

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 335432 WELL API NUMBER 30-015-50174 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter I : 1610 feet from the S line and feet 300 from the E line
 Section 26 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3075 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 2/3/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/03/23	Surf	FreshWater	17.5	13.375	54.5	j55	0	665	575	1.34	C	0	1500	0	Y
02/08/23	Int1	FreshWater	12.25	9.625	40	HCl80	0	2159	800	2.17	C	0	1500	0	Y
02/16/23	Prod	Mud	8.75	7	29	hcip11	0	8643	750	4.05	C	0	1500	0	Y
02/25/23	Liner1	FreshWater	6.125	4.5	13.5	P110IC	8426	19202	750	1.85	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>3/20/2023</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/25/2026 11:35:20 AM</u>
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02/03/2023

TD'ed 17 1/2" hole @ 680'. Ran 665' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/575 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/97 bbls of BW. Plug down @ 4:30 P.M. 02/04/23. Circ 406 sks of cmt to the pit. **At 05:00 P.M. 02/05/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".**

02/08/2023

TD'ed 12 1/4" hole @ 2172'. Ran 2159' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/600 sks 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolveal, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/160 bbls of FW. Plug down @ 7:30 A.M. 02/09/23. Circ 362 sks of cmt to the pit. Set ECP w/2140#. Dropped cancellation bomb & closed DV tool w/3500#. **At 7:30 P.M. 02/10/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".**

02/16/2023

TD'ed 8 3/4" hole @ 8718'. Ran 8643' of 7" 29# HCIP110 BT&C Csg. cmt w/350 sks 35:65 Poz Class C w/15% Enhancer, 25% Potter Beads, 6% Gel, 1% Retarder, 0.5% Extender, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 4.05 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.3% Retarder & 0.5% Fluid loss (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/318 bbls of OBM. Plug down @ 8:15 A.M. 02/17/23. Circ 134 sks of cmt to the pit. **At 11:30 P.M. 02/17/23, tested csg to 1500# for 30 mins, held OK. FIT to 12.0 PPG EMW. Drilled out at 6 1/8".**

02/25/2023

TD'ed 6 1/8" hole @ 19202' MD. Ran 4 1/2" 13.5# P110IC TSH Wedge 461 Csg of 8426' (top of liner) to 19202'. cmt w/750 sks Poz Class H 35:65 w/4% Gel, 0.6% Retarder, 0.5% Fluid loss, 10% Enhancer & 10#/sk Obsidian pumice (1.85 ft³/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 227 bbls of sugar BW (calculated volume). Lift pressure 2200# @ 3 BPM. Plug down @ 10:45 A.M. 02/27/23. Bumped plug w/2600#. Set packer w/60k#. Sting out of liner hanger w/1000# on DP. Displaced csg w/350 bbls of BW w/polymer sweep. Circ 200 sks of cmt off liner top. **At 12:00 P.M. 02/27/23, tested liner to 2500# for 30 mins, held OK. Rig released to walk @ 4:30 A.M. 02/28/23.**

Waterboy 26/27 W0PM Fee #1H
30-015-50174

Ruby Ojeda