

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 10/06/2022
⁴ API Number 30 - 025-49834	⁵ Pool Name PITCHFORK RANCH; WOLFCAMP, SOUTH	⁶ Pool Code 96994
⁷ Property Code 329345	⁸ Property Name HOLYFIELD 9 FEDERAL COM	⁹ Well Number 708H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	9	25S	34E		260	SOUTH	1572	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	4	25S	34E		110	NORTH	2286	WEST	LEA

¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
------------------------	--	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 07/03/2022	²² Ready Date 10/06/2022	²³ TD 22,779'	²⁴ PBDT 22,753'	²⁵ Perforations 12,675 - 22,753'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8"		1076'	
8 3/4"		7 5/8"		11,970'	
6 3/4"		5 1/2"		22,761'	
				965 SXS CL H/TOC 7958' CBL	

V. Well Test Data

³¹ Date New Oil 10/06/2022	³² Gas Delivery Date 10/06/2022	³³ Test Date 10/12/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1673
³⁷ Choke Size 64	³⁸ Oil 3511	³⁹ Water 7822	⁴⁰ Gas 6114		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kay Maddox
Printed name: Kay Maddox
Title: SENIOR REGULATORY SPECIALIST
E-mail Address: kay_maddox@eogresources.com
Date: 10/24/2022 Phone: 432-638-8475

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

AS-DRILLED PLAT

¹ API Number 30-025-49834		² Pool Code 96994		³ Pool Name PITCHFORK RANCH; WOLFCAMP, SOUTH	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 708H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3342'

¹⁰Surface Location

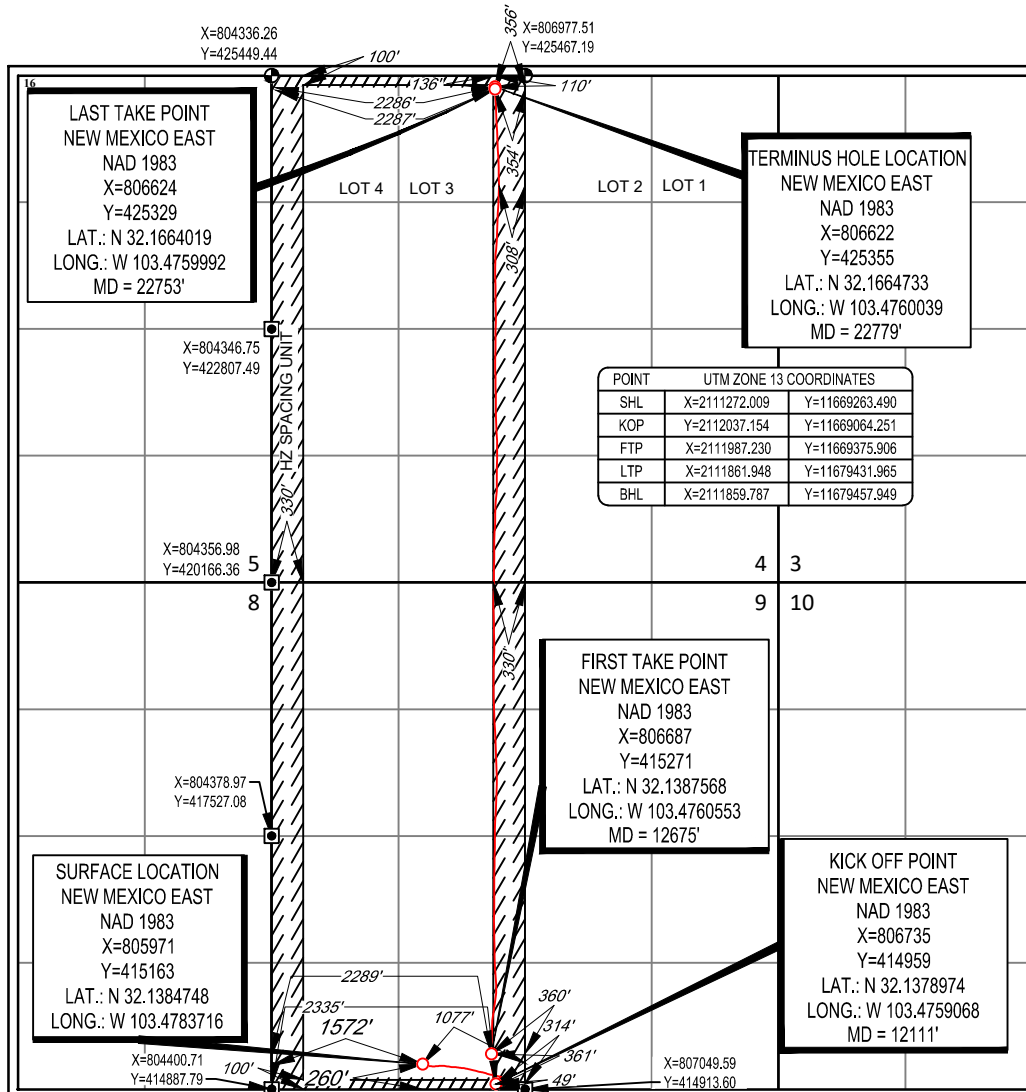
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	260'	SOUTH	1572'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	-	110'	NORTH	2286'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/11/2022
Signature Date

KAY MADDOX
Printed Name

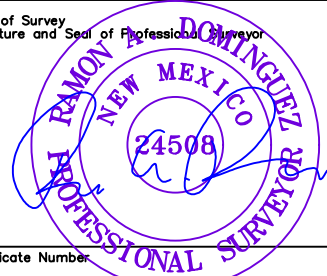
KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

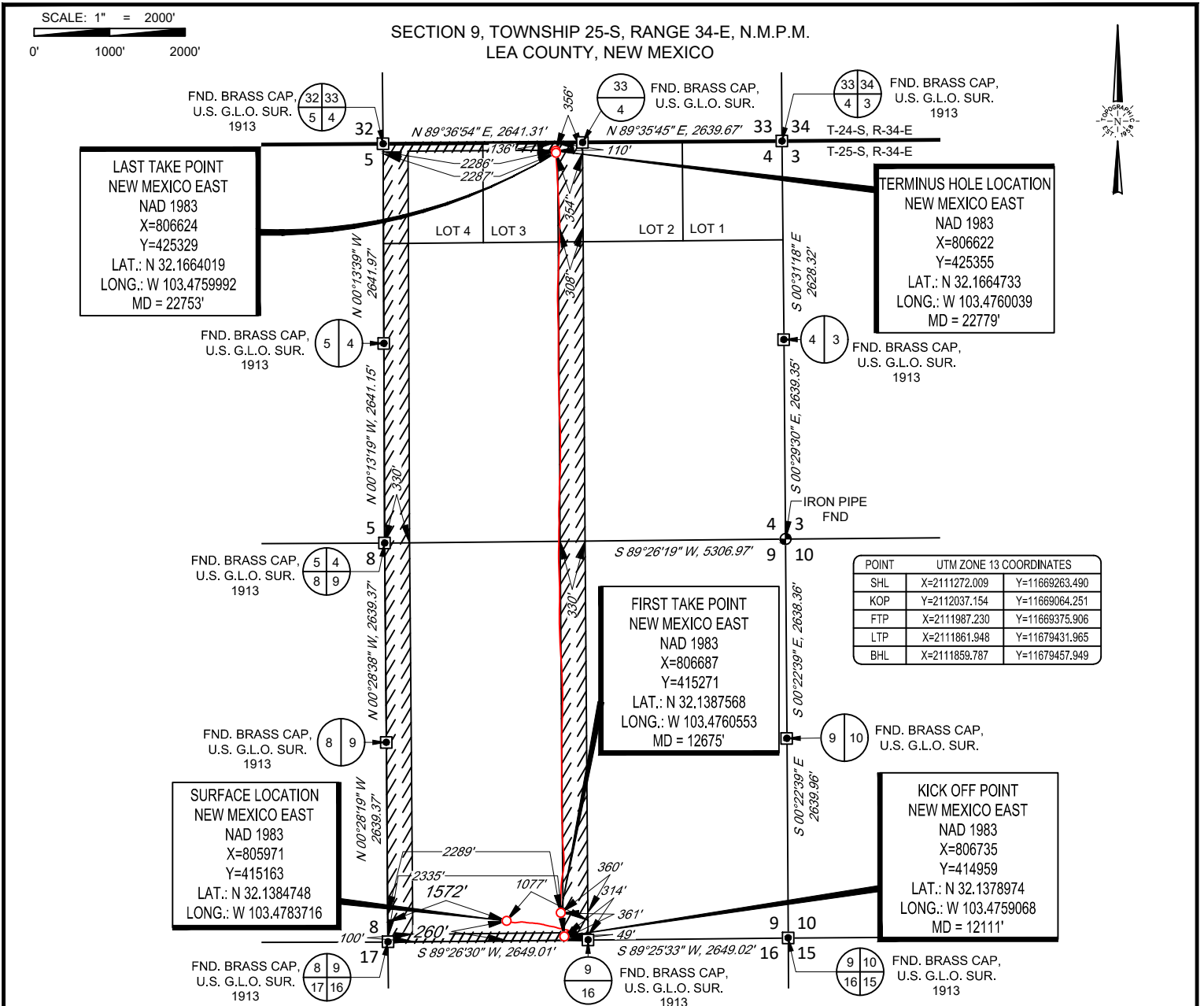
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/27/2022

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number



LAST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=806624
Y=425329
LAT.: N 32.1664019
LONG.: W 103.4759992
MD = 22753'

TERMINUS HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=806622
Y=425355
LAT.: N 32.1664733
LONG.: W 103.4760039
MD = 22779'

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=806687
Y=415271
LAT.: N 32.1387568
LONG.: W 103.4760553
MD = 12675'

