

<b>Well Name:</b> MEAT LOVER FEDERAL COM	<b>Well Location:</b> T23S / R33E / SEC 18 / NENW / 32.311295 / -103.615336	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 605H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC068848	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300255028200X1	<b>Operator:</b> COG OPERATING LLC	

**Subsequent Report**

**Sundry ID:** 2820225

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 10/31/2024

**Time Sundry Submitted:** 01:08

**Date Operation Actually Began:** 10/08/2024

**Actual Procedure:** INTERMEDIATE 10/08/2024 Resume ops. Test BOP. Test csg 1500# for 15min, Good Test. 10/14/2024 TD 9 7/8" vertical @ 10,374'. RIH 223 jts 7 5/8" 29.7# P110 W513 set @ 10,328'. 1st Stage Lead Cmt w/2,000 sx, Class NEOCEM, Yield 2.54 ft/sx. Tail w/410sx, Class HALCEM H, Yield 1.34 ft/sx. TOC 7,997'. 2nd Stage Lead Cmt w/910 sx, Class ECONOCEM-HLC, Yield 1.34 ft/sx. Tail w/275sx, Class HALCEM C, Yield 1.34 ft/sx. Circ w/353 sx to surface. WOC 8 hrs. PRODUCTION 10/15/2024 Test BOP. Test csg 1500# for 15min, Good Test. 10/26/2024 TD 6 3/4" lateral @ 21,326'. RIH 482 Set 5 1/2" 23# P-110-S W441 @ 21,299'. Lead Cmt w/925sx, Class NEOCEM PT, Yield 1.54 ft/sx. Tail Cmt w/825sx, Class VERSA CHEM H, Yield 1.5 ft/sx. Circ w/518 sx to surface. Test BOP. Test csg 1500# for 30min, Good Test. 10/29/2024 Rig released

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**Operator:** COG OPERATING LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** LAURA KOENIG

**Signed on:** OCT 31, 2024 01:08 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Coordinator

**Street Address:** 600 W ILLINOIS AVE

**City:** MIDLAND

**State:** TX

**Phone:** (432) 688-9147

**Email address:** LAURA.J.KOENIG@CONOCOPHILLIPS.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 10/31/2024

**Signature:** Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 399932

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 399932
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
raul.robles	A CBL is required to be submitted for each string that does not circulate cement to the surface. All casing strings that utilize a bradenhead squeeze cementing program are required to run and submit a CBL	2/24/2026
raul.robles	Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	2/24/2026