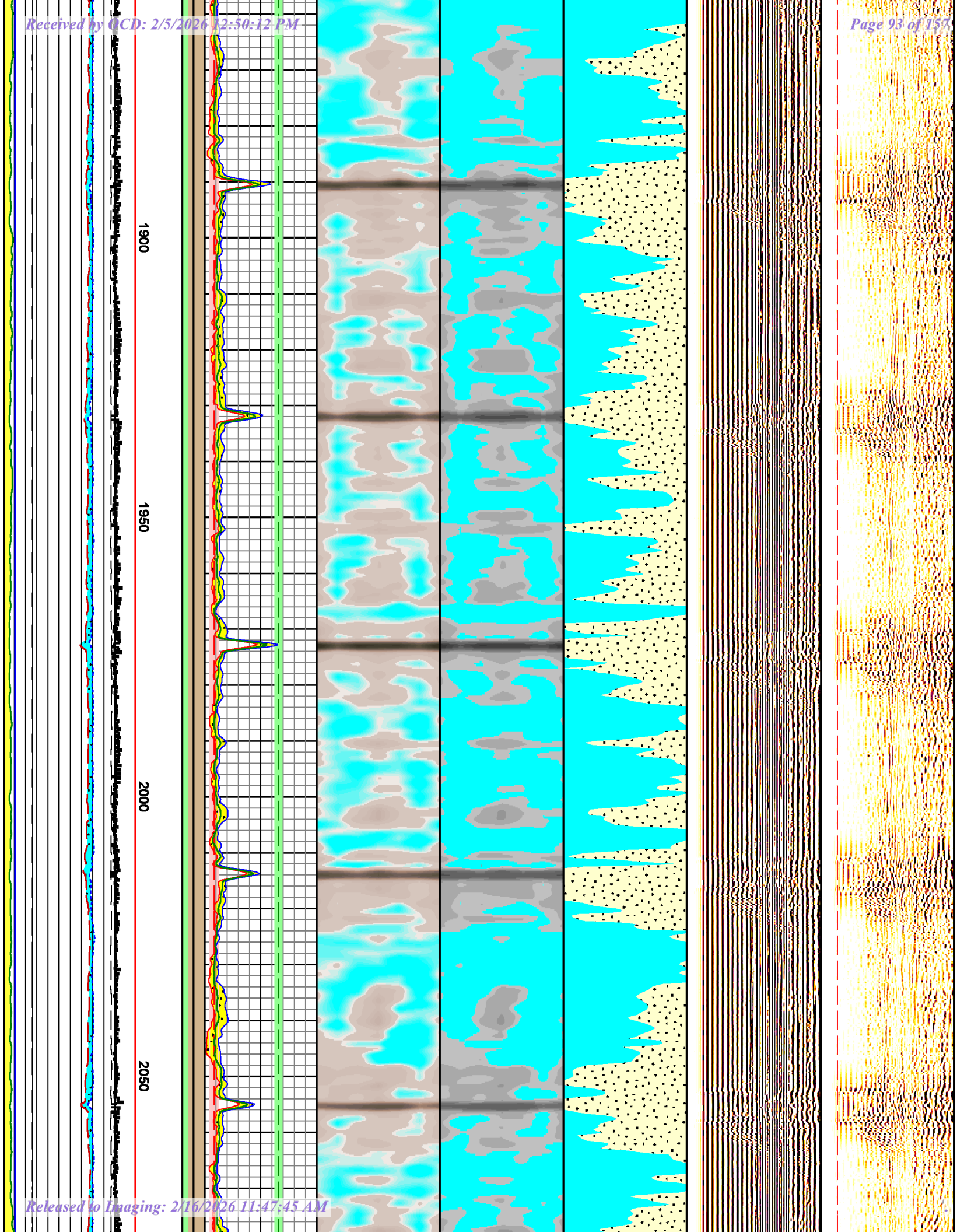
Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM

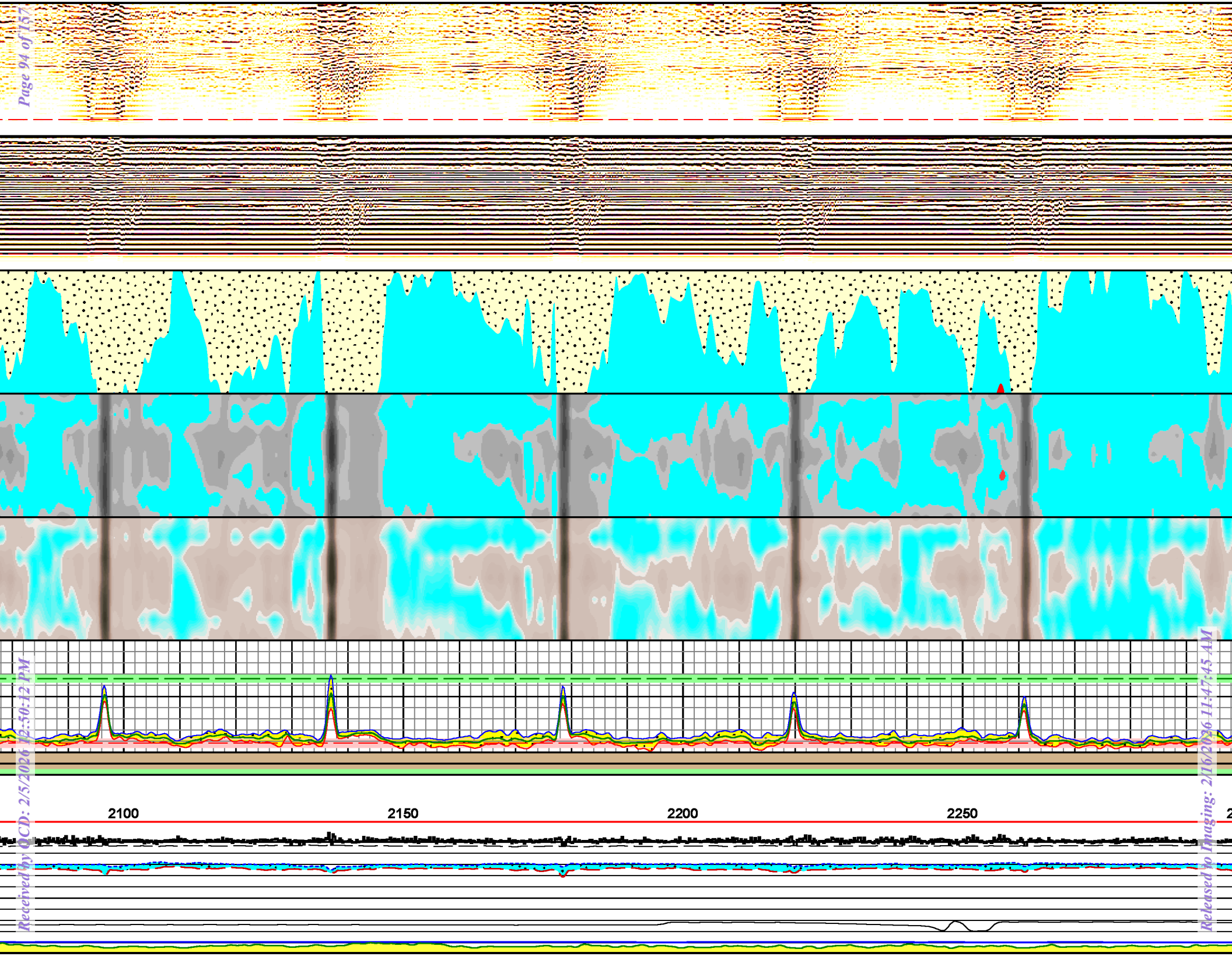
Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM

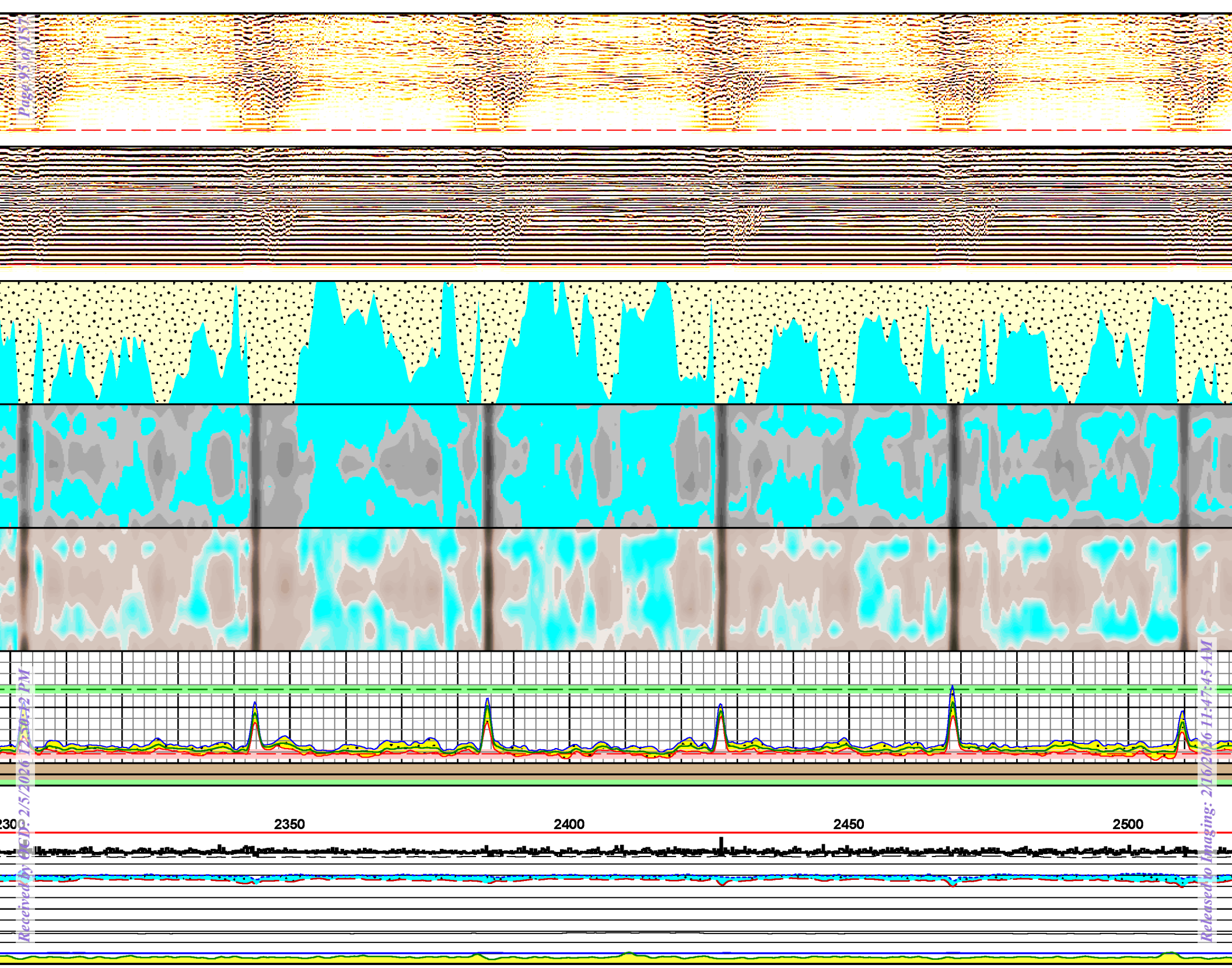

1900
1950
2000
2050

Page 94 of 157

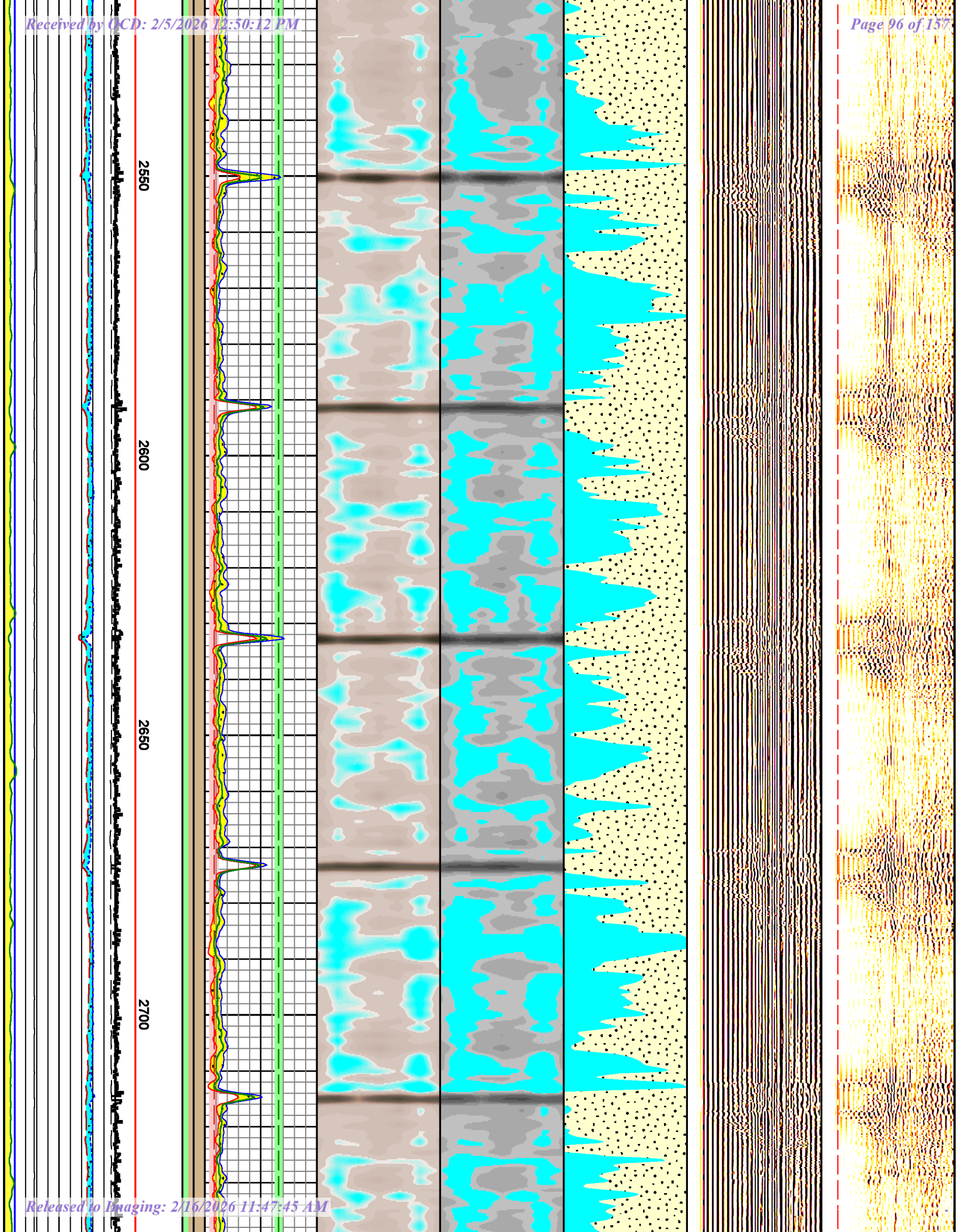


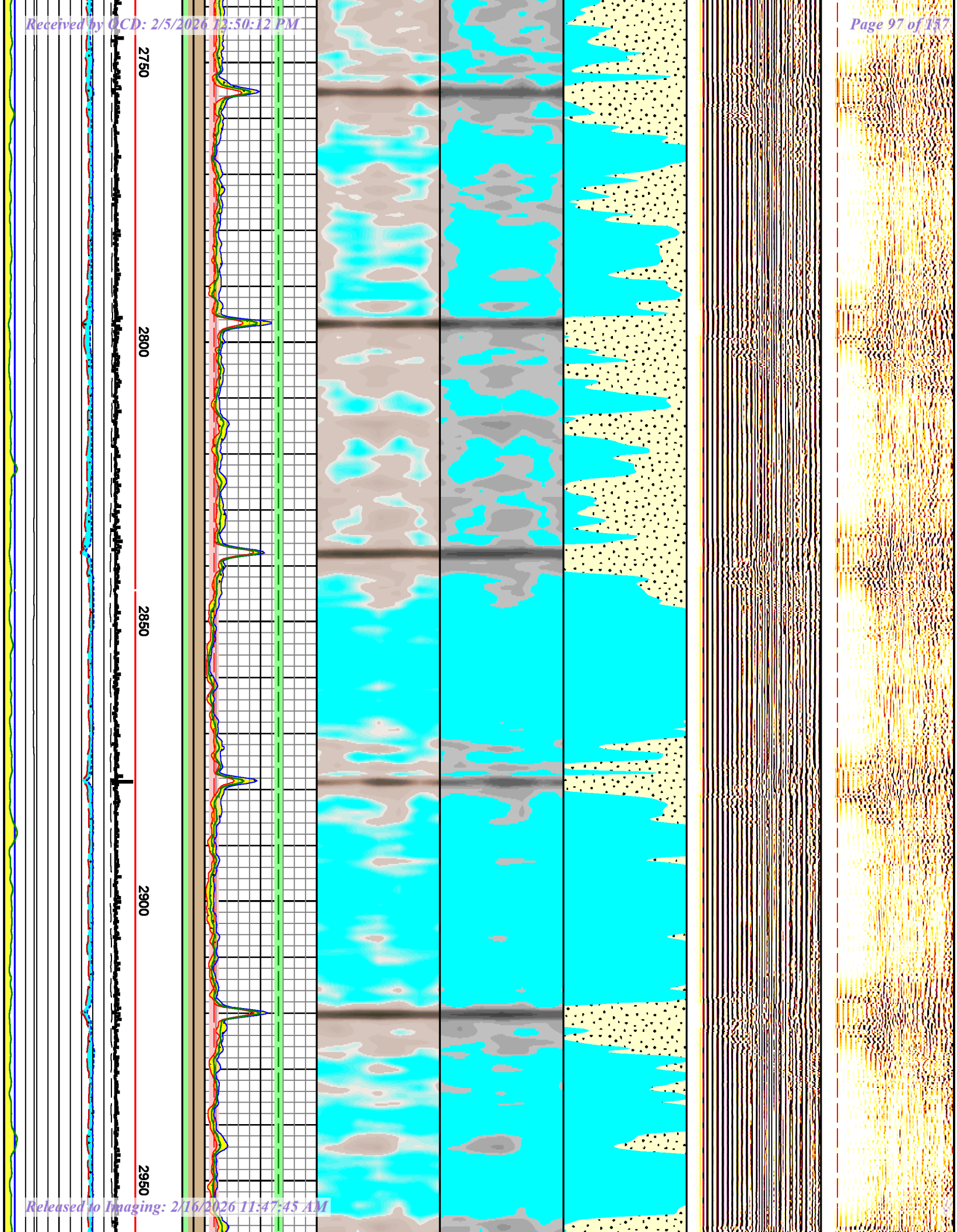
Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM

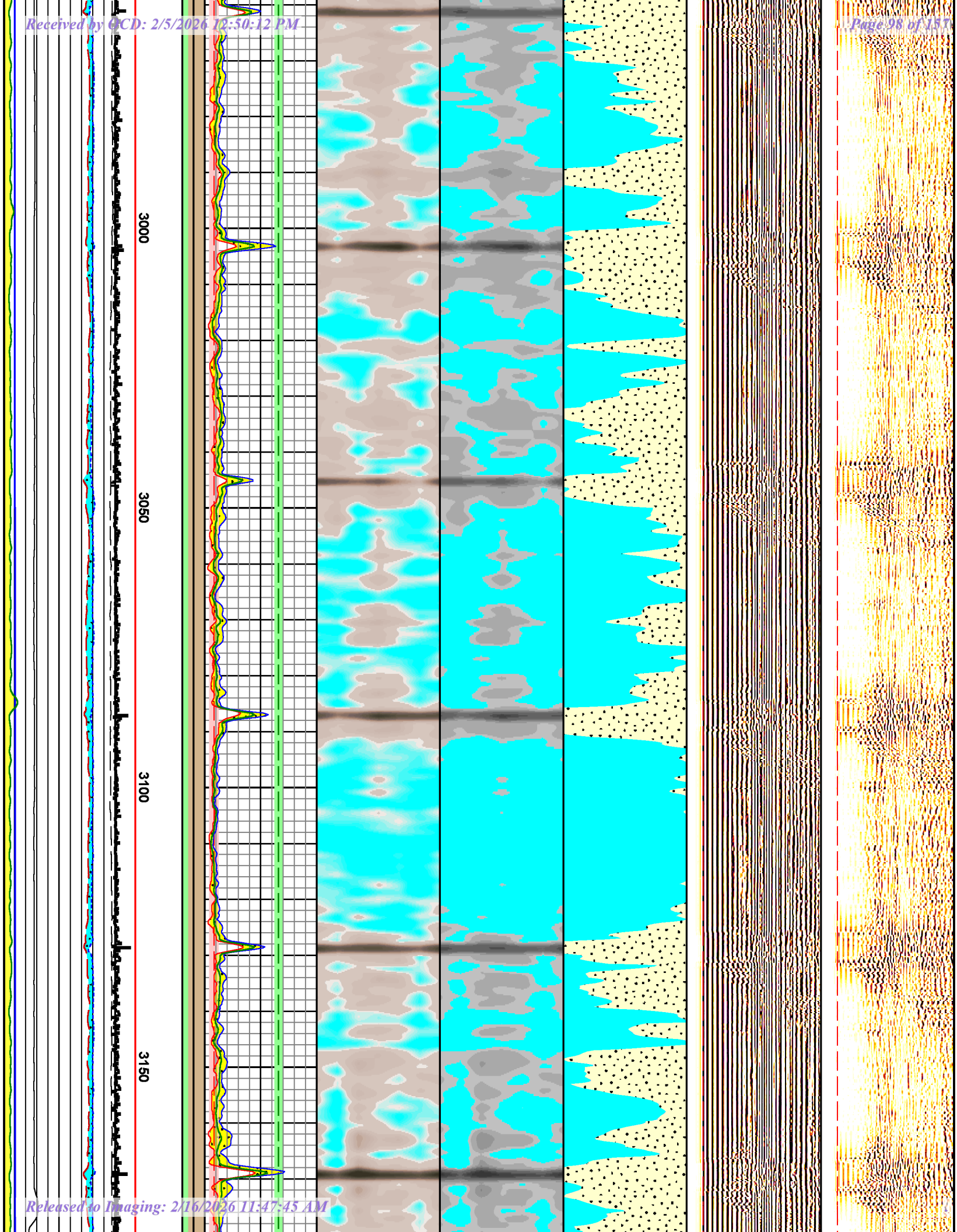


Page 95 of 157
Received by OCD: 2/5/2026 12:50:42 PM
Released to Imaging: 2/16/2026 11:47:45 AM