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=805971
Y=415163
LAT.: N 32.1384748
LONG.: W 103.4783716

KICK OFF POINT
NEW MEXICO EAST
NAD 1983
X=806735
Y=414959
LAT.: N 32.1378974
LONG.: W 103.4759068
MD = 12111'

POINT	UTM ZONE 13 COORDINATES	
SHL	X=2111272.009	Y=11669263.490
KOP	Y=2112037.154	Y=11669064.251
FTP	X=2111987.230	Y=11669375.906
LTP	X=2111861.948	Y=11679431.965
BHL	X=2111859.787	Y=11679457.949

LEASE NAME & WELL NO.: HOLYFIELD 9 FED COM 708H
 SECTION 9 TWP 25-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3342'
 DESCRIPTION 260' FSL & 1572' FWL



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1853 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

Ramon A. Dominguez, P.S. No. 24508
 SEPTEMBER 21, 2022



HOLYFIELD 9 FED COM 708H AS-DRILLED	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
	DATE: 09/20/22	
FILE:AD_HOLYFIELD_9_FED_COM_708H		
DRAWN BY: SAR		
SHEET: 2 OF 2		



Midland

Lea County, NM (NAD 83 NME)
Holyfield 9 Fed Com
#708H
OH

Survey: Total MWD

Final PVA

14 August, 2022





Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Holyfield 9 Fed Com		
Site Position:		Northing:	415,094.00 usft
From:	Map	Easting:	805,061.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 8' 17.896 N
		Longitude:	103° 28' 52.723 W
		Grid Convergence:	0.45 °

Well	#708H					
Well Position	+N/-S	0.0 usft	Northing:	415,163.00 usft	Latitude:	32° 8' 18.508 N
	+E/-W	0.0 usft	Easting:	805,971.00 usft	Longitude:	103° 28' 42.134 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,341.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/21/2022	6.37	59.80	47,338.80925971

