

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02656
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Levers A State
8. Well Number 001
9. OGRID Number 154329
10. Pool name or Wildcat ARTESIA; QUEEN-GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SANDLOTT ENERGY (JACKIE BREWER DBA)

3. Address of Operator
P.O. Box 711 Lovington, NM 88260

4. Well Location
Unit Letter B : 255 feet from the NORTH line and 1532 feet from the EAST line
Section 8 Township 18S Range 28E NMPM EDDY County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3634'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was operated by SANDLOTT ENERGY (JACKIE BREWER DBA), ConocoPhillips Company has taken responsibility for plugging and abandoning the well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Brewer TITLE Owner DATE 2/11/26

Type or print name Jackie Brewer E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Proposed P&A Procedure
Sandlot Energy dba Jackie Brewer
Livers A State #001
30-015-02656

Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole.

- 2. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.**
- 3. MIRU P&A rig and equipment.**
- 4. Check and record tubing, casing and bradenhead pressures.**
- 5. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.**
- 6. ND WH. NU BOP and function test BOP.**
- 7. Round trip gauge ring to 1919' or as deep as possible. If unable to get to 1919' then discuss with Regulatory for procedure change. RIH and set 4.5" CIBP @ 1919'. POH.**
- 8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface; hold 600 psi on casing if possible. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.**
- 9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.**
- 10. Plug #1: Grayburg perforations and top. With CIBP @ 1919', spot 15 sxs Class C cement 14.8 ppg, 1.32 cf above BP to TOC 1710'. If casing tested, then PU hole and spot plug #2. If casing did not test, then WOC and tag.**
- 11. Plug #2: Queen top. Perforate squeeze holes at 1543'. Establish injection rate. Mix and pump 46 sxs Class Cement 14.8 ppg, 1.32 cf, 35 sxs outside and 11 sxs inside from bottom 1543' to top 1393'. WOC and tag.**
- 12. Plug #3: Yates Zone. Perforate squeeze holes at 1180'. Establish injection rate. Mix and pump 46 sxs Class C cement 14.8 ppg, 1.32 cf, 35 sxs outside and 11 sxs inside from bottom 1180' to top 1030'. WOC and tag.**
- 13. Plug #4: T/B Salt Zones, Casing Shoe and Surface. Perforate @ 550'. Establish injection rate. Mix and pump 219 sxs Class Cement Cement from bottom 550' and circulate good cement out surface annuli. (14.8 ppg, yield 1.15) (50' excess inside casing, 100% excess from 550' to 350', no excess from 350' to surface). WOC and tag.**
- 14. Contact Regulatory Representative to witness setting P&A marker. ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554682

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 554682
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/18/2026
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required.	2/18/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	2/18/2026