

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34733
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2965

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name PGA Unit
2. Name of Operator Dugan Production Corp.	8. Well Number #22
3. Address of Operator PO Box 420, Farmington, NM 87499-0420	9. OGRID Number 006515
4. Well Location Unit Letter <u>D</u> : <u>700</u> feet from the <u>North</u> line and <u>820</u> feet from the <u>West</u> line Section <u>2</u> Township <u>23N</u> Range <u>11W</u> NMPM County	10. Pool name or Wildcat Basin Fruitland Coal (71629)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 2/16/26

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 5½" casing scraper to 745'.
- RIH & set 5½" cement retainer to 740'. **Fruitland Coal perforations @ 781'-817'.**
- Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 740' to surface. Plug is designed assuming good cement behind 5½" casing for this NOI. Will make necessary changes to the plugs after reviewing the CBL.
- **Plug I, Fruitland perfs-Pictured Cliffs-Fruitland-Kirtland tops-surface csg shoe-surface :** Sting in the cement retainer at 740'. Squeeze 20 sks, 23 cu ft Class G cement to cover the Fruitland perforations below the retainer till top perforation at 781'. Sting out. Spot Plug I inside 5½" casing above cement retainer @ 740 w/88 sks (101.2 cu ft) Class G cement to cover the Fruitland-Kirtland top-surface csg shoe-surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total 108 sks, 144.9 cu ft. Tag and verify. **Plug I, Inside 5½" casing, cement retainer at 740', 108 sks, 124.2 cu ft, Fruitland perforations-Pictured Cliffs-Fruitland-Kirtland tops-surface csg shoe-surface, 0'-781'.**
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.
- Take pictures of the dry hole marker. Show API number clearly on the dry hole marker.
- Attach GPS Coordinates of the dry hole marker to the final sundry.

Current Wellbore Schematic

PGA Unit 22

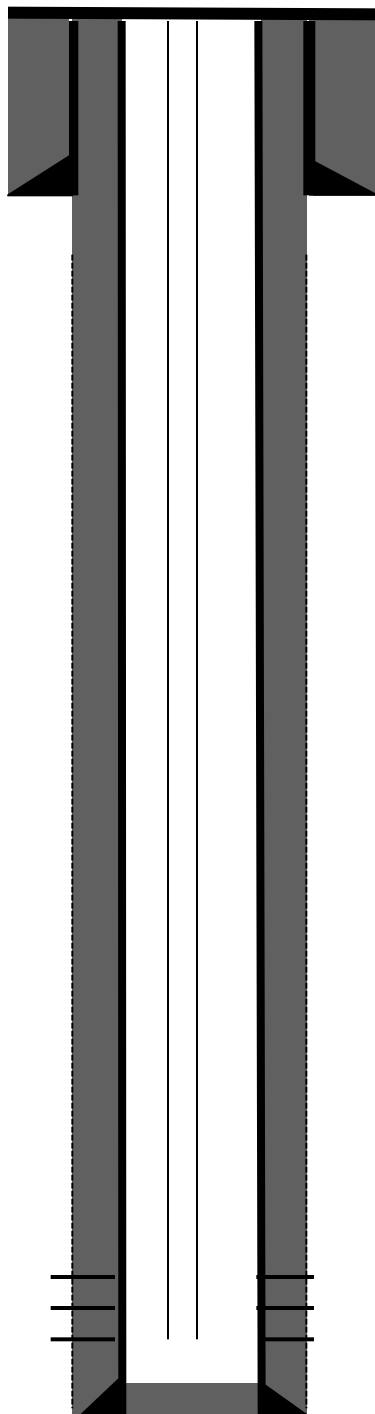
30-045-34733

Basin Fruitland Coal

700' FNL & 820' FWL

D-S2-T23N-R11W

San Juan County, NM



8-5/8" 24#, J-55 casing @ 250': Hole size - 12-1/4"

Cemented w/ 175 sks, type III cement. Circulated 8 bbls cement to surface.

2-3/8" J-55 tubing ran to 880'

5 1/2" 15.5# J-55 casing @ 1042'. Hole size: 7-7/8"

Cement w/ 75 sx type G (12.3 ppg and 2.04 Cuft/sx). Tail w/175 sks, type G cement (15.2 ppg and 1.25 cuft/sx). Circulate 13 bbls cement to surface.

Fruitland Coal Perforated @ 781' - 817' w/ 4 spf

PBTD @ 995', TD: 1044'

Planned P & A Wellbore Schematic

PGA Unit 22

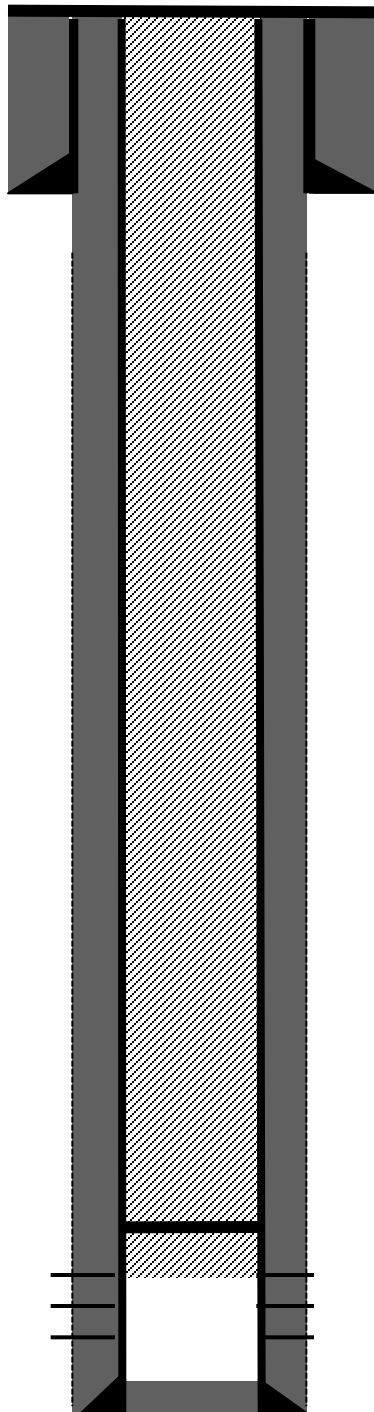
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5 1/2" 15.5# J-55 casing @ 1042'. Hole size: 7-7/8"
Cement w/ 75 sx type G (12.3 ppg and 2.04 Cuft/sx). Tail w/175 sks, type G cement (15.2 ppg and 1.25 cuft/sx). Circulate 13 bbls cement to surface.

Set 5 1/2" CR @ 740'. Squeeze 20 sks, 23 Cu. ft cement to cover the Fruitland Perforations below the retainer.

Plug I, Inside 5 1/2" casing, Cement Retainer at 740', 108 sks, 124.2 Cu ft, Fruitland Perforations-Pictured Cliffs-Fruitland-Kirtland tops- Surface csg shoe -Surface, 0'-781'.

Fruitland Coal Perforated @ 781' - 817' w/ 4 spf

PBTD @ 995', TD: 1044'

PGA Unit 22
30-045-34733
Basin Fruitland Coal
700' FNL & 820' FWL
D-S2-T23N-R11W
San Juan County, NM

Elevation: 6420' GL

Formation Tops (Operator Submitted)

- **Surface Casing - 250'**
- **Kirtland - 434'**
- **Fruitland - 779'**
- **Perforations - 781'- 817'**
- **Pictured Cliffs - 887'**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554390

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 554390
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/17/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	2/17/2026