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
		0.0	0.0	0.0	3.80

Survey Program	Date	8/14/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
195.0	22,779.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
195.0	0.75	166.49	195.0	-1.2	0.3	0.38	0.38	0.00	-1.3	0.0	
282.0	0.97	182.57	282.0	-2.5	0.4	0.37	0.25	18.48	-2.5	0.5	
341.0	0.97	163.15	341.0	-3.5	0.5	0.55	0.00	-32.92	-3.5	-0.5	
398.0	0.84	168.24	398.0	-4.4	0.7	0.27	-0.23	8.93	-4.4	-0.2	
487.0	0.75	154.80	487.0	-5.5	1.1	0.23	-0.10	-15.10	-5.5	-1.3	
575.0	0.88	132.82	575.0	-6.5	1.9	0.38	0.15	-24.98	-5.8	-3.5	
663.0	0.92	123.24	662.9	-7.4	3.0	0.18	0.05	-10.89	-6.5	-4.5	
762.0	1.05	124.12	761.9	-8.3	4.4	0.13	0.13	0.89	-8.3	-4.4	
857.0	1.36	119.11	856.9	-9.4	6.1	0.34	0.33	-5.27	-9.9	-5.2	
952.0	1.36	118.85	951.9	-10.4	8.0	0.01	0.00	-0.27	-12.1	-5.3	
1,033.0	1.41	120.26	1,032.9	-11.4	9.8	0.07	0.06	1.74	-14.2	-4.9	
1,141.0	1.76	115.25	1,140.8	-12.8	12.4	0.35	0.32	-4.64	-16.7	-6.3	
1,236.0	5.36	106.11	1,235.6	-14.6	18.0	3.82	3.79	-9.62	-20.1	-9.3	
1,330.0	7.30	86.95	1,329.0	-15.5	28.2	3.02	2.06	-20.38	-21.7	-16.2	
1,425.0	7.91	86.68	1,423.2	-14.8	40.7	0.64	0.64	-0.28	-26.7	-15.3	
1,520.0	7.74	89.85	1,517.3	-14.4	53.6	0.49	-0.18	3.34	-29.8	-12.4	
1,615.0	7.34	93.71	1,611.5	-14.8	66.1	0.68	-0.42	4.06	-30.6	-9.7	
1,710.0	7.69	95.29	1,705.7	-15.8	78.5	0.43	0.37	1.66	-30.9	-8.7	
1,805.0	7.30	97.84	1,799.9	-17.2	90.8	0.54	-0.41	2.68	-31.3	-7.7	
1,900.0	7.30	99.95	1,894.1	-19.1	102.7	0.28	0.00	2.22	-31.2	-7.4	
1,995.0	6.99	86.33	1,988.4	-19.8	114.4	1.81	-0.33	-14.34	-28.0	-14.0	
2,090.0	7.21	81.76	2,082.7	-18.5	126.1	0.64	0.23	-4.81	-26.5	-13.8	
2,185.0	7.30	83.78	2,176.9	-17.0	138.0	0.28	0.09	2.13	-26.8	-10.3	
2,280.0	7.56	84.31	2,271.1	-15.7	150.2	0.28	0.27	0.56	-26.9	-7.7	
2,375.0	7.47	81.85	2,365.3	-14.2	162.5	0.35	-0.09	-2.59	-26.9	-6.3	
2,470.0	7.47	84.40	2,459.5	-12.8	174.8	0.35	0.00	2.68	-27.3	-2.5	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
2,565.0	7.96	84.13	2,553.6	-11.5	187.5	0.52	0.52	-0.28	-27.9	-0.3		
2,659.0	8.09	83.69	2,646.7	-10.1	200.5	0.15	0.14	-0.47	-29.0	1.8		
2,755.0	8.22	95.21	2,741.7	-10.0	214.1	1.70	0.14	12.00	-29.0	8.8		
2,850.0	8.53	100.22	2,835.7	-11.9	227.8	0.83	0.33	5.27	-29.6	10.8		
2,945.0	8.66	99.87	2,929.6	-14.3	241.8	0.15	0.14	-0.37	-31.6	9.5		
3,040.0	8.84	98.55	3,023.5	-16.6	256.0	0.28	0.19	-1.39	-33.9	7.8		
3,135.0	9.27	98.63	3,117.4	-18.9	270.8	0.45	0.45	0.08	-36.5	7.1		
3,229.0	9.58	97.76	3,210.1	-21.1	286.1	0.36	0.33	-0.93	-39.7	5.9		
3,324.0	10.51	97.14	3,303.6	-23.2	302.5	0.99	0.98	-0.65	-44.0	4.9		
3,419.0	8.66	90.20	3,397.3	-24.3	318.2	2.29	-1.95	-7.31	-47.7	-0.4		
3,514.0	9.14	87.65	3,491.2	-24.0	332.9	0.65	0.51	-2.68	-50.1	-1.3		
3,609.0	7.74	95.65	3,585.1	-24.3	346.8	1.92	-1.47	8.42	-51.2	6.6		
3,704.0	7.21	96.09	3,679.3	-25.6	359.1	0.56	-0.56	0.46	-51.2	6.8		
3,799.0	7.43	98.37	3,773.6	-27.1	371.1	0.38	0.23	2.40	-50.6	8.3		
3,894.0	7.34	94.77	3,867.8	-28.5	383.3	0.50	-0.09	-3.79	-50.8	4.8		
3,988.0	7.82	96.96	3,960.9	-29.8	395.6	0.60	0.51	2.33	-50.7	6.5		
4,083.0	7.74	96.44	4,055.1	-31.3	408.4	0.11	-0.08	-0.55	-51.2	5.7		
4,178.0	7.30	94.06	4,149.2	-32.5	420.7	0.57	-0.46	-2.51	-51.4	3.5		
4,273.0	6.77	99.95	4,243.5	-33.8	432.3	0.94	-0.56	6.20	-50.1	8.3		
4,368.0	5.98	104.00	4,337.9	-36.0	442.6	0.96	-0.83	4.26	-47.6	10.2		
4,463.0	7.03	98.99	4,432.3	-38.1	453.1	1.26	1.11	-5.27	-46.7	4.8		
4,558.0	5.93	99.16	4,526.7	-39.8	463.7	1.16	-1.16	0.18	-45.1	4.2		
4,653.0	8.48	100.22	4,621.0	-41.8	475.5	2.69	2.68	1.12	-44.7	5.8		
4,748.0	9.27	102.59	4,714.8	-44.7	489.8	0.92	0.83	2.49	-47.0	8.1		
4,842.0	8.44	106.98	4,807.7	-48.4	503.8	1.14	-0.88	4.67	-48.7	11.5		
4,938.0	8.70	108.22	4,902.6	-52.7	517.4	0.33	0.27	1.29	-50.5	11.7		
5,032.0	9.54	101.27	4,995.5	-56.5	531.8	1.47	0.89	-7.39	-54.4	5.2		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
5,127.0	8.88	102.50	5,089.2	-59.6	546.7	0.72	-0.69	1.29	-57.3	6.7		
5,222.0	7.82	103.29	5,183.2	-62.7	560.2	1.12	-1.12	0.83	-58.9	7.7		
5,317.0	6.77	101.97	5,277.4	-65.3	571.9	1.12	-1.11	-1.39	-58.9	6.5		
5,412.0	6.33	101.97	5,371.8	-67.6	582.5	0.46	-0.46	0.00	-57.6	6.8		
5,507.0	6.24	99.78	5,466.3	-69.5	592.7	0.27	-0.09	-2.31	-56.0	5.2		
5,602.0	6.55	100.31	5,560.7	-71.4	603.2	0.33	0.33	0.56	-54.4	6.5		
5,697.0	6.24	100.13	5,655.1	-73.3	613.6	0.33	-0.33	-0.19	-52.8	7.0		
5,791.0	6.07	97.93	5,748.5	-74.8	623.5	0.31	-0.18	-2.34	-51.1	6.0		
5,886.0	7.47	106.90	5,842.9	-77.3	634.4	1.84	1.47	9.44	-48.6	13.9		
5,981.0	8.09	106.46	5,937.0	-81.0	646.7	0.66	0.65	-0.46	-49.4	12.9		
6,076.0	8.92	104.96	6,031.0	-84.8	660.3	0.90	0.87	-1.58	-51.6	11.1		
6,171.0	8.75	104.00	6,124.8	-88.5	674.4	0.24	-0.18	-1.01	-54.2	10.0		
6,266.0	8.09	105.84	6,218.8	-92.0	687.8	0.75	-0.69	1.94	-55.7	11.5		
6,361.0	7.74	102.68	6,312.9	-95.3	700.5	0.59	-0.37	-3.33	-57.1	8.3		
6,456.0	7.87	103.20	6,407.0	-98.2	713.1	0.16	0.14	0.55	-57.8	8.9		
6,551.0	7.38	100.66	6,501.2	-100.8	725.4	0.63	-0.52	-2.67	-58.6	6.7		
6,646.0	7.16	102.41	6,595.4	-103.2	737.2	0.33	-0.23	1.84	-58.2	8.9		
6,741.0	6.77	99.25	6,689.7	-105.3	748.5	0.58	-0.41	-3.33	-58.0	6.3		
6,836.0	6.90	102.24	6,784.0	-107.5	759.6	0.40	0.14	3.15	-56.7	9.9		
6,931.0	6.77	103.20	6,878.4	-109.9	770.6	0.18	-0.14	1.01	-55.7	11.0		
7,025.0	6.86	100.48	6,971.7	-112.2	781.5	0.36	0.10	-2.89	-55.2	8.7		
7,121.0	6.15	100.48	7,067.1	-114.2	792.2	0.74	-0.74	0.00	-53.8	9.4		
7,215.0	6.11	100.92	7,160.5	-116.1	802.1	0.07	-0.04	0.47	-51.7	10.4		
7,310.0	3.52	111.64	7,255.2	-118.1	809.8	2.87	-2.73	11.28	-44.7	19.0		
7,406.0	3.34	112.43	7,351.0	-120.3	815.1	0.19	-0.19	0.82	-38.0	17.8		
7,501.0	2.02	123.07	7,445.9	-122.2	819.1	1.48	-1.39	11.20	-27.0	20.9		
7,596.0	0.53	273.89	7,540.9	-123.1	820.0	2.63	-1.57	158.76	22.8	-6.4		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
7,691.0	1.10	282.41	7,635.9	-122.9	818.7	0.61	0.60	8.97	10.2	-9.8		
7,786.0	2.24	221.86	7,730.9	-124.1	816.6	2.05	1.20	-63.74	7.9	-2.9		
7,881.0	2.68	226.16	7,825.8	-127.0	813.7	0.50	0.46	4.53	1.5	-6.6		
7,975.0	2.46	231.70	7,919.7	-129.8	810.6	0.35	-0.23	5.89	-3.8	-7.2		
8,070.0	2.20	223.79	8,014.6	-132.3	807.7	0.43	-0.27	-8.33	-6.7	-7.9		
8,165.0	2.29	220.54	8,109.5	-135.1	805.2	0.16	0.09	-3.42	-9.9	-8.4		
8,260.0	2.51	223.97	8,204.4	-138.0	802.5	0.28	0.23	3.61	-14.4	-7.6		
8,355.0	2.11	219.57	8,299.4	-140.9	800.0	0.46	-0.42	-4.63	-17.6	-8.9		
8,450.0	1.85	222.30	8,394.3	-143.4	797.8	0.29	-0.27	2.87	-21.3	-8.0		
8,545.0	1.76	215.00	8,489.3	-145.7	795.9	0.26	-0.09	-7.68	-23.1	-10.8		
8,640.0	1.58	210.43	8,584.2	-148.0	794.4	0.24	-0.19	-4.81	-24.9	-12.7		
8,735.0	1.93	206.30	8,679.2	-150.6	793.1	0.39	0.37	-4.35	-26.8	-14.6		
8,829.0	1.23	219.22	8,773.1	-152.8	791.7	0.83	-0.74	13.74	-31.9	-7.8		
8,924.0	1.63	226.69	8,868.1	-154.5	790.1	0.46	0.42	7.86	-35.1	-3.5		
9,019.0	1.36	230.29	8,963.1	-156.2	788.3	0.30	-0.28	3.79	-37.7	-1.2		
9,114.0	1.36	232.76	9,058.1	-157.6	786.5	0.06	0.00	2.60	-39.9	0.5		
9,209.0	1.36	221.07	9,153.0	-159.1	784.9	0.29	0.00	-12.31	-41.4	-7.9		
9,304.0	0.84	230.91	9,248.0	-160.4	783.6	0.58	-0.55	10.36	-44.0	-0.5		
9,399.0	0.48	256.22	9,343.0	-160.9	782.6	0.48	-0.38	26.64	-41.0	18.7		
9,494.0	0.62	126.85	9,438.0	-161.3	782.7	1.05	0.15	-136.18	11.3	-43.8		
9,589.0	0.92	101.71	9,533.0	-161.8	783.8	0.47	0.32	-26.46	27.6	-35.1		
9,684.0	1.36	127.29	9,628.0	-162.6	785.5	0.70	0.46	26.93	7.9	-43.3		
9,779.0	2.37	130.10	9,722.9	-164.6	787.9	1.07	1.06	2.96	2.6	-43.1		
9,874.0	0.62	183.01	9,817.9	-166.3	789.3	2.16	-1.84	55.69	-32.0	-24.3		
9,969.0	1.14	211.57	9,912.9	-167.7	788.8	0.70	0.55	30.06	-37.1	-4.9		
10,064.0	0.79	270.81	10,007.9	-168.5	787.7	1.05	-0.37	62.36	-21.4	27.2		
10,159.0	2.02	289.80	10,102.8	-167.9	785.4	1.37	1.29	19.99	-12.0	29.2		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
10,254.0	2.11	291.73	10,197.8	-166.7	782.2	0.12	0.09	2.03	-12.7	25.8		
10,349.0	2.24	299.02	10,292.7	-165.1	779.0	0.32	0.14	7.67	-11.8	23.4		
10,444.0	2.55	288.48	10,387.6	-163.5	775.4	0.57	0.33	-11.09	-18.0	16.8		
10,539.0	2.68	286.81	10,482.5	-162.2	771.2	0.16	0.14	-1.76	-20.8	12.6		
10,634.0	2.77	268.53	10,577.4	-161.7	766.8	0.92	0.09	-19.24	-25.1	1.9		
10,729.0	2.24	249.37	10,672.3	-162.4	762.8	1.04	-0.56	-20.17	-24.6	-8.9		
10,824.0	1.67	232.58	10,767.3	-163.9	759.9	0.84	-0.60	-17.67	-20.0	-16.7		
10,918.0	1.93	231.35	10,861.2	-165.7	757.6	0.28	0.28	-1.31	-18.6	-17.6		
11,013.0	1.85	228.62	10,956.2	-167.7	755.2	0.13	-0.08	-2.87	-16.7	-18.8		
11,108.0	2.51	231.70	11,051.1	-170.0	752.4	0.71	0.69	3.24	-17.2	-18.3		
11,203.0	2.68	237.76	11,146.0	-172.5	748.9	0.34	0.18	6.38	-19.2	-17.1		
11,298.0	2.20	167.98	11,240.9	-175.4	747.4	2.97	-0.51	-73.45	9.0	-22.6		
11,393.0	3.34	149.26	11,335.8	-179.6	749.2	1.52	1.20	-19.71	12.3	-15.1		
11,488.0	3.12	141.00	11,430.7	-184.0	752.3	0.54	-0.23	-8.69	9.5	-9.4		
11,583.0	2.90	158.93	11,525.6	-188.2	754.8	1.01	-0.23	18.87	2.9	-7.3		
11,678.0	1.98	161.12	11,620.5	-192.0	756.2	0.97	-0.97	2.31	0.5	-3.6		
11,773.0	1.58	156.99	11,715.4	-194.8	757.2	0.44	-0.42	-4.35	-0.7	0.2		
11,868.0	2.51	153.39	11,810.4	-197.9	758.6	0.99	0.98	-3.79	-2.8	4.0		
11,932.0	2.42	147.59	11,874.3	-200.3	760.0	0.41	-0.14	-9.06	-5.3	6.3		
12,000.0	1.98	131.77	11,942.2	-202.3	761.6	1.10	-0.65	-23.26	-9.5	7.2		
12,095.0	1.93	116.74	12,037.2	-204.1	764.3	0.54	-0.05	-15.82	-15.0	6.3		
12,111.0	1.41	29.32	12,053.2	-204.0	764.6	14.62	-3.23	-546.37	-7.2	-15.0		
KOP, MD:12111.0', TVD:12053.2',N/S:-204.0', E/W:764.6', INC:1.41												
12,189.0	12.26	339.19	12,130.5	-195.4	762.1	14.62	13.91	-64.27	2.5	-14.2		
12,284.0	27.87	344.82	12,219.5	-164.4	752.7	16.54	16.43	5.93	-9.5	-7.4		
12,308.9	30.65	345.02	12,241.2	-152.6	749.5	11.15	11.15	0.79	-13.3	-5.1		
FTP Crossing, MD:12308.9', TVD:12241.2',N/S:-152.6', E/W:749.5', INC:30.65												



