

|   |   |   |
|---|---|---|
| <b>Well Name:</b> SD WE 15 FED P9           | <b>Well Location:</b> T26S / R32E / SEC 15 / SESE / 32.035506 / -103.658395 | <b>County or Parish/State:</b> LEA / NM |
| <b>Well Number:</b> 6H                      | <b>Type of Well:</b> OIL WELL   | <b>Allottee or Tribe Name:</b>          |
| <b>Lease Number:</b> NMNM118722, NMNM118723 | <b>Unit or CA Name:</b>   | <b>Unit or CA Number:</b>               |
| <b>US Well Number:</b> 3002543641           | <b>Operator:</b> CHEVRON USA INCORPORATED                                   |   |

**Subsequent Report**

**Sundry ID:** 2892673

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/26/2026

**Time Sundry Submitted:** 08:15

**Date Operation Actually Began:** 01/07/2026

**Actual Procedure:** As plugged WBD attached Ops Summary attached Wellhead Cut off attached Email communication attached

**SR Attachments**

**Actual Procedure**

BLM\_SR\_P\_A\_Packet\_20260126081411.pdf

Well Name: SD WE 15 FED P9

Well Location: T26S / R32E / SEC 15 / SESE / 32.035506 / -103.658395

County or Parish/State: LEA / NM

Well Number: 6H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118722, NMNM118723

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002543641

Operator: CHEVRON USA INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: JAN 26, 2026 08:14 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

### Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 02/12/2026

Signature: James A Amos

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 12 FSL / 1446 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.035506 / LONG: -103.658395 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNE / 180 FNL / 1662 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049677 / LONG: -103.659036 ( TVD: 8996 feet, MD: 9093 feet )

BHL: NWNE / 180 FNL / 1662 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049677 / LONG: -103.659036 ( TVD: 9063 feet, MD: 13943 feet )

Field: Salado Draw  
 Lease: SD WE 15 FED P9 6H  
 Location: O-15-26S-32E 12 FSL 1446 FEL  
 County: Lea St: NM

API: 30-025-43641 Spud Date: 4/20/2017  
 Refno: PK8756 TD Date: 5/27/2017  
 Prod Formation: Avalon Completed Date: 10/27/2017  
 Status: TA - Oil GL: 3157  
 R111-P: No KB: 33  
 Base of FW: 200

**Surface Csg.**  
 Size: 13-3/8" (12.615")  
 Wt.: 54.5#/ft J-55  
 Set @: 655'  
 Sxs cmt: 827sx  
 Circ: Yes  
 TOC: 0'  
 Hole Size: 17-1/2"

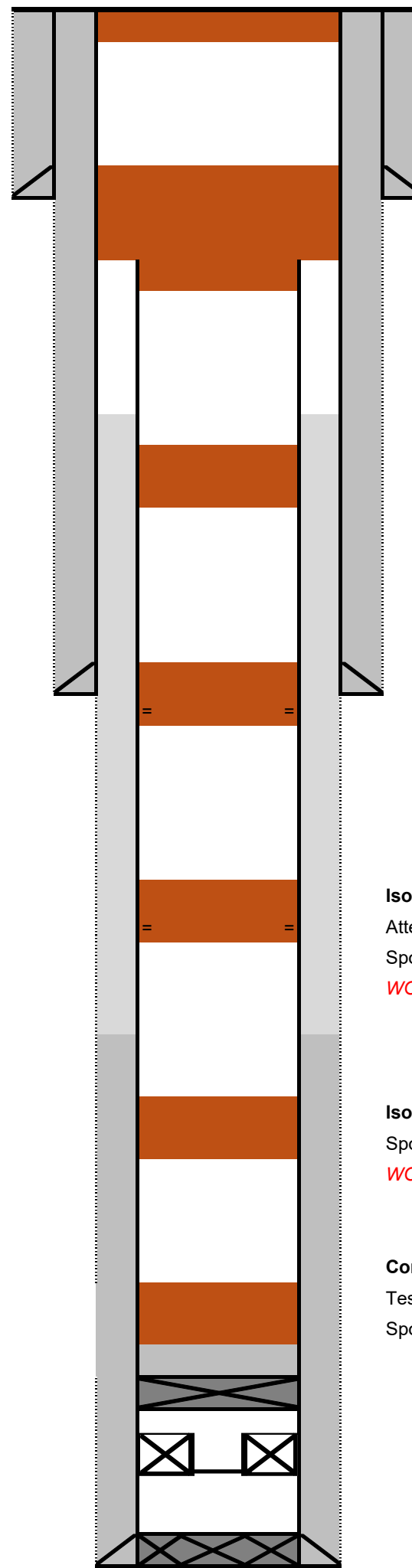
**Intermediate Csg.**  
 Size: 9-5/8" (8.835")  
 Wt.: 40#/ft L-80  
 Set @: 4497'  
 Sxs Cmt: 1494sx  
 Circ: Yes  
 TOC: 0'  
 Hole Size: 12-1/2"