2550
2600
2650
2700

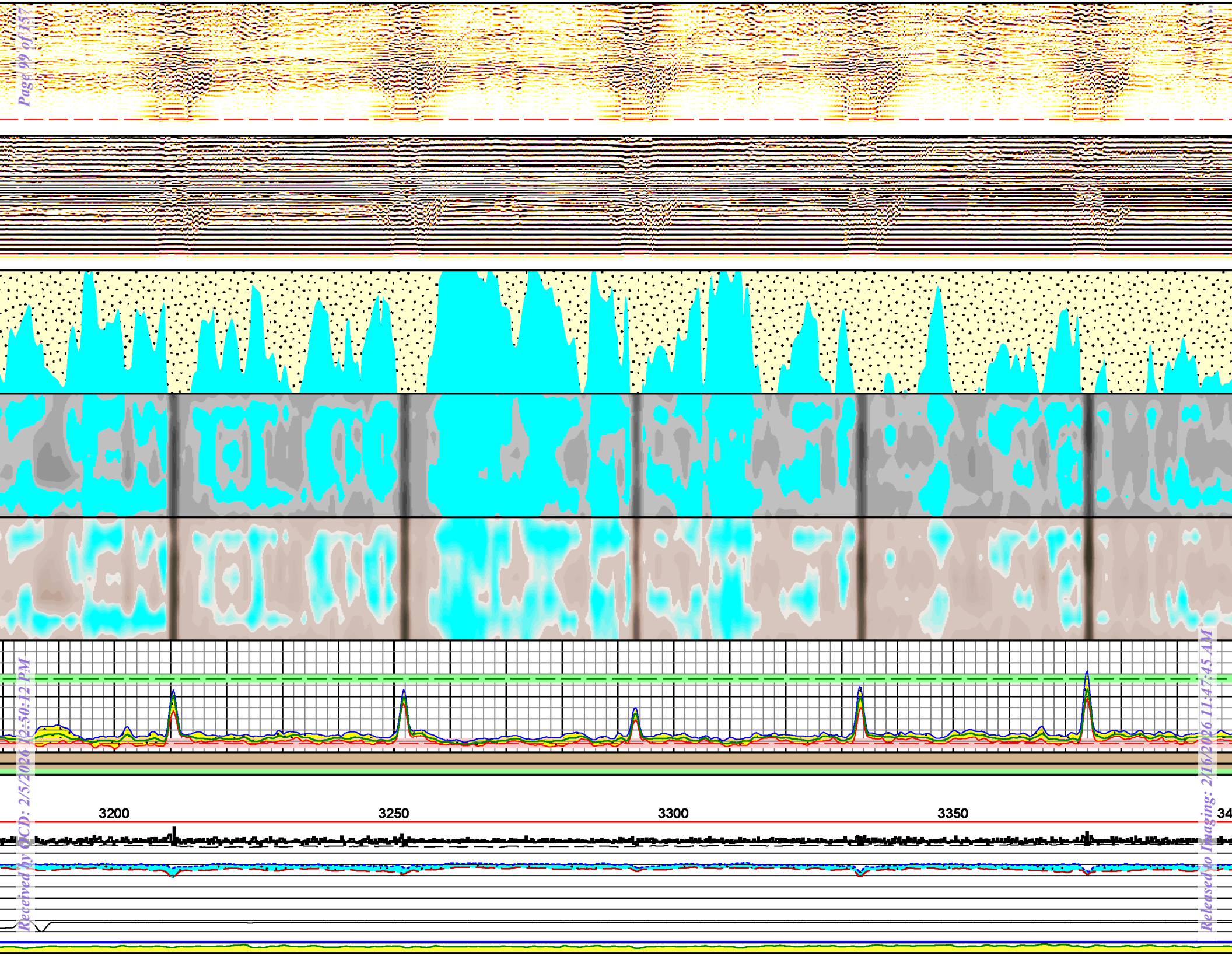

2750
2800
2850
2900
2950

Received by OCD: 2/5/2026 12:50:12 PM



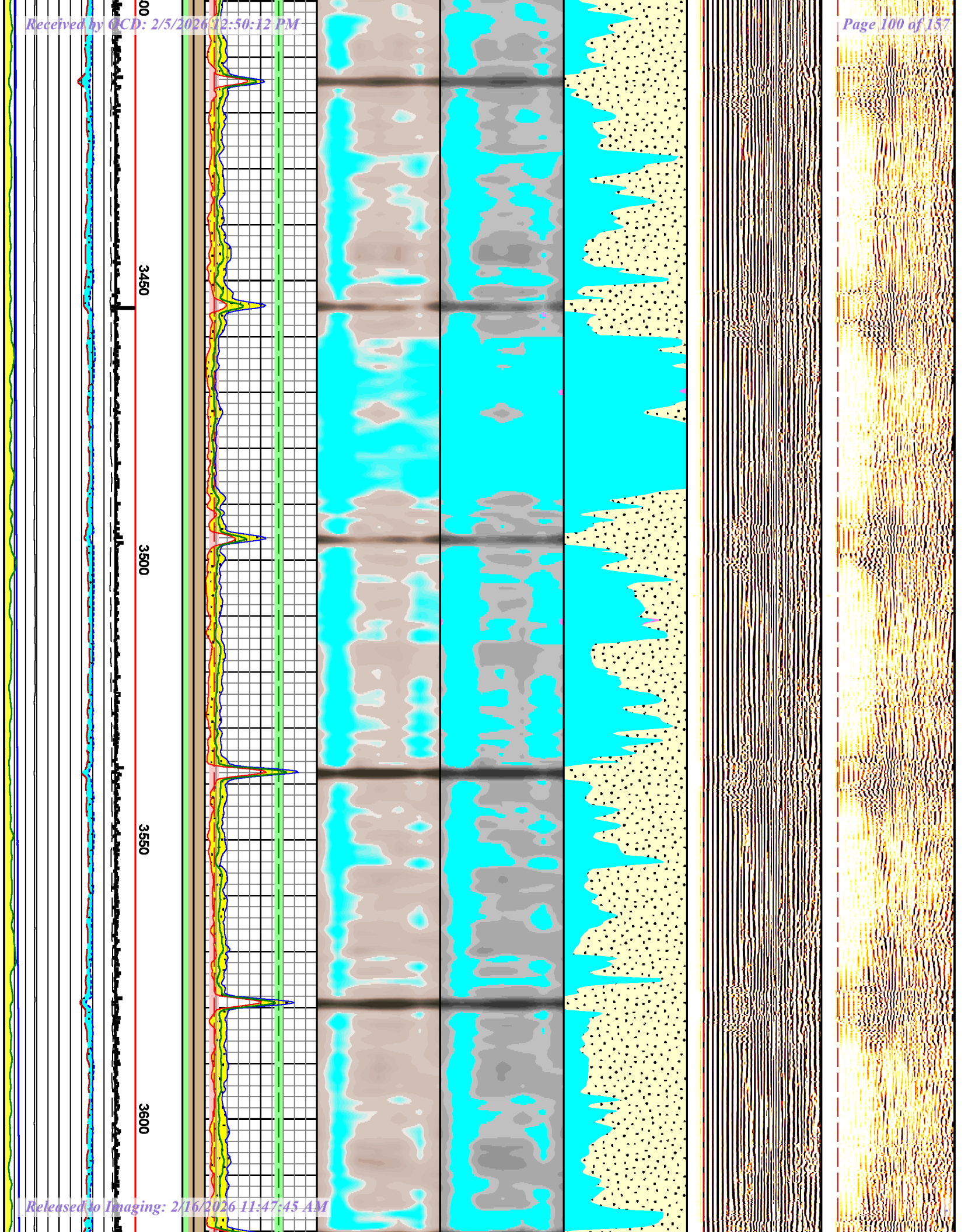
Released to Imaging: 2/16/2026 11:47:45 AM

Page 99 of 157

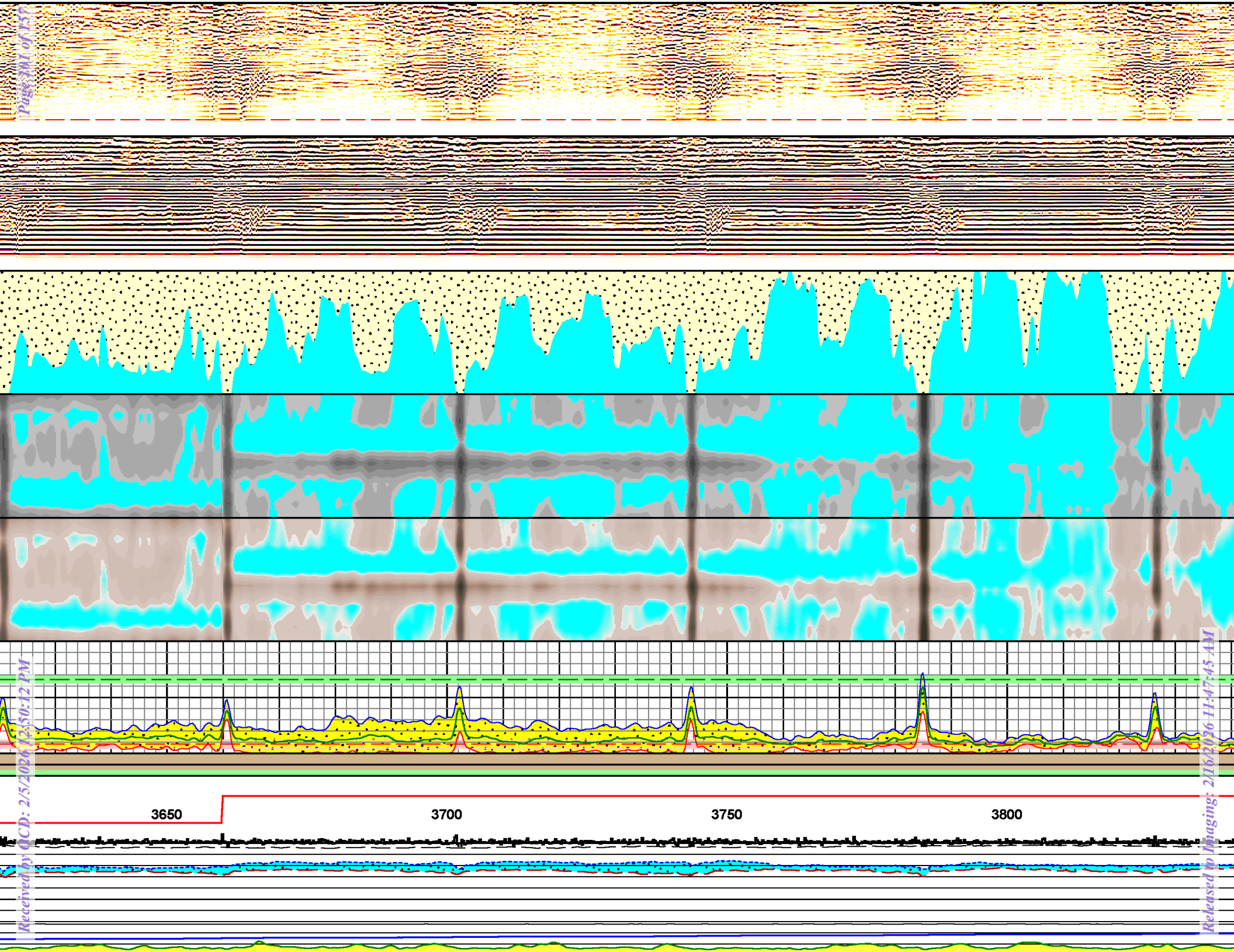


Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM


3450
3500
3550
3600

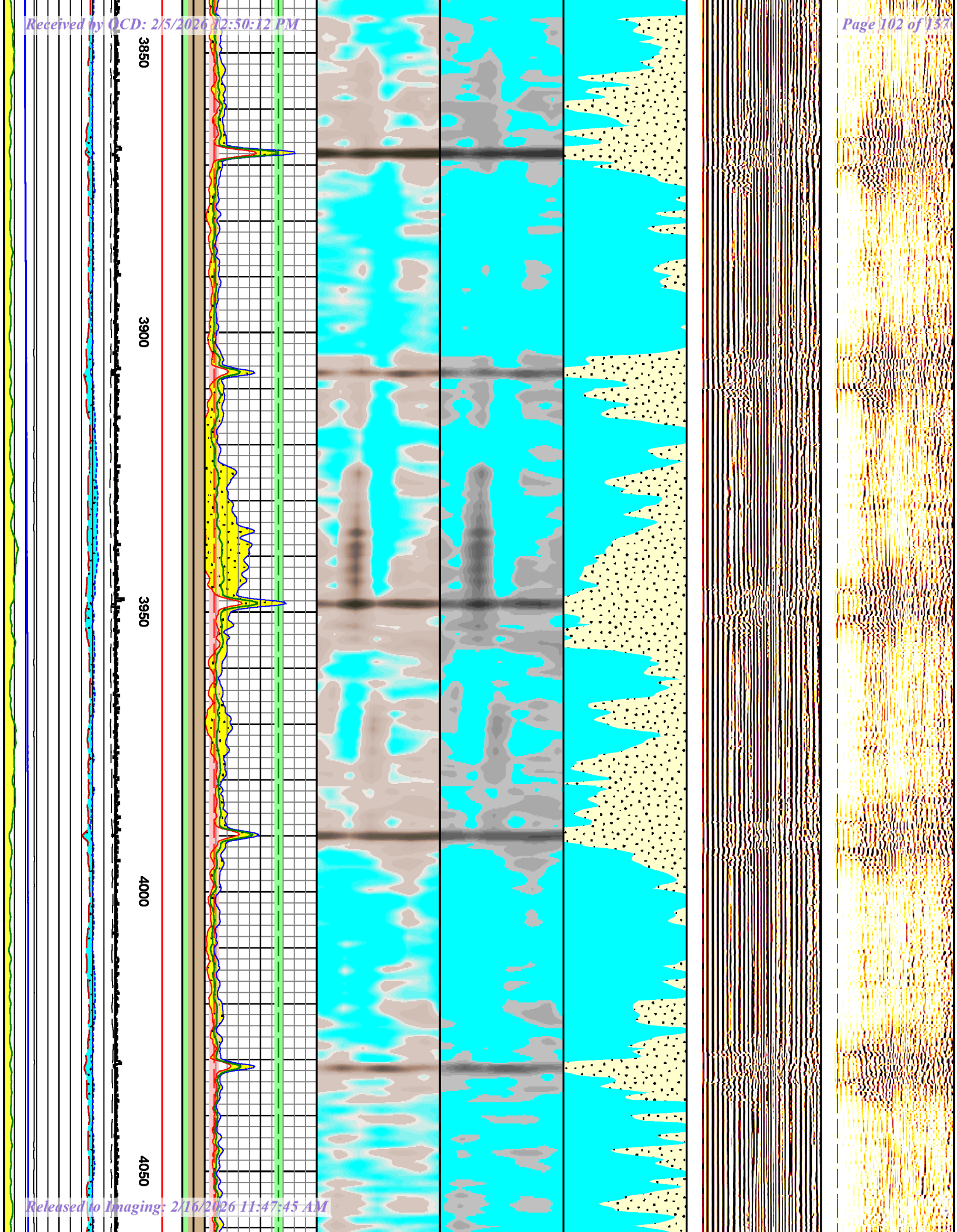
Page 101 of 157



Received by OCD: 2/5/2026 12:50:12 PM

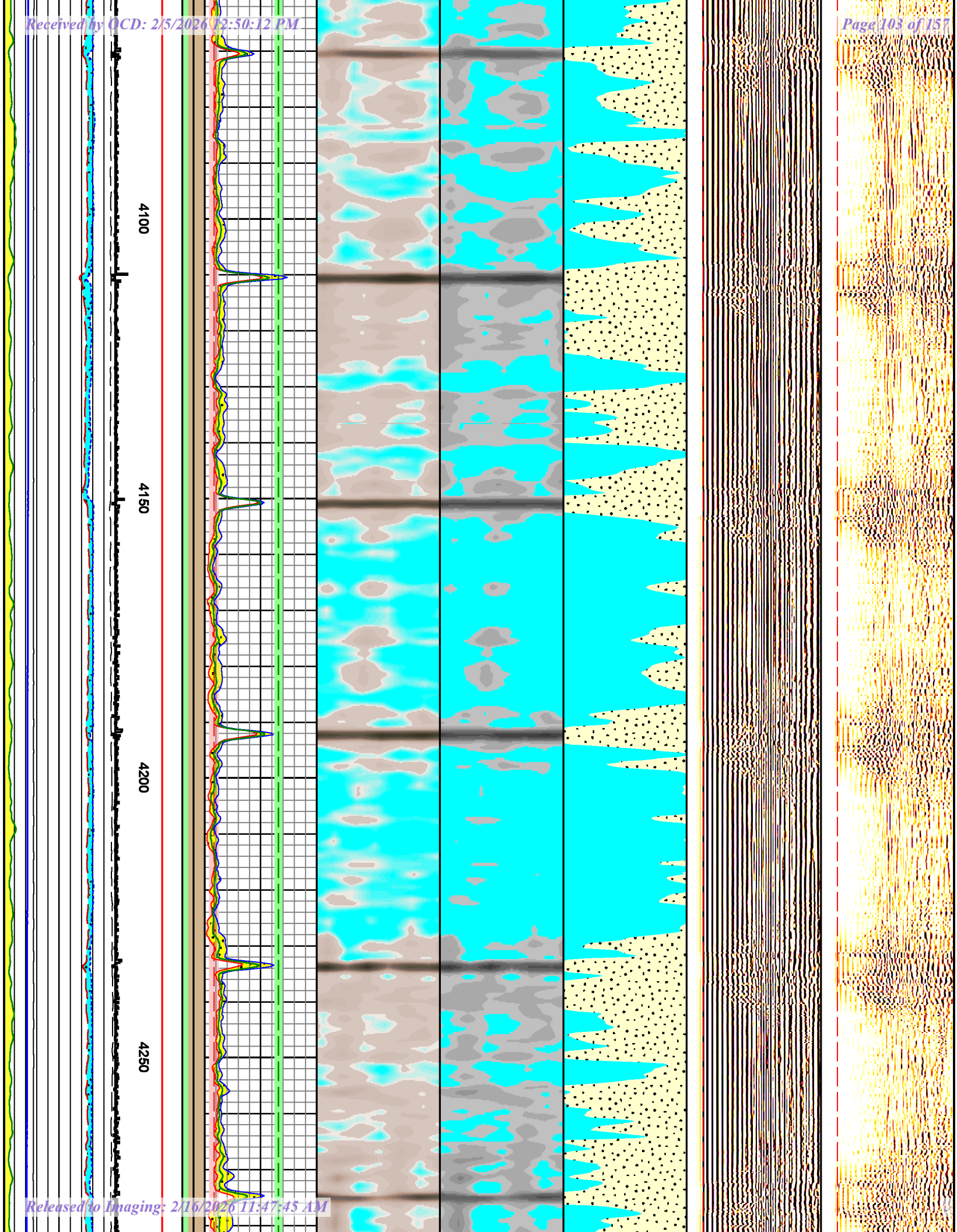
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:12 PM



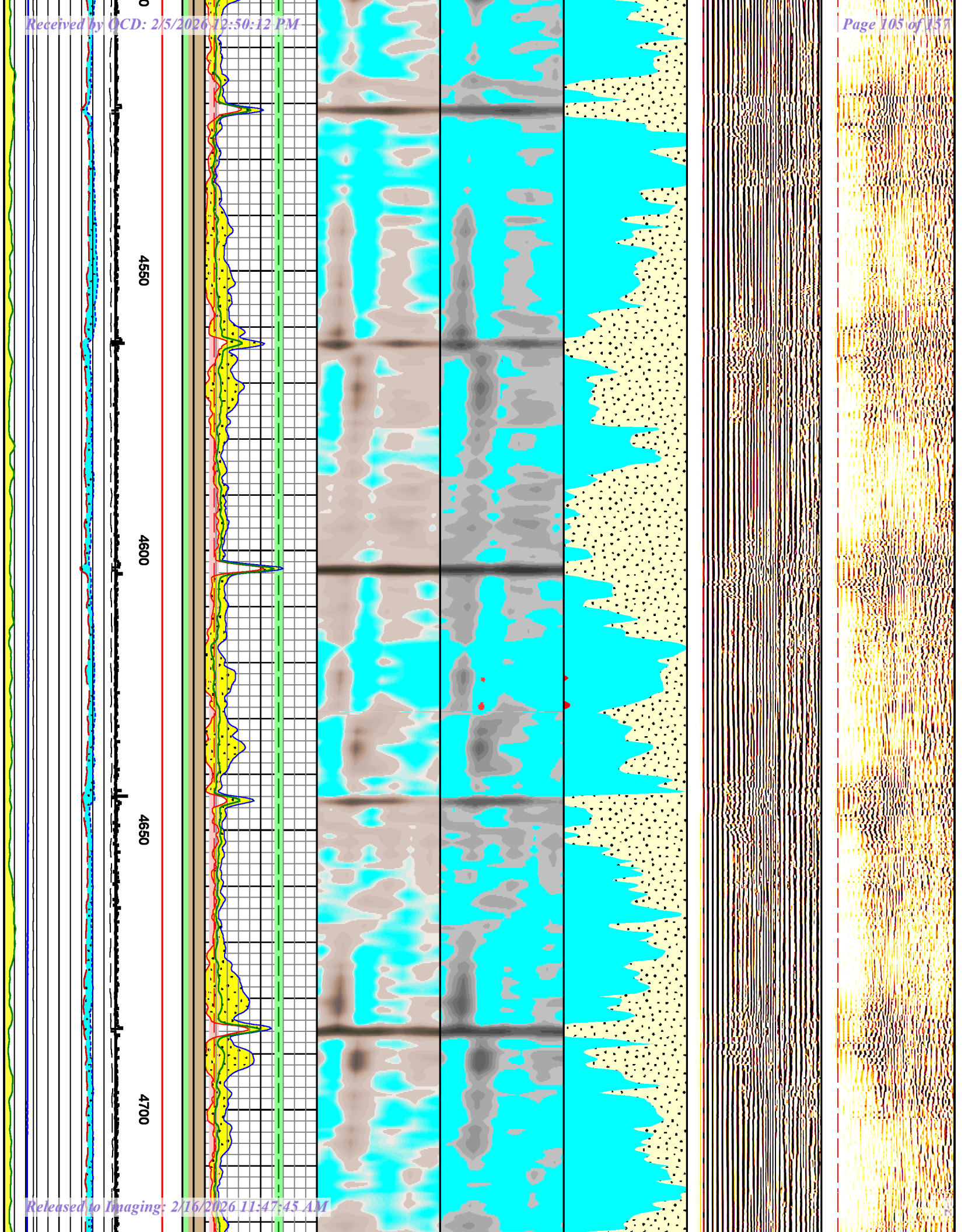
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:12 PM

