

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 325116  WELL API NUMBER 30-015-49580  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location  
 Unit Letter I : 1460 feet from the S line and feet 290 from the E line  
 Section 36 Township 18S Range 28E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3393 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 See Attached  
 See Attached  
**8/3/2022** Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/03/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	316	475	1.33	C		1500	0	Y
08/05/22	Int1	CutBrine	12.25	9.625	36	J55	0	1124	500	1.72	C		1500	0	Y
08/10/22	Prod	CutBrine	8.75	7	29	HPP110	0	7790	950	1.19	H		1500	0	Y
08/27/22	Prod	FreshWater	6.125	4.5	13.5	HCP110	0	18458	1250	1.14	H		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>9/14/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/19/2026 9:27:09 AM</u>
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30-015-49580

Wild Turkey 36/35 B3IL St Com #1H

08/03/22 Spud 17 ½" hole. TD @ 331'. Ran 316' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/475 Sks Class C Neat (1.33 ft³/sk @ 14.8 PPG). Displaced w/42 bbls of BW. Plug down @ 4:45 P.M. 08/03/22. Circ 190 sks cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 11:45 A.M. 08/04/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ¼" bit.

08/05/22 TD'ed 12 ¼" hole @ 1390'. Ran 1124' 9 ⅝" 36# J55 LT&C Csg. Cmt w/300 sks Class C w/¼#/sk Cellophane (yd @ 1.72 ft³/sk @ 13.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 ft³/sk @ 14.8 PPG). Displaced w/83 bbls of FW. Plug down @ 8:30 A.M. 08/05/22. Circ 146 sks cmt to pits. Set Cameron mandrel hanger through BOP w/86k#. At 7:00 P.M. 08/05/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

08/09/22 TD'ed 8 ¾" hole @ 7865'. Ran 7790' of 7" 29# HPP110 BT&C Csg. Cmt w/550 sks Nine Lite w/⅛ #/sk LCM & 0.25% Retarder (yd @ 2.24 cuft/sk @ 11 PPG). Tail w/400 sks Class H w/0.1% Retarder (yd @ 1.19 cuft/sk @ 15.6 PPG). Displaced w/286 bbls of OBM. Plug down @ 7:30 A.M. 08/10/22. Circ 165 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/220k#. At 9:15 A.M. 08/10/22, tested csg to 1500# for 30 mins, held OK. Fit to 11.0 PPG EMW. Drilled out at 6 1/8" bit.

08/26/22 TD'ed 6 1/8" hole @ 18461' MD. Ran 18458' 4 ½" 13.5# HCP110 Roughneck Csg from 7512' (top of liner) to 18458'. Cmt w/1250 sks 35:65 Poz Class H w/0.15% Retarder (1.14 ft³/sk @ 14.4 ppg). Pump 5 bbls sugar FW. Drop dart. Displaced w/235 bbls of sugar FW (calculated volume). Lift pressure 2800# @ 3 BPM. Plug down @ 11:15 A.M. 08/28/22. Bumped plug w/3300#. Set packer w/100k#. Sting out of liner hanger w/2000# on DP. Displaced 7" csg w/344 bbls of FW w/polymer sweep. Circ 345 sks of cmt off liner top. **At 12:30 P.M. 08/28/22, tested liner top to 2500# for 30 mins, held OK.** Rig released to move @ 6:00 P.M. 08/29/22.