**Production Csg.**  
 Size: 5-1/2" (4.778")  
 Wt.: 20#/ft HCP-110 Tenaris XP BTC  
 Set @: 13,913'  
 Sxs Cmt: 1745sx  
 Circ: No  
 TOC: 3,100' (CBL)  
 Hole Size: 8-1/2"

| Formation Name               | Formation Top |
|------------------------------|---------------|
| Surface                      | 0             |
| Rustler (RSLR) - Top of Salt | 631           |
| Castille (CSTL)              | 2713          |
| Base of Salt (CSTL_B)        | 4520          |
| Lamar (LMAR)                 | 4520          |
| Bell Canyon (BLCN)           | 4549          |
| Cherry Canyon (CRCN)         | 5505          |
| Brushy Canyon (BYCN)         | 7117          |
| Bone Spring Limestone (BSL)  | 8715          |
| Avalon Upper (AVU)           | 8756          |
| TD                           | 13944         |

TOS : 927'

As Plugged



**Isolate Fresh Water (WSEA 10-E)**  
 Spot 127sx Class C f/ 300' -0'

**Isolate Surface Casing Shoe/Top Salt/Stump Plug (WSEA 10-D)**  
 Spot 200sx Class C f/ 1100 -445'  
 WOC/Tag Plug @460'

**Cut Casing @ +/- 1050'**  
 Circulate backside clean (WSEA 6-A & 10-F)  
 Pull Casing out of well & LD

**Spot spacer plug per COA**  
 Spot 30sx Class C f/ 2,763' -2446'  
 Spot and Go

**Isolate Base Salt/Lamar/Bell Canyon (WSEA 10-C)**  
 Attempted to Perf/No Injection @ 4630'  
 Spotted 45sx Class C f/ 4,680' -4,200'  
 WOC Tag plug @ 4186'

**Isolate Cherry Canyon**  
 Attempted to Perf/No Injection @ 5560'  
 Spotted 40sx Class C f/ 5,610' -5,187'  
 WOC Tag plug @ 5248'

**Isolate Brushy Canyon**  
 Spot 40sx Class H f/ 7,175' -6,797'  
 WOC Tag plug @6805'

**Confrim Tubing Tag @ 8534' (WSEA 10-B)**  
 Tested casing 500psi for 30 min held no leakoff  
 Spot Upgrade 30sx CI H f/ 8534-8250

CIBP: 8596' w/35' cmt (WL Set)

PKR @ 8,673' w/plug in profile

Perfs: 9,260-13,741



# MCBU Operational Summary Report

Well Name: SD WE 15 FED P9 6H

|                                   |   |   |  |                        |  |                                |                  |
|-----------------------------------|---|---|--|------------------------|--|--------------------------------|------------------|
| Well Name<br>SD WE 15 FED P9 6H   |   | Lease<br>SD WE 15 FED P9                    |  | Field Name<br>JENNINGS |  | Business Unit<br>Mid-Continent |                  |
| Ground Elevation (ft)<br>3,157.00 | Original RKB Elevation (ft)<br>3,190.00 | Current RKB Elevation<br>3,190.00, 4/7/2017 |  |                        |  | Mud Line Elevation (ft)        | Water Depth (ft) |