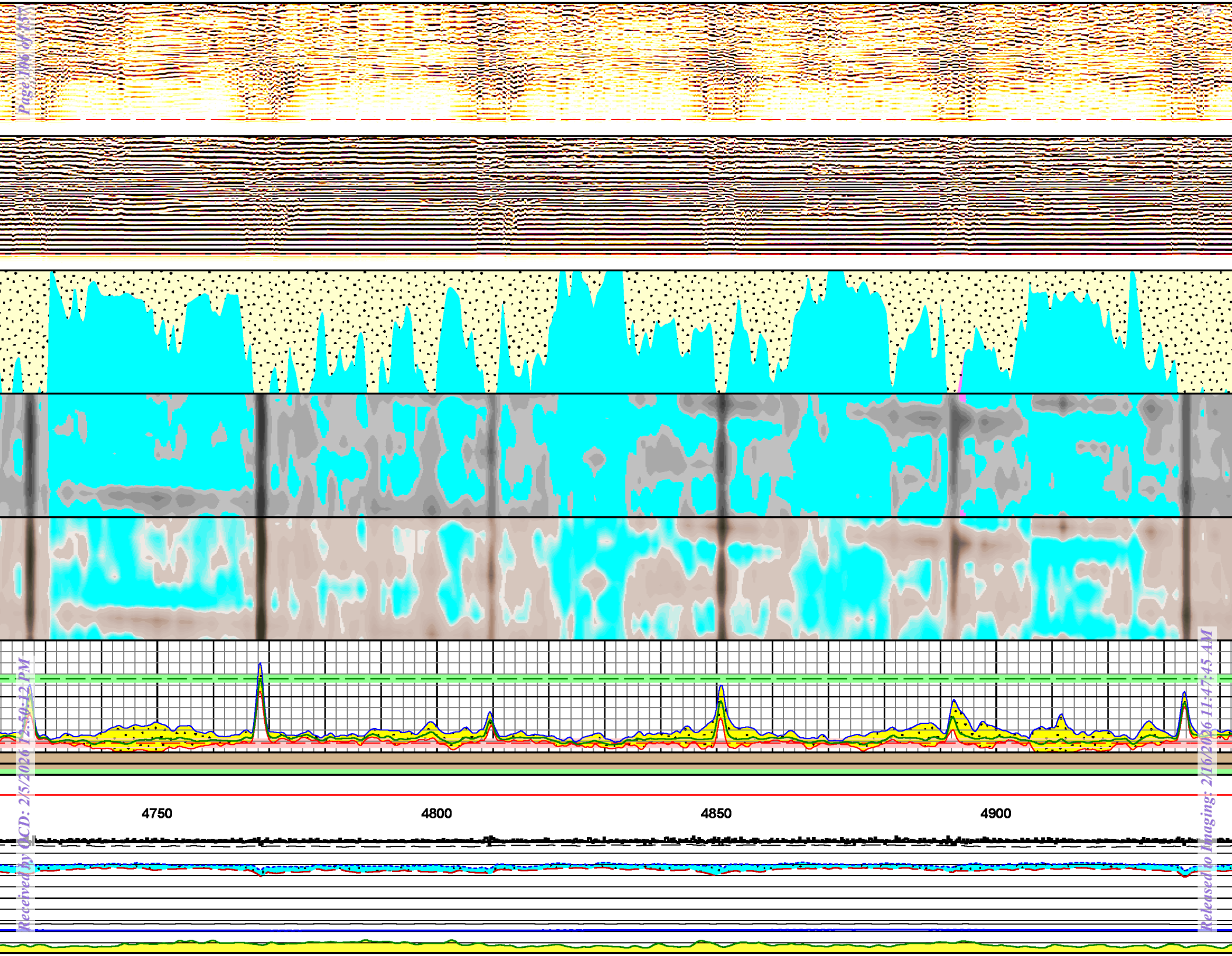


Released to Imaging: 2/16/2026 11:47:45 AM

4300
4350
4400
4450


4550
4600
4650
4700

Page 106 of 155

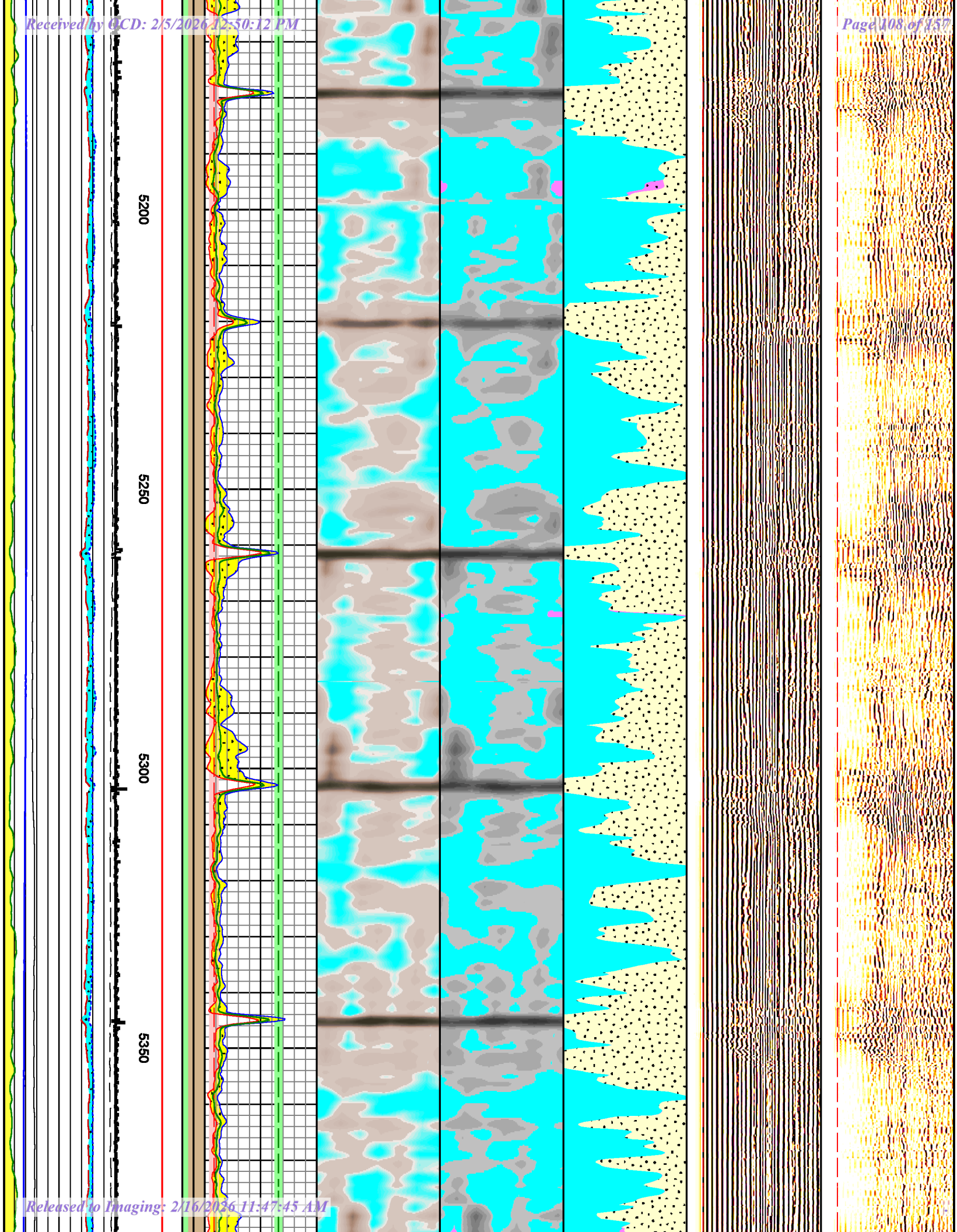


Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM

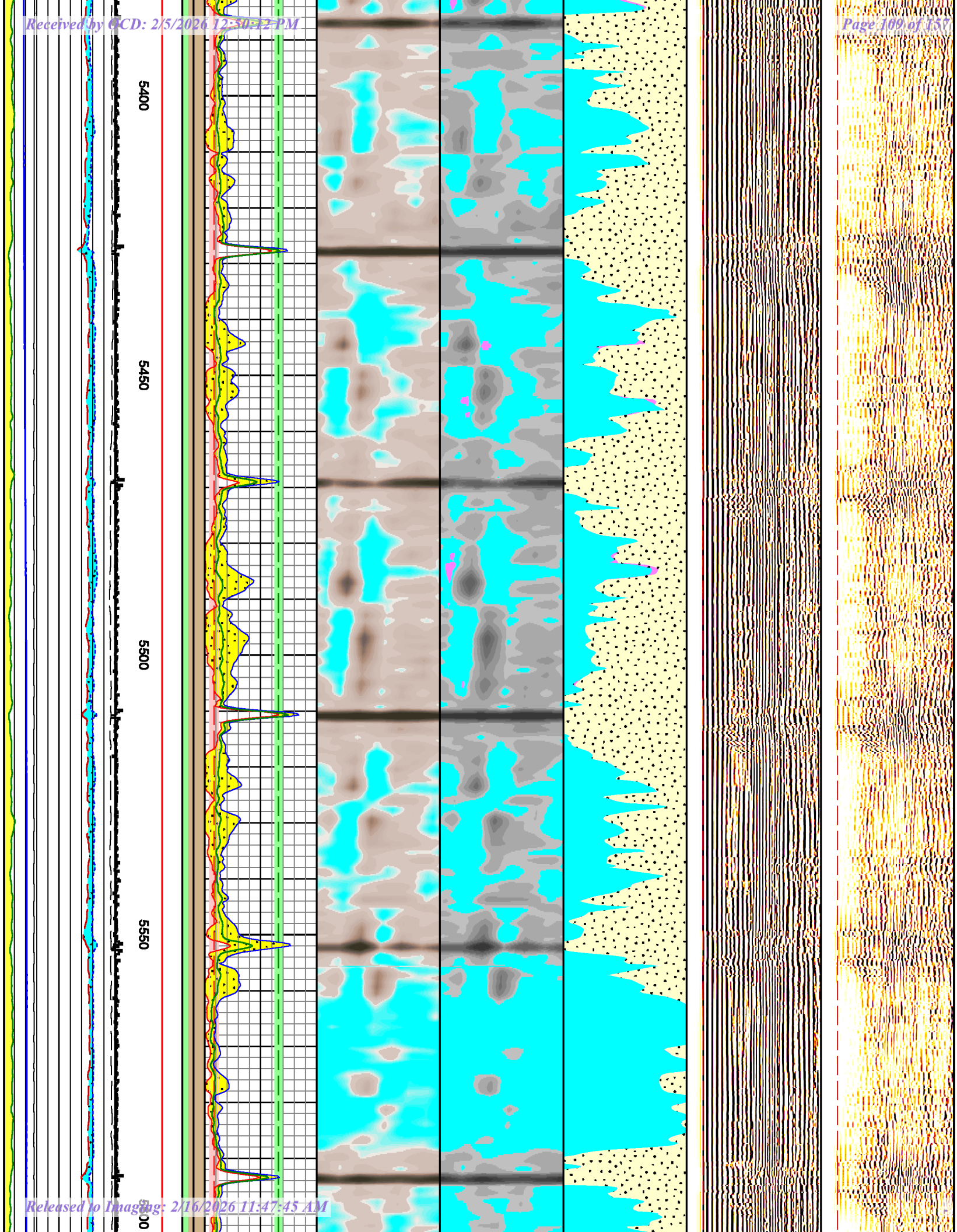
4950
5000
5050
5100
5150

Received by OCD: 2/5/2026 12:50:12 PM

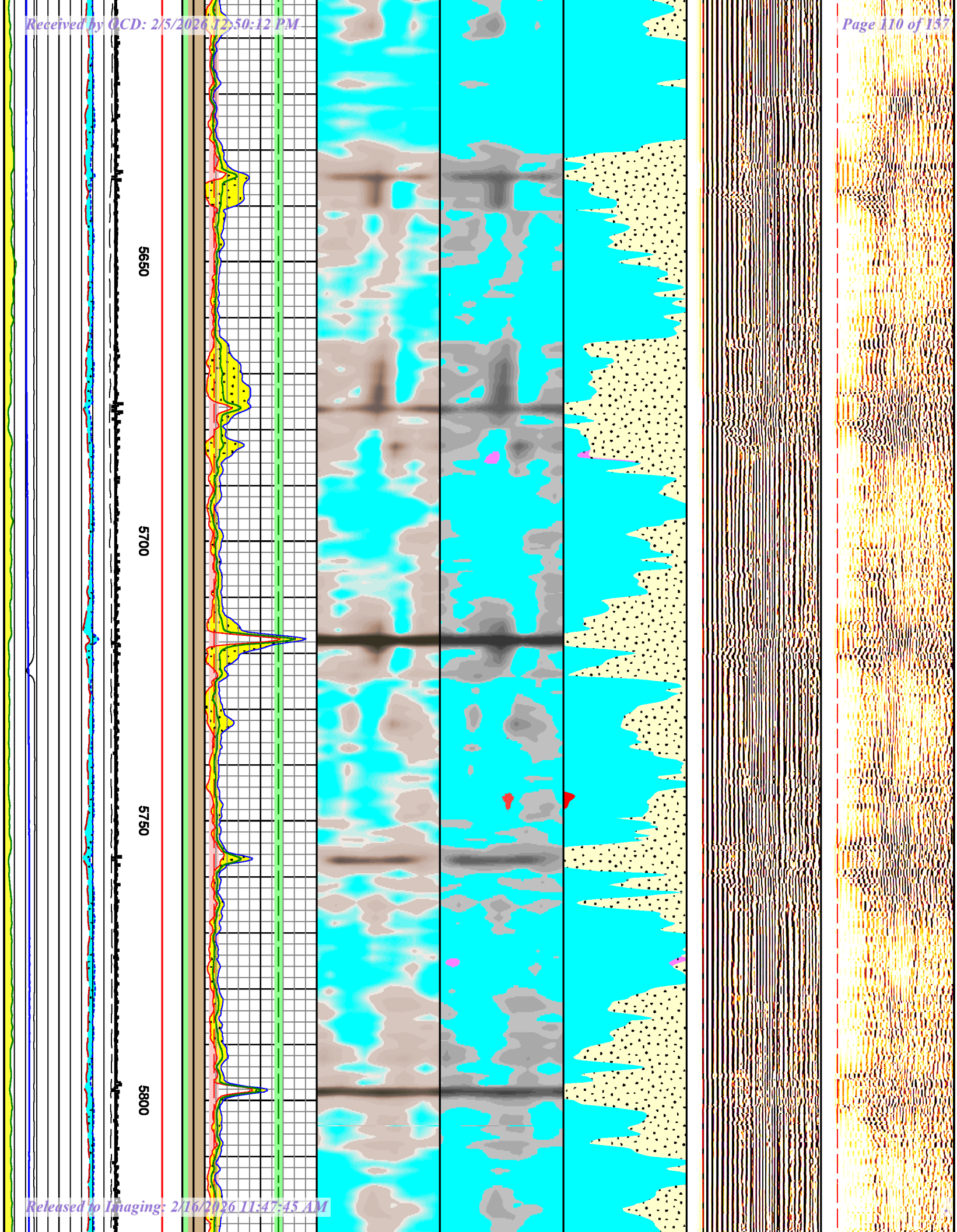


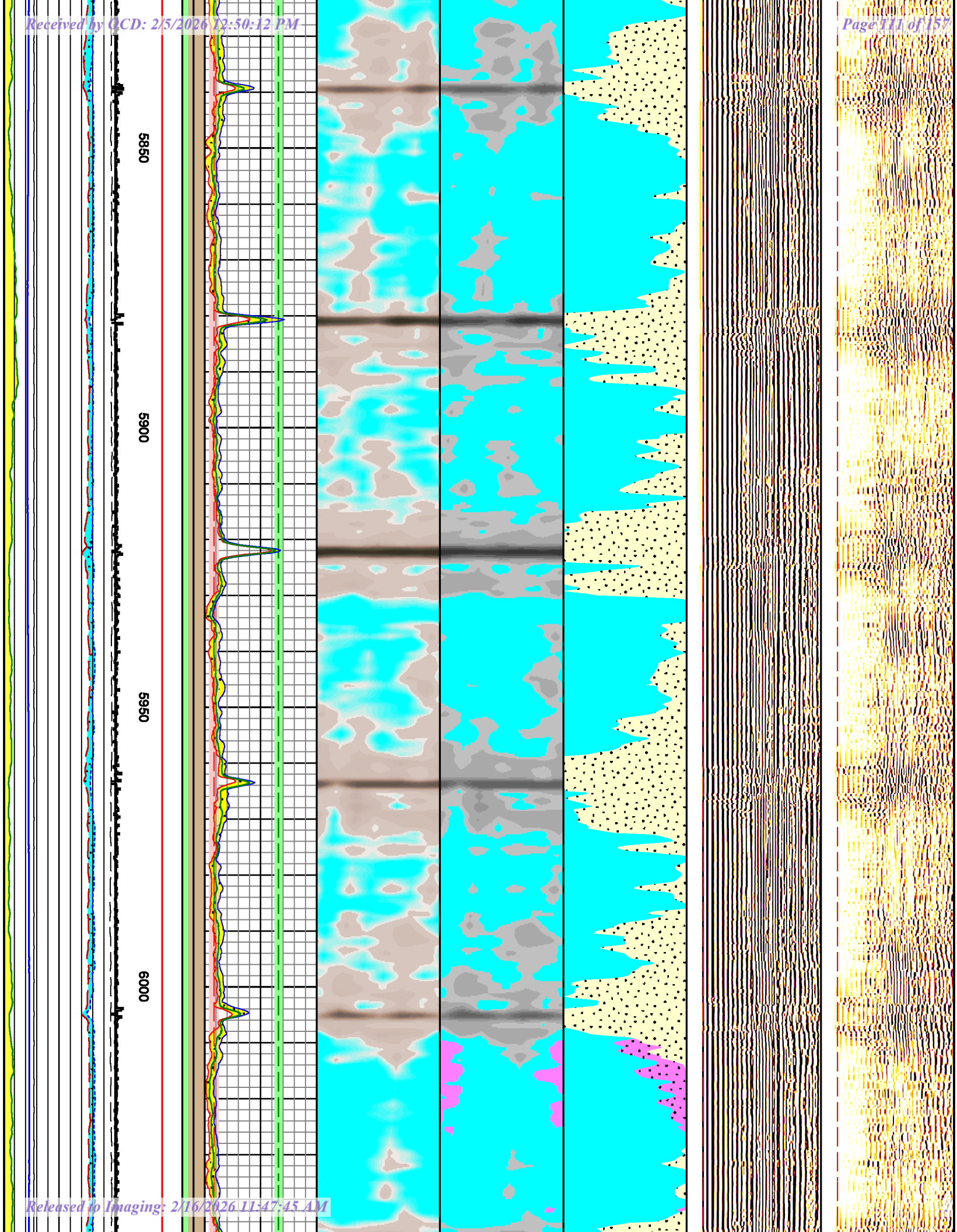
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:30:42 PM

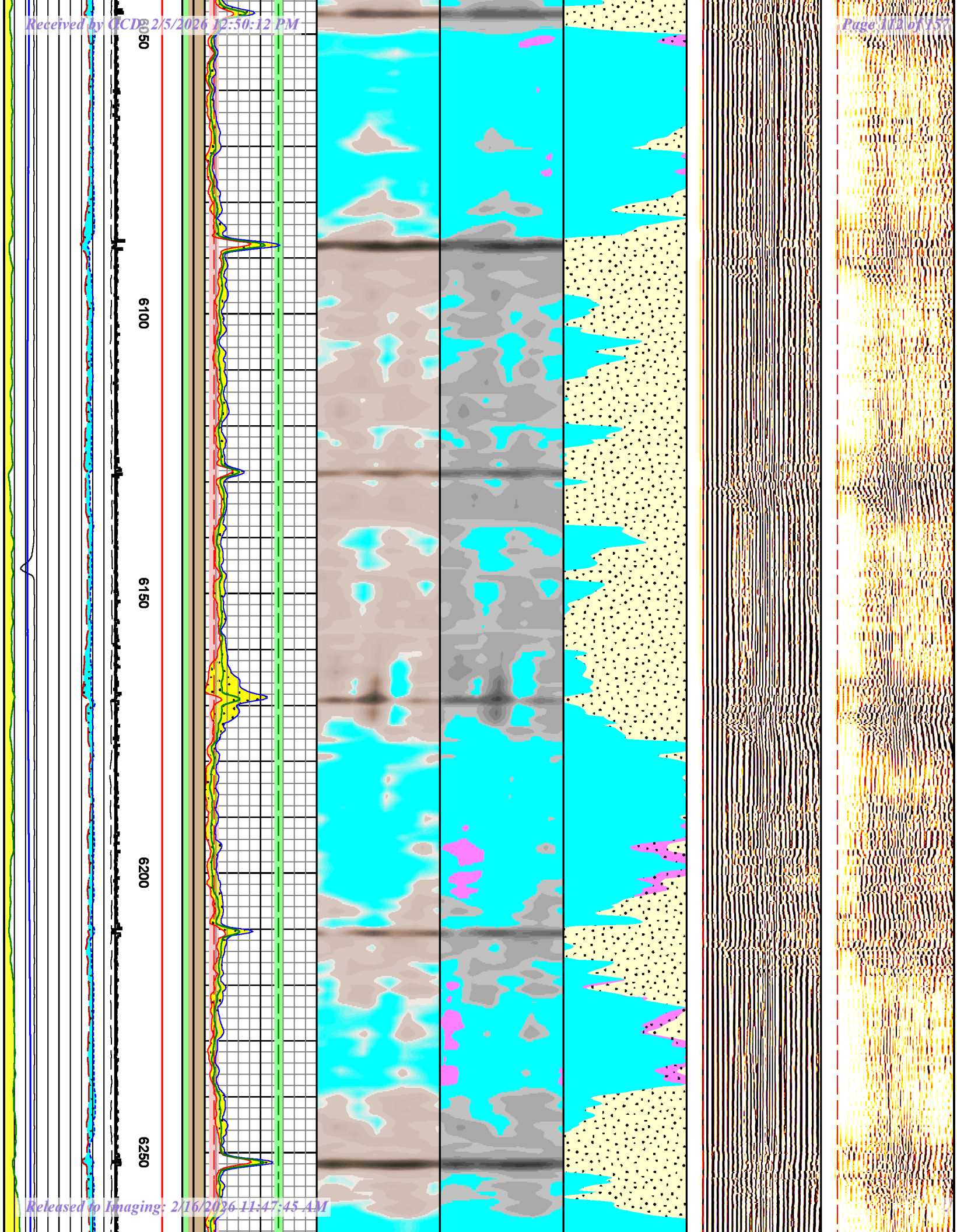


Released to Imaging: 2/16/2026 11:47:45 AM

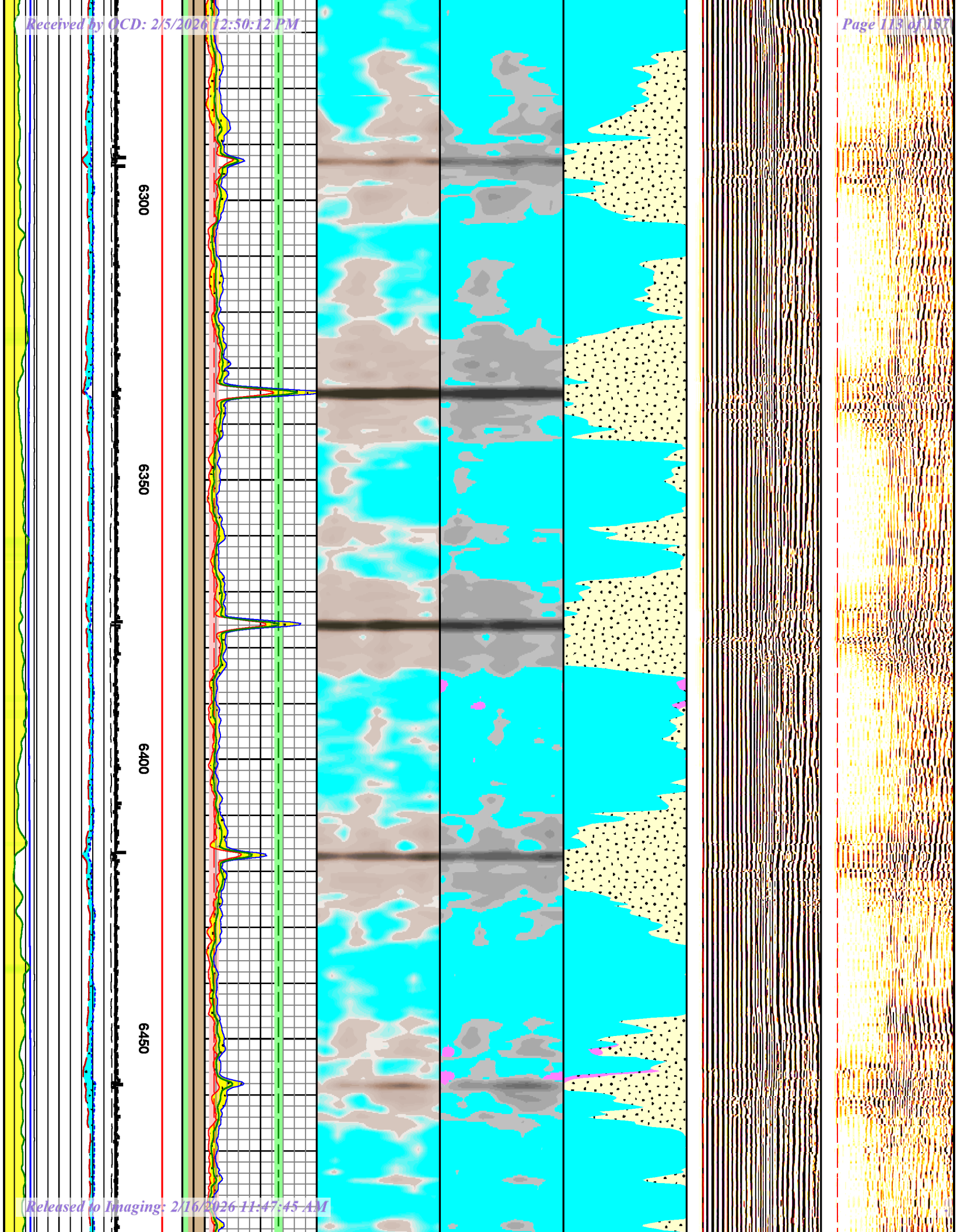

5650
5700
5750
5800

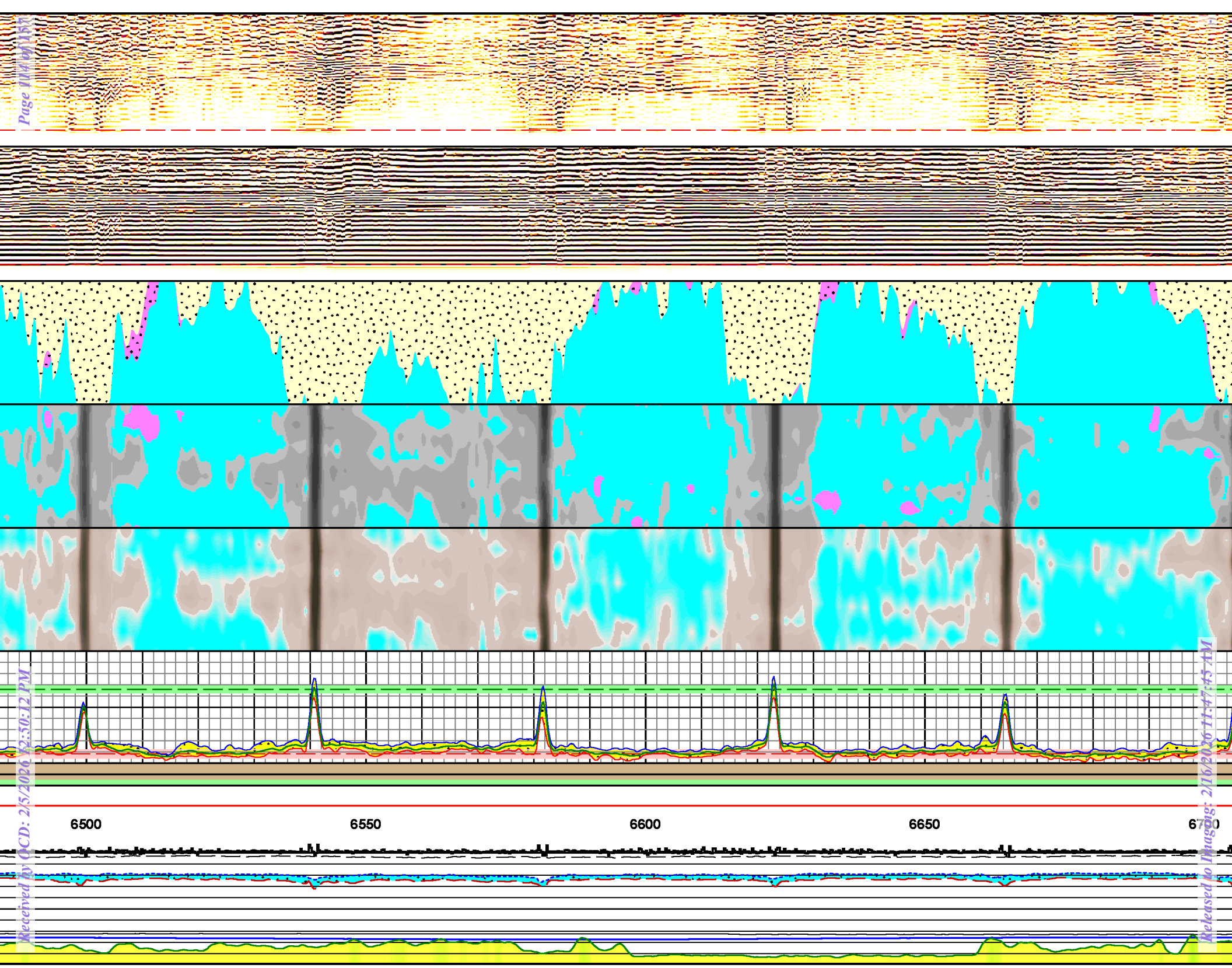

5850
5900
5950
6000

Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM

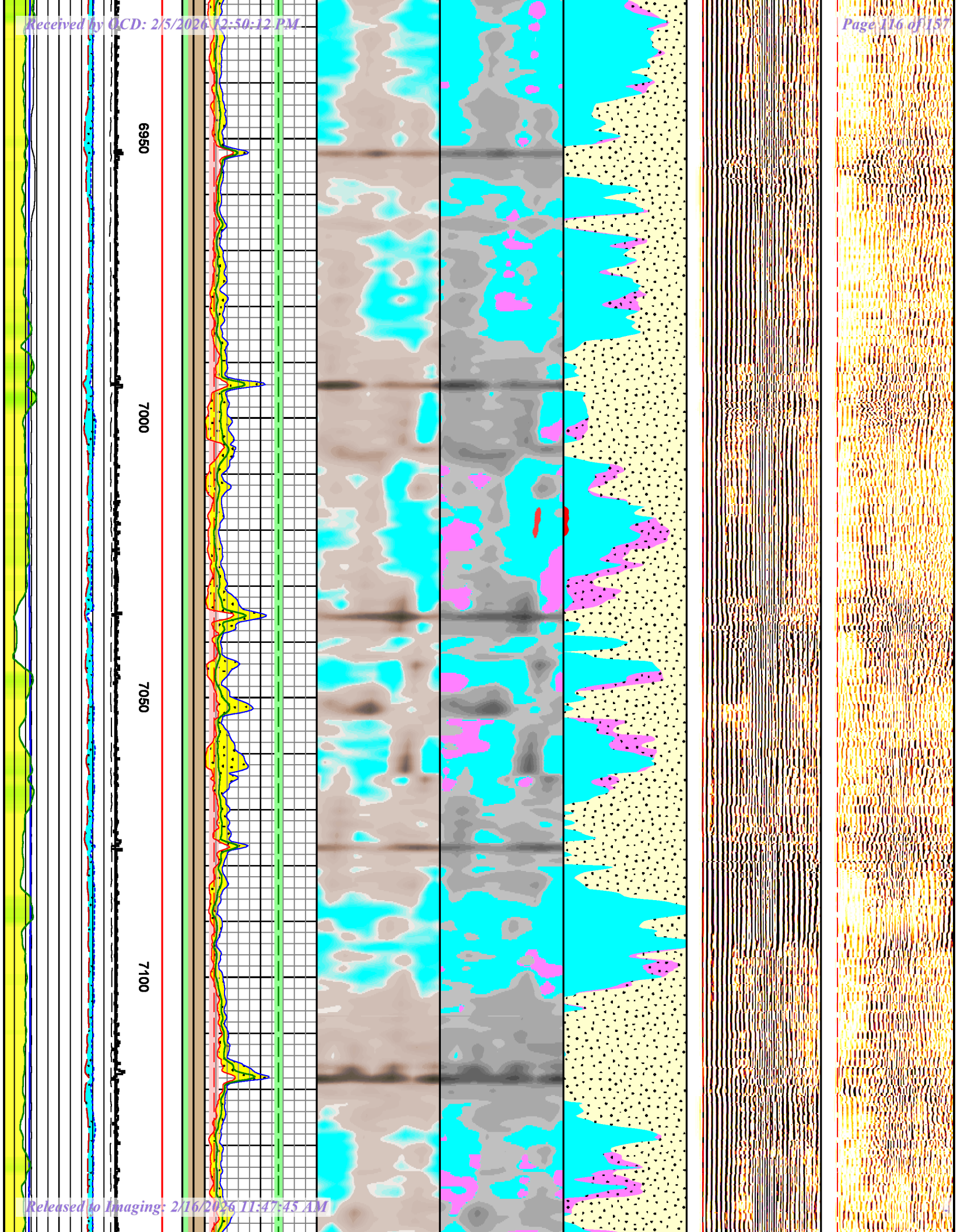

6300
6350
6400
6450



Page 11 of 157
Received by OCD: 2/5/2026 12:50:12 PM
Released to Imaging: 2/16/2026 11:47:45 AM