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
12,379.0	38.46	345.43	12,298.9	-114.2	739.4	11.15	11.15	0.59	-23.3	3.2		
12,474.0	48.84	351.23	12,367.6	-50.0	726.5	11.70	10.93	6.11	-33.4	17.1		
12,569.0	49.14	355.71	12,429.9	21.1	718.3	3.57	0.32	4.72	-31.5	27.0		
12,664.0	57.80	0.72	12,486.5	97.3	716.1	10.05	9.12	5.27	-16.7	30.1		
12,758.0	76.53	359.41	12,522.8	183.6	716.2	19.97	19.93	-1.39	-7.4	29.3		
12,853.0	87.65	1.69	12,535.8	277.5	717.1	11.94	11.71	2.40	-3.1	27.7		
12,948.0	89.14	0.64	12,538.5	372.5	719.0	1.92	1.57	-1.11	1.9	25.2		
13,043.0	89.32	3.98	12,539.8	467.4	722.9	3.52	0.19	3.52	5.7	20.7		
13,138.0	92.04	9.16	12,538.6	561.7	733.7	6.16	2.86	5.45	7.1	9.2		
13,253.0	92.66	9.07	12,533.9	675.1	751.9	0.54	0.54	-0.08	5.4	-9.7		
13,328.0	87.82	2.92	12,533.6	749.7	759.8	10.43	-6.45	-8.20	6.9	-18.1		
13,423.0	86.59	356.42	12,538.3	844.5	759.2	6.96	-1.29	-6.84	14.1	-18.1		
13,518.0	89.27	353.61	12,541.7	939.1	751.0	4.09	2.82	-2.96	20.0	-10.5		
13,612.0	90.02	357.21	12,542.3	1,032.7	743.4	3.91	0.80	3.83	22.9	-3.6		
13,707.0	91.43	358.70	12,541.1	1,127.7	740.1	2.16	1.48	1.57	23.6	-0.9		
13,802.0	93.71	358.44	12,536.8	1,222.5	737.7	2.42	2.40	-0.27	21.2	0.8		
13,897.0	90.15	358.18	12,533.6	1,317.4	734.9	3.76	-3.75	-0.27	19.9	3.0		
13,992.0	90.64	357.91	12,533.0	1,412.4	731.6	0.59	0.52	-0.28	21.1	5.6		
14,087.0	92.00	359.58	12,530.8	1,507.3	729.6	2.27	1.43	1.76	20.8	7.0		
14,182.0	94.51	0.46	12,525.4	1,602.2	729.6	2.80	2.64	0.93	17.3	6.3		
14,302.0	89.27	0.37	12,521.4	1,722.0	730.5	4.37	-4.37	-0.07	15.8	4.6		
14,372.0	89.63	359.14	12,522.1	1,792.0	730.2	1.83	0.51	-1.76	17.9	4.4		
14,466.0	90.99	359.41	12,521.6	1,886.0	729.0	1.48	1.45	0.29	19.2	5.0		
14,561.0	90.37	0.46	12,520.5	1,981.0	728.9	1.28	-0.65	1.11	20.0	4.5		
14,656.0	90.55	0.29	12,519.7	2,076.0	729.5	0.26	0.19	-0.18	21.1	3.2		
14,751.0	91.82	0.46	12,517.7	2,171.0	730.1	1.35	1.34	0.18	21.1	1.9		
14,846.0	91.60	0.11	12,514.9	2,265.9	730.6	0.44	-0.23	-0.37	20.1	0.8		



Final PVA



Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Holyfield 9 Fed Com
Well: #708H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #708H
TVD Reference: KB = 25' @ 3366.0usft
MD Reference: KB = 25' @ 3366.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
14,941.0	89.36	358.35	12,514.1	2,360.9	729.3	3.00	-2.36	-1.85	21.2	1.4		
15,036.0	94.02	2.22	12,511.3	2,455.8	729.8	6.37	4.91	4.07	20.3	0.3		
15,130.0	89.10	1.78	12,508.7	2,549.7	733.1	5.25	-5.23	-0.47	19.6	-3.6		
15,226.0	89.63	1.69	12,509.8	2,645.7	736.0	0.56	0.55	-0.09	22.6	-7.2		
15,320.0	89.98	1.25	12,510.1	2,739.6	738.4	0.60	0.37	-0.47	24.8	-10.2		
15,415.0	90.24	1.52	12,509.9	2,834.6	740.7	0.39	0.27	0.28	26.5	-13.2		
15,510.0	90.11	1.43	12,509.6	2,929.6	743.1	0.17	-0.14	-0.09	28.1	-16.3		
15,573.0	92.40	358.88	12,508.3	2,992.5	743.3	5.44	3.63	-4.05	28.0	-16.9		
15,668.0	93.19	357.66	12,503.6	3,087.4	740.4	1.53	0.83	-1.28	25.5	-14.7		
15,763.0	93.80	357.03	12,497.8	3,182.1	736.0	0.92	0.64	-0.66	21.8	-11.0		
15,858.0	90.99	358.70	12,493.9	3,276.9	732.5	3.44	-2.96	1.76	20.0	-8.1		
15,953.0	88.88	356.15	12,494.0	3,371.8	728.2	3.48	-2.22	-2.68	22.2	-4.5		
16,047.0	89.93	355.98	12,495.0	3,465.6	721.8	1.13	1.12	-0.18	25.3	1.3		
16,142.0	92.18	356.94	12,493.2	3,560.4	715.9	2.57	2.37	1.01	25.7	6.6		
16,238.0	92.00	357.03	12,489.7	3,656.2	710.9	0.21	-0.19	0.09	24.4	10.9		
16,332.0	90.73	357.65	12,487.5	3,750.1	706.5	1.50	-1.35	0.66	24.2	14.7		
16,427.0	90.29	358.00	12,486.6	3,845.0	702.9	0.59	-0.46	0.37	25.5	17.6		
16,522.0	91.30	359.14	12,485.3	3,940.0	700.5	1.60	1.06	1.20	26.3	19.4		
16,617.0	89.67	359.93	12,484.5	4,035.0	699.8	1.91	-1.72	0.83	27.7	19.5		
16,712.0	89.45	1.16	12,485.2	4,129.9	700.7	1.32	-0.23	1.29	30.5	17.9		
16,807.0	92.18	1.60	12,483.9	4,224.9	702.9	2.91	2.87	0.46	31.3	15.0		
16,902.0	92.26	359.58	12,480.2	4,319.8	703.9	2.13	0.08	-2.13	29.8	13.4		
16,997.0	92.22	358.62	12,476.5	4,414.7	702.4	1.01	-0.04	-1.01	28.2	14.2		
17,092.0	92.13	358.18	12,472.9	4,509.6	699.8	0.47	-0.09	-0.46	26.7	16.2		
17,187.0	92.04	358.09	12,469.4	4,604.5	696.7	0.13	-0.09	-0.09	25.4	18.6		
17,282.0	92.00	357.65	12,466.1	4,699.4	693.2	0.46	-0.04	-0.46	24.2	21.5		
17,377.0	91.69	358.62	12,463.0	4,794.3	690.1	1.07	-0.33	1.02	23.3	24.0		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
17,472.0	93.23	1.87	12,458.9	4,889.2	690.5	3.78	1.62	3.42	21.3	22.9		
17,567.0	91.74	1.43	12,454.8	4,984.1	693.2	1.64	-1.57	-0.46	19.3	19.5		
17,663.0	92.31	359.49	12,451.4	5,080.0	694.0	2.11	0.59	-2.02	18.3	18.1		
17,757.0	91.12	0.72	12,448.6	5,173.9	694.2	1.82	-1.27	1.31	17.8	17.3		
17,852.0	91.12	359.58	12,446.8	5,268.9	694.4	1.20	0.00	-1.20	18.3	16.4		
17,947.0	90.99	359.58	12,445.0	5,363.9	693.7	0.14	-0.14	0.00	19.0	16.4		
18,042.0	90.55	0.46	12,443.7	5,458.9	693.7	1.04	-0.46	0.93	20.1	15.8		
18,137.0	92.26	2.83	12,441.4	5,553.8	696.5	3.08	1.80	2.49	20.1	12.4		
18,165.0	92.53	2.92	12,440.2	5,581.8	697.9	1.02	0.96	0.32	19.6	10.8		
18,232.0	89.58	0.20	12,439.0	5,648.7	699.7	5.99	-4.40	-4.06	20.1	8.5		
18,327.0	91.38	1.08	12,438.2	5,743.7	700.8	2.11	1.89	0.93	21.7	6.8		
18,422.0	92.00	2.31	12,435.4	5,838.6	703.6	1.45	0.65	1.29	21.2	3.4		
18,466.0	94.90	5.12	12,432.7	5,882.4	706.4	9.17	6.59	6.39	19.7	0.2		
18,567.0	92.97	2.57	12,425.8	5,982.9	713.2	3.16	-1.91	-2.52	15.3	-7.2		
18,612.0	90.86	0.02	12,424.3	6,027.9	714.2	7.35	-4.69	-5.67	14.9	-8.6		
18,707.0	89.71	359.41	12,423.8	6,122.9	713.7	1.37	-1.21	-0.64	16.8	-8.8		
18,801.0	93.01	0.20	12,421.6	6,216.9	713.4	3.61	3.51	0.84	16.9	-9.1		
18,897.0	91.78	359.58	12,417.6	6,312.8	713.2	1.43	-1.28	-0.65	15.3	-9.6		
18,992.0	90.86	359.85	12,415.4	6,407.7	712.7	1.01	-0.97	0.28	15.5	-9.7		
19,087.0	90.15	359.23	12,414.6	6,502.7	712.0	0.99	-0.75	-0.65	17.0	-9.6		
19,182.0	89.49	354.13	12,414.9	6,597.5	706.5	5.41	-0.69	-5.37	19.7	-4.8		
19,277.0	94.24	358.97	12,411.8	6,692.3	700.7	7.14	5.00	5.09	19.0	0.3		
19,371.0	93.93	357.56	12,405.1	6,786.0	697.9	1.53	-0.33	-1.50	14.6	2.5		
19,466.0	94.24	358.97	12,398.3	6,880.7	695.0	1.52	0.33	1.48	10.2	4.7		
19,561.0	92.84	358.62	12,392.4	6,975.5	693.0	1.52	-1.47	-0.37	6.7	6.1		
19,655.0	93.67	359.23	12,387.1	7,069.3	691.3	1.10	0.88	0.65	3.5	7.2		
19,750.0	93.14	358.35	12,381.5	7,164.1	689.3	1.08	-0.56	-0.93	-0.2	8.5		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
19,845.0	92.09	358.53	12,377.1	7,259.0	686.7	1.12	-1.11	0.19	-2.6	10.5		
19,940.0	89.63	359.93	12,375.7	7,354.0	685.4	2.98	-2.59	1.47	-2.1	11.1		
20,036.0	89.32	359.67	12,376.6	7,450.0	685.1	0.42	-0.32	-0.27	0.7	10.8		
20,130.0	89.01	359.32	12,378.0	7,543.9	684.3	0.50	-0.33	-0.37	4.0	10.9		
20,226.0	90.02	1.08	12,378.8	7,639.9	684.6	2.11	1.05	1.83	6.7	9.9		
20,320.0	89.89	0.29	12,378.8	7,733.9	685.7	0.85	-0.14	-0.84	8.7	8.2		
20,416.0	90.42	358.88	12,378.6	7,829.9	685.0	1.57	0.55	-1.47	10.4	8.2		
20,511.0	90.55	357.91	12,377.8	7,924.9	682.4	1.03	0.14	-1.02	11.6	10.2		
20,605.0	92.04	0.20	12,375.7	8,018.8	680.8	2.91	1.59	2.44	11.4	11.1		
20,700.0	92.53	358.88	12,371.9	8,113.8	680.0	1.48	0.52	-1.39	9.5	11.2		
20,795.0	92.40	357.47	12,367.8	8,208.6	677.0	1.49	-0.14	-1.48	7.4	13.6		
20,890.0	93.36	0.29	12,363.0	8,303.5	675.2	3.13	1.01	2.97	4.5	14.8		
21,027.0	93.23	2.22	12,355.1	8,440.2	678.2	1.41	-0.09	1.41	-0.6	10.9		
21,081.0	91.78	4.59	12,352.8	8,494.0	681.4	5.14	-2.69	4.39	-1.9	7.3		
21,176.0	89.63	2.57	12,351.6	8,588.8	687.3	3.11	-2.26	-2.13	-1.1	0.7		
21,271.0	89.14	0.72	12,352.6	8,683.8	690.0	2.01	-0.52	-1.95	1.9	-2.7		
21,366.0	89.05	3.01	12,354.1	8,778.7	693.1	2.41	-0.09	2.41	5.3	-6.4		
21,461.0	89.58	1.95	12,355.3	8,873.6	697.2	1.25	0.56	-1.12	8.4	-11.2		
21,556.0	90.46	2.13	12,355.2	8,968.6	700.6	0.95	0.93	0.19	10.3	-15.2		
21,652.0	90.29	1.78	12,354.6	9,064.5	703.9	0.41	-0.18	-0.36	11.6	-19.1		
21,747.0	90.51	0.20	12,353.9	9,159.5	705.5	1.68	0.23	-1.66	12.9	-21.4		
21,842.0	90.95	357.74	12,352.7	9,254.5	703.8	2.63	0.46	-2.59	13.6	-20.4		
21,936.0	92.53	357.38	12,349.9	9,348.3	699.8	1.72	1.68	-0.38	12.6	-17.0		
22,031.0	93.67	357.82	12,344.7	9,443.1	695.8	1.29	1.20	0.46	9.4	-13.7		
22,126.0	91.47	354.84	12,340.5	9,537.8	689.8	3.90	-2.32	-3.14	7.1	-8.3		
22,221.0	93.27	357.91	12,336.5	9,632.5	683.8	3.74	1.89	3.23	5.1	-2.9		
22,315.0	92.70	356.94	12,331.6	9,726.3	679.6	1.20	-0.61	-1.03	2.2	0.6		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #708H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3366.0usft
Site:	Holyfield 9 Fed Com	MD Reference:	KB = 25' @ 3366.0usft
Well:	#708H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
22,410.0	92.88	356.59	12,327.0	9,821.0	674.2	0.41	0.19	-0.37	-0.5	5.4
22,505.0	91.34	356.86	12,323.5	9,915.8	668.8	1.65	-1.62	0.28	-2.1	10.1
22,600.0	90.37	356.59	12,322.1	10,010.6	663.3	1.06	-1.02	-0.28	-1.6	14.9
22,695.0	90.55	356.15	12,321.3	10,105.4	657.3	0.50	0.19	-0.46	-0.4	20.3
22,725.0	90.59	356.33	12,321.0	10,135.4	655.4	0.61	0.13	0.60	-0.1	22.0
Last MWD Survey (MD=22725.0')										
22,779.0	90.59	356.33	12,320.5	10,189.3	651.9	0.00	0.00	0.00	0.5	25.1
Projection to Bit (MD=22779.0')										