| Operational Summary |   |
|---------------------|---|
| Start Date          | Summary   |
| 12/8/2025 00:00     | MIRU FORO. Dug out cellar verified valves in open position. Checked pressure's. Backfilled cellar and cleaned location.   |
| 1/6/2026 13:00      | Road rig, trailers, & equip to loc making sevral trips.   |
| 1/7/2026 00:00      | -Moving equipment to location.<br>-Held safety meeting.<br>-Spot in and rig up on well.<br>-Nipple down well/up bop.<br>-Test BOP.<br>-Set up pipe, racks and pipe handler.<br>-Secure well.  |
| 1/8/2026 00:00      | -Held safety meeting.<br>-Rig up Eline and test lubricator.<br>-Tag CIBP at and log to surface under 1000 psi pass.<br>-Pick up workstring.<br>-Run wireline and tag out at 730.<br>-Run tool bar on wireline and clean that spot, trip and tag top of plug at 8534 then pull out.<br>-Run wireline CBL from 8534-0<br>-Pick up 2 7/8 worksting, 152 jts depth 4912.<br>-Shut in well.  |
| 1/9/2026 00:00      | -Held safety meeting.<br>-Pick up 2 7/8 workstring tag at 8534 with 264 jts.<br>-Pressure test plug 500 psi for 30 minutes, good test.<br>-Circulate well clean with 170 bls brine.<br>-Spot 24 bls MLF 8250-7175.<br>-Spot cement 30 sacks class H 1.18-5.2-15.6 ppg slurry 6.3 cement 8534-8250.<br>-Spot cement 40 sacks class H 1.18-5.2-15.6 ppg slurry 8.4 cement 7175-6797.<br>-Pull stand back 20 stands eot 5860.<br>-Shut in and secure well.   |
| 1/12/2026 00:00     | -Held safety meeting.<br>-Check pressures on well and bubble test.<br>-Trip in tubing and tag with 211 jts 2 7/8 depth 6805.<br>-Spot 27 bls MLF from 6805-5560.<br>-Pull stand stand back 87 stands and lay down the rest.<br>-R/U E-line and test lubricator.<br>-Run in with 3 1/8" DP 6 shot at 60 deg and perf at 5560 then pull out with expended tool.<br>-Establish injection rate, .6 bls and pressured up to 1000 psi bleed down 100 psi every 5 minutes, no good.<br>-Trip in 87 stands 2 7/8 eot 5610.<br>-Pump 40 sacks Class C 1.32 yield at 14.8 ppg Slurry 9.4 ppg and displace 29 bls 5610-5187.<br>-Pull stand back 20 stands 2 7/8, eot 4329.<br>-Shut in and secure well. |
| 1/13/2026 00:00     | -Held safety meeting.<br>-Had to swap out accumulator due to malfunction.<br>-Trip in tubing and tag toc 5248.<br>-Mud up 5248-4630.<br>-TOH with tubing.<br>-Run E-line and perf at 4630 with 3 1/8" DP 6 shot at 60 DEG phase.<br>-Pump and inject 0.6 bls and locked up to 1000 psi, no good.<br>-TIH with tubing EOT 4680.<br>-Pump 45 sacks class C 1.32 yield at 14.8 ppg slurry 10.6 displace 23 bls, TOC 4680-4200.<br>-Pull stand back 20 stand EOT 3392.<br>-Shut in well.  |
| 1/14/2026 00:00     | -Held safety meeting.<br>-Trip in tubing tag at 4186.<br>-Pressure test 1500 psi for 15 minutes, good test.<br>-Spot 32 bls MLF 4186-2763.<br>-Pull tubing up to 2763.<br>-Spot cement 30 sacks Class C 1.32 at 14.8 ppg Slurry 7 bls. 2763-2446.<br>-Spot 30 bls MLF 2446-1100.<br>-Stand back 17 stand lay down the rest.<br>-Run E-line and cut casing at 1050.<br>-Circulate well clean with wellbore wash, total 200 bls total.<br>-Pressure test well 500 psi for 15 minutes, good test.<br>-Rig down tools and equipment and clean up around well ready to pull casing.<br>-Shut in and secure well.   |
| 1/15/2026 00:00     | -Held safety meeting.<br>-Check pressures on well and bubble test.<br>-Nipple down BOP and Bsection DSA.<br>-Release hanger with FMC and spear pull casing.<br>-Nipple up diverter.<br>-Pull lay down casing.<br>-Shut in well.   |