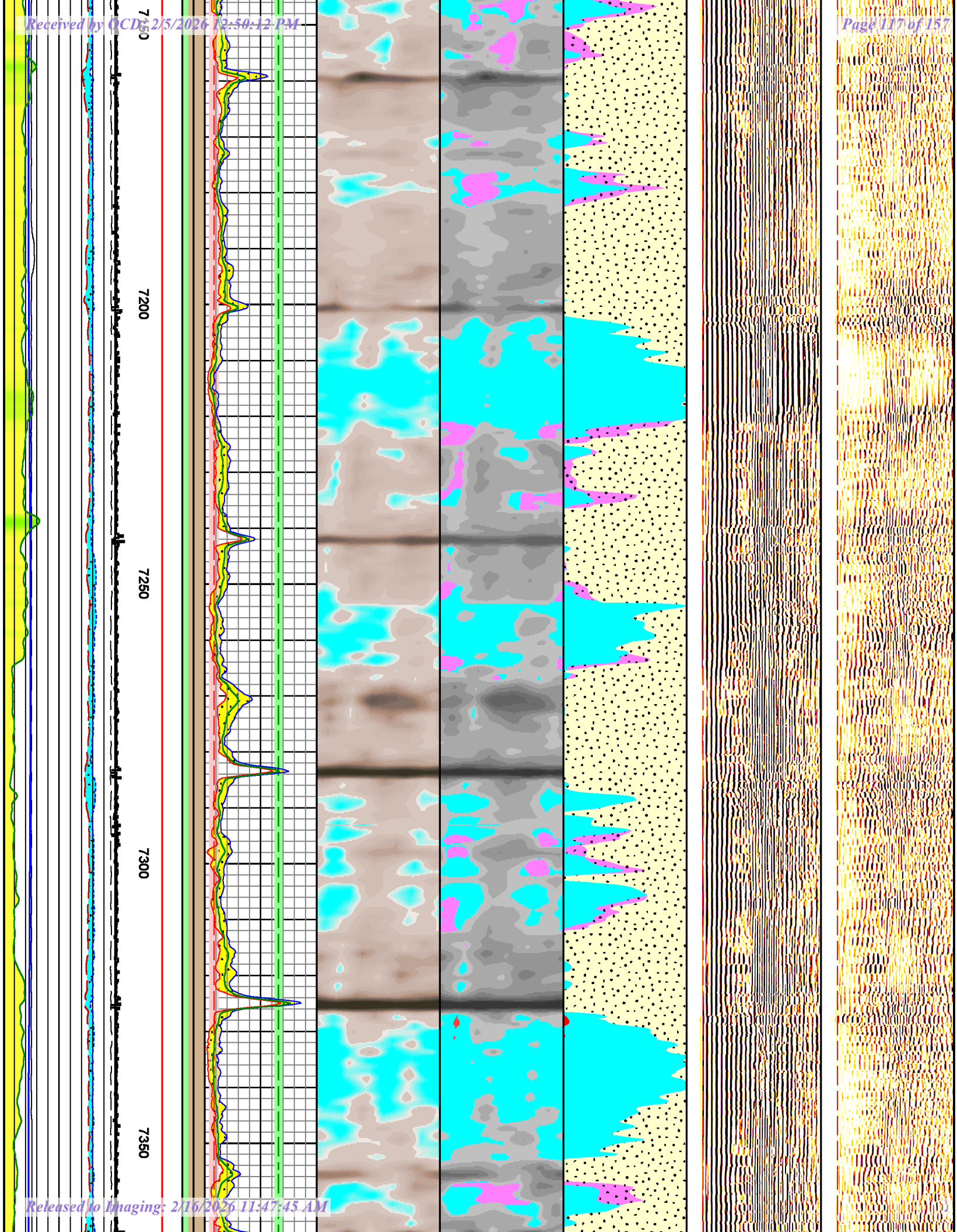
6750
6800
6850
6900

Received by OCD: 2/5/2026 12:50:12 PM

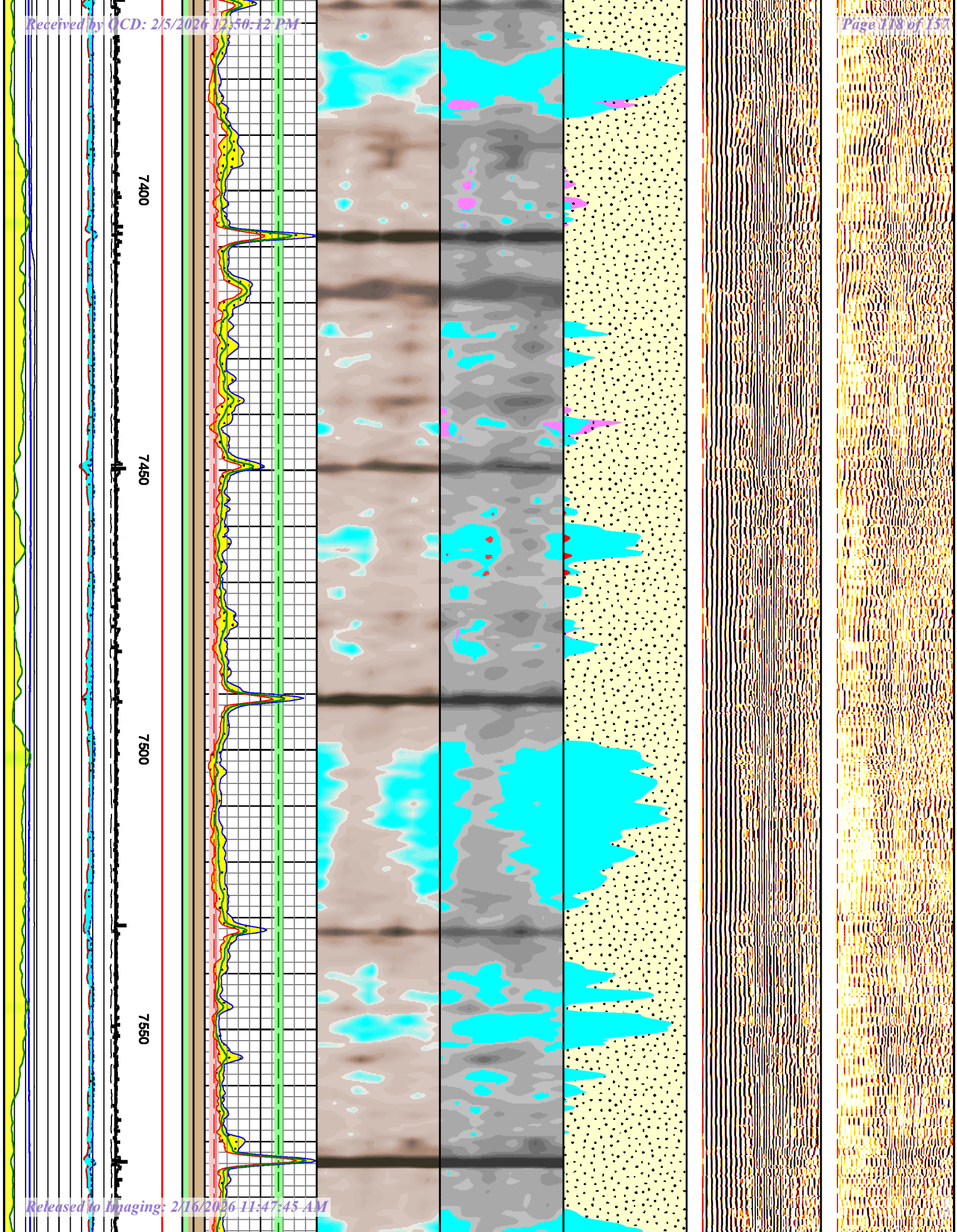


Released to Imaging: 2/16/2026 11:47:45 AM

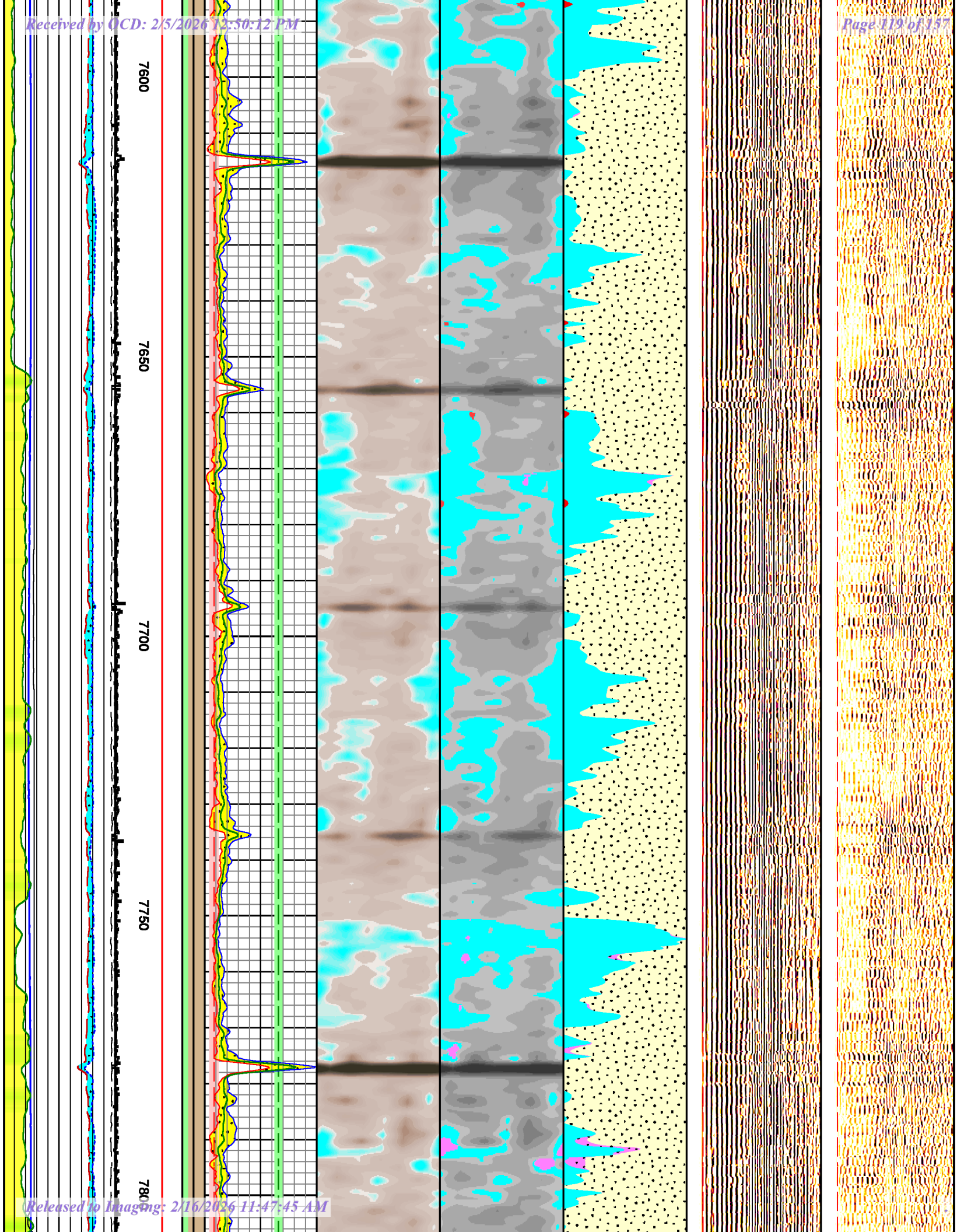
Received by OCD: 2/5/2026 12:50:12 PM



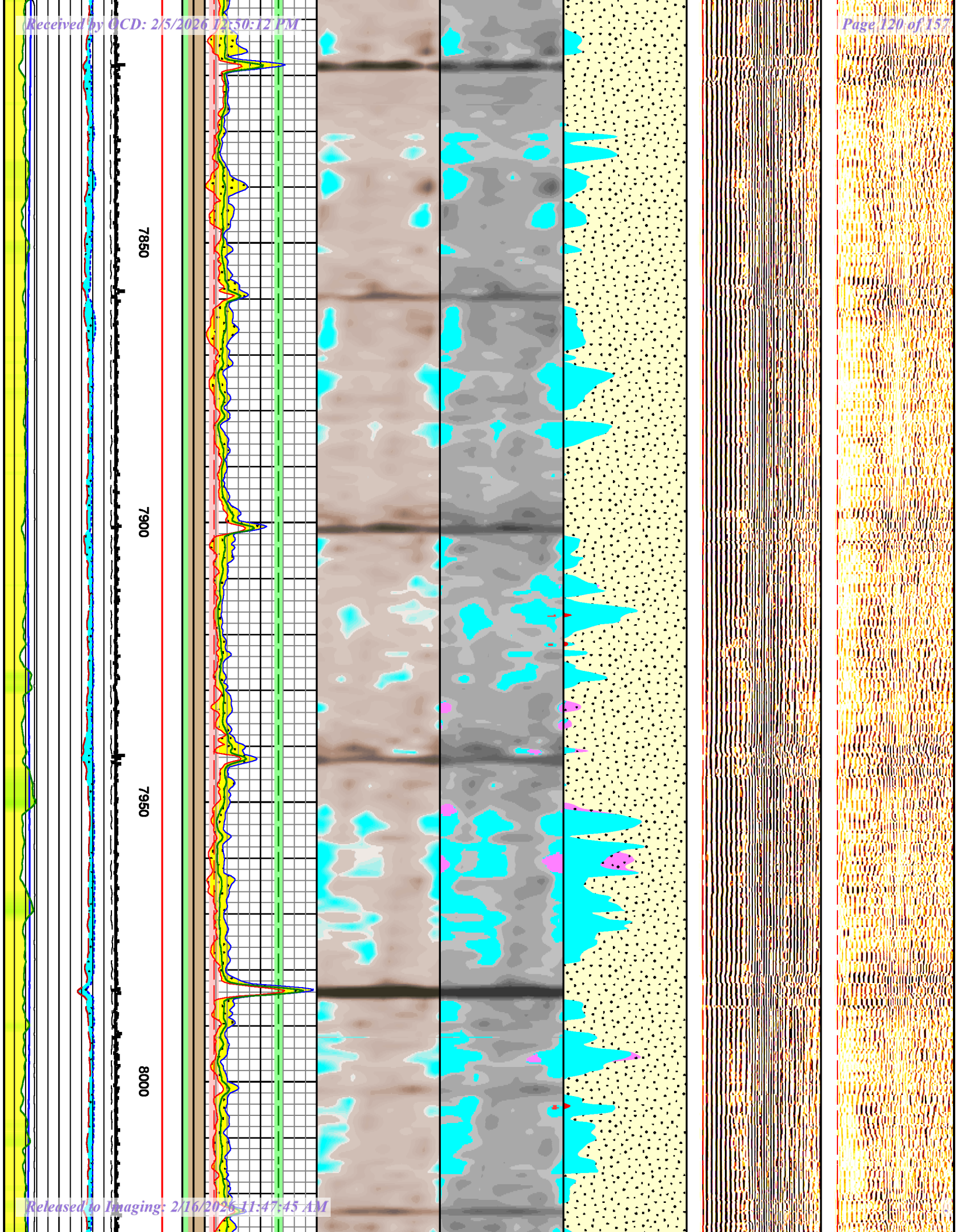
Released to Imaging: 2/16/2026 11:47:45 AM


7400
7450
7500
7550

Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM


7850
7900
7950
8000

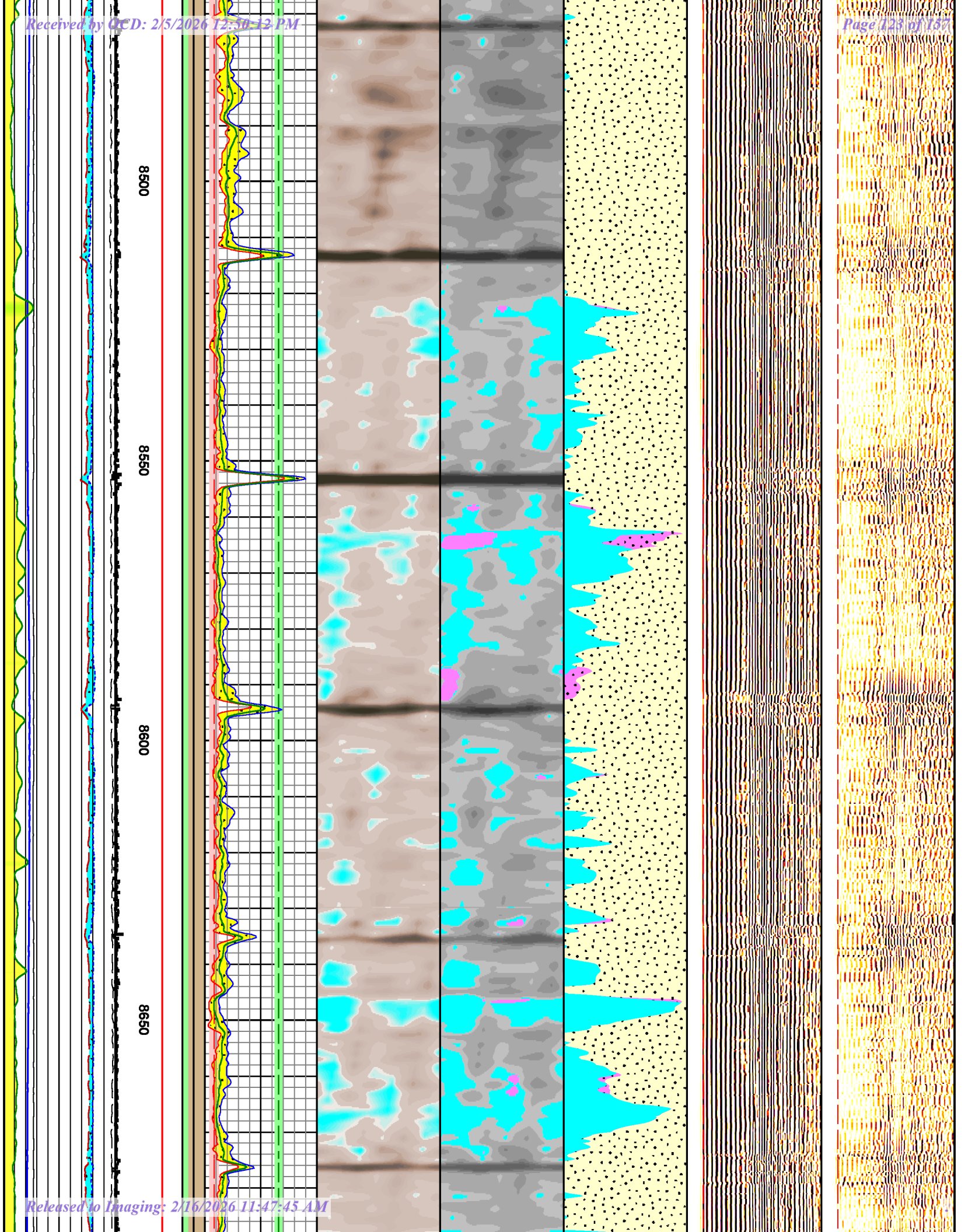
8050
8100
8150
8200

Received by OCD: 2/5/2026 12:50:12 PM

8300
8350
8400
8450

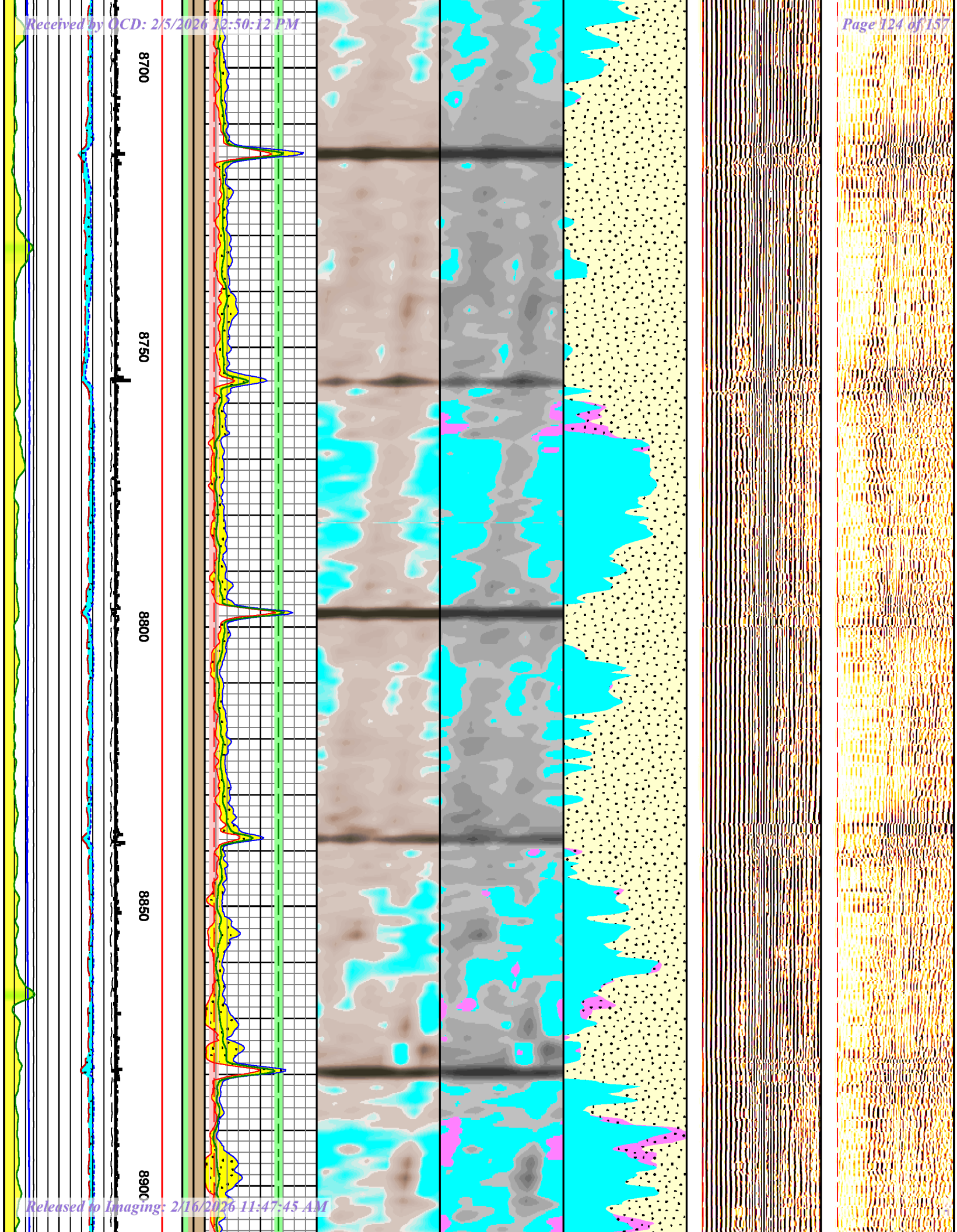
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:42 PM

