

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 324094 WELL API NUMBER 30-015-49582 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter I : 1480 feet from the S line and feet 290 from the E line
 Section 36 Township 18S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3395 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attached
 See Attached
 7/11/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/13/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	320	400	1.33	C	0	1500	0	Y
07/14/22	Int1	CutBrine	12.25	9.625	36	J55	0	1116	500	1.72	C	0	1500	0	Y
07/17/22	Prod	CutBrine	8.75	7	29	HPP110	0	6865	850	2.24	H	0	1500	0	Y
08/01/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	0	17481	1250	1.14	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>8/25/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/18/2026 1:45:09 PM</u>
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30-015-49582

Wild Turkey 36/35 B2IL St Com #1H

07/11/22 Spud 17 ½" hole. TD @ 335'. Ran 320' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/400 Sks Class C Neat (1.33 ft³/sk @ 14.8 PPG). Displaced w/43 bbls of BW. Slow rate lift pressure 84# @ 3 BPM. Plug down @ 4:00 A.M. 07/12/22. Did not circ cmt. PU 1" pipe & tag @ 195'. Ran 1" pipe in 2 stages w/400 sks Class C w/6% CaCl₂. (1.34 ft³/sk @ 14.8 PPG). Circ 221 sks to the pit. Tested BOPE to 5000# & Annular to 3500#. At 4:15 A.M. 07/13/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ¼" bit.

07/13/22 TD'ed 12 ¼" hole @ 1131'. Ran 1116' 9 ⅝" 36# J55 LT&C Csg. Cmt w/300 sks Class C w/0.25% Cellophane (yd @ 1.72 ft³/sk @ 13.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 ft³/sk @ 14.8 PPG). Displaced w/83 bbls of FW. Plug down @ 3:45 A.M. 07/14/22. Circ 163 sks cmt to pits. Set Cameron mandrel hanger through BOP w/40k#. At 11:45 A.M. 07/14/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

07/17/22 TD'ed 8 ¾" hole @ 6943'. Ran 6865' of 7" 29# HPP110 BT&C Csg. Cmt w/450 sks Nine Lite w/0.15% Retarder & ⅛#/sk LCM (2.24 ft³/sk @ 11.0 PPG). Tail w/400 sks Class H w/0.1% Retarder (1.19 ft³/sk @ 15.6 PPG). Displaced csg w/251 bbls of OBM. Plug down @ 11:00 P.M. 07/17/22. Circ 153 sks cmt to the pit. Set Cameron mandrel hanger through BOP w/131k#. At 9:45 A.M. 07/18/22, tested csg to 1500# for 30 mins, held OK. Fit to 11.0 PPG EMW. Drilled out at 6 1/8" bit.

07/31/22 TD'ed 6 1/8" hole @ 17484' MD. Ran 17481' 4 ½" 13.5#HCP110 VA Roughneck Csg from 6648' (top of liner) to 17481'. Cmt w/1250 sks Class H Poz (35:65) w/0.2% Retarder (1.14 ft³/sk @ 14.4 ppg). Pumped 5 bbls of Sugar FW. Drop dart. Displaced w/224 bbls of sugar FW (calculated volume). Pumped 10 bbls over calculated displacement. Did not bump plug. Plug down @ 12:15 P.M. 08/01/22. Lift pressure 3650# @ 3.5 BPM. Set packer w/100k#. Released from liner hanger w/2000# on DP. Displaced 7" csg w/300 bbls of FW w/polymer sweep. Circ 353 sks cmt off liner top. **At 1:30 P.M. 08/01/22, tested liner to 2500# for 30 mins, held OK.** Rig released to walk @ 10:30 P.M. 08/01/22.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 324094

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 324094
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Per APD conditions of approval, cement was to be circulated to surface on the Surface casing string, the failure to follow a COA will result in review for potential compliance actions.	2/18/2026