# MCBU Operational Summary Report

Well Name: SD WE 15 FED P9 6H

|                                   |   |   |                        |                                |                  |
|-----------------------------------|---|---|------------------------|--------------------------------|------------------|
| Well Name<br>SD WE 15 FED P9 6H   |   | Lease<br>SD WE 15 FED P9                    | Field Name<br>JENNINGS | Business Unit<br>Mid-Continent |                  |
| Ground Elevation (ft)<br>3,157.00 | Original RKB Elevation (ft)<br>3,190.00 | Current RKB Elevation<br>3,190.00, 4/7/2017 |                        | Mud Line Elevation (ft)        | Water Depth (ft) |

| Operational Summary |  |
|---------------------|--|
| Start Date          | Summary  |
| 1/16/2026 00:00     | <ul style="list-style-type: none"> <li>-Held safety meeting.</li> <li>-Rig up and run CBL under 1000 psi from 1050-0.</li> <li>-Trip in tubing depth 1100.</li> <li>-Circulate well clean.</li> <li>-Pump 200 sacks class C 1.32 yield at 14.8 ppg slurry 47 bls. TOC 1100-445.</li> <li>-Stand back 8 stands and lay down the rest.</li> <li>-Secure rig equipment and shut in well.</li> </ul>   |
| 1/19/2026 00:00     | <ul style="list-style-type: none"> <li>-Held safety meeting.</li> <li>-Pressure test cement plug 1500 psi for 15 minutes, good test.</li> <li>-Trip in tubing tag at 460.</li> <li>-Spot 12 bls MLF and displace 1.5 bls 460-300.</li> <li>-Pull up to 300' with tubing.</li> <li>-Pump and circulate well with cement 127 sacks class C 1.32 at 14.8 ppg 29.8 bls slurry 300-0.</li> <li>-Pull lay down tubing and rig down equipment.</li> <li>-Top off well and rig down service unit.</li> <li>-Move equipment to next well.</li> <li>-FINAL-</li> </ul> |
| 1/19/2026 15:30     | MIRU Foro. Dug out cellar and installed tin horn. MIRU Laser unit and cut off wellhead. Install dry hole marker. Backfill cellar and back drag location.   |















**From:** [Walls, Christopher](#)  
**To:** [Yousef, Sahdy](#); [Immatty, Keith P](#); [Smith, Brent L](#); [Trujillo, Robert, EMNRD](#)  
**Cc:** [Villarreal, Leo](#); [Caudill, Kevin](#)  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: [EXTERNAL] Salado Draw WE 15 Fed 6H (Pad 9) Sundry #2882378 Proposed Plan  
**Date:** Friday, January 16, 2026 3:58:37 PM

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**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,  
Keith is out but I agree, please proceed.

Best regards,

## Christopher Walls

Supervisory Petroleum Engineer

Bureau of Land Management

520 E. Greene Street

Carlsbad, NM 88220

Cell: 575-361-7452

Office: 575-234-2234

[cwalls@blm.gov](mailto:cwalls@blm.gov)

---

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Sent:** Friday, January 16, 2026 12:28 PM  
**To:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>; Smith, Brent L <[brentsmith@blm.gov](mailto:brentsmith@blm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>; Trujillo, Robert, EMNRD <[robert.trujillo@emnrd.nm.gov](mailto:robert.trujillo@emnrd.nm.gov)>  
**Cc:** Villarreal, Leo <[leopoldovillarreal@chevron.com](mailto:leopoldovillarreal@chevron.com)>; Caudill, Kevin <[kevin.caudill@chevron.com](mailto:kevin.caudill@chevron.com)>  
**Subject:** RE: [EXTERNAL] Salado Draw WE 15 Fed 6H (Pad 9) Sundry #2882378 Proposed Plan

Hi Keith,  
Please see attached CBL run for the intermediate casing, well cemented to surface. We will continue with our approved plan below.