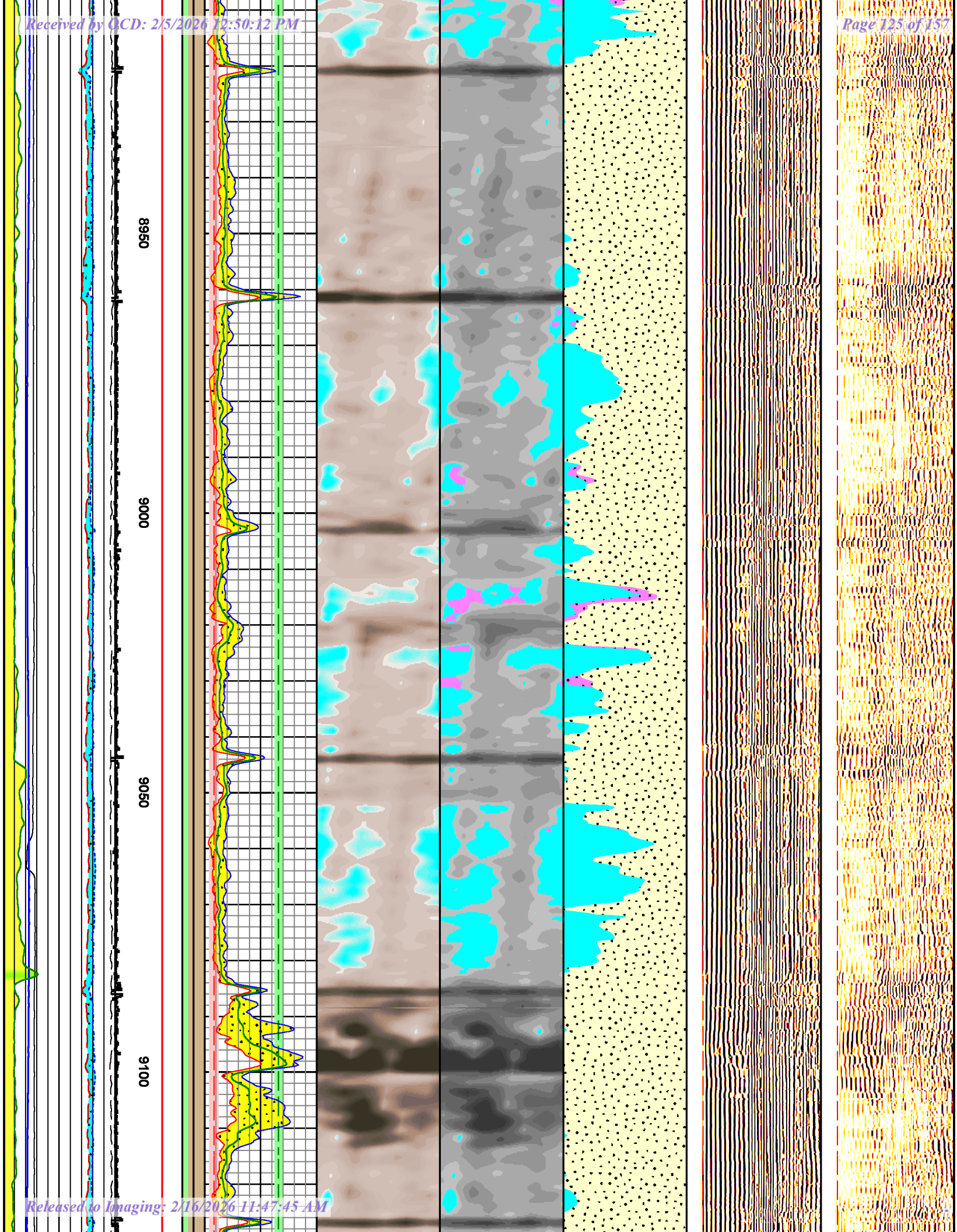


Released to Imaging: 2/16/2026 11:47:45 AM

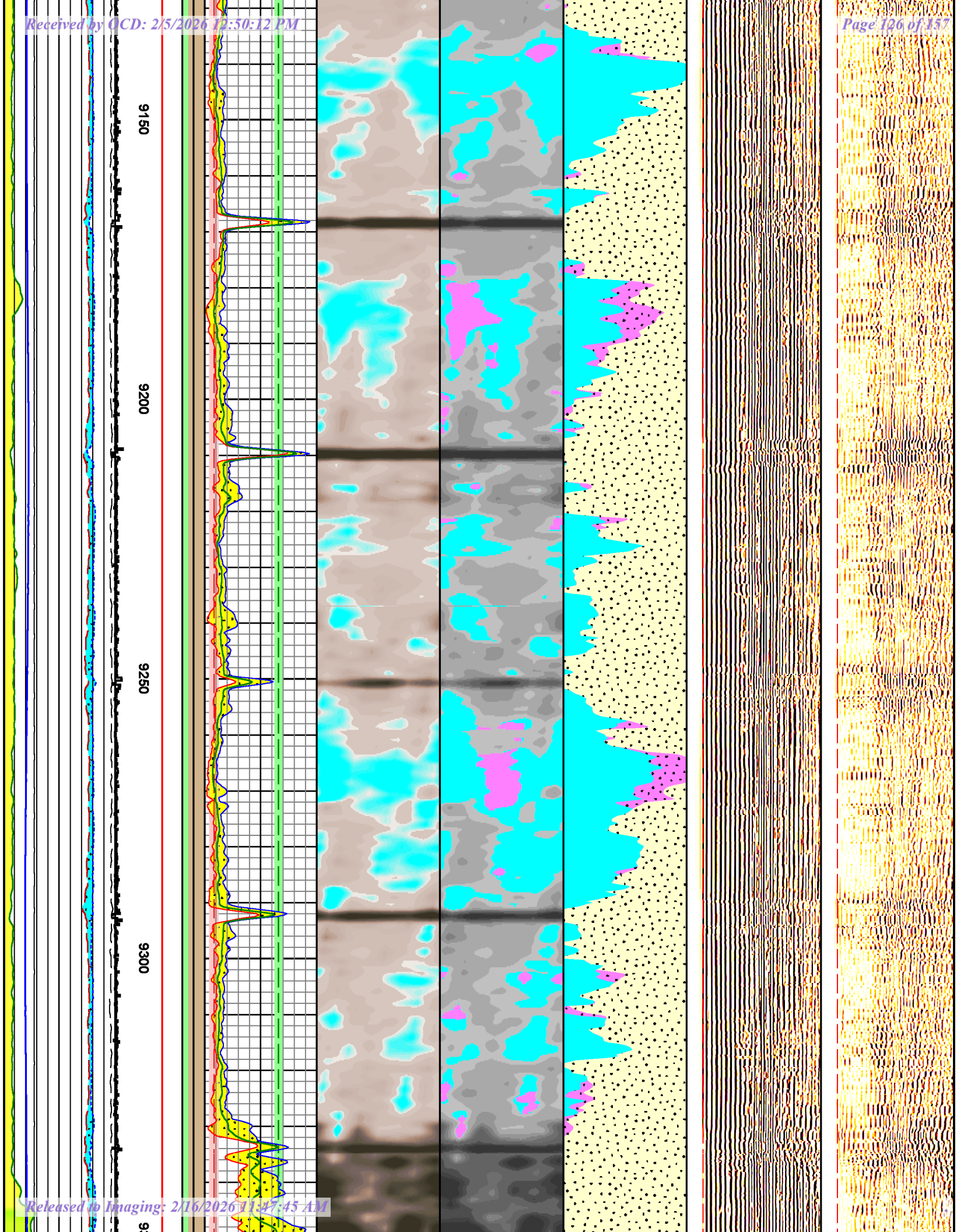
Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM

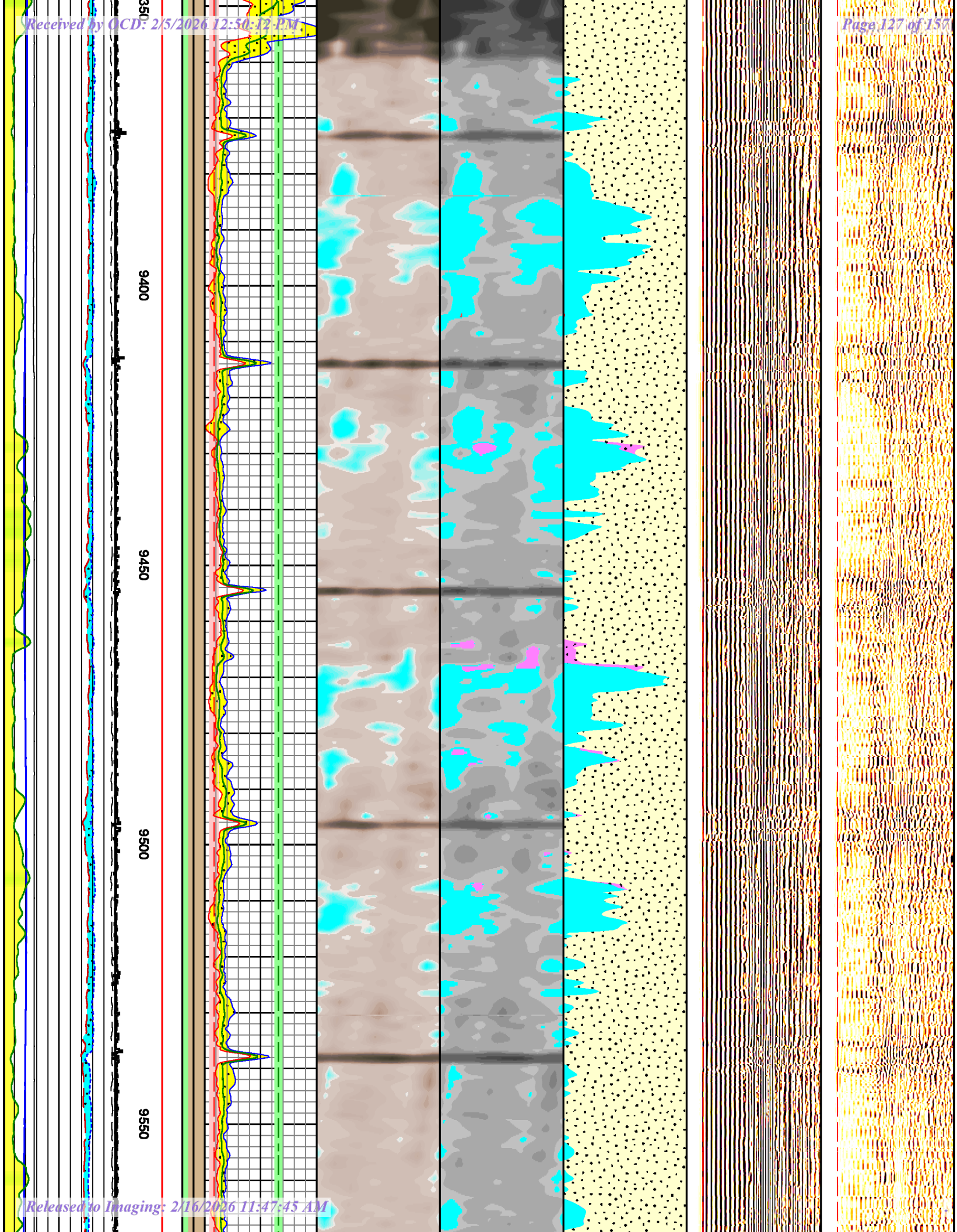

8950
9000
9050
9100

Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM

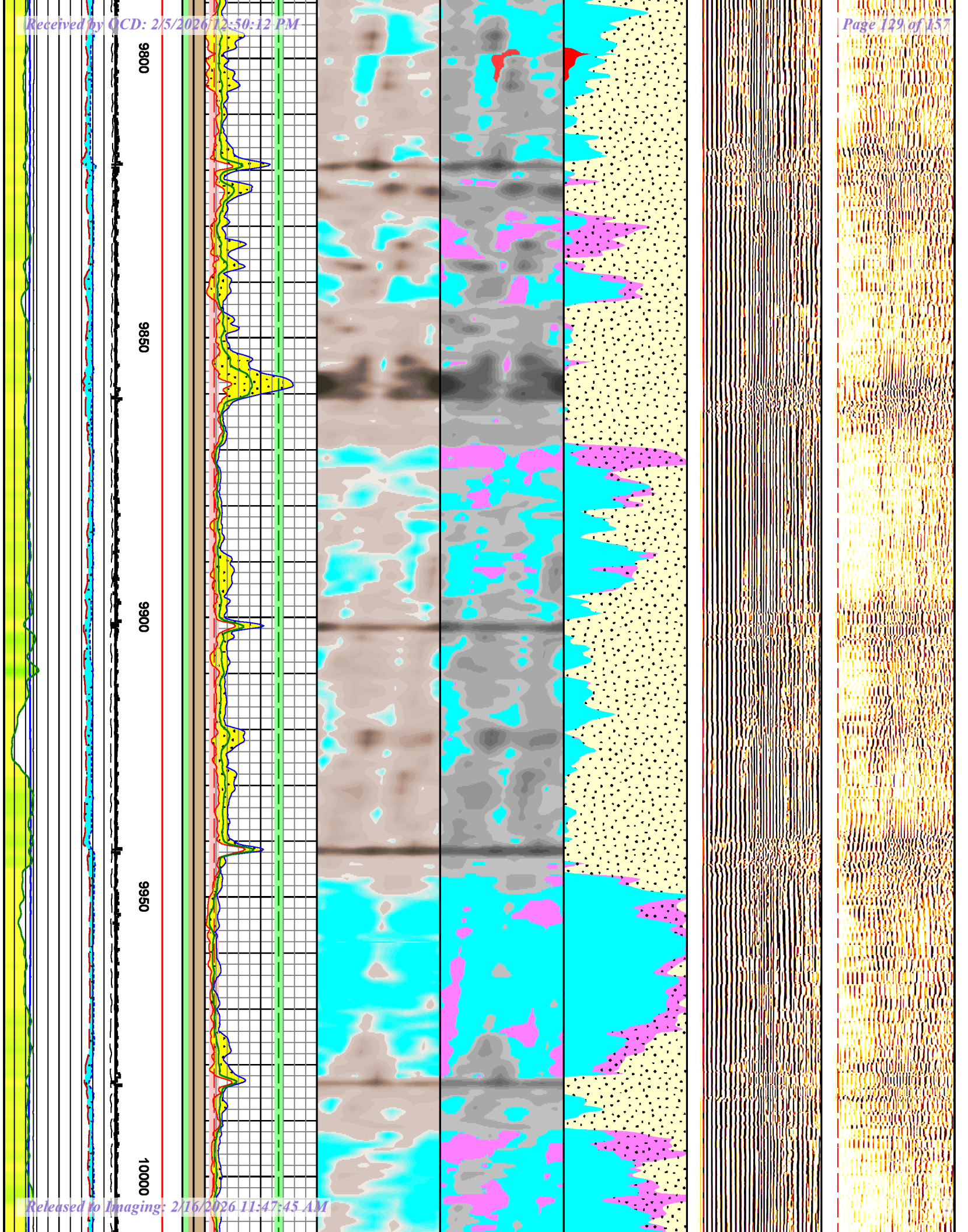
Received by OCD: 2/5/2026 12:50:12 PM



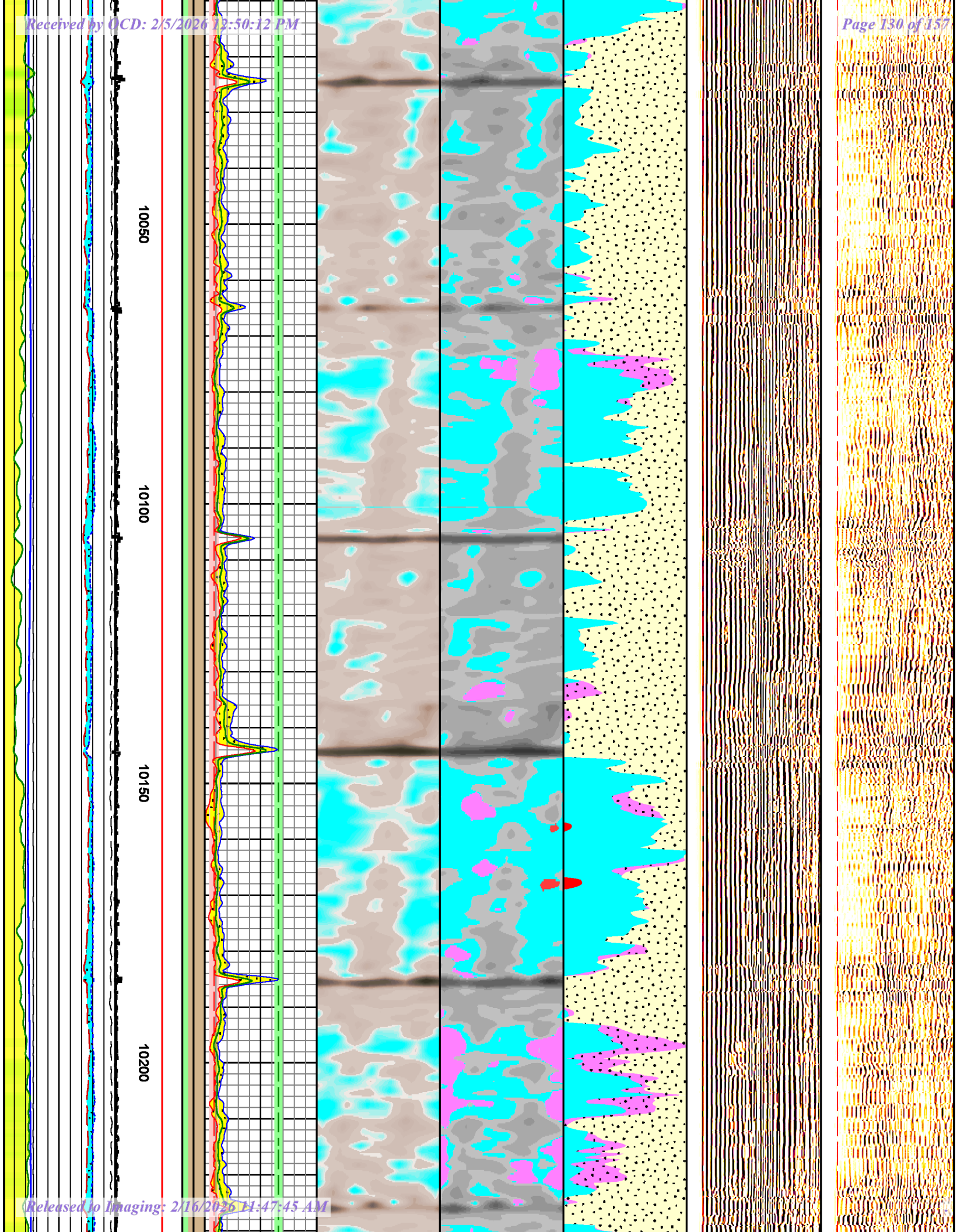
Released to Imaging: 2/16/2026 11:47:45 AM

9600
9650
9700
9750

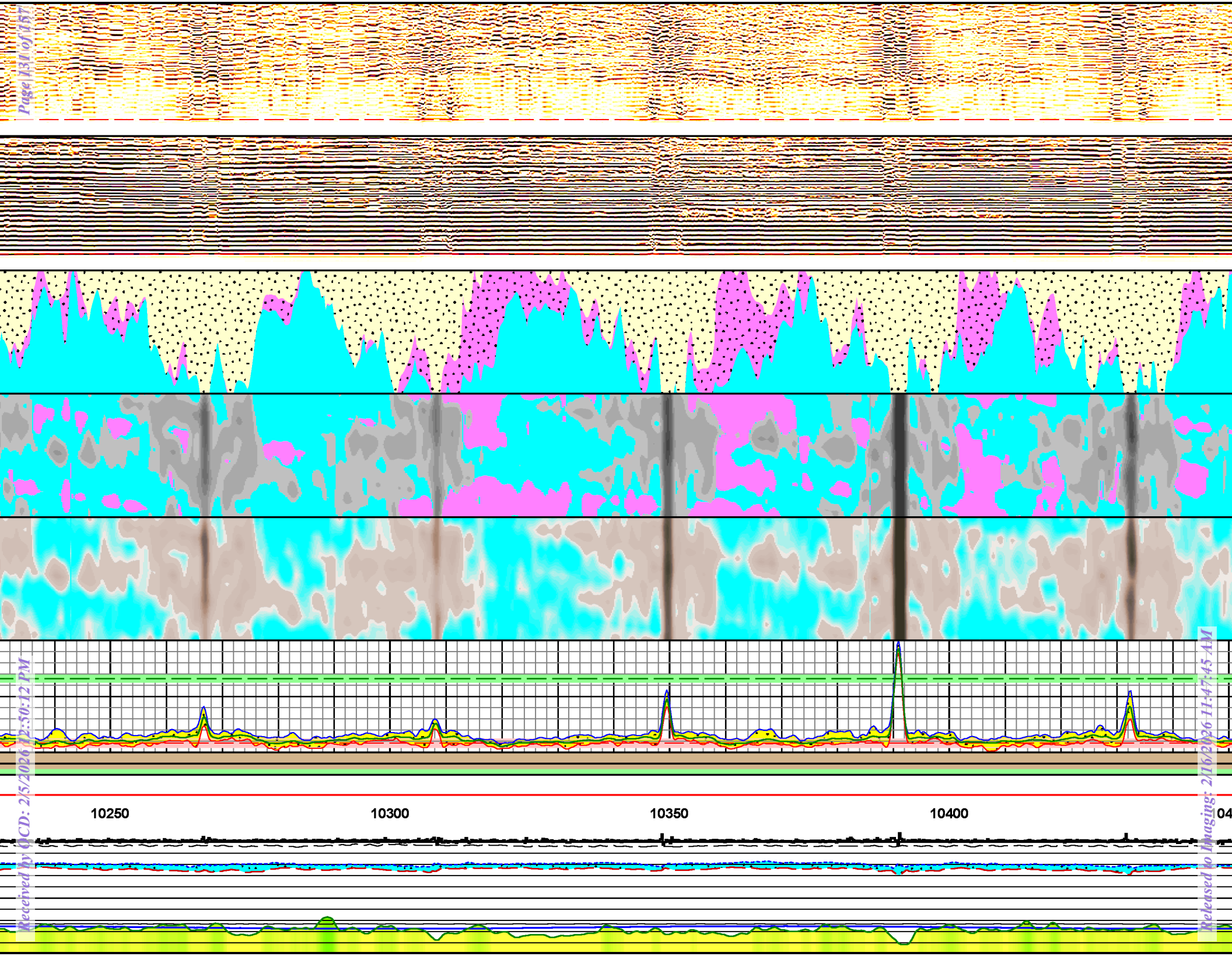
Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM

