

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 327941 WELL API NUMBER 30-015-49636 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter P : 250 feet from the S line and feet 680 from the E line
 Section 3 Township 25S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 2981 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 see attachment
 See Attached
 9/12/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/12/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	483	500	1.34	C	0	1500	0	Y
09/15/22	Int1	Mud	12.25	9.625	40	HCL 80	0	2535	750	2.17	C	0	1500	0	Y
09/22/22	Prod	Mud	8.75	7	29	HPP110	0	10850	1000	3.05	H	0	1500	0	Y
09/30/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	10095	15434	400	1.85	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>10/26/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/20/2026 12:04:01 PM</u>
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09/12/2022

Spud 17 1/2" hole @ 498'. Ran 483' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/500 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/68 bbls of BW. Plug down @ 10:00 A.M. 09/13/22. Circ 167 sks of cmt to the cellar. At 4:00 A.M. 09/14/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".

09/15/2022

TD'ed 12 1/4" hole @ 2550'. Ran 2535' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/550 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4 #/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/189 bbls of FW. Plug down @ 10:00 P.M. 09/15/22. Circ 153 sks of cmt to the pit. At 11:30 A.M. 09/16/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".

09/22/2022

TD'ed 8 3/4" hole @ 10865'. Ran 10850' of 7" 29# HPP110 BT&C Csg. cmt w/600 sks PVL w/32% Potter beads, 10% Enhancer, 1.2% Retarder, 0.3% Fluid loss, 3#/sk Kolseal & 0.8#/sk Defoamer (yd @ 3.05 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/399 bbls of OBM. Plug down @ 8:00 A.M. 09/23/22. Circ 147 sks of cmt to the pit. At 3:30 A.M. 09/24/22, tested csg to 1500# for 30 mins, held OK. FIT to 14.0 PPG EMW. Drilled out at 6 1/8".

09/30/2022

TD'ed 6 1/8" hole @ 15434' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 10095' (top of liner) to 15434'. Five cmt w/400 sks 35:65 Poz H w/4% Gel, 10% Enhancer, 0.6% Retarder, 0.5% Fluid loss & 10#/sk Obsidian pumice (1.85 ft³/sk @ 13.5 PPG). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls sugar FW & 164 bbls of BW. Slow rate lift pressure 3400# @ 3 BPM. Plug down @ 2:45 P.M. 10/01/22. Bumped plug w/4000#. Set packer w/100k#. Sting out of hanger w/2000# on DP. Displaced csg w/323 bbls of BW w/polymer sweep. Circ 115 sks cmt off liner top. At 5:00 P.M. 10/01/22, tested liner to 2500# for 30 mins, held OK. Rig released to walk @ 6:00 A.M. 10/02/22.

10/01/22
Circ 115