



DCP Operating Company, LP  
2331 CityWest Blvd  
HQ-N860-05  
Houston, TX 77042-2862  
O: (432) 631-9524

February 3, 2026

New Mexico Oil Conservation Division  
Region II  
Attn: Philip Goetze  
5200 Oakland Ave. NE  
Suite 100  
Albuquerque, NM 87113

Submitted via:  
NMOCD E-Permitting

**RE: Monthly AGI Readings  
Artesia Natural Gas Plant: Acid Gas Injection Well  
API No. 30-015-32324**

To: Mr. Philip Goetze,

Enclosed are monthly readings for the Acid Gas Injection (AGI) well at the Artesia Natural Gas Plant for the month of January 2026. These readings are being submitted monthly per request by the OCD in lieu of the requirement to perform annual mechanical integrity testing. DCP Midstream Operating Company LP (DCPM) understands that a mechanical integrity test on the AGI well is required once every five years. The AGI well had its last mechanical integrity test completed on April 26, 2023.

If you have any questions, feel free to contact me at (575) 234-6405 or via email at [Raymond.A.Smalts@p66.com](mailto:Raymond.A.Smalts@p66.com).

Respectfully,

A handwritten signature in blue ink, appearing to read 'Raymond A. Smalts', written over a light blue horizontal line.

Raymond A. Smalts  
Sr. Environmental Engineer  
**Phillips 66**

Cc: Artesia Facility File 3.3.4  
Corporate File 3.3.4

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-32324</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Artesia AGI Well</b>
8. Well Number #1
9. OGRID Number <b>36785</b>
10. Pool name or Wildcat <b>AGI - Devonian</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,736 GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Acid Gas Injection Well

2. Name of Operator  
**DCP Operating Company L.P.**

3. Address of Operator  
**2331 CityWest Blvd, HQ-N860-05, Houston, TX 77042-2862**

4. Well Location  
Unit Letter **O** At: **1,232** feet from the **South** line and **1,927** feet from the **East** line  
Section: **7** Township: **18 South** Range: **28 East** NMPM: \_\_\_\_\_ County: **Eddy County**

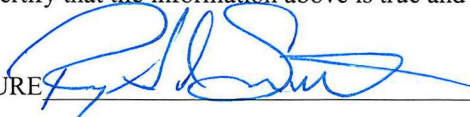
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <b>Monthly AGI Readings</b> <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Monthly report of daily pressures of all annuli (tubing, intermediate casing, and production casing) in lieu of annual MIT testing on the Artesia AGI Well (30-015-32324) per waiver from Gerry Guye, NMOCD (Deputy Field Inspector) dated 07/14/2005. However, MIT testing for the AGI Well is still required every (5) years. The most recent test was completed April 26, 2023, and was witnessed by Barbara Lydick, NMOCD. The next MIT on this well is due in 2028.**

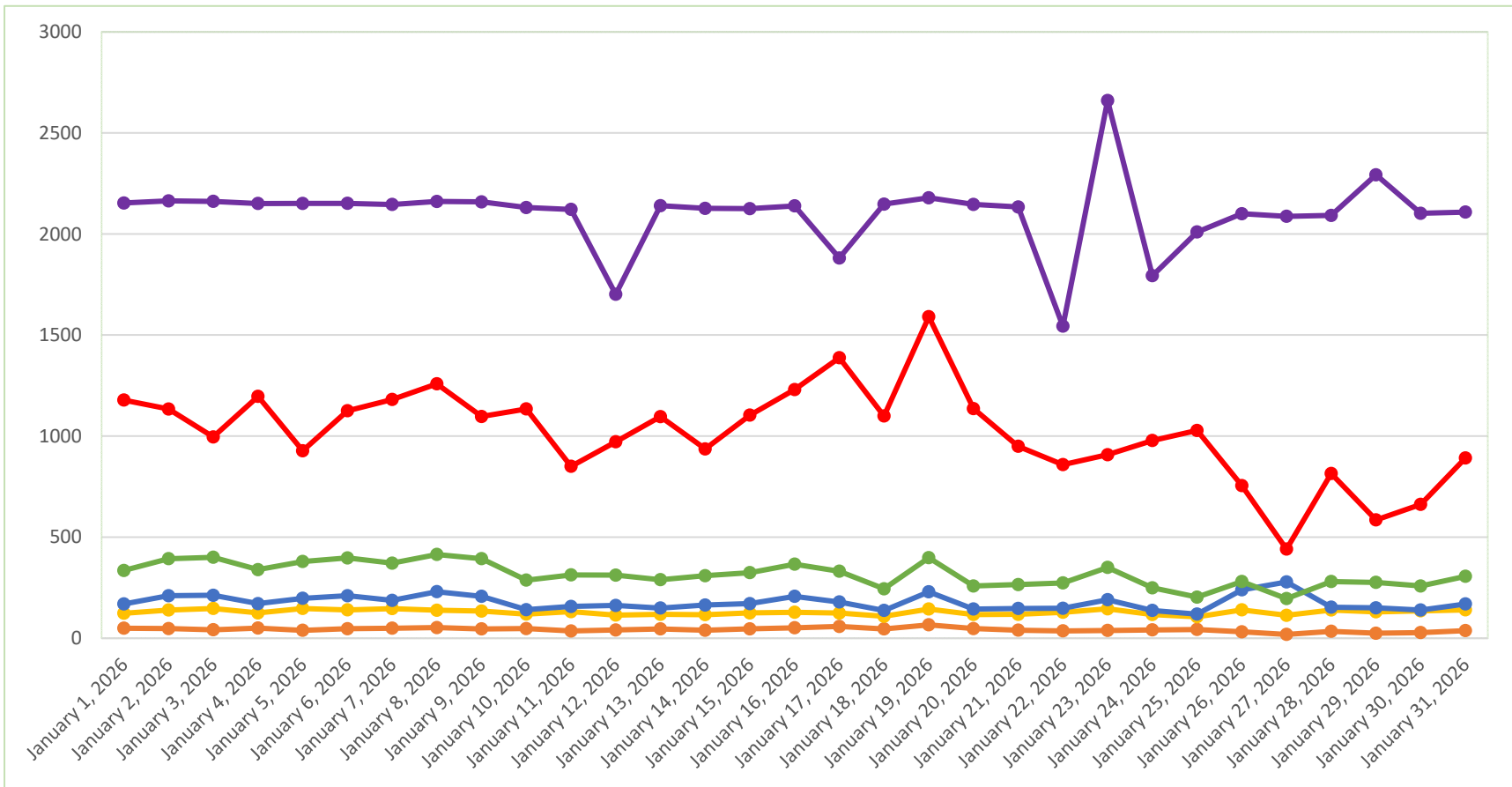
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Environmental Engineer DATE 2/3/2026