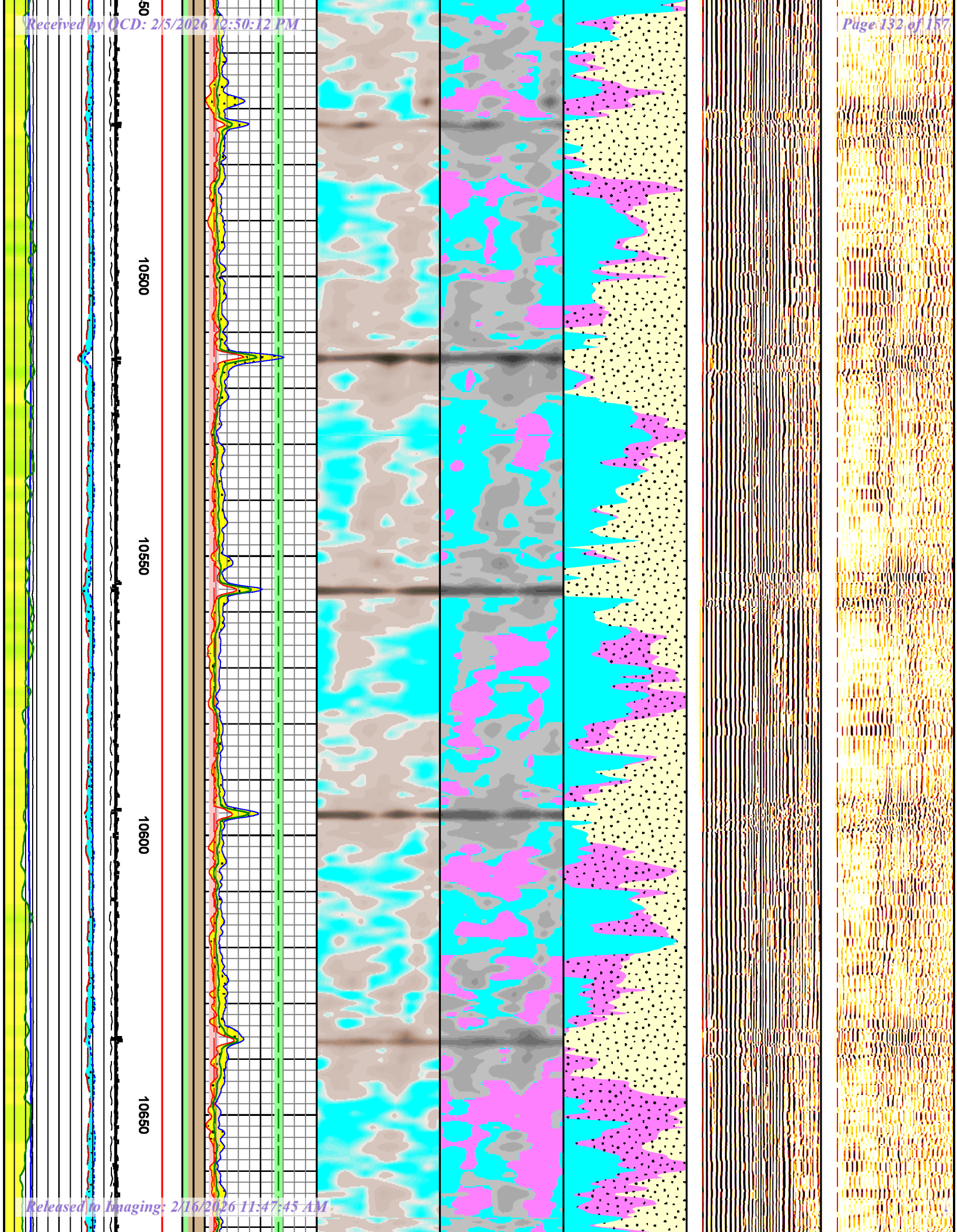

10050
10100
10150
10200

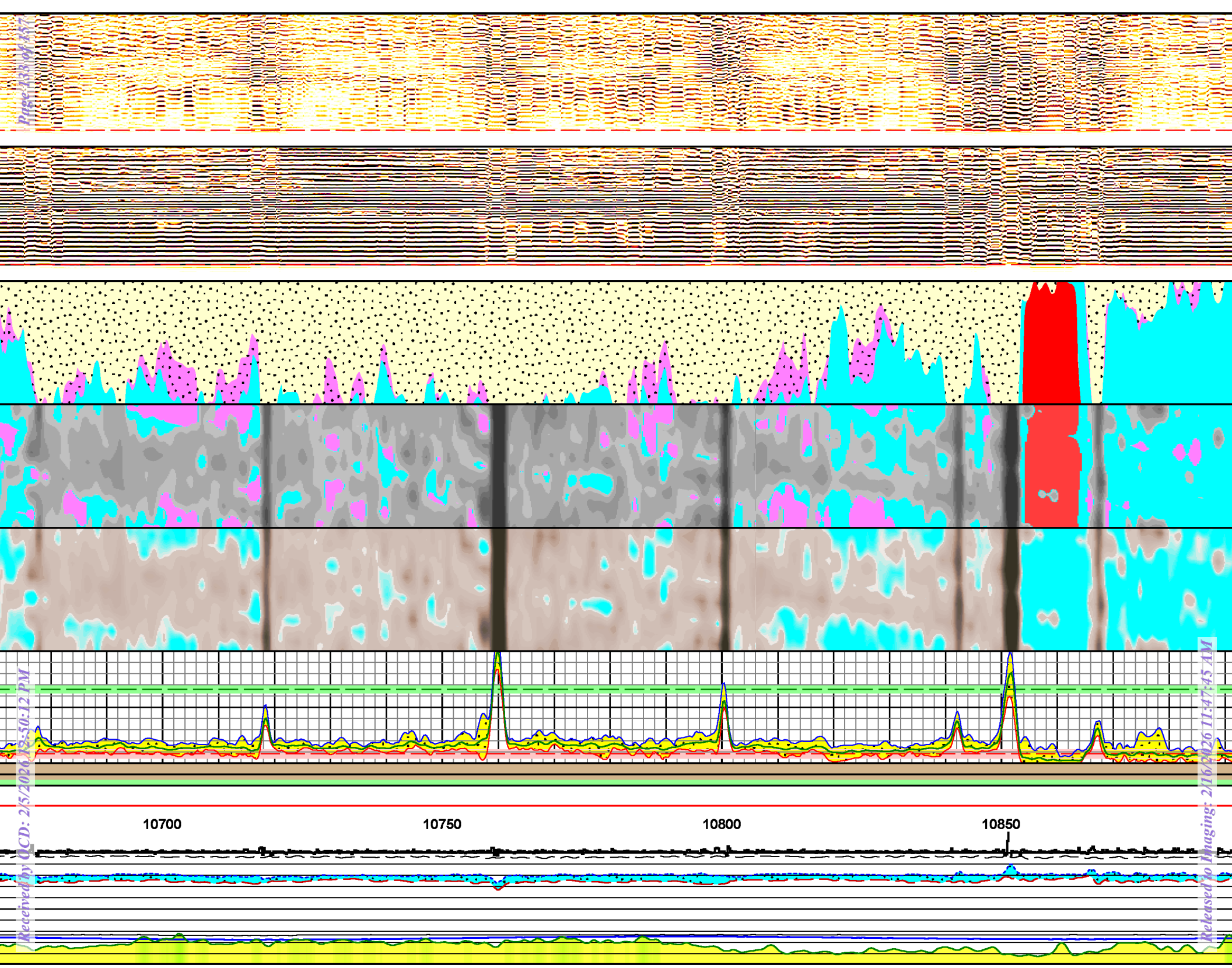
Page 131 of 157



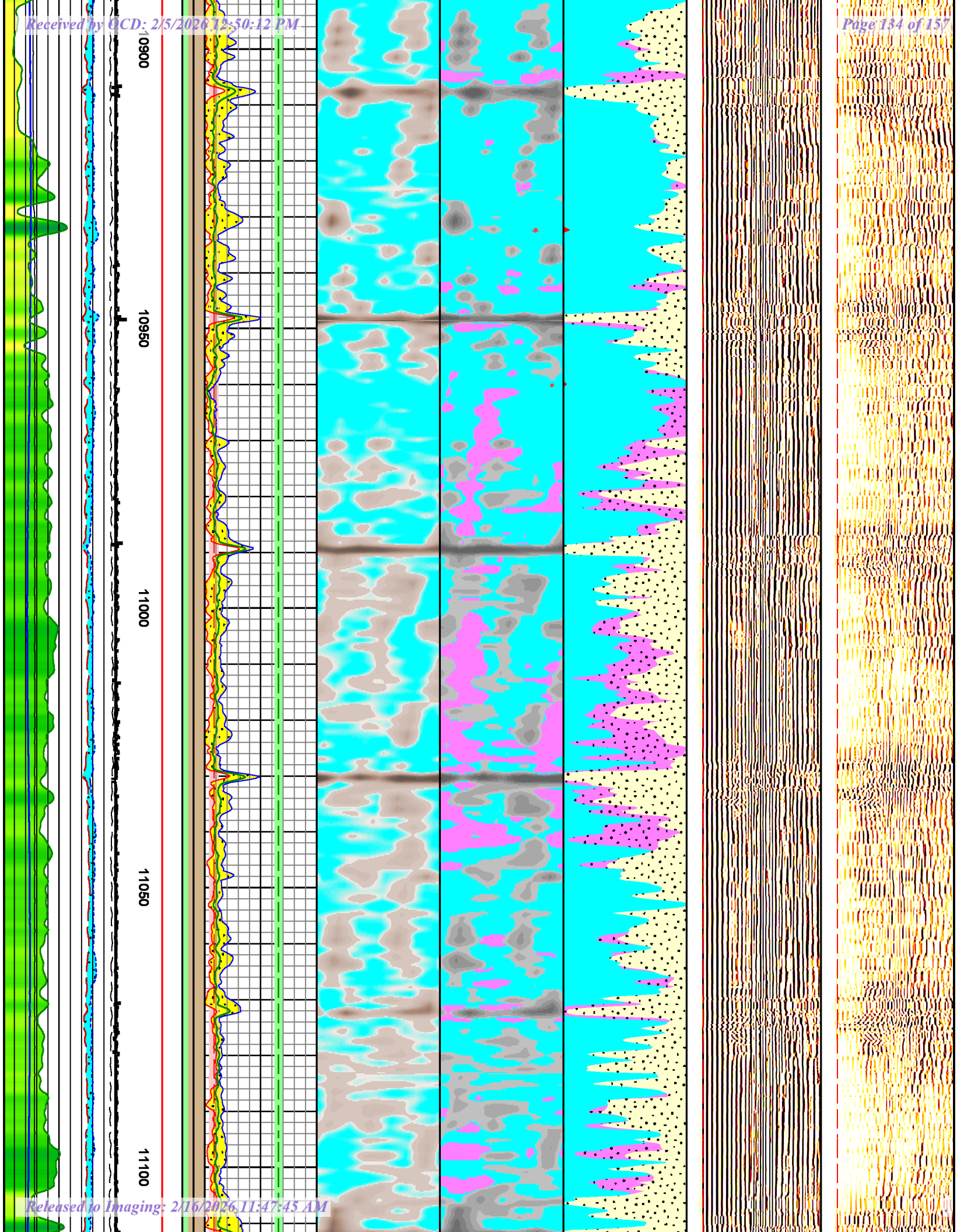
Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM

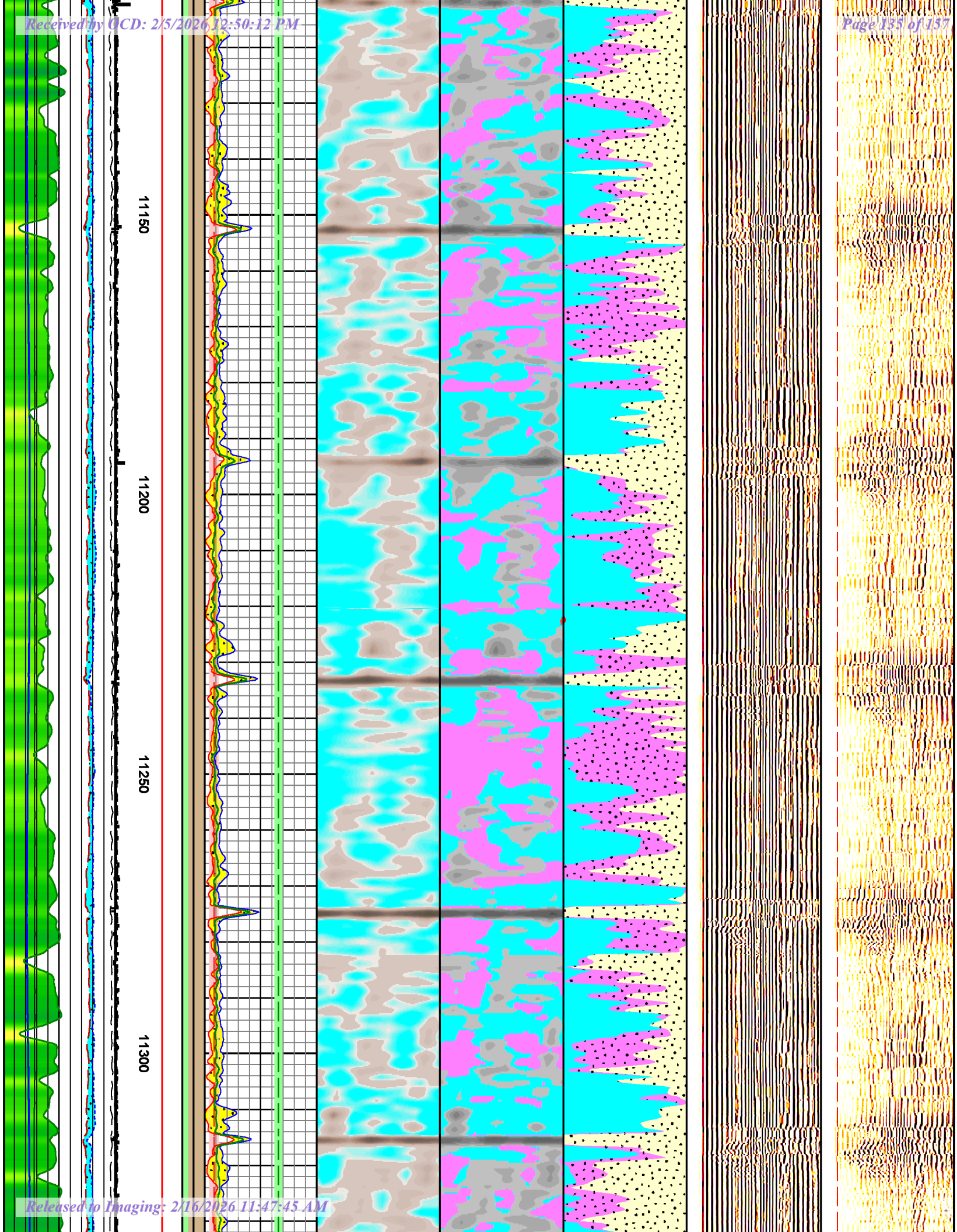

10500
10550
10600
10650



Received by OCD: 2/5/2026 12:50:12 PM
Released to Imaging: 2/16/2026 11:47:45 AM

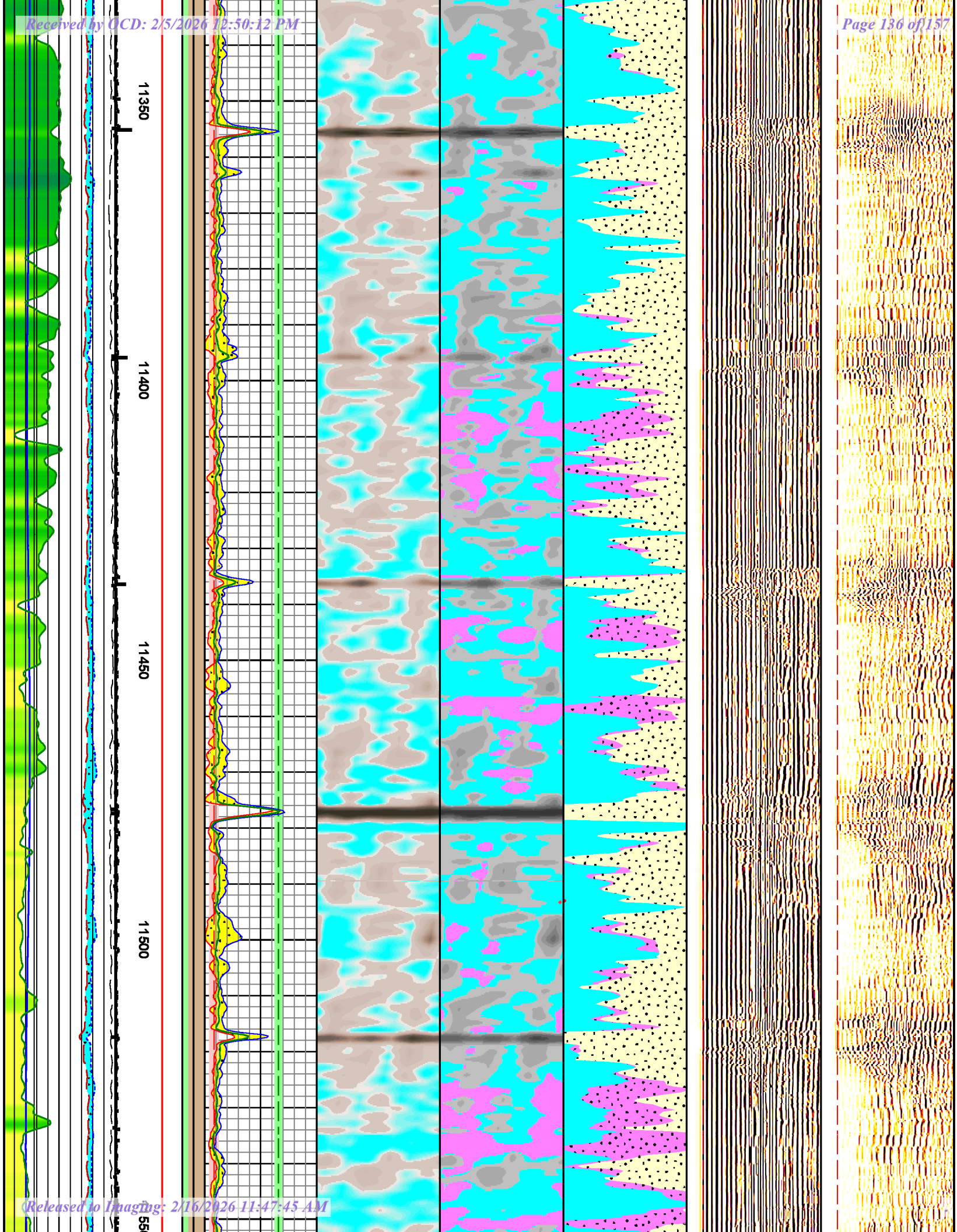

10900
10950
11000
11050
11100

Received by OCD: 2/5/2026 12:50:12 PM

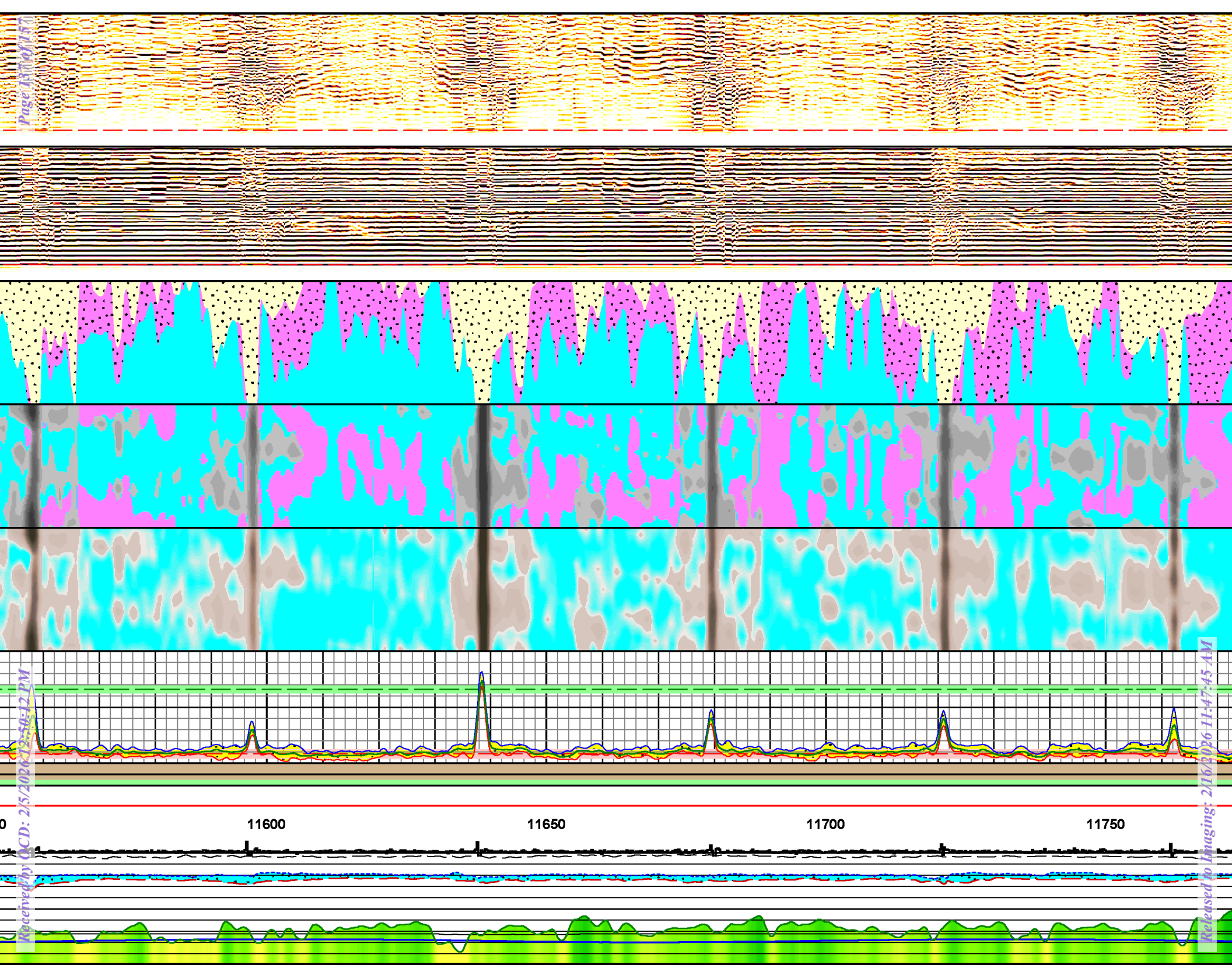


Released to Imaging: 2/16/2026 11:47:45 AM

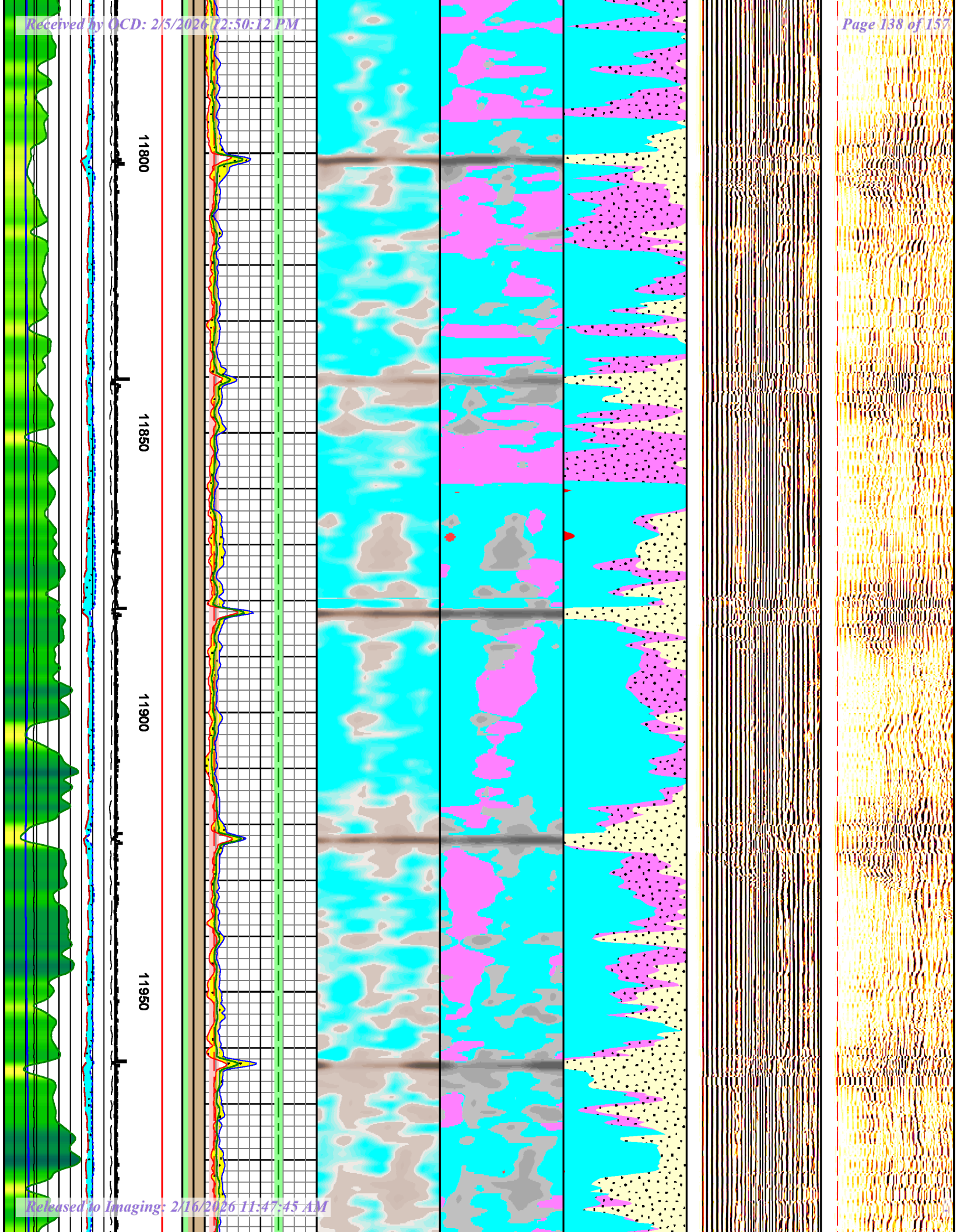
Received by OCD: 2/5/2026 12:50:12 PM



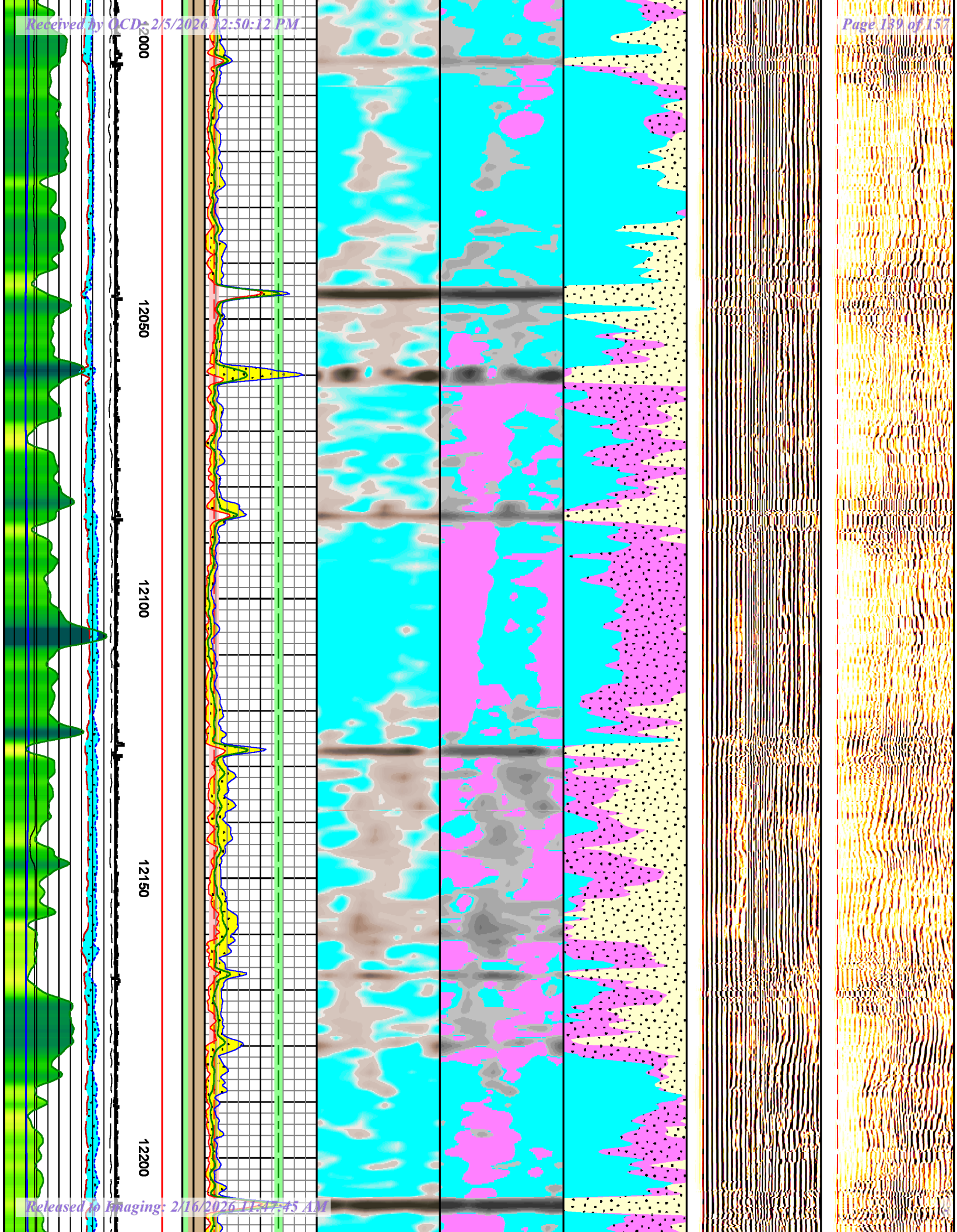
Released to Imaging: 2/16/2026 11:47:45 AM