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,111.0	12,053.2	-204.0	764.6	KOP, MD:12111.0', TVD:12053.2',N/S:-204.0', E/W:764.6', INC:1.41
12,308.9	12,241.2	-152.6	749.5	FTP Crossing, MD:12308.9', TVD:12241.2',N/S:-152.6', E/W:749.5', INC:30.65
22,725.0	12,321.0	10,135.4	655.4	Last MWD Survey (MD=22725.0')
22,779.0	12,320.5	10,189.3	651.9	Projection to Bit (MD=22779.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 10/11/2022



Lea County, NM (NAD 83 NME)

Holyfield 9 Fed Com #708H

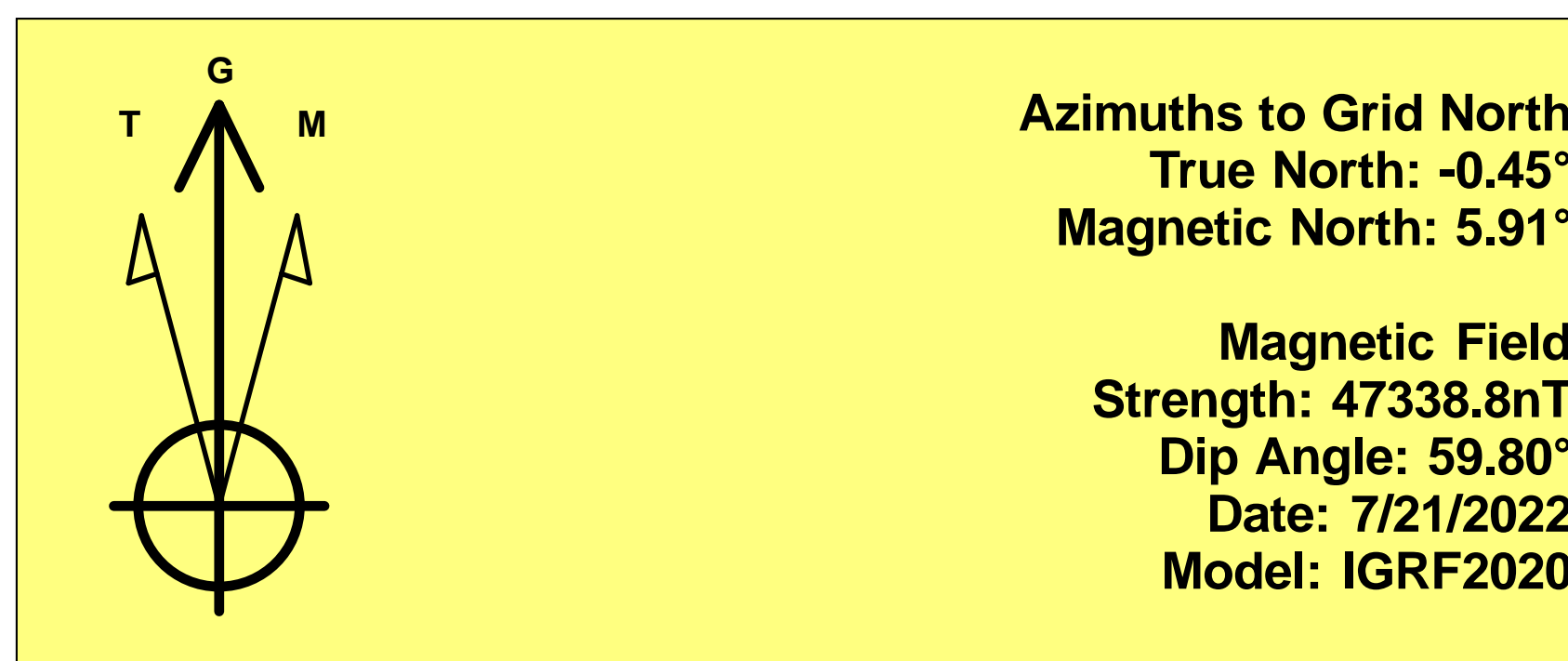
OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level