Sahdy

---

**From:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Sent:** Friday, January 9, 2026 2:49 AM  
**To:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Smith, Brent L <[brentsmith@blm.gov](mailto:brentsmith@blm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>; Trujillo, Robert, EMNRD <[robert.trujillo@emnrd.nm.gov](mailto:robert.trujillo@emnrd.nm.gov)>  
**Cc:** Villarreal, Leo <[leopoldovillarreal@chevron.com](mailto:leopoldovillarreal@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: [EXTERNAL] Salado Draw WE 15 Fed 6H (Pad 9) Sundry #2882378 Proposed Plan

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and the proposed updates are OK.

Regards,

Keith Immatty

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---

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Sent:** Thursday, January 8, 2026 9:32:48 PM  
**To:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>; Smith, Brent L <[brentsmith@blm.gov](mailto:brentsmith@blm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>; Trujillo, Robert, EMNRD <[robert.trujillo@emnrd.nm.gov](mailto:robert.trujillo@emnrd.nm.gov)>  
**Cc:** Villarreal, Leo <[leopoldovillarreal@chevron.com](mailto:leopoldovillarreal@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [EXTERNAL] Salado Draw WE 15 Fed 6H (Pad 9) Sundry #2882378 Proposed Plan

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hi Keith and Brent,

Hope you are doing well. Please see attached CBL for the Salado WE 15 Fed 6H (Pad 9) with proposed changes from our CBL log today. Hi, [@Trujillo, Robert, EMNRD](#), will make sure the tif file is submitted in the OCD site just wanted to include you so you can have the CBL sir.

Plug #1 – no changes from approved Sundry

Plug # 2 – no changes from approved Sundry

### **Plug #3 Cherry Canyon**

Original was a spot plug, from the CBL we should be able to get injection. We will perf and sqz 85sx Cl C f/ 5560-5260. WOC Tag plug

**Note:** if unable to get injection requesting to drop down 50' below the perforation and spot plug across the depth mentioned above.

### **Plug #4 Lamar/Base Salt/Bell Canyon/Intermediate Shoe**

Original was a spot plug, from the CBL we should be able to get injection. We will perf and sqz 90sx cl c f/ 4630-4300. WOC Tag Plug and Chevron will test this plug as a

requirement.

**Note:** if unable to get injection requesting to drop down 50' below the perforation and spot plug across the depth mentioned above.

### **Plug#5 Spacer Plug**

This plug was not part of the approved sundry. Per the OCD COA ruling, no more than 3000 feet is allowed between cement plugs. Since we will be cutting shallower this plug will be placed.

We will spot and go plug f/ 2763-2463 w/ 30sx cl c

Due to CBL, don't feel confident we will cut as per the original depth. Plan now is to cut and pull casing at 1050'. Run 2<sup>nd</sup> CBL on the 9 5/8". Spot our stump plug f/ 1100-500 w/ 185sx Cl c we will WOC/ Tag Plug. Chevron will test this plug.

**Note:** pending CBL on 9 5/8" plug may change. We will make sure to send you the log and provide you with an alternative plan if cement is not behind the surface casing shoe.

**Surface Plug** - no changes from approved Sundry

### **Sahdy Yousef**

WLM Engineer

6301 Deauville Blvd , N3510

Mobile: 325-242-5652



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 553509

**CONDITIONS**

|  |  |
|--|--|
| Operator:<br>CHEVRON U S A INC<br>6301 Deauville Blvd<br>Midland, TX 79706 | OGRID:<br>4323                                 |
|  | Action Number:<br>553509                       |
|  | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero   | None      | 2/13/2026      |