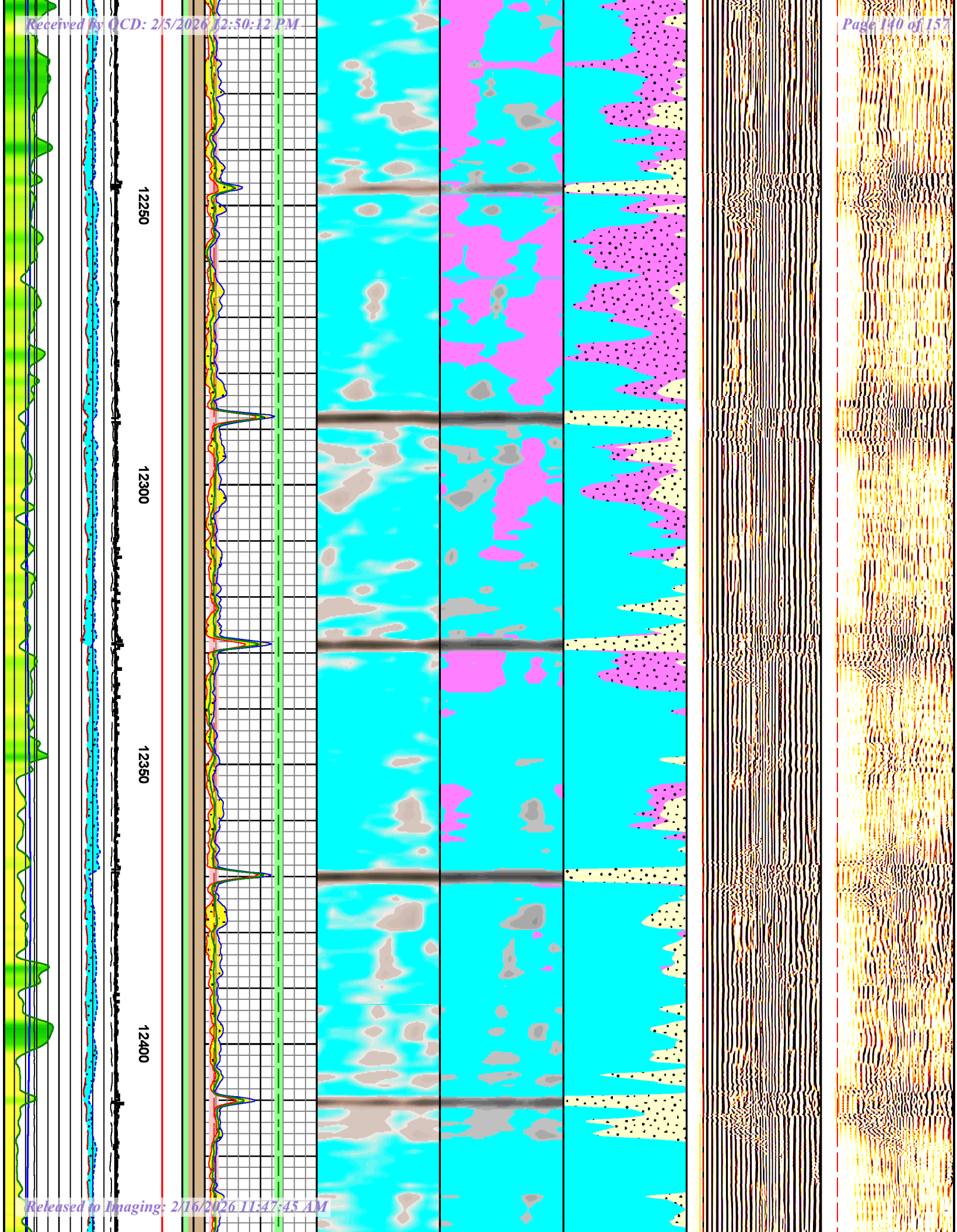
Page 157 of 157
Received by OCD: 2/5/2026 12:50:12 PM
Released to Imaging: 2/16/2026 11:47:45 AM


11800
11850
11900
11950

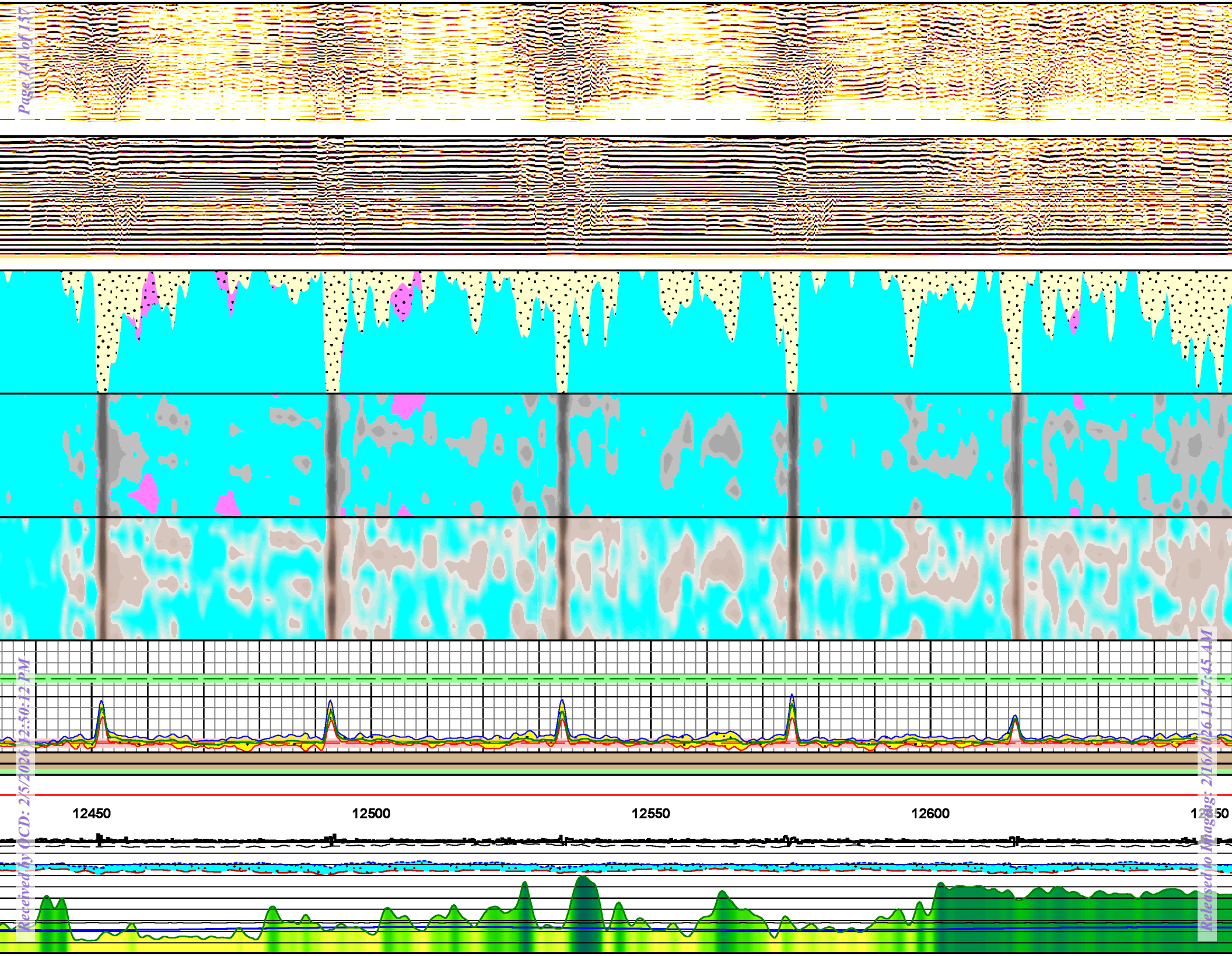
Received by OCD: 2/5/2026 12:50:12 PM



Released to Imaging: 2/16/2026 11:47:45 AM


12250
12300
12350
12400

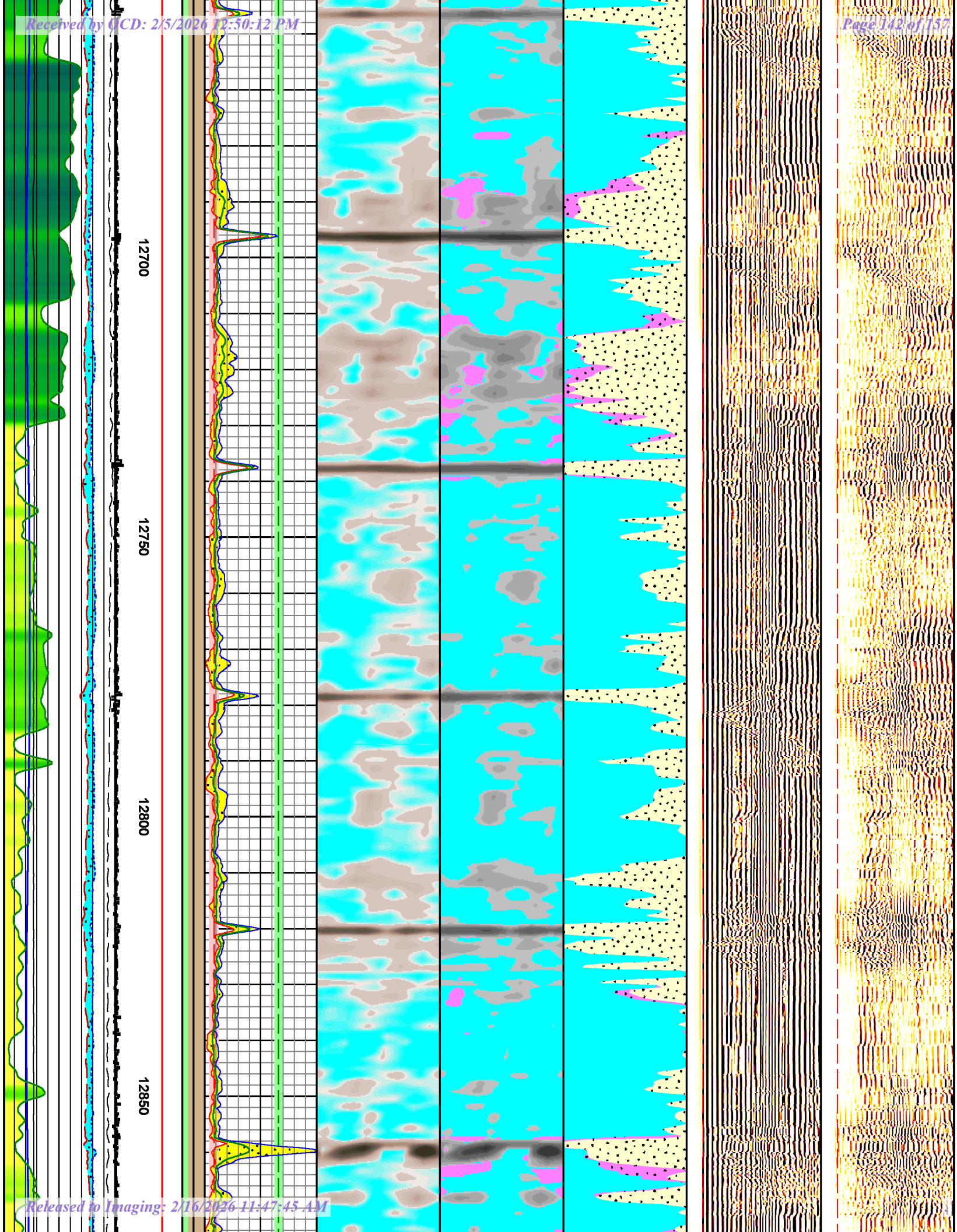
Page 141 of 157



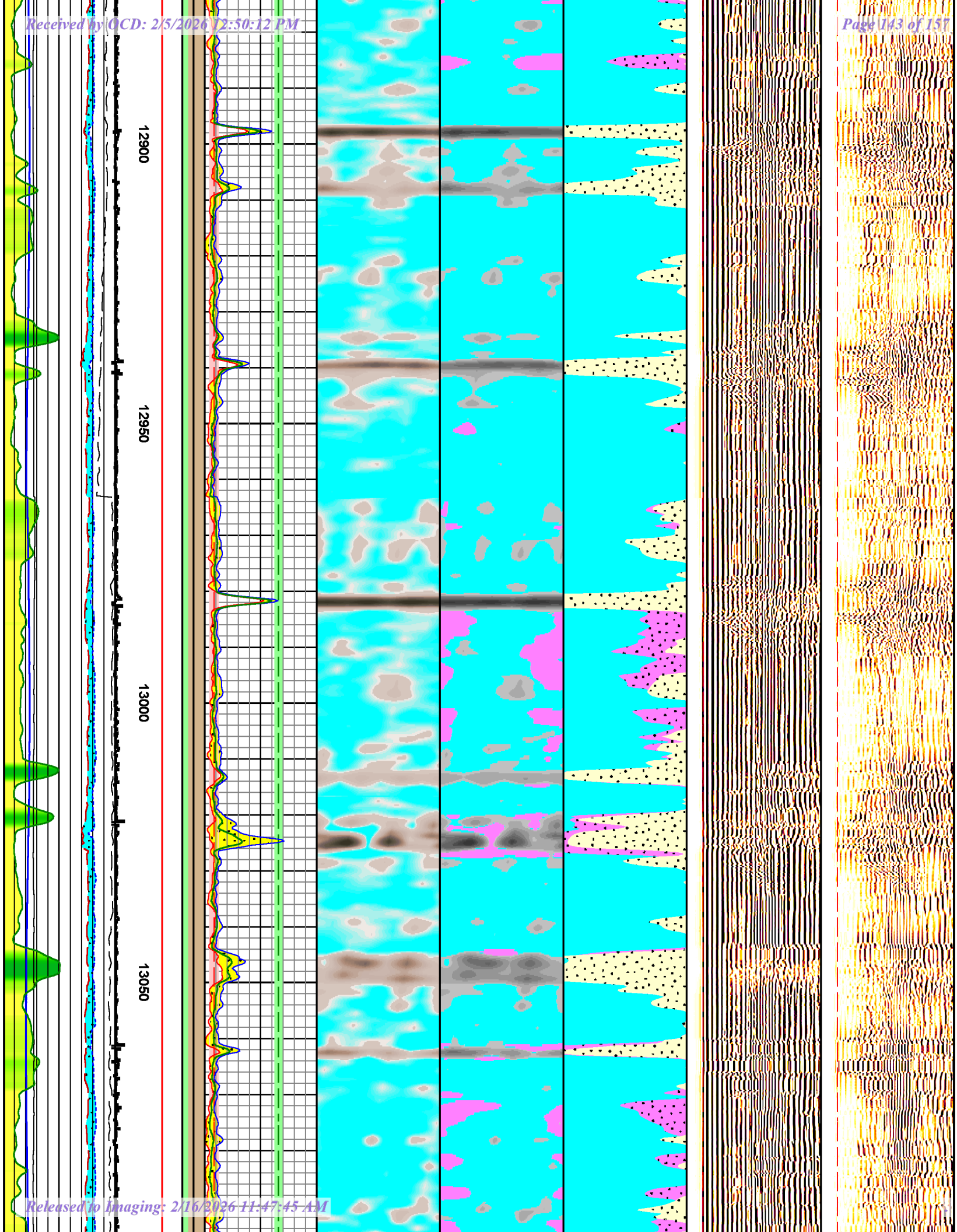
Received by OCD: 2/5/2026 12:50:12 PM

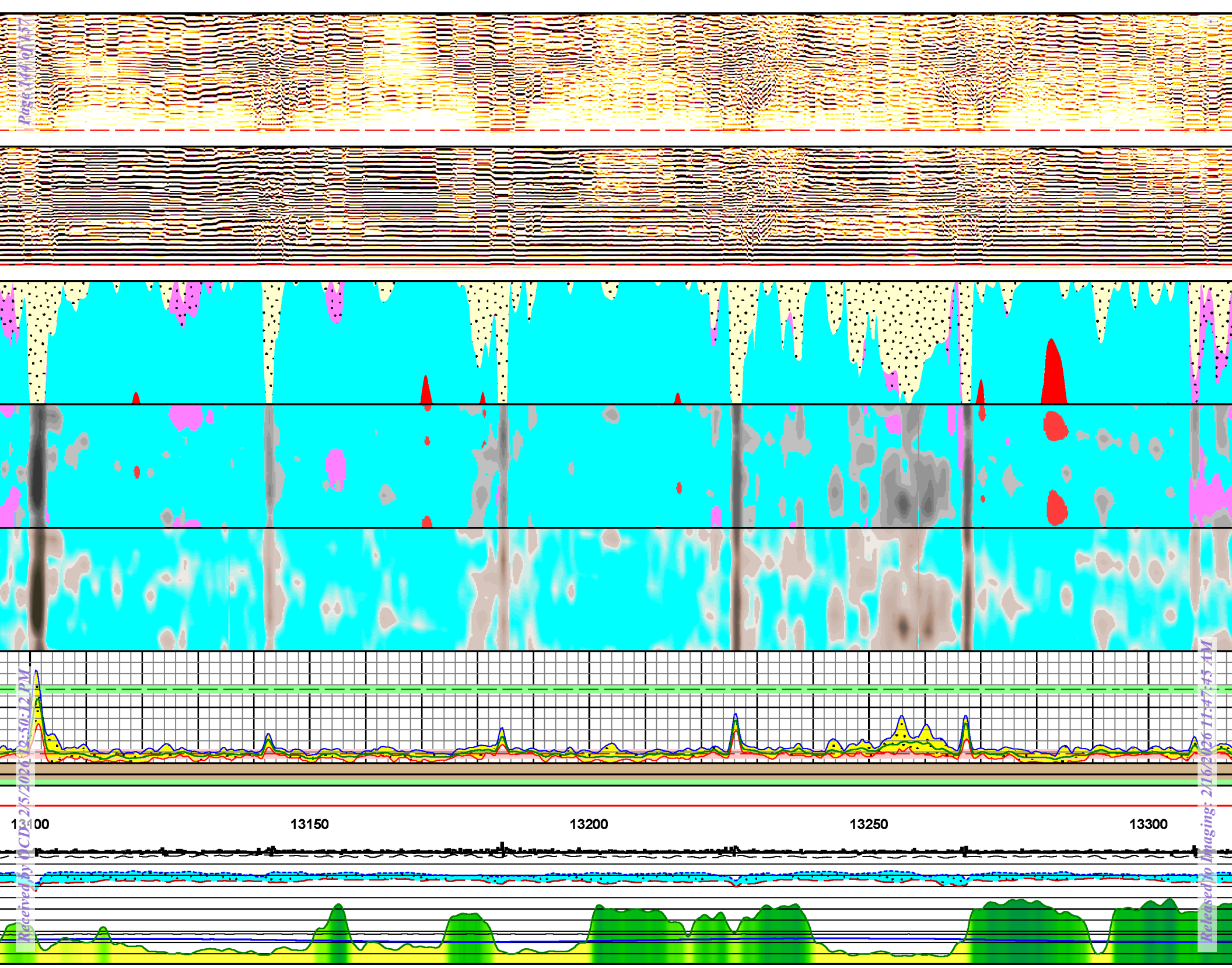
Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:12 PM