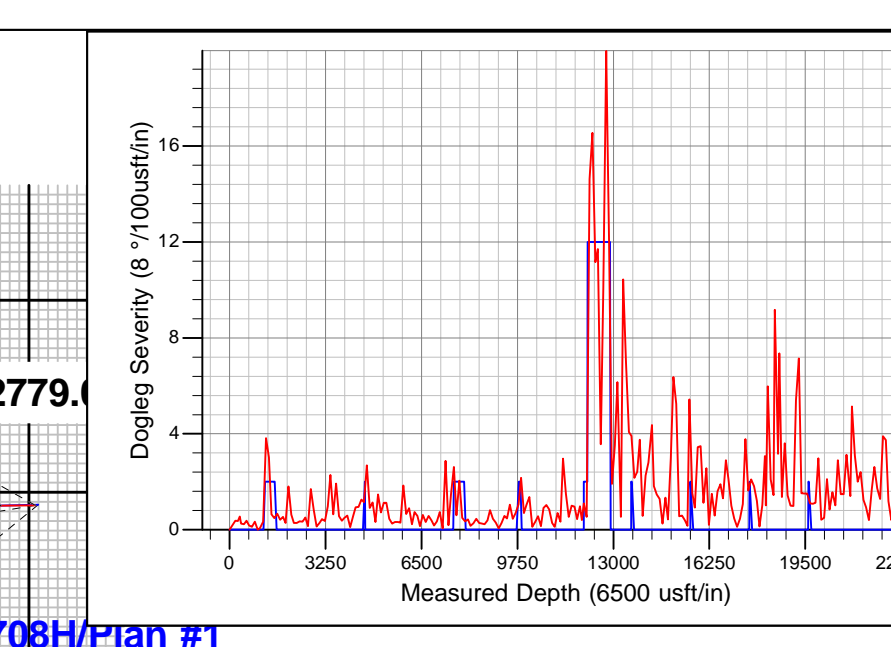
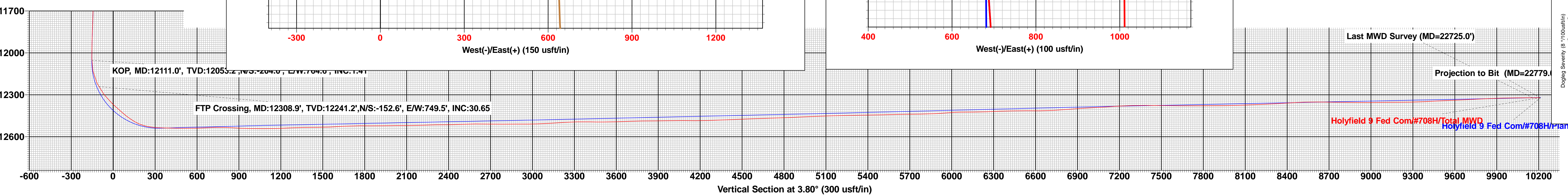
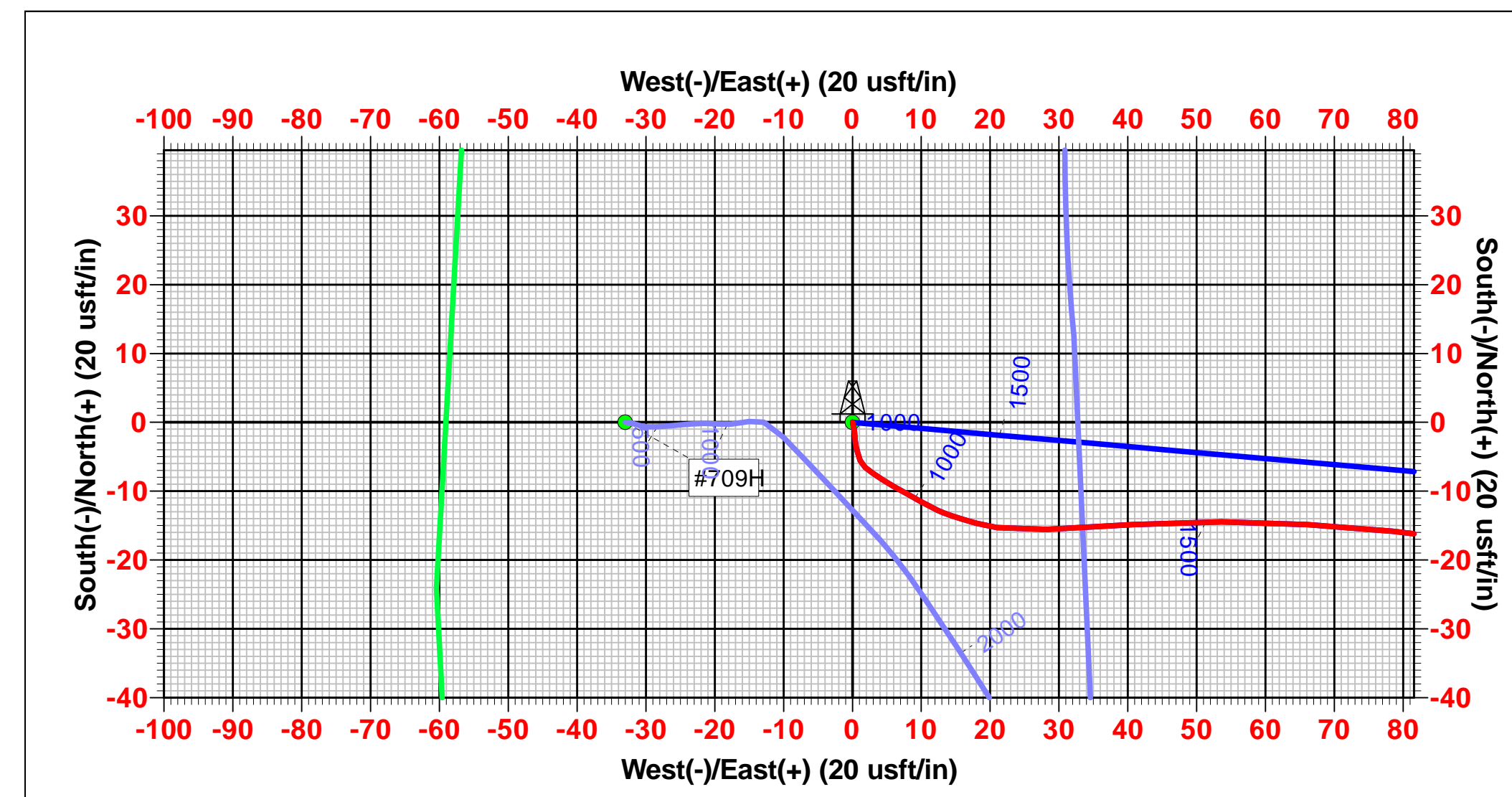
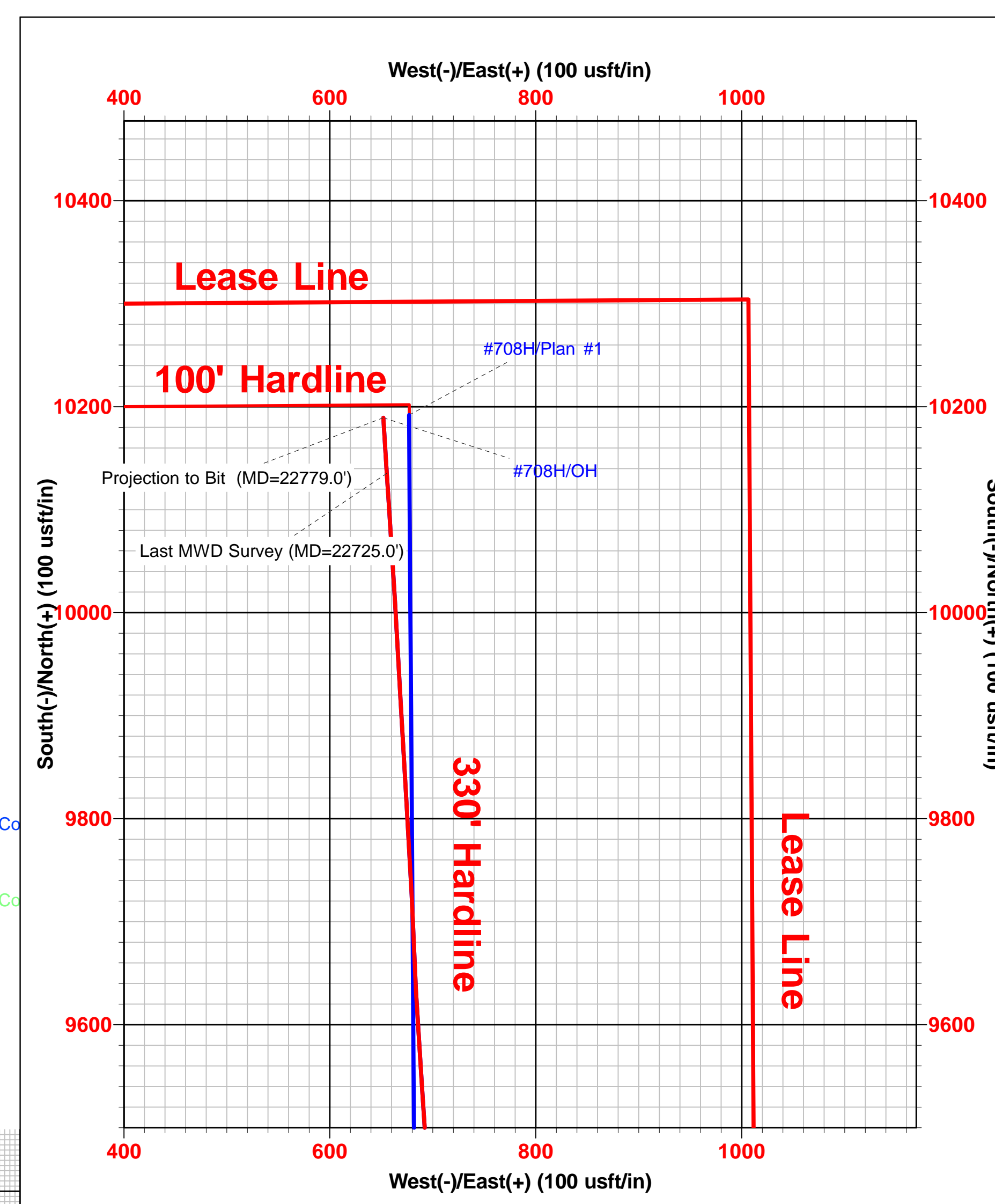
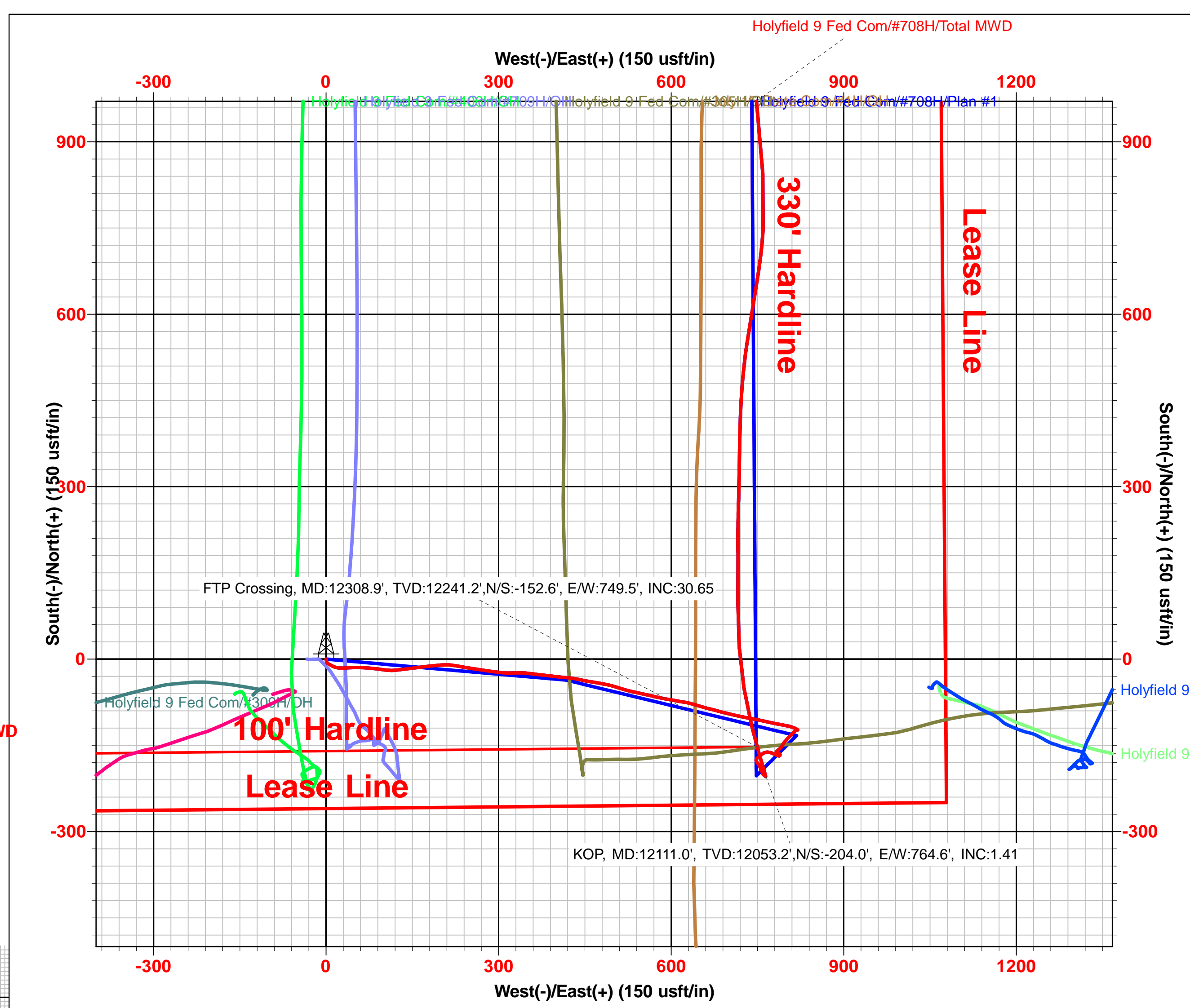