Type or print name Raymond A. Smalts E-mail address: Raymond.A.Smalts@p66.com PHONE: (575) 231-2611  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

ARTESIA ACID GAS INJECTION WELL						
January 2026 AGP AGI						
Date	Acid Gas Flow to Comp	AGI #1 Flow Rate	Wellhead pressure	AGI Injection Temp	Outer Casing Pressure	Inner Casing Pressure
	FQI-6101	Calculated	PT-6185	TI-6182	PI-6189	PI-6188
	MSCF/D	MSCF/H	PSIG	F	PSIG	PSIG
January 1, 2026	1178.09729	49.08738708	2153.174561	123	169	335
January 2, 2026	1133.86853	47.24452209	2163.507324	139	210	393
January 3, 2026	995.6414795	41.48506165	2161	147	212	400
January 4, 2026	1196.155151	49.83979797	2150.480469	125	171	339
January 5, 2026	927.3311157	38.63879649	2151.121338	147	197	379
January 6, 2026	1125.060913	46.87753805	2151.426758	140	210	397
January 7, 2026	1180.743408	49.19764201	2145.621826	146	187	371
January 8, 2026	1258.281616	52.42840068	2160.730469	138	230	414
January 9, 2026	1096.7146	45.69644165	2158.484375	134	207	393
January 10, 2026	1134.023438	47.25097656	2130.797119	119	141	287
January 11, 2026	850.0921021	35.42050425	2121.481201	131	157	313
January 12, 2026	971.3571777	40.47321574	1701.262939	114	162	312
January 13, 2026	1096.210938	45.67545573	2139.844482	118	149	289
January 14, 2026	936.163269	39.00680288	2126.57666	116	164	309
January 15, 2026	1103.478271	45.97826131	2125	125	171	324
January 16, 2026	1229.867798	51.24449158	2138.789307	128	207	366
January 17, 2026	1387.48291	57.81178792	1881.123901	124	179	331
January 18, 2026	1099.108398	45.79618327	2147.34375	108	137	244
January 19, 2026	1590.820313	66.28417969	2179	144	229	398
January 20, 2026	1135.982422	47.33260091	2145.939453	117	144	258
January 21, 2026	949.1260986	39.54692078	2133.457031	118	147	265
January 22, 2026	858.5686035	35.77369181	1543.612061	128	148	273
January 23, 2026	907.6263428	37.81776428	2660.233643	145	190	350
January 24, 2026	977.840271	40.74334462	1793.395264	117	137	249
January 25, 2026	1027.822144	42.82592265	2009.532837	106	119	203
January 26, 2026	754.80896	31.45037333	2099.967285	140	239	280
January 27, 2026	440.3969116	18.34987132	2087.219727	113	278	196
January 28, 2026	814.4712524	33.93630219	2091.496094	139	153	280
January 29, 2026	584.829834	24.36790975	2292.767822	130	150	276
January 30, 2026	661.5970459	27.56654358	2101.981201	135	139	258
January 31, 2026	891.4904785	37.1454366	2108.010742	140	169	306



Injection Flow Rate (mcsf/d)

Outer Casing Pressure (psig)

Injection Temperature (F°)

Injection Flow Rate (mcsf/h)

Inner Casing Pressure (psig)

Wellhead Pressure (psig)

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 549678

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 549678
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	None	2/17/2026