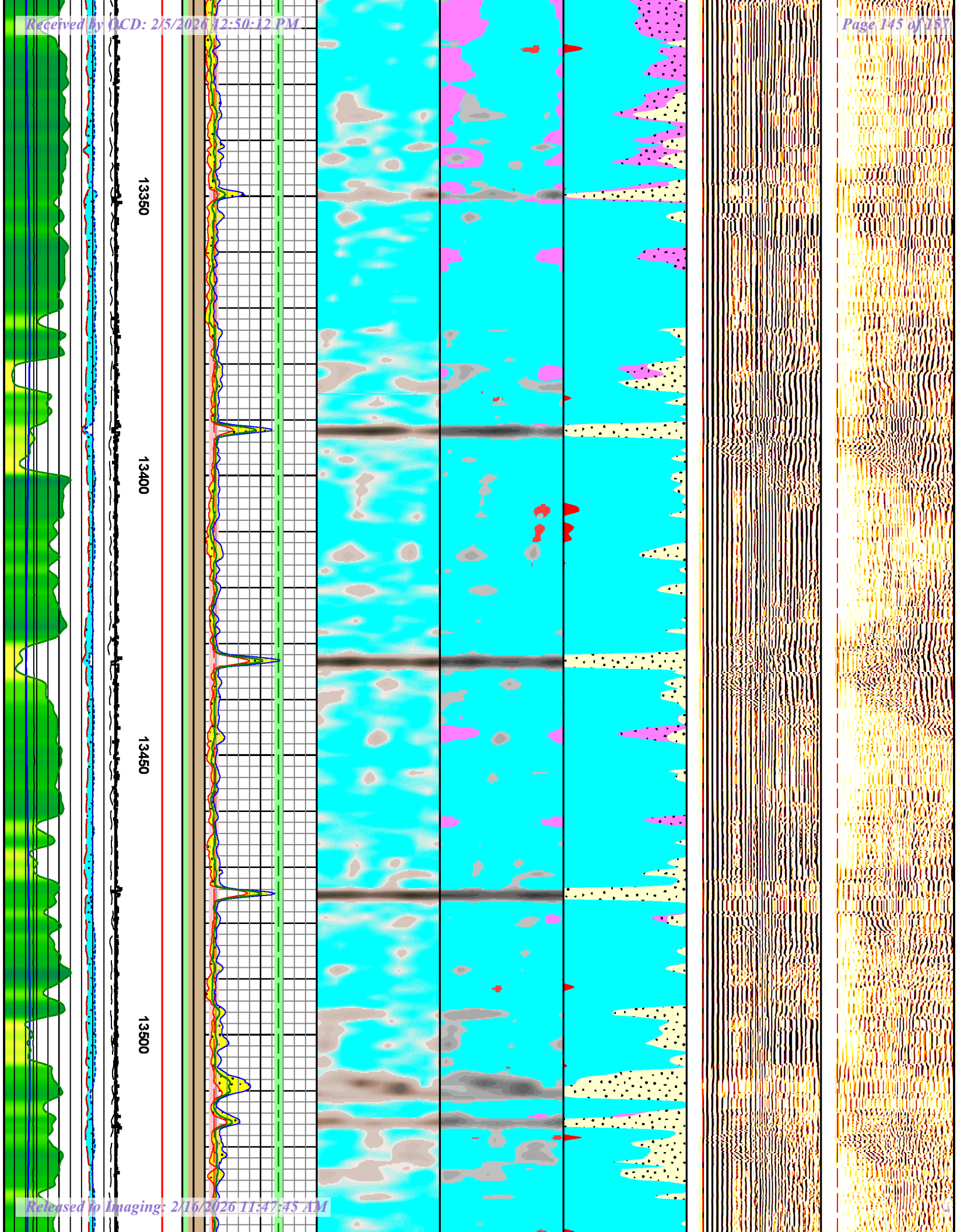


Released to Imaging: 2/16/2026 11:47:45 AM

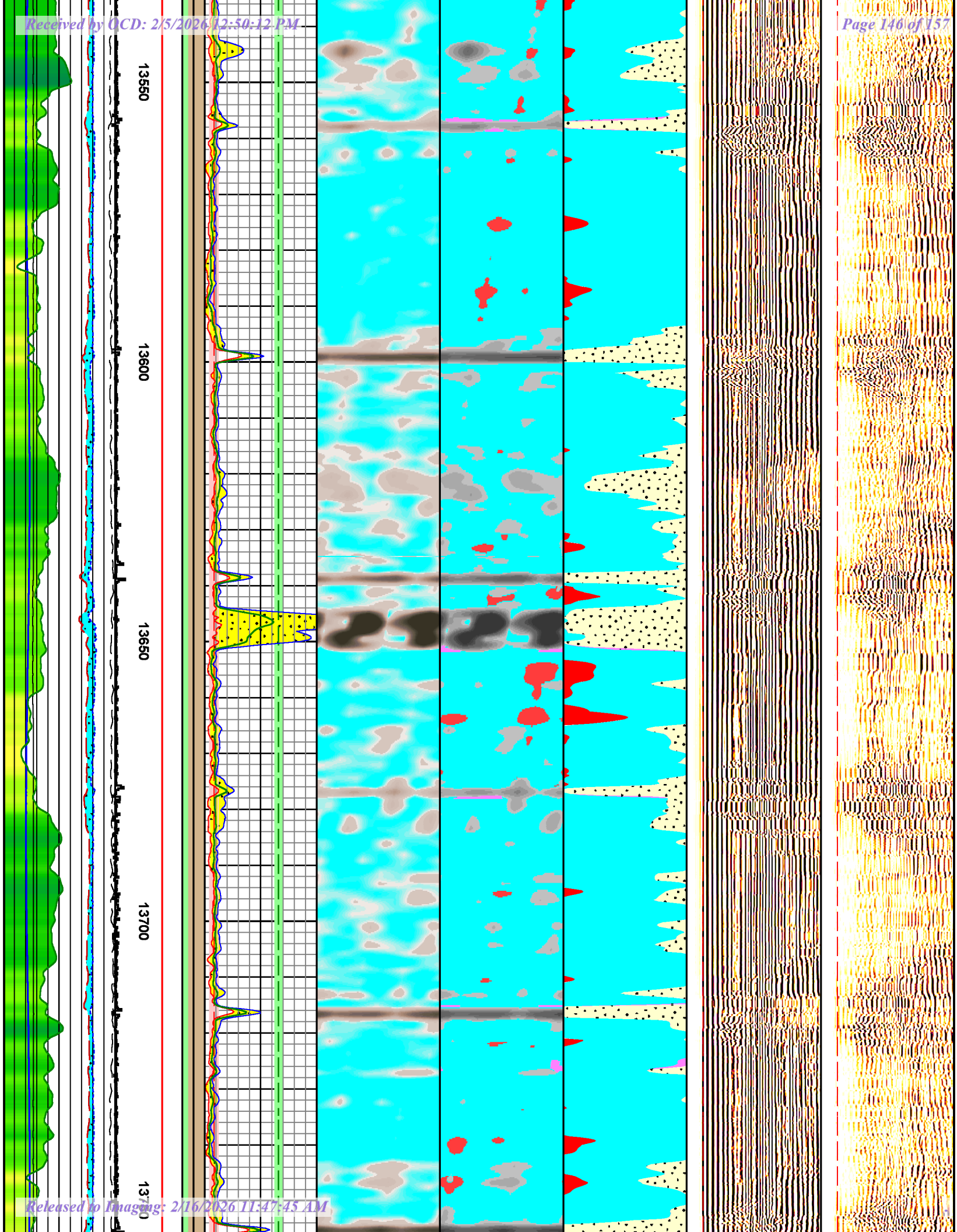

12900
12950
13000
13050



Received by OCD: 2/5/2026 12:50:12 PM
Released to Imaging: 2/16/2026 11:47:45 AM

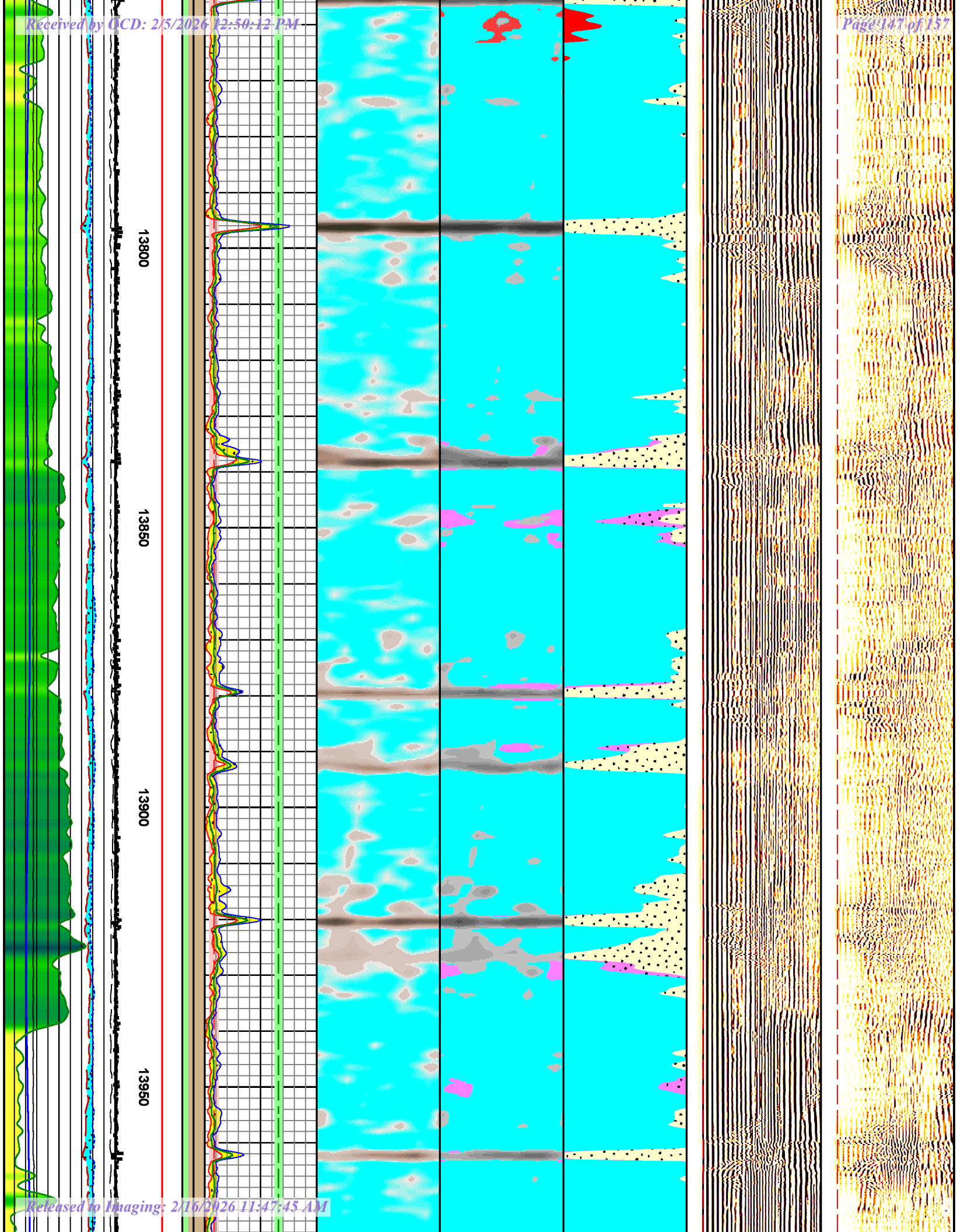

13350
13400
13450
13500

Received by OCD: 2/5/2026 12:50:12 PM

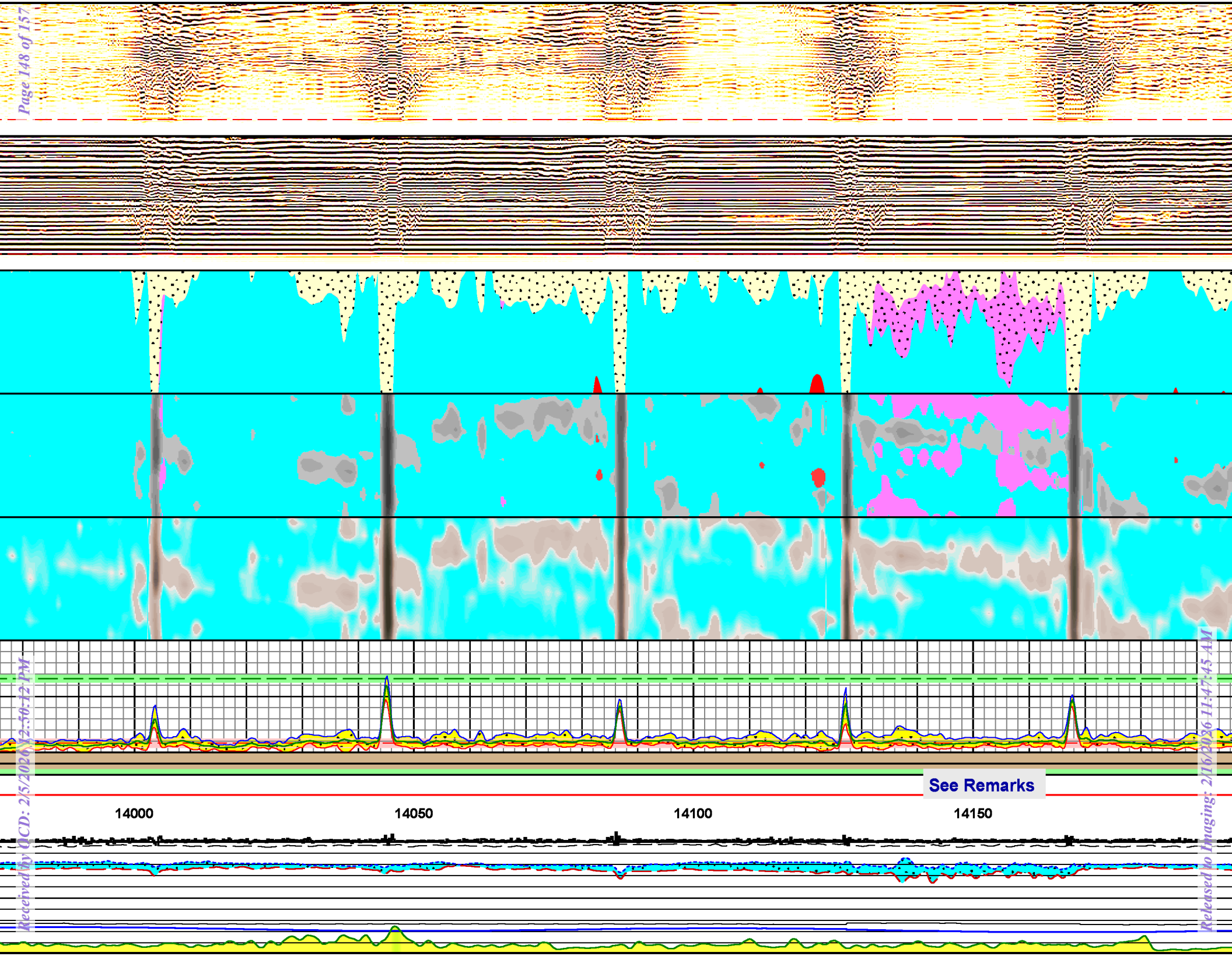


Released to Imaging: 2/16/2026 11:47:45 AM

Received by OCD: 2/5/2026 12:50:12 PM

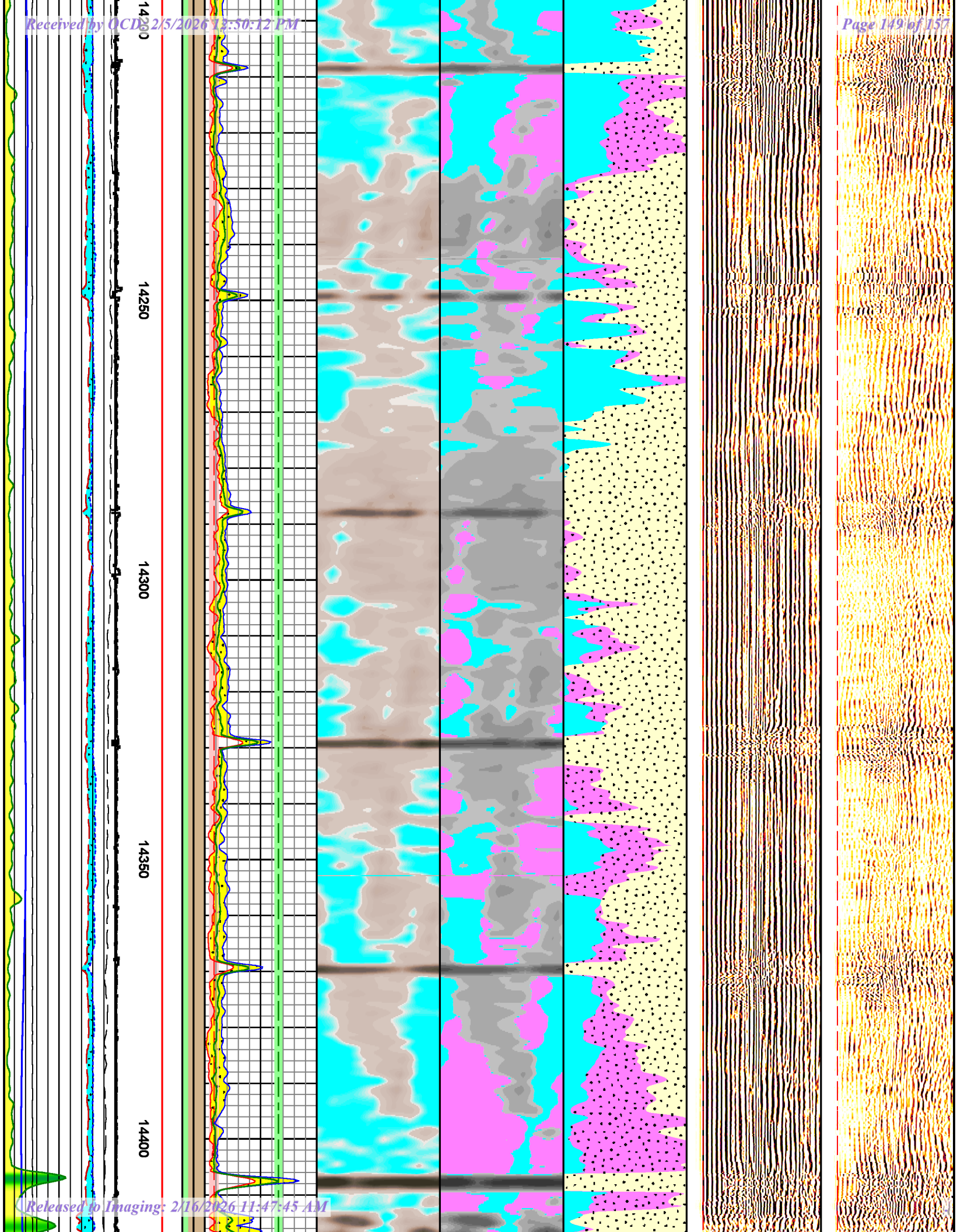


Released to Imaging: 2/16/2026 11:47:45 AM



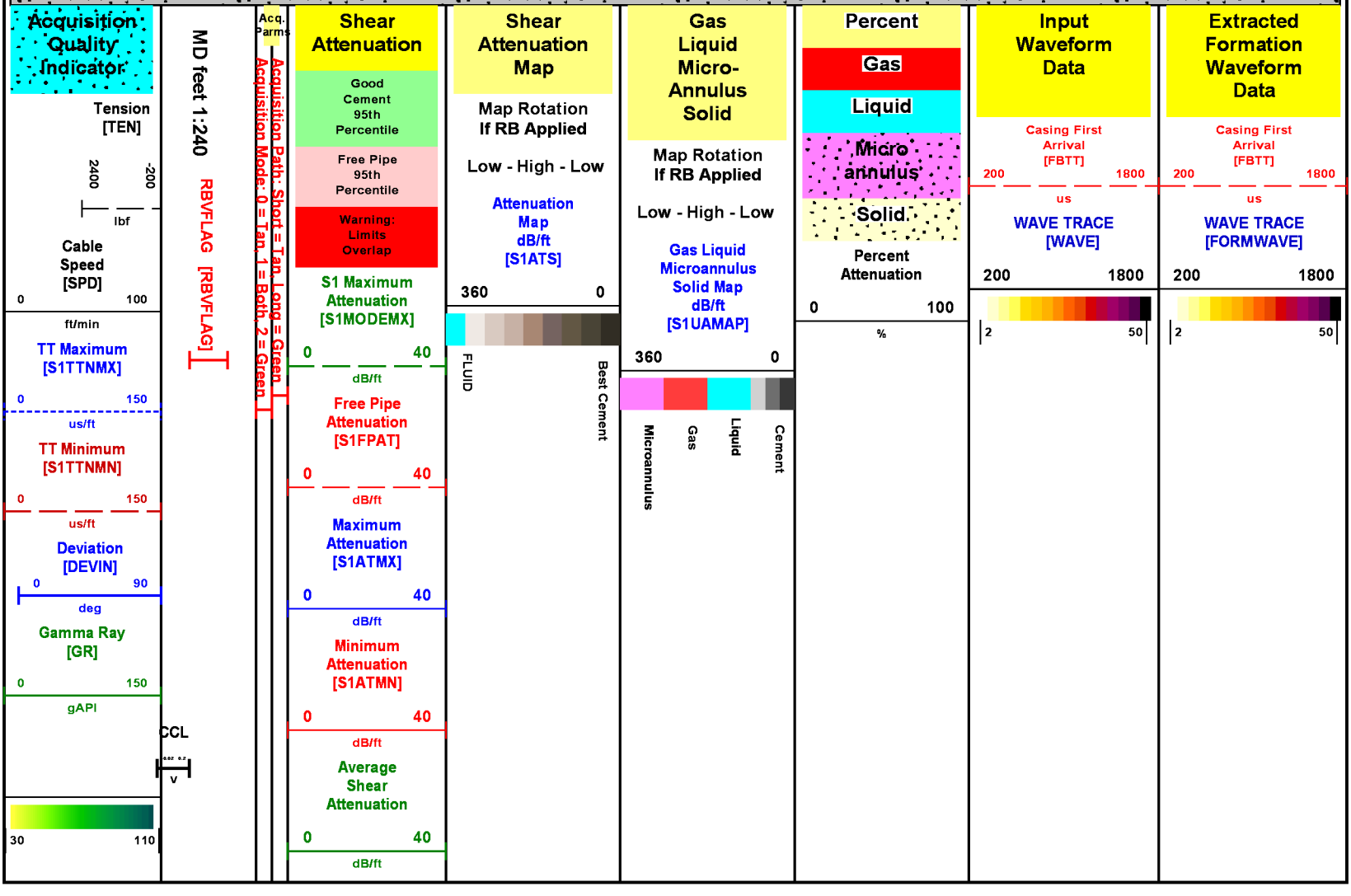
Received by OCD: 2/5/2026 12:50:12 PM

Released to Imaging: 2/16/2026 11:47:45 AM


14250
14300
14350
14400

Integrity eXplorer: Cement Evaluation

Surface Pressure @ 700 PSI



CALIBRATION / VERIFICATION SUMMARY

Source File: D:\dat1a\PERMIAN OILFIELD PARTNERS _ UNITED STATES\WHITE RUSSIAN AGI\564344_V_1\INTEX_POP_MODIF.tp1

GR PRIMARY CALIBRATION SUMMARY

TOOL #: 1329XB 10203001 DATE/TIME PERFORMED: Mon Dec 15 14:00:36 2025

UNIT #: 3882TK 6992 CALB JIG #: 4702NK SN-W8-717

	BACKGROUND (cts/s)	CALBRTR ON (cts/s)	CR DIFF (cts/s)	MULT	BACKGROUND (gAPI)	CALBRTR ON (gAPI)	CALBRTR (gAPI)
GR	175.62	1075.60	900.0 (830.0 – 960.0)	0.167	29.27	179.27	150

GR PRIMARY VERIFICATION SUMMARY

TOOL #: 1329XB 10203001 DATE/TIME PERFORMED: Mon Dec 15 14:07:45 2025

UNIT #: 3882TK 6992 VERI JIG #: 4702NK SN-W8-717

	BACKGROUND (cts/s)	CALBRTR ON (cts/s)	MULT	BACKGROUND (gAPI)	CALBRTR ON (gAPI)	DIFF. (gAPI)
GR	167.16	1099.93	0.167	27.86	183.33	155.47 (140.00 – 160.00)

RB PRIMARY CALIBRATION SUMMARY

TOOL #: 1401EA 14126038 DATE/TIME PERFORMED: Thu Jan 22 16:15:38 2026

UNIT #: 3882TD HL6670

	Min raw (mG)	Max raw (mG)	Mult	Add (mG)	Min Corr (mG)	Max Corr (mG)
ACCX	-1008.360 (-990.000)	969.356 (900.000)	1.0113	19.7219	-999.9999	1000.0000
ACCY	-1024.083 (-990.000)	936.512 (900.000)	1.0201	44.6656	-1000.0001	1000.0000
ACCZ	-32.077	-19.643	1.0000	6.2171	-25.8598	-13.4255

RB_OFF PRIMARY CALIBRATION SUMMARY

DATE/TIME PERFORMED: Thu Jan 22 16:13:07 2026

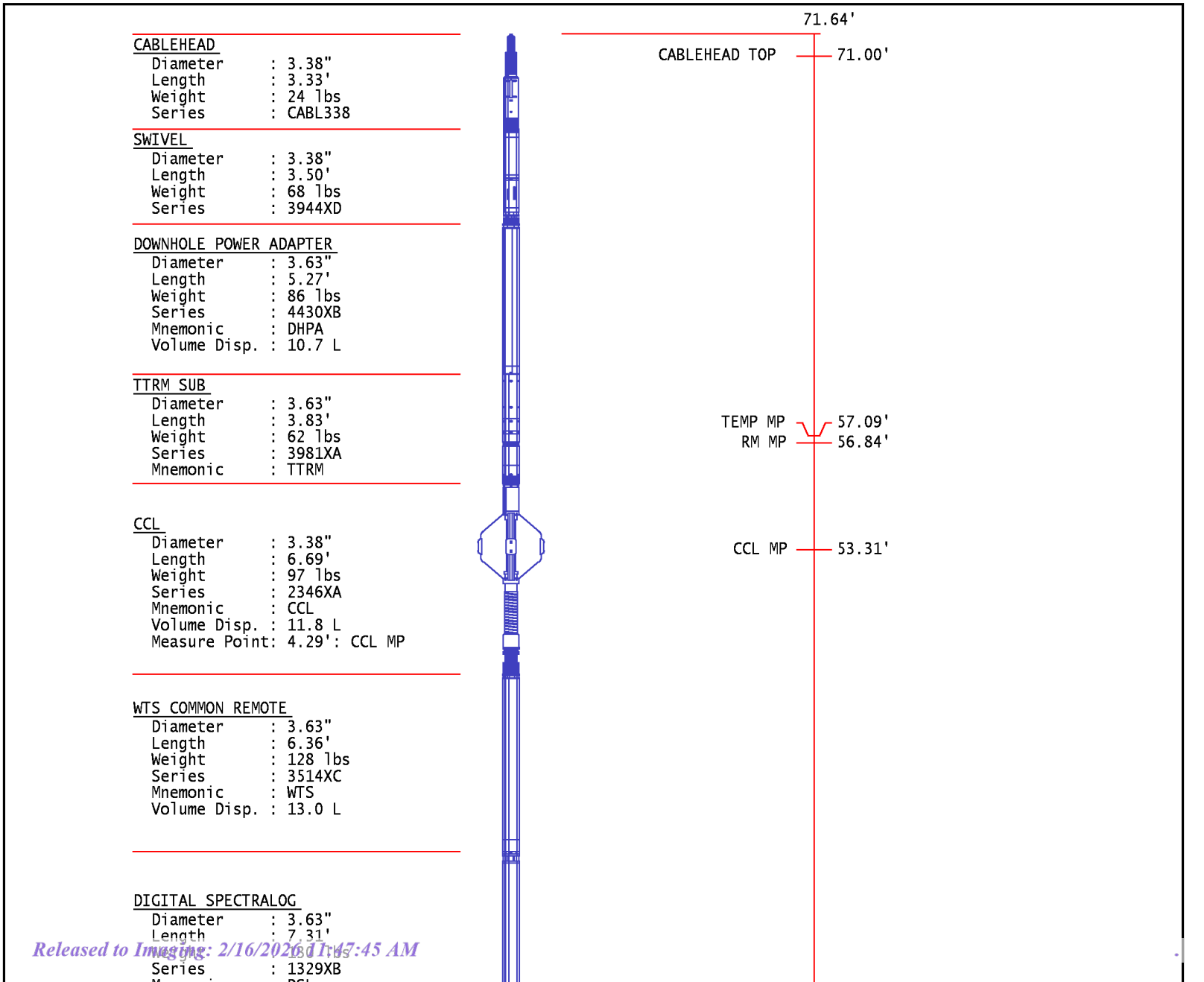
UNIT #: 3882TD HL6670

Offset (deg)

Relative Bearing: 231.69

INSTRUMENT CONFIGURATION

Source File: D:\dat1a\PERMIAN OILFIELD PARTNERS _ UNITED STATES\WHITE RUSSIAN AGI\564344_V_1\INTEX_POP-tdg.meta



Received by OCD: 2/5/2026 12:50:12 PM

Mnemonic : DSL
Volume Disp. : 14.9 L
Measure Point: 1.86': GR MP

KNUCKLE JOINT (DOUBLE)
Diameter : 3.38"
Length : 4.65'
Weight : 90 lbs
Series : 3939XA
Mnemonic : KNJT

INTEGRITY EXPLORER WTS PWR ADAP
Diameter : 3.38"
Length : 2.52'
Weight : 41 lbs

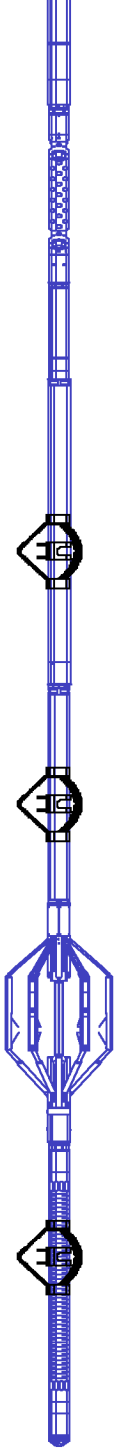
INTEGRITY EXPLORER ELECTRONICS
Diameter : 3.38"
Length : 7.98'
Weight : 96 lbs
Series : 1401EA
Mnemonic : INTX
Volume Disp. : 14.0 L

INTEGRITY EXPLORER PAD SECTION
Diameter : 3.63"
Length : 11.96'
Weight : 203 lbs
Series : 1401MA
Mnemonic : INTX
Volume Disp. : 24.3 L
Measure Point: 3.54': Shear
Measure Point: 2.62': Lamb

SEGMENTED BOND TOOL VDL SUB
Diameter : 3.38"
Length : 7.89'
Weight : 108 lbs
Series : 1424PA
Mnemonic : SBT
Volume Disp. : 13.9 L
Measure Point: 4.00': SBT MP

BULL PLUG 3 3/8

TOTAL LENGTH: 71.64'
TOTAL WEIGHT: 1156 lbs
MAX DIAMETER: 0'4.00"
TOTAL VOLUME DISPLACEMENT: 135.7 L (0.9 bbl) Est.



GR MP — 36.94'
Shear — 11.77'
Lamb — 10.85'
SBT MP — 4.34'
-0.00'

Baker Hughes

INTEX BOND

COMPANY	LEA MIDSTREAM LLC
WELL	WHITE RUSSIAN AGI 1
FIELD	AGI, DEVONIAN-FUSSELMAN
COUNTY	LEA
STATE	NEW MEXICO

FILE NO:

API NO: 30-025-55346

LOCATION:

S 17, T 19S, R 35E, API# 300255
LON: -103.481600

LAT 32.657656 LONG -103.481600

ELEVATIONS:

KB 3875.5 FT
DF 3875.5 FT
GL 3843.0 FT

DATE 01-FEB-2026

Released to Imaging: 2/16/2026 11:47:45 AM

ATTACHMENT 3

ELECTRONIC MAIL CORRESPONDENCE
RE: Interpretation of February 1, 2026 Intex Bond Log

White Russian AGI #1
API: 30-025-55346

David White

From: Gary Fisher <gfisher@popmidstream.com>
Sent: Tuesday, February 3, 2026 5:51 PM
To: spuryear@popmidstream.com; David White; meales@targaresources.com; Chris Halfast
Subject: Fw: Intex logs

All,
See below for response from Baker Hughes as discussed on call today.
Thanks,

Gary Fisher
Permian Oilfield Partners, LLC
PO Box 3329
Hobbs, NM 88241
Mobile (720)315-8035
gfisher@popmidstream.com

From: Rice, Edwin <Edwin.Rice@bakerhughes.com>
Sent: Tuesday, February 3, 2026 6:47 PM
To: Gary Fisher <gfisher@popmidstream.com>
Subject: Intex logs

Mr. Fisher,

Good afternoon. I hope you are doing well. As we discussed on the phone, the difference between the two log runs is primarily driven by the significant change in hydrostatic pressure between the fluids used in each run.

Run 1 was acquired under 500 psi at surface in a 13.2 ppg mud-filled wellbore.

Run 2 was acquired under 700 psi at surface in an 8.34 ppg fresh-water–filled wellbore.

Hydrostatic pressure is calculated as:

P = 0.052 × Mud Weight (ppg) × TVD (ft)

At 14,400 ft, Run 1 produced approximately 9,884 psi, whereas Run 2 produced approximately 6,245 psi. This yields a 3,639-psi difference, which materially changes how the casing and cement sheath behave.

The microannulus responds directly to changes in radial stress. When hydrostatic support is high (as in Run 1), the external pressure compresses the casing slightly, reducing or even closing this microannulus. Under these conditions, the logging tool has a much clearer response, making the cement appear better bonded.

When hydrostatic support is reduced (as in Run 2), the casing is subjected to less external compression. This allows the microannulus to relax or open slightly. Even a microannulus on the order of thousandths of an inch can dramatically degrade the tool signal, causing the cement to log “poor” or “debonded,” even when the cement itself has not changed. This effect becomes more pronounced with depth because the cumulative pressure difference increases.

Near the surface, the pressure differential is lower, so the microannulus effect is minimal. The second run therefore shows a cleaner, more uniform response.

At depth, the 3,600-psi reduction in confining pressure from Run 1 to Run 2 allows the microannulus to open much more, exaggerating the tool response and making the cement appear significantly worse—even though the actual cement sheath condition is unchanged.

All differences between Run 1 and Run 2 are consistent with this hydrostatic-pressure-driven microannulus behavior.

Thanks,

Eddie

Edwin “Eddie” Rice
Permian Wireline Sales Manager
Edwin.Rice@bakerhughes.com
C: 432-900-2949
www.bakerhughes.com

Baker Hughes

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550990

CONDITIONS

Operator: Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 550990
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	2/16/2026