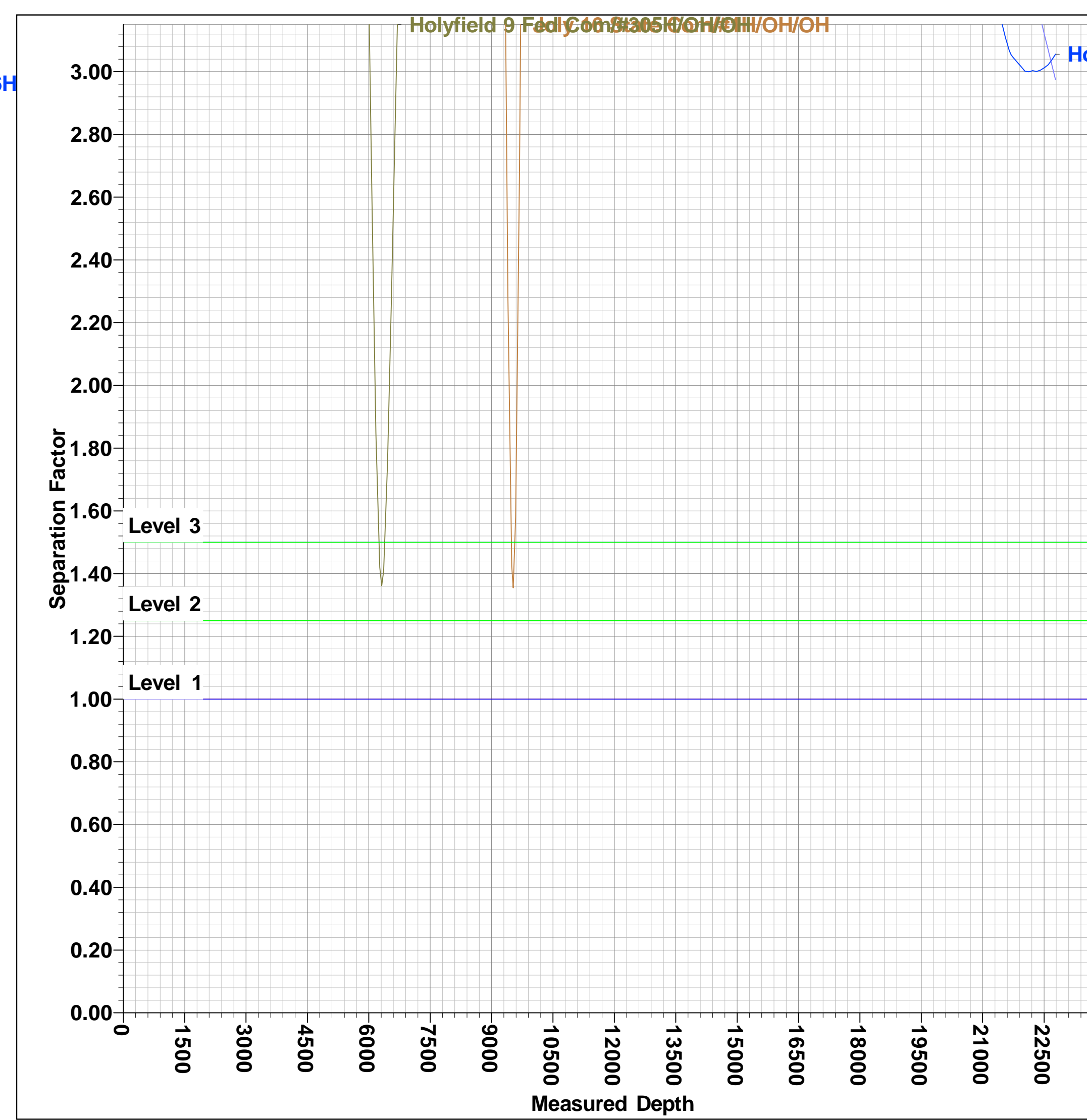
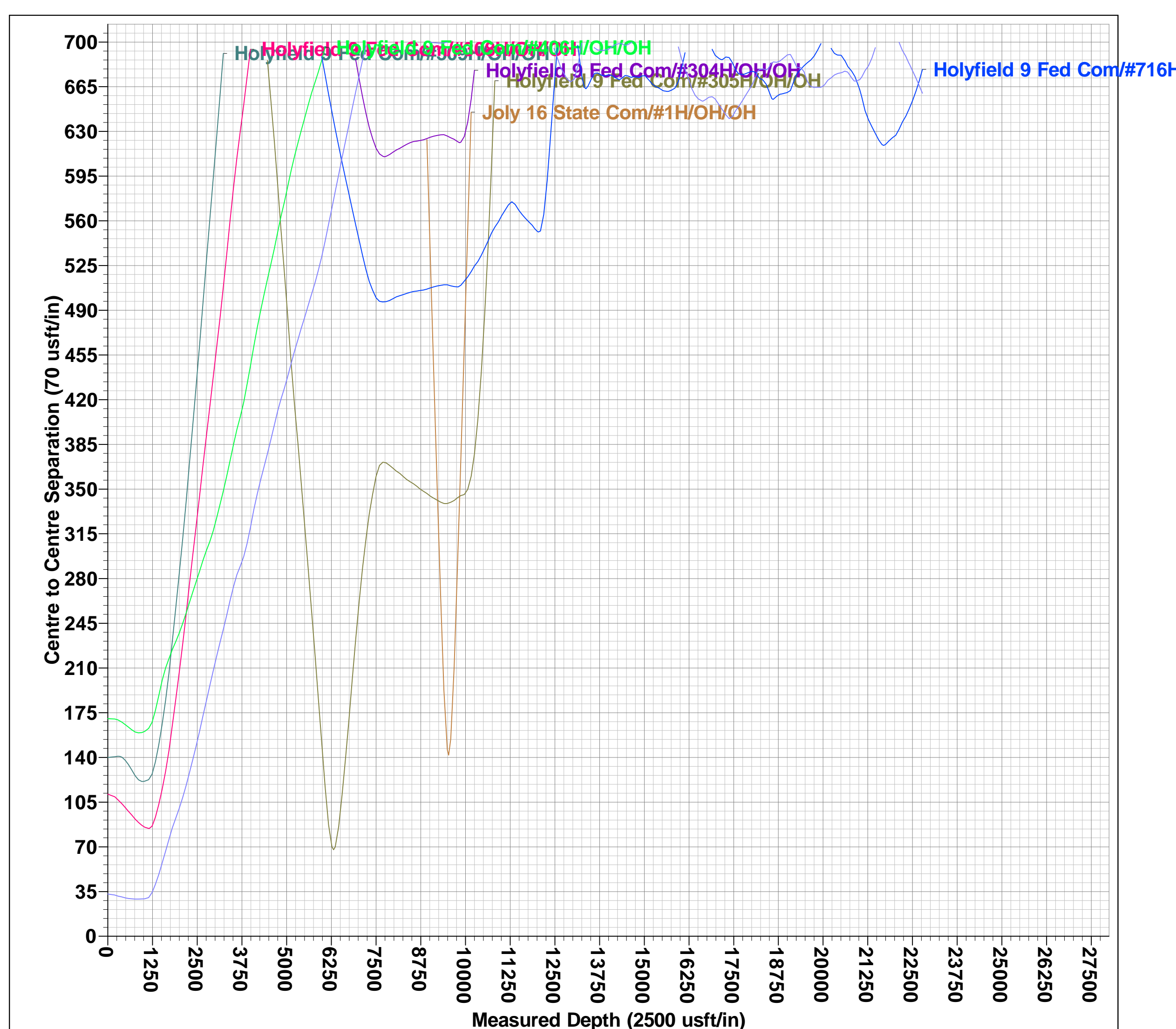
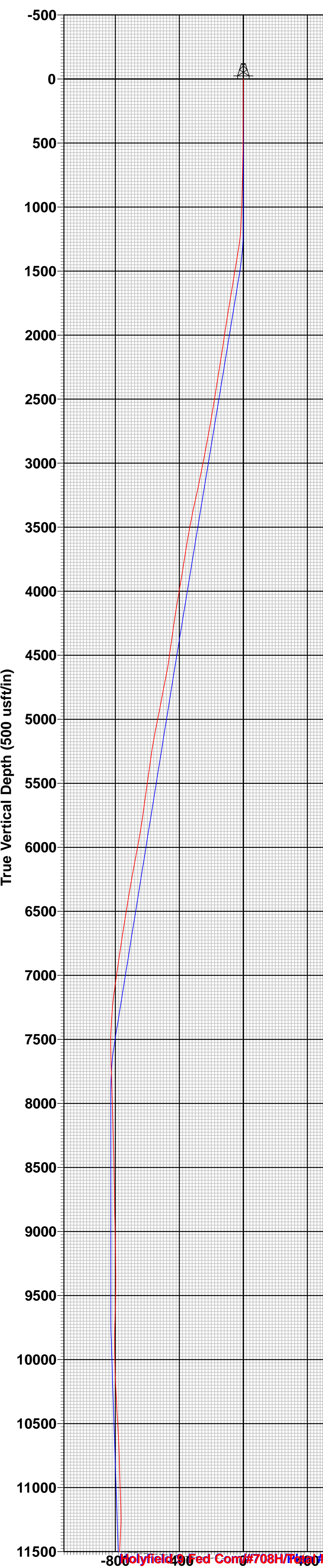
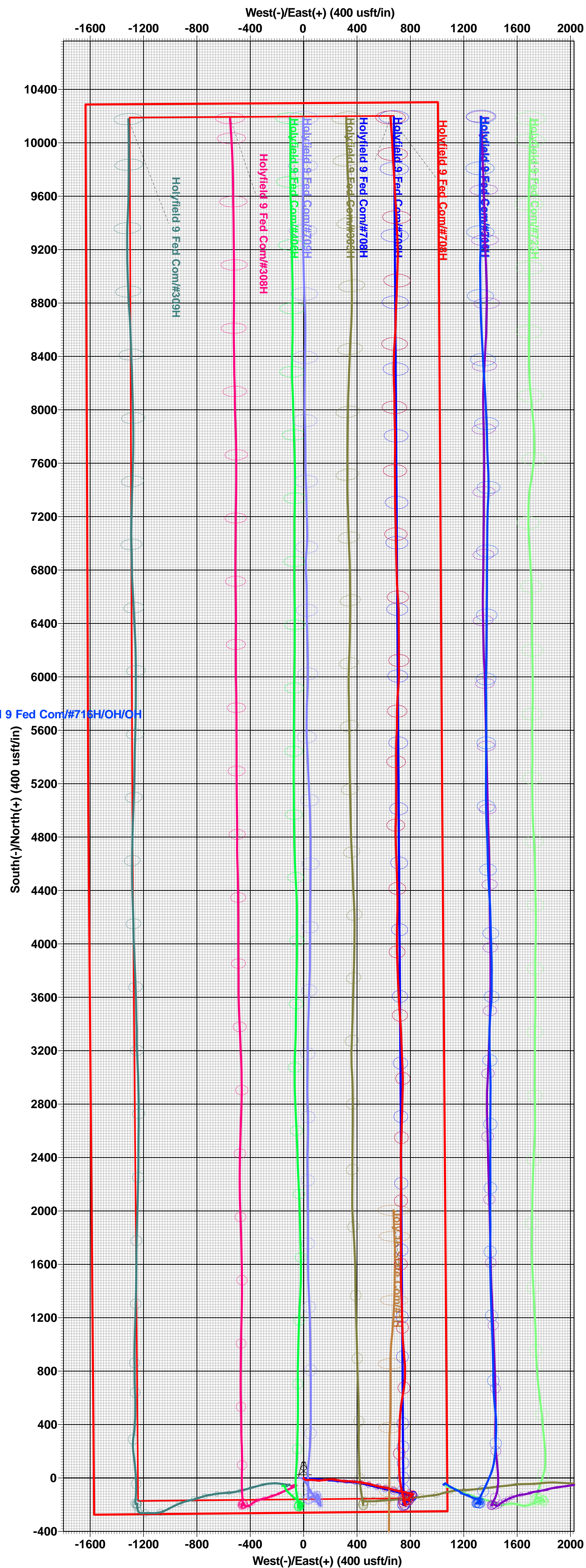
WELL DETAILS: #708H

KB = 25' @ 3366.0usft 3341.0
 Northing 415163.00 Easting 805971.00 Latitude 32° 8' 18.508 N Longitude 103° 28' 42.134 W



Azimuths to Grid North
 True North: -0.45°
 Magnetic North: 5.91°
 Magnetic Field Strength: 47338.8nT
 Dip Angle: 59.80°
 Date: 7/21/2022
 Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 5.91°
 To convert a Magnetic Direction to a True Direction, Add 6.37° East
 To convert a True Direction to a Grid Direction, Subtract 0.45°



Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-025-49834</div> 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	--	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">HOLYFIELD 9 FEDERAL COM</div> 6. Well Number: <div style="text-align: center; font-size: 1.2em; font-weight: bold;">708H</div>
---	---

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER _____

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat

PITCHFORK RANCH; WOLFCAMP, SOUTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	9	25S	34E		260	SOUTH	1572	WEST	LEA
BH:	C	4	25S	34E		110	NORTH	2286	WEST	LEA

13. Date Spudded 07/03/2022	14. Date T.D. Reached 08/13/2022	15. Date Rig Released 08/17/2022	16. Date Completed (Ready to Produce) 10/06/2022	17. Elevations (DF and RKB, RT, GR, etc.) 3341' GR
---------------------------------------	--	--	--	--

18. Total Measured Depth of Well MD 22,779'	19. Plug Back Measured Depth TVD 12,320'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None
---	--	--	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,675 - 22,753'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	1,076'	12 1/4"	470 CL C/CIRC	
7 5/8"	29.7#	11,970'	8 3/4"	1474 CL C & H 91' ECHO	
5 1/2"	20#	22,761'	6 3/4"	965 CL H TOC 7958' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">12,675 - 22,753' 3 1/8", 2100 holes</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">12675 - 22753' FRAC W/25,748,290 lbs proppant, 448,771 bbls load fld</div>
---	--

28. PRODUCTION

Date First Production 10/06/2022	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
--	--	---

Date of Test 10/12/2022	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3511	Gas - MCF 6114	Water - Bbl. 7822	Gas - Oil Ratio 1741
-----------------------------------	---------------------------	-------------------------	------------------------	--------------------------	--------------------------	-----------------------------	--------------------------------

Flow Tubing Press.	Casing Pressure 1673	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44
--------------------	--------------------------------	-------------------------	------------	-----------	--------------	---

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-104, C-103, Directional Survey, H spacing**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature Kay Maddox	Name Kay Maddox	Title Senior Regulatory Specialist	Date 10/25/2022
-----------------------------	------------------------	---	------------------------

E-mail Address **kay_maddox@eogresources.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>Rustler 1010'</u>	T. Canyon <u>Brushy 7919'</u>	T. Ojo Alamo	T. Penn A"
T. Salt <u>1142'</u>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <u>5050'</u>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. <u>1st BS Sand 10,299'</u>	T. Entrada	
T. Wolfcamp <u>12,357'</u>	T. <u>2nd BS Sand 10,821'</u>	T. Wingate	
T. Penn	T. <u>3rd BS Sand 11,929'</u>	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 153433

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 153433
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153433

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 153433
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	